

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: APRIL 97 Through MARCH 98

COST OF GAS PURCHASED	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline)	\$48,315	\$47,685	\$47,284	\$43,940	\$43,207	\$44,788	\$44,243	\$49,293	\$49,974	\$61,171	\$62,606	\$56,666	\$599,171
2 NO NOTICE RESERVATION	\$14,775	\$11,451	\$11,081	\$11,451	\$11,451	\$11,081	\$12,214	\$28,664	\$29,619	\$29,619	\$26,753	\$29,619	\$227,776
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$1,807,083	\$1,654,093	\$1,563,536	\$1,442,231	\$1,414,114	\$1,465,847	\$1,451,045	\$1,676,533	\$1,753,728	\$2,159,031	\$2,142,891	\$1,882,155	\$20,412,287
5 DEMAND	\$1,093,450	\$870,846	\$842,754	\$870,846	\$870,846	\$842,754	\$938,783	\$1,535,379	\$1,586,559	\$1,586,559	\$1,433,021	\$1,586,559	\$14,058,357
6 OTHER	\$8,264	\$5,359	\$5,201	\$4,336	\$4,552	\$4,032	\$4,253	\$1,699	\$4,144	\$4,423	\$4,647	\$8,449	\$59,359
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,971,887	\$2,589,433	\$2,469,857	\$2,372,803	\$2,344,170	\$2,368,502	\$2,450,539	\$3,291,567	\$3,424,023	\$3,840,803	\$3,669,918	\$3,563,448	\$35,356,950
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$7,024)	(\$6,205)	(\$5,969)	(\$6,171)	(\$6,199)	(\$6,044)	(\$6,330)	(\$7,638)	(\$7,830)	(\$7,176)	(\$6,700)	(\$7,183)	(\$80,468)
14 THERM SALES REVENUES	\$2,964,863	\$2,583,228	\$2,463,888	\$2,366,632	\$2,337,971	\$2,362,458	\$2,444,209	\$3,283,929	\$3,416,194	\$3,833,627	\$3,663,218	\$3,556,265	\$35,276,482
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	6,332,200	6,249,642	6,197,131	5,758,788	5,662,797	5,869,961	5,798,613	6,460,379	6,549,627	8,017,196	8,205,281	7,426,727	78,528,342
16 NO NOTICE RESERVATION	1,500,000	1,162,500	1,125,000	1,162,500	1,162,500	1,125,000	1,240,000	2,910,000	3,007,000	3,007,000	2,716,000	3,007,000	23,124,500
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	6,332,200	6,249,642	6,197,131	5,758,788	5,662,797	5,869,961	5,798,613	6,460,379	6,549,627	8,017,196	8,205,281	7,426,727	78,528,342
19 DEMAND	15,997,800	13,354,490	12,923,700	13,354,490	13,354,490	12,923,700	14,539,000	23,705,100	24,495,270	24,495,270	22,124,760	24,495,270	215,763,340
20 OTHER	14,624	10,228	9,833	8,603	9,404	8,330	8,786	3,463	10,019	11,234	11,234	14,976	120,734
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	6,346,824	6,259,870	6,206,964	5,767,391	5,672,201	5,878,291	5,807,399	6,463,842	6,559,646	8,028,430	8,216,515	7,441,703	78,649,076
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(180,000)
27 TOTAL THERM SALES (24-26)	6,331,824	6,244,870	6,191,964	5,752,391	5,657,201	5,863,291	5,792,399	6,448,842	6,544,646	8,013,430	8,201,515	7,426,703	78,469,076
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.00763	0.00763	0.00763	0.00763	0.00763	0.00763	0.00763	0.00763	0.00763	0.00763	0.00763	0.00763	0.00763
29 NO NOTICE RESERVATION (2/16)	0.00985	0.00985	0.00985	0.00985	0.00985	0.00985	0.00985	0.00985	0.00985	0.00985	0.00985	0.00985	0.00985
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.28538	0.26467	0.25230	0.25044	0.24972	0.24972	0.25024	0.25951	0.26776	0.26930	0.26116	0.25343	0.25994
32 DEMAND (5/19)	0.06835	0.06521	0.06521	0.06521	0.06521	0.06521	0.06457	0.06477	0.06477	0.06477	0.06477	0.06477	0.06516
33 OTHER (6/20)	0.56512	0.52394	0.52893	0.50402	0.48406	0.48401	0.48407	0.49057	0.41362	0.39375	0.41364	0.56415	0.49165
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.46825	0.41366	0.39792	0.41142	0.41327	0.40292	0.42197	0.50923	0.52198	0.47840	0.44665	0.47885	0.44955
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.46825	0.41366	0.39792	0.41142	0.41327	0.40292	0.42197	0.50923	0.52198	0.47840	0.44665	0.47885	0.44955
40 TOTAL THERM SALES (11/27)	0.46936	0.41465	0.39888	0.41249	0.41437	0.40395	0.42306	0.51041	0.52318	0.47930	0.44747	0.47982	0.45058
41 TRUE-UP (E-2)	0.05753	0.05753	0.05753	0.05753	0.05753	0.05753	0.05753	0.05753	0.05753	0.05753	0.05753	0.05753	0.05753
42 TOTAL COST OF GAS (40+41)	0.52689	0.47218	0.45641	0.47002	0.47190	0.46148	0.48059	0.56794	0.58071	0.53683	0.50500	0.53735	0.50811
43 REVENUE TAX FACTOR	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376
44 PQA FACTOR ADJUSTED FOR TAXES (42x43)	0.52887	0.47396	0.45813	0.47179	0.47367	0.46322	0.48240	0.57008	0.58289	0.53884	0.50690	0.53937	0.51003
45 PQA FACTOR ROUNDED TO NEAREST .001	0.529	0.474	0.458	0.472	0.474	0.463	0.482	0.570	0.583	0.539	0.507	0.539	0.510

**DECLASSIFIED**

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

**REVISED**

*C&C*

*2/24/97*

COMPANY: CITY GAS COMPANY OF FLORIDA  
A Division of NUI Corporation

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION**

SCHEDULE E-1/R  
(REVISED 01/08/97)

REVISED ESTIMATE FOR THE PROJECTED PERIOD: APRIL 96 Through MARCH 97

COST OF GAS PURCHASED	ACTUAL								REVISED PROJECTION				
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1 COMMODITY (Pipeline)	\$45,016	\$49,169	\$37,292	\$57,356	\$59,485	\$74,331	\$53,675	\$27,862	\$47,117	\$53,412	\$58,493	\$58,349	\$619,357
2 NO NOTICE RESERVATION	\$10,410	\$8,068	\$7,808	\$8,068	\$8,068	\$7,808	\$8,606	\$20,195	\$20,869	\$20,869	\$20,869	\$20,869	\$162,506
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$2,338,443	\$1,536,273	\$1,354,340	\$1,550,017	\$1,407,705	\$722,081	\$1,360,078	\$1,957,742	\$1,788,711	\$4,179,015	\$3,061,228	\$2,456,301	\$23,711,833
5 DEMAND	\$915,317	\$724,511	\$670,825	\$698,885	\$701,348	\$687,084	\$778,484	\$1,250,898	\$1,298,529	\$1,292,489	\$1,177,258	\$1,303,383	\$11,499,100
6 OTHER	\$8,284	\$5,359	\$5,201	\$4,336	\$4,552	\$4,032	\$4,253	\$1,699	\$4,145	\$4,647	\$4,823	\$5,064	\$56,374
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,317,453	\$2,323,380	\$2,075,566	\$2,318,662	\$2,181,158	\$1,495,316	\$2,205,096	\$3,258,198	\$3,159,370	\$5,550,431	\$4,322,671	\$3,841,978	\$38,049,274
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE (\$7,070)	\$7,070	\$38,347	\$0	\$0	\$0	\$0	\$0	\$14,520	(\$7,315)	(\$10,627)	(\$5,697)	(\$5,697)	(\$12,578)
14 THERM SALES REVENUES	\$2,968,402	\$3,043,855	\$2,574,315	\$2,327,735	\$2,456,523	\$2,326,788	\$2,530,928	\$2,628,363	\$3,162,055	\$5,539,804	\$4,316,974	\$3,836,279	\$37,700,017
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	6,019,460	4,669,870	6,970,747	8,203,102	5,679,660	5,763,280	7,459,760	7,876,920	6,199,807	7,630,256	7,797,121	7,086,847	81,356,630
16 NO NOTICE RESERVATION	1,500,000	1,162,500	1,125,000	1,162,500	1,162,500	1,125,000	1,240,000	2,910,000	3,007,000	3,007,000	2,716,000	3,007,000	23,124,500
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	6,019,460	4,669,870	6,970,747	8,203,102	5,679,660	5,763,280	8,108,740	7,636,606	6,199,807	7,630,256	7,797,121	7,086,847	79,785,298
19 DEMAND	6,246,500	11,335,960	10,137,910	11,411,800	8,416,360	11,701,920	14,492,500	21,620,150	24,715,048	25,033,678	22,124,760	24,485,270	192,731,856
20 OTHER	14,824	10,228	8,833	8,603	9,404	8,330	8,786	3,463	10,019	11,234	11,234	14,976	120,734
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,034,084	4,680,098	6,980,580	8,211,705	5,689,064	5,771,610	6,117,528	7,840,069	6,209,626	7,641,490	7,808,355	7,101,823	79,886,030
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE (16,752)	16,752	17,998	0	0	0	0	0	32,014	(15,000)	(15,000)	(15,000)	(15,000)	(126,764)
27 TOTAL THERM SALES (24-26)	9,219,863	8,976,145	7,854,647	7,105,815	7,600,958	7,000,384	7,853,388	7,999,191	6,194,626	7,626,490	7,793,355	7,086,823	92,111,483
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.00748	0.01053	0.00535	0.00699	0.01047	0.01290	0.00720	0.00351	0.00760	0.00700	0.00750	0.00795	0.00761
29 NO NOTICE RESERVATION (2/16)	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00703
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.38848	0.32898	0.19429	0.18895	0.24785	0.12529	0.22264	0.25636	0.28852	0.54769	0.39261	0.34660	0.29727
32 DEMAND (5/19)	0.14653	0.06391	0.06618	0.06124	0.07448	0.05871	0.05372	0.05786	0.05254	0.05163	0.05321	0.05321	0.05966
33 OTHER (6/20)	0.56510	0.52395	0.52893	0.50401	0.48405	0.48403	0.48407	0.49062	0.41369	0.41362	0.42832	0.33614	0.46693
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.54979	0.49644	0.29733	0.28236	0.38339	0.25908	0.36046	0.42846	0.48659	0.70721	0.55360	0.54098	0.45128
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.42204	(2.13063)	0.00000	0.00000	0.00000	0.00000	0.00000	0.45355	0.48764	0.70844	0.37980	0.37980	0.09923
40 TOTAL THERM SALES (11/27)	0.35982	0.25884	0.27115	0.32630	0.28896	0.21380	0.28078	0.40732	0.48764	0.70844	0.55466	0.54213	0.39137
41 TRUE-UP (E-2)	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180
42 TOTAL COST OF GAS (40+41)	0.36162	0.26064	0.27295	0.32810	0.28876	0.21540	0.28258	0.40912	0.48944	0.71024	0.55646	0.54393	0.39317
43 REVENUE TAX FACTOR	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36298	0.26162	0.27398	0.32934	0.28984	0.21621	0.28365	0.41065	0.49128	0.71291	0.55855	0.54597	0.39464
45 PGA FACTOR ROUNDED TO NEAREST .001	0.363	0.262	0.274	0.329	0.290	0.216	0.284	0.411	0.491	0.713	0.559	0.546	0.395

FEB 24 '97 11:46AM ETG. LEGAL DEPARTMENT

P.2/3

REVISED ESTIMATE FOR THE PROJECTED PERIOD: APRIL 96 Through MARCH 97

COST OF GAS PURCHASED	ACTUAL								REVISED PROJECTION				
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1 COMMODITY (Pipeline)	\$45,016	\$49,169	\$37,292	\$57,356	\$59,485	\$74,331	\$53,675	\$27,662	\$47,117	\$53,412	\$58,493	\$56,349	\$619,357
2 NO NOTICE RESERVATION	\$10,410	\$8,068	\$7,808	\$8,068	\$8,068	\$7,808	\$8,606	\$20,195	\$20,869	\$20,869	\$20,869	\$20,869	\$162,506
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$2,338,443	\$1,536,273	\$1,354,340	\$1,549,972	\$1,407,705	\$722,081	\$1,360,078	\$1,957,742	\$1,788,711	\$4,179,015	\$3,061,228	\$2,456,301	\$23,711,888
5 DEMAND	\$915,317	\$724,511	\$670,925	\$698,885	\$701,348	\$687,064	\$778,484	\$1,250,898	\$1,298,529	\$1,292,489	\$1,177,258	\$1,303,393	\$11,499,100
6 OTHER	\$8,264	\$5,359	\$5,201	\$4,336	\$4,552	\$4,032	\$4,253	\$1,699	\$4,145	\$4,647	\$4,823	\$5,064	\$56,374
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,317,453	\$2,323,380	\$2,075,566	\$2,318,662	\$2,181,158	\$1,495,316	\$2,205,096	\$3,258,196	\$3,021,542	\$5,404,138	\$3,883,673	\$3,595,787	\$35,079,967
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$7,070)	\$38,347	\$0	\$0	\$0	\$0	\$0	(\$14,520)	(\$7,315)	(\$10,627)	(\$5,697)	(\$5,697)	(\$12,578)
14 THERM SALES REVENUES	\$2,966,402	\$3,043,855	\$2,574,315	\$2,327,735	\$2,456,523	\$2,326,786	\$2,530,926	\$2,628,363	\$3,014,227	\$5,393,511	\$3,877,976	\$3,590,090	\$36,730,710
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	6,019,460	4,669,870	6,970,747	8,203,102	5,679,660	5,763,280	7,459,760	7,876,920	6,199,607	7,630,256	7,797,121	7,086,847	81,356,630
16 NO NOTICE RESERVATION	1,500,000	1,162,500	1,125,000	1,162,500	1,162,500	1,125,000	1,240,000	2,910,000	3,007,000	3,007,000	2,716,000	3,007,000	23,124,500
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	6,019,460	4,669,870	6,970,747	8,203,102	5,679,660	5,763,280	6,108,740	7,636,606	6,199,607	7,630,256	7,797,121	7,086,847	79,765,296
19 DEMAND	6,246,500	11,335,960	10,137,910	11,411,800	9,416,360	11,701,920	14,492,500	21,620,150	24,715,048	25,033,678	22,124,760	24,495,270	192,731,856
20 OTHER	14,624	10,228	9,833	8,603	9,404	8,330	8,786	3,463	10,019	11,234	11,234	14,976	120,734
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,034,084	4,680,098	6,980,580	8,211,705	5,689,064	5,771,610	6,117,526	7,640,069	6,209,626	7,641,490	7,808,355	7,101,823	79,886,030
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(16,752)	(17,998)	0	0	0	0	0	(32,014)	(15,000)	(15,000)	(15,000)	(15,000)	(126,764)
27 TOTAL THERM SALES (24-26)	9,219,663	8,976,145	7,654,647	7,105,815	7,600,958	7,000,384	7,853,386	7,999,191	6,194,626	7,626,490	7,793,355	7,086,823	92,111,483
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.00748	0.01053	0.00535	0.00699	0.01047	0.01290	0.00720	0.00351	0.00760	0.00700	0.00750	0.00795	0.00761
29 NO NOTICE RESERVATION (2/16)	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00768	0.00694	0.00703
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.38848	0.32898	0.19429	0.18895	0.24785	0.12529	0.22264	0.25636	0.28852	0.54769	0.39261	0.34660	0.29727
32 DEMAND (5/19)	0.14653	0.06391	0.06618	0.06124	0.07448	0.05871	0.05372	0.05786	0.05254	0.05163	0.05321	0.05321	0.05966
33 OTHER (6/20)	0.56510	0.52395	0.52893	0.50401	0.48405	0.48403	0.48407	0.49062	0.41369	0.41362	0.42932	0.33814	0.46693
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.54979	0.49644	0.29733	0.28236	0.38339	0.25908	0.36046	0.42646	0.48659	0.70721	0.49737	0.50632	0.43913
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.42204	(2.13063)	0.00000	0.00000	0.00000	0.00000	0.00000	0.45355	0.48764	0.70844	0.37980	0.37980	0.09923
40 TOTAL THERM SALES (11/27)	0.35982	0.25884	0.27115	0.32630	0.28696	0.21360	0.28078	0.40732	0.48764	0.70844	0.49833	0.50739	0.38084
41 TRUE-UP (E-2)	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180
42 TOTAL COST OF GAS (40+41)	0.36162	0.26064	0.27295	0.32810	0.28876	0.21540	0.28258	0.40912	0.48944	0.71024	0.50013	0.50919	0.38264
43 REVENUE TAX FACTOR	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36298	0.26162	0.27398	0.32934	0.28984	0.21621	0.28365	0.41065	0.49128	0.71291	0.50201	0.51111	0.38408
45 PGA FACTOR ROUNDED TO NEAREST .001	0.363	0.262	0.274	0.329	0.290	0.216	0.284	0.411	0.491	0.713	0.502	0.511	0.384

