

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8218  
PORT ST. JOE FLORIDA 32456

ORIGINAL  
BLUE COPY

March 18, 1997

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. **970003-GU**  
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules w 1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of February 1997.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,



Stuart L. Shoaf  
President

ACK   
AFA 3  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_ Enclosures

CTR \_\_\_\_\_ cc: All Parties of Record

EAG W. L. ...

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WAS \_\_\_\_\_

OTH \_\_\_\_\_

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BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

02835 MAR 19 97

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 970003-GU  
March 18, 1957

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COMPANY ST JOE NATURAL GAS CO COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 97  
 SCHEDULE A-1/R  
 REVISED 8/19/99

	GREEN MONTH	FEBRUARY 1997		PERIOD TO DATE		DIFFERENCE	DIFFERENCE	
		ACTUAL	ESTIMATE	ACTUAL	ESTIMATE			
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Purchase)	\$4,230.22	\$5,639.00	(\$1,408.78)	\$04,704.54	\$07,468.90	(\$2,764.42)	-3.09	
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	
4 COMMODITY (Other)	\$127,625.45	\$66,000.00	\$42,625.45	\$2,115,004.33	\$1,694,537.05	\$1,31,367.28	6.02	
5 DEMAND	\$65,509.31	\$72,567.00	(\$7,057.69)	\$1,066,190.08	\$1,006,577.03	(\$5,306.05)	-0.77	
6 FGT Return	(\$891.05)	\$0.00	(\$891.07)	\$16,657.29	(\$13,307.62)	(\$3,349.69)	25.17	
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Purchase)	\$2,786.22	\$3,384.00	(\$597.78)	\$37,151.04	\$38,410.08	(\$1,259.04)	-3.26	
8 DEMAND	\$18,679.11	\$19,339.00	(\$659.89)	\$227,057.56	\$227,944.07	(\$786.49)	-0.35	
9 FGT Purch	(\$341.67)	\$0.00	(\$341.67)	(\$2,024.94)	(\$1,663.17)	(\$341.67)	20.30	
10 Second Purch Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	
11 TOTAL COST	\$173,150.27	\$140,503.00	\$34,647.27	\$3,010,027.87	\$2,600,724.45	\$119,303.42	4.13	
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	
13 COMPANY USE	\$42.98	\$0.00	\$42.98	\$203.91	\$148.10	\$145.81	0.40	
14 TOTAL THERM SALES	\$178,401.49	\$140,289.00	\$38,111.99	\$3,278,530.59	\$2,645,972.22	\$1,31,963.67	4.99	
<b>THERM PURCHASED</b>								
15 COMMODITY (Purchase)	754,320	736,080	18,240	12,689,650	12,668,600	120,720	0.94	
16 NO NOTICE SERVICE	0	0	0	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0	0	0	0.00	
18 COMMODITY (Other)	326,500	305,194	21,316	6,038,395	7,945,793	1,907,615	2.46	
19 DEMAND	1,172,820	1,264,679	(\$91,003)	20,303,640	20,307,940	(\$4,000)	-0.41	
20 OTHER	0	0	0	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Purchase)	442,890	445,200	(\$2,340)	5,285,010	5,288,720	(\$4,720)	-0.09	
22 DEMAND	445,200	445,200	0	5,310,000	5,310,000	0	0.00	
23	0	0	0	0	0	0	0.00	
24 TOTAL PURCHASES	311,300	292,880	18,400	7,704,640	7,578,200	126,440	1.66	
25 NET UNBILLED	0	0	0	0	0	0	0.00	
26 COMPANY USE	79	120	(\$41)	676	604	42	6.60	
27 TOTAL THERM SALES	331,747	292,760	38,987	7,332,051	7,238,407	93,645	1.29	
<b>GRANTS PER THERM</b>								
28 COMMODITY (Purchase)	(1/15)	0.00561	0.00794	-0.00203	0.00653	0.00380	-0.00027	-3.89
29 NO NOTICE SERVICE	(2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00
30 SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other)	(4/18)	0.30150	0.27632	0.11298	0.28322	0.25294	0.01028	4.00
32 DEMAND	(5/19)	0.00585	0.05775	-0.000190	0.05359	0.05379	-0.00019	-0.36
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY (Purchase)	(7/21)	0.00629	0.00780	-0.000131	0.00703	0.00728	-0.00023	-3.19
35 DEMAND	(8/22)	0.04263	0.04344	-0.000261	0.04278	0.04280	-0.000015	-0.35
36	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.34823	0.47873	0.06250	0.41053	0.38826	0.01117	2.80
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00
39 COMPANY USE	(1/26)	0.54196	0.47900	0.54196	0.45471	0.22303	0.230106	66.07
40 TOTAL THERM SALES	(11/27)	0.52796	0.47900	0.04894	0.41053	0.38826	0.01117	2.80
41 TRILE - UP	(E-2)	0.00403	0.00403	0.00000	0.00403	0.00403	0.00000	0.00000
42 TOTAL COST OF GAS	(40+41)	0.53199	0.48306	0.04894	0.41456	0.40230	0.01117	2.77
43 REVENUE TAX FACTOR	(42+43)	1.02980	1.02980	0.00000	1.02980	1.02980	0.00000	0.00
44 PCA FACTOR ADJUSTED FOR TAXES	(42+43)	0.54774	0.49826	0.04946	0.42883	0.41533	0.01150	2.77
45 PCA FACTOR ROUNDED TO NEAREST .001		0.546	0.498	0	0.427	0.415	0.012	2.89

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A - 1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 90 THROUGH: MARCH 97  
 CURRENT MONTH: FEBRUARY 1997

COMMODITY (Pipeline)	A-		B-		C-	
	TERMS	INVOICE AMOUNT	COST PER THERM			
1 Commodity Pipeline - Scheduled FTS-1	528,100	\$3,295.03	0.00629			
2 Commodity Pipeline - Scheduled FTS-2	216,100	\$245.19	0.00391			
3 No Notice Commodity Adjustment						
4 Penalty - FGT average alert day adjustment prior mth						
5 Commodity Adjