

FLORIDA PUBLIC UTILITIES COMPANY

ORIGINAL
FILE COPY

P O Box 3395
West Palm Beach,
FL 33402-3395

March 17, 1997

Ms Blanca S Bayo, Director
Florida Public Service Commission
2540 Shumard Blvd
Tallahassee FL 32399-0950

RE: DOCKET NO. **960001-EI** CONTINUING
SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms Bayo:

We are enclosing twenty (20) copies of February 1997 Fuel Schedules for our Marianna and Fernandina Beach Divisions.

The over-recovery in our Marianna division is less than expected due to fuel revenues being less than projected. The over-recovery in our Fernandina Beach division is greater than expected due to fuel costs being less than projected.

Sincerely,

Cheryl Martin

ACK 1
AFA 1 Cheryl Martin
APP _____ Manager of Corporate Accounting
CAF _____ Enclosure
CMU _____ cc: Welch, Kathy-FPSC
CTR _____ Willingham, William
EAG 1 FPU:
LEG 1 Bachman, GM (no enc)
LIN 3 Cressman, FC
OPC _____ Cutshaw, PM
RCH _____ English, JT
SEC 1 Foster, PM
WAS _____ Troy, DT (no enc)
OTH _____ SJ 80-441
Disk/FUEL 80-441 FPSC-fuel.cm

DOCUMENT NUMBER-DATE

02832 MAR 19 97

FPSC-RECORDS/REPORTING

1087

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL A-KD PURCHASED POWER COST RECOVERY FACTOR
 MONTH: FEBRUARY 1997

	PERIOD TO DATE		DOLLARS		PERIOD TO DATE		MWH		CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	% DIFFERENCE	ACTUAL	ESTIMATED	AMOUNT	% DIFFERENCE	ACTUAL	ESTIMATED	AMOUNT	% DIFFERENCE
1 Fuel Cost of System Net Generation (A1)												
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Cost Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER												
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A6)	2,437,132	2,032,674	404,458	19.80%	110,502	108,197	2,305	2.13%	2,20551	1,87868	0,32683	17.40%
7 Energy Cost of Solved C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Solved E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A8)	2,403,572	2,532,609	(129,037)	-5.10%	110,502	108,197	2,305	2.13%	2,17514	2,34074	-0,1656	-7.07%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	4,840,704	4,565,283	275,421	6.03%	110,502	108,197	2,305	2.13%	4,38065	4,21942	0,16123	3.82%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)												
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Lost Power Sales (SL2 Parity)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	4,840,704	4,565,283	275,421	6.03%	107,408	106,054	1,354	1.28%	4,50683	4,30467	0,20216	4.70%
19 NET INADVERTENT INTERCHANGE (A18)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 16 + 19)	4,840,704	4,565,283	275,421	6.03%	110,502	108,197	2,305	2.13%	4,38065	4,21942	0,16123	3.82%
21 Net Unbilled Sales (A4)	(96,374)	(97,172)	798	-0.82%	(2,200)	(2,303)	103	-4.47%	-0,08973	-0,09163	0,0019	-2.07%
22 Company Use (A4)	5,213	4,979	234	4.70%	119	118	1	0.85%	0,00485	0,00469	0,00016	3.41%
23 T & D Losses (A4)	226,899	162,618	64,083	24.14%	5,175	4,328	847	19.57%	0,21106	0,17219	0,03887	22.57%
24 SYSTEM KWH SALES	4,840,704	4,565,283	275,421	6.03%	107,408	106,054	1,354	1.28%	4,50683	4,30467	0,20216	4.70%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,840,704	4,565,283	275,421	6.03%	107,408	106,054	1,354	1.28%	4,50683	4,30467	0,20216	4.70%
26a Jurisdictional Loss Multiplier	1,000	1,000			1,000	1,000			1,000	1,000		
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,840,704	4,565,283	275,421	6.03%	107,408	106,054	1,354	1.28%	4,50683	4,30467	0,20216	4.70%
28 GWP**	(7,275)	(7,275)			107,408	106,054	1,354	1.28%	-0,00877	-0,00886	0,00009	-1.31%
29 TRUE-JP**												
30 TOTAL JURISDICTIONAL FUEL COST	4,833,429	4,558,008	275,421	6.04%	107,408	106,054	1,354	1.28%	4,50006	4,29782	0,20224	4.71%
31 Revenue Tax Factor												
32 Fuel Factor Adjusted for Taxes												
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)												

**Included for Informational Purposes Only
 ***Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: FEBRUARY 1997

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
A. Fuel Cost & Net Power Transactions	\$	\$	\$	\$	\$	\$
1. Fuel Cost of System Net Generation						
1a. Fuel Related Transactions (Nuclear Fuel Disposal)						
2. Fuel Cost of Power Sold	444,039	457,364	(13,325) -2.91%	2,437,112	2,032,874	404,458 19.90%
3. Fuel Cost of Purchased Power	394,847	520,922	(126,075) -24.20%	2,403,572	2,532,609	(129,037) -5.10%
3a. Demand & Non Fuel Cost of Purchased Power						
3b. Energy Payments to Qualifying Facilities						
4. Energy Cost of Economy Purchases	838,886	978,286	(139,400) -14.25%	4,840,704	4,565,283	275,421 6.03%
5. Total Fuel & Net Power Transactions						
6. Adjustments to Fuel Cost (Describe Items)						
7. Adjusted Total Fuel & Net Power Transactions	\$ 838,886	\$ 978,286	(139,400) -14.25%	\$ 4,840,704	\$ 4,565,283	\$ 275,421 6.03%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: FEBRUARY 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	990,731	1,130,795	(140,064)	-12.39%	4,994,721	4,935,871	58,850	1.19%
c. Jurisdictional Fuel Revenue	990,731	1,130,795	(140,064)	-12.39%	4,994,721	4,935,871	58,850	1.19%
d. Non Fuel Revenue	444,799	430,395	14,404	3.35%	2,192,387	1,947,529	244,858	12.57%
e. Total Jurisdictional Sales Revenue	1,435,530	1,561,190	(125,660)	-8.05%	7,187,108	6,883,400	303,708	4.41%
2. Non Jurisdictional Sales Revenue								
3. Total Sales Revenue	\$ 1,435,530	\$ 1,561,190	\$ (125,660)	-8.05%	\$ 7,187,108	\$ 6,883,400	\$ 303,708	4.41%
C. KWH Sales								
1. Jurisdictional Sales								
KWH	21,211,330	24,214,052	(3,002,722)	-12.40%	107,408,850	106,053,629	1,355,221	1.28%
2. Non Jurisdictional Sales								
3. Total Sales	21,211,330	24,214,052	(3,002,722)	-12.40%	107,408,850	106,053,629	1,355,221	1.28%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%			100.00%	100.00%		

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: FEBRUARY 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 990,731	\$ 1,130,795	(140,064)	-12.39%	4,994,721	4,935,871	58,850	1.19%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(1,455)	(1,455)			(7,275)	(7,275)		
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)								
3. Jurisdictional Fuel Revenue Applicable to Period	992,186	1,132,250	(140,064)	-12.37%	5,001,996	4,943,146	58,850	1.19%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	838,886	978,286	(139,400)	-14.25%	4,840,704	4,565,283	275,421	6.03%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%			N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	838,886	978,286	(139,400)	-14.25%	4,840,704	4,565,283	275,421	6.03%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	153,300	153,964	(664)	-0.43%	161,292	377,863	(216,571)	-57.31%
8. Interest Provision for the Month	392		392		135		135	
9. True-up & Inst. Provision Beg. of Month	10,644	226,808	(216,164)	-95.31%	8,729	8,729		
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(1,455)	(1,455)			(7,275)	(7,275)		
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 162,881	\$ 379,317	(216,436)	-57.06%	162,881	379,317	(216,436)	-57.06%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: FEBRUARY 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 10,644	\$ 226,808	\$ (216,164)	-95.31%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	162,489	379,317	(216,828)	-57.16%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	173,133	606,125	(432,992)	-71.44%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 86,567	\$ 303,063	(216,496)	-71.44%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.4500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.4300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.8800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.4400%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4533%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	392	N/A	--	--	N/A	N/A	--	--

Company: FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA DIVISION
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SCHEDULE A8

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: FEBRUARY 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
GULF POWER COMPANY	RE	23,491			23,491	1.946975	4.164514	457,364
TOTAL		23,491			23,491	1.946975	4.164514	457,364
ACTUAL:								
GULF POWER COMPANY	RE	20,184			20,184	2.199955	4.156193	444,039
TOTAL		20,184			20,184	2.199955	4.156193	444,039
CURRENT MONTH: DIFFERENCE		(3,307)			(3,307)	0.252980	-0.008321	(13,325)
DIFFERENCE (%)		-14.10%			-14.10%	13.00%	-0.20%	-2.90%
PERIOD TO DATE: ACTUAL	RE	110,502			110,502	2.205509	4.380648	2,437,132
ESTIMATED	RE	108,197			108,197	1.878679	4.219417	2,032,674
DIFFERENCE		2,305			2,305	0.326830	0.161231	404,458
DIFFERENCE (%)		2.10%			2.10%	17.40%	3.80%	19.90%

Company: FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA DIVISION
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SCHEDULE A9

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: FEBRUARY 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/WH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 394,847

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION
Month of FEBRUARY 1997

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
A. Fuel Cost & Net Power Transactions	\$	\$	\$	\$	\$	\$
1. Fuel Cost of System Net Generation	505,619	453,526	52,093 11.5%	2,476,731	2,319,316	157,415 6.8%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)	734,667	675,878	58,789 8.7%	3,695,927	3,474,958	220,969 6.4%
2. Fuel Cost of Power Sold	843	0	843 0.0%	12,825	0	12,825 0.0%
3. Fuel Cost of Purchased Power						
3a. Demand & Non Fuel Cost of Purchased Power						
3b. Energy Payments to Qualifying Facilities						
4. Energy Cost of Economy Purchases	1,241,129	1,129,404	111,725 9.9%	6,185,483	5,794,274	391,209 6.5%
5. Total Fuel & Net Power Transactions	1,241,129	1,129,404	111,725	6,185,483	5,794,274	391,209
6. Adjustments to Fuel Cost (Describe Items)	477,392	299,786	177,606	1,940,305	1,554,546	385,759
7. Adjusted Total Fuel & Net Power Transactions	763,737	829,618	(65,881) -7.9%	4,245,178	4,239,728	5,450
8. Less Apportionment To GSLD Customers						
9. Net Total Fuel & Power Transactions To Other Classes	\$	\$	\$	\$	\$	\$

CALCULATION OF TRUE-UP AND INTEREST PROVISION
Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION
Month of: FEBRUARY 1997

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)						
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$	\$	\$	\$
a. Base Fuel Revenue	924,049	943,166	(19,117) -2.0%	4,569,053	4,442,726	146,327 3.3%
b. Fuel Recovery Revenue	924,049	943,166	(19,117) -2.0%	4,569,053	4,442,726	146,327 3.3%
c. Jurisdictional Fuel Revenue	402,769	424,808	(22,039) -5.2%	1,986,838	2,238,458	(251,620) -11.2%
d. Non Fuel Revenue	1,326,838	1,367,974	(41,136) -3.0%	6,575,891	6,681,184	(105,293) -1.6%
e. Total Jurisdictional Sales Revenue	0	0	0.0%	0	0	0.0%
2. Non Jurisdictional Sales Revenue	0	0	0.0%	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,326,838	\$ 1,367,974	(\$ 41,136) -3.0%	\$ 6,575,891	\$ 6,681,184	(\$ 105,293) -1.6%
C. KWH Sales (Excluding GSLD)						
1. Jurisdictional Sales	19,253,073	19,642,470	(389,397) -2.0%	95,901,835	92,862,909	3,018,726 3.3%
2. Non Jurisdictional Sales	0	0	0.0%	0	0	0.0%
3. Total Sales	19,253,073	19,642,470	(389,397) -2.0%	95,901,835	92,862,909	3,018,726 3.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	100.00%	100.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION
Month of: FEBRUARY 1997

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
D. True-up Calculation (Excluding GSI/D)						
1. Jurisdictional Fuel Rev (line B-1c)	\$ 924,049	\$ 943,166	(19,117) -2.0%	\$ 4,589,053	\$ 4,442,726	\$ 146,327 3.3%
2. Fuel Adjustment Not Applicable						
a. True-up Provision	51,251	51,251	0 0.0%	256,255	256,255	0 0.0%
b. Incentive Provision						
c. Transition Adjustment (Regulatory Tax Refund)						
3. Jurisdictional Fuel Revenue Applicable to Period	872,798	891,915	(19,117) -2.1%	4,332,798	4,186,471	146,327 3.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	763,737	829,618	(65,881) -7.9%	4,245,178	4,239,728	5,450 0.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	N/A	N/A	
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x ¹)	763,737	829,618	(65,881) -7.9%	4,245,178	4,239,728	5,450 0.1%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	109,061	82,297	46,764 75.1%	87,620	(53,257)	140,877 -264.5%
8. Interest Provision for the Month	(209)		(209) 0.0%	(2,617)		(2,617) 0.0%
9. True-up & Inst. Provision Beg. of Month	(126,355)	(218,060)	91,705 -42.1%	(307,510)	(307,510)	0 0.0%
9a. Deferred True-up Beginning of Period						
10. True-up Collected (Rounded)	51,251	51,251	0 0.0%	256,255	256,255	0 0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 33,748	\$ (104,512)	138,260 -132.3%	\$ 33,748	\$ (104,512)	138,260 -132.3%

* Jurisdictional Loss Multiplier

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03/17/97
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CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2
Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: FEBRUARY 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (126,355)	\$ (218,060)	91,705	-42.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	33,957	(104,512)	138,469	-132.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(92,398)	(322,572)	230,174	-71.4%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (46,199)	\$ (161,286)	115,087	-71.4%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.4500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.4300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.8800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.4400%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4533%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(209)	N/A	--	--	N/A	N/A	--	--

PURCHASED POWER

JS

(Exclusive of Economy Energy Purchases)
 For the Period/Month of FEBRUARY 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ (6,X(7)(a) \$)
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	24,581			24,581	1.845027	4.594622	453,526
TOTAL		24,581	0	0	24,581	1.845027	4.594622	453,526
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	28,310			28,310	1.786008	4.381088	505,619
TOTAL		28,310	0	0	28,310	1.786008	4.381088	505,619
CURRENT MONTH: DIFFERENCE		3,729	0	0	3,729	-0.059019	-0.213534	52,093
DIFFERENCE (%)		15.2%	0.0%	0.0%	15.2%	-3.2%	-4.6%	11.5%
PERIOD TO DATE: ACTUAL	MS	138,674			138,674	1.786010	4.451201	2,476,731
ESTIMATED	MS	125,708			125,708	1.845003	4.609312	2,319,316
DIFFERENCE		12,966	0	0	12,966	(0.058993)	-0.158111	157,415
DIFFERENCE (%)		10.3%	0.0%	0.0%	10.3%	-3.2%	-3.4%	6.8%

Company: FLORIDA PUBLIC UTILITIES COMPANY
 FERNANDINA BEACH DIVISION
 C/FUEL/8AD
 03/17/97
 JS

SCHEDULE A8a

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: FEBRUARY 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ (6)X(7)(a) \$
ESTIMATED								
CONTAINER CORPORATION OF AMERICA		0			0	0.000000	0.000000	0
TOTAL		0	0	0	0	0.000000	0.000000	0

ACTUAL:

CONTAINER CORPORATION OF AMERICA		45			45	1.873333	1.873333	843
TOTAL		45	0	0	45	1.873333	1.873333	843

CURRENT MONTH:		45	0	0	45	1.873333	1.873333	843
DIFFERENCE		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:								
ACTUAL	MS	686			686	1.869534	1.869534	12,825
ESTIMATED	MS	0			0	0.000000	0.000000	0
DIFFERENCE		686	0	0	686	1.869534	1.869534	12,825
DIFFERENCE (%)		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Company: FLORIDA PUBLIC UTILITIES COMPANY
 FERNANDINA BEACH DIVISION
 CFUELVA9D
 03/17/97
 JS

SCHEDULE A9

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: FEBRUARY 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ.	COST IF GENERATED		FUEL SAVINGS
				(3) X (4) \$	(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$
ESTIMATED							
TOTAL							
ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$734,667

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							