FOR THE CURRENT PERIOD: APRIL 96 Through MARCH 97

	ACTUAL											REVISED PROJECTION				TOTAL PERIOD
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR				
<b>TRUE-UP CALCULATION</b>																
1 PURCHASED GAS COST	\$2,346,707	\$1,541,632	\$1,359,541	<del>\$1,554,308</del>	\$1,412,257	\$726,113	\$1,364,331	\$1,959,441	\$1,792,855	\$4,183,662	\$3,066,051	\$2,461,365	\$23,768,263			
2 TRANSPORTATION COST	<del>\$970,743</del>	<del>\$781,748</del>	<del>\$716,025</del>	<del>\$764,309</del>	<del>\$768,901</del>	<del>\$769,203</del>	<del>\$840,765</del>	<del>\$1,298,755</del>	<del>\$1,366,514</del>	<del>\$1,366,769</del>	<del>\$1,256,620</del>	<del>\$1,380,611</del>	<del>\$12,280,963</del>			
3 TOTAL COST	\$3,317,450	\$2,323,380	\$2,075,566	<del>\$2,318,617</del>	\$2,181,158	\$1,495,316	\$2,205,096	\$3,258,196	\$3,159,370	\$5,550,431	\$4,322,671	\$3,841,976	\$36,049,226			
4 FUEL REVENUES (Net of Revenue Tax)	\$2,966,402	\$3,043,855	\$2,574,315	\$2,327,735	\$2,456,523	\$2,326,786	\$2,530,926	\$2,628,363	\$3,014,227	\$5,393,511	\$3,877,976	\$3,590,090	\$36,730,710			
4a Under-recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$431,198)	(\$2,224,212)	(\$626,010)	(\$633,945)	(\$3,915,366)			
4b ADJUSTED NET FUEL REVENUES *	\$2,966,402	\$3,043,855	\$2,574,315	\$2,327,735	\$2,456,523	\$2,326,786	\$2,530,926	\$2,628,363	\$2,583,029	\$3,169,299	\$3,251,966	\$2,956,145	\$32,815,344			
5 TRUE-UP COLLECTED OR (REFUNDED)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$153,060)			
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$2,953,647	\$3,031,100	\$2,561,560	\$2,314,980	\$2,443,768	\$2,314,031	\$2,518,171	\$2,615,608	\$2,570,274	\$3,156,544	\$3,239,211	\$2,943,390	\$32,662,284			
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$363,803)	\$707,720	\$485,994	(\$3,637)	\$262,610	\$818,715	\$313,075	(\$642,588)	(\$589,096)	(\$2,393,887)	(\$1,083,460)	(\$898,586)	(\$3,386,942)			
8 INTEREST PROVISION-THIS PERIOD (21)	(\$7,049)	(\$6,185)	(\$3,508)	(\$2,379)	(\$1,721)	\$773	\$3,383	\$2,716	\$7	(\$7,152)	(\$15,543)	(\$20,355)	(\$57,013)			
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$1,376,495)	(\$1,734,592)	(\$1,020,301)	(\$525,060)	(\$518,321)	(\$244,677)	\$587,566	\$916,779	\$289,662	(\$286,672)	(\$2,674,955)	(\$3,761,204)	(\$1,376,495)			
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$12,755	\$12,755	\$12,755	\$12,755	\$12,755	\$12,755	\$12,755	\$12,755	\$12,755	\$12,755	\$12,755	\$12,755	\$153,060			
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$1,734,592)	(\$1,020,301)	(\$525,060)	(\$518,321)	(\$244,677)	\$587,566	\$916,779	\$289,662	(\$286,672)	(\$2,674,955)	(\$3,761,204)	(\$4,667,390)	(\$4,667,390)			
<b>INTEREST PROVISION</b>																
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$1,376,495)	(\$1,734,592)	(\$1,020,301)	(\$525,060)	(\$518,321)	(\$244,677)	\$587,566	\$916,779	\$289,662	(\$286,672)	(\$2,674,955)	(\$3,761,204)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(\$1,727,543)	(\$1,014,117)	(\$521,552)	(\$515,942)	(\$242,956)	\$586,793	\$913,396	\$286,946	(\$286,679)	(\$2,667,803)	(\$3,745,660)	(\$4,647,035)				
14 TOTAL (12+13)	(\$3,104,038)	(\$2,748,709)	(\$1,541,854)	(\$1,041,002)	(\$761,277)	\$342,116	\$1,500,961	\$1,203,725	\$2,983	(\$2,954,475)	(\$6,420,616)	(\$8,408,238)				
15 AVERAGE (50% OF 14)	(\$1,552,019)	(\$1,374,354)	(\$770,927)	(\$520,501)	(\$380,639)	\$171,058	\$750,481	\$601,863	\$1,492	(\$1,477,237)	(\$3,210,308)	(\$4,204,119)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.50000	5.40000	5.40000	5.52000	5.45000	5.40000	5.44000	5.38000	5.45000	5.81000	5.81000	5.81000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40000	5.40000	5.52000	5.45000	5.40000	5.44000	5.38000	5.45000	5.81000	5.81000	5.81000	5.81000				
18 TOTAL (16+17)	10.90000	10.80000	10.92000	10.97000	10.85000	10.84000	10.82000	10.83000	11.26000	11.62000	11.62000	11.62000				
19 AVERAGE (50% OF 18)	5.45000	5.40000	5.46000	5.48500	5.42500	5.42000	5.41000	5.41500	5.63000	5.81000	5.81000	5.81000				
20 MONTHLY AVERAGE (19/12 Months)	0.45417	0.45000	0.45500	0.45708	0.45208	0.45167	0.45083	0.45125	0.46917	0.48417	0.48417	0.48417				
21 INTEREST PROVISION (15x20)	(7,049)	(6,185)	(3,508)	(2,379)	(1,721)	773	3,383	2,716	7	(7,152)	(15,543)	(20,355)				

\* The net revenues on Line 4 in the Dec-Mar period exceed the cap from E1R and are adjusted to reflect under-recovered gas cost.

**ESTIMATED FOR THE PROJECTED PERIOD OF:**

**APRIL 97 Through MARCH 98**

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
04/97	Various	Sys/End-Use	FTS	6,332,200		6,332,200		\$19,123	\$1,108,225	\$29,191	18.26442
05/97	Various	Sys/End-Use	FTS	6,249,642		6,249,642		\$18,874	\$882,297	\$28,811	14.88056
06/97	Various	Sys/End-Use	FTS	6,197,131		6,197,131		\$18,715	\$853,836	\$28,569	14.54092
07/97	Various	Sys/End-Use	FTS	5,758,788		5,758,788		\$17,392	\$882,297	\$26,548	16.08388
08/97	Various	Sys/End-Use	FTS	5,662,797		5,662,797		\$17,102	\$882,297	\$26,105	16.34359
09/97	Various	Sys/End-Use	FTS	5,869,961		5,869,961		\$17,727	\$853,836	\$27,061	15.30885
10/97	Various	Sys/End-Use	FTS	5,798,613		5,798,613		\$17,512	\$950,997	\$26,732	17.16343
11/97	Various	Sys/End-Use	FTS	6,460,379		6,460,379		\$19,510	\$1,564,043	\$29,782	24.97277
12/97	Various	Sys/End-Use	FTS	6,549,627		6,549,627		\$19,780	\$1,616,178	\$30,194	25.43887
01/98	Various	Sys/End-Use	FTS	8,017,196		8,017,196		\$24,212	\$1,616,178	\$36,959	20.92189
02/98	Various	Sys/End-Use	FTS	8,205,281		8,205,281		\$24,780	\$1,459,773	\$37,826	18.55366
03/98	Various	Sys/End-Use	FTS	7,426,727		7,426,727		\$22,429	\$1,616,178	\$34,237	22.52464
<b>TOTAL</b>				<b>78,528,342</b>		<b>78,528,342</b>		<b>\$237,156</b>	<b>\$14,286,133</b>	<b>\$362,016</b>	<b>18.95533</b>

**ESTIMATED FOR THE PROJECTED PERIOD:**

**APRIL 96**

**Through**

**MARCH 97**

		PRIOR PERIOD: APRIL - MARCH			CURRENT PERIOD: APR'96 - MAR'97		
		(1) APR'95-MAR'96 EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) Col(3)+Col(4) TOTAL TRUE-UP	
1 TOTAL THERM SALES \$	E-2 Line 6	\$27,187,415	A-2 Line 6 \$24,798,260	(\$2,389,155)	E-2 Line 6 \$32,662,284	\$30,273,129	
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-2 Line 7	(\$405,919)	A-2 Line 7 (\$1,811,760)	(\$1,405,841)	E-2 Line 7 (\$3,386,942)	(\$4,792,783)	
2a FGT SETTLEMENT REFUND	E-2 Line 10	\$172,523	A-2 Line 10 \$360,124	\$187,601	E-2 Line 1 \$153,060	\$340,661	
2b Refund of Interim Rate Increase		\$0	\$0	\$0	\$0	\$0	
3 INTEREST PROVISION FOR THIS PERIOD	E-2 Line 8	\$34,263	A-2 Line 8 \$29,070	(\$5,193)	E-2 Line 8 (\$57,013)	(\$62,206)	
4 END OF PERIOD TOTAL NET TRUE-UP	L2+L2a+L2b+L3	(\$199,133)	(\$1,422,566)	(\$1,223,433)	(\$3,290,895)	(\$4,514,328)	

**NOTE:** EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	TOTAL TRUE-UP DOLLARS	(\$4,514,328)	equals	0.05753	\$/Therm
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES	78,469,076		5.753	Cents Per Therm True-Up
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)					
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)					
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)					
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)					



FOR THE PERIOD:

APRIL 1995

Through

MARCH 1996

1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	\$26,610,020
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	<u>\$24,798,260</u>
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (2-1)	(\$1,811,760)
4	INTEREST PROVISION	\$29,070
4a	FGT REFUND	<u>\$360,124</u>
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (3+4+4a)	(\$1,422,566)
6	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD APRIL Through MARCH (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD RECOVERY FACTOR (APR 95 through MAR 96)	<u>(\$199,133)</u>
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (APRIL 96 Through MARCH 97) (5-6)	(\$1,223,433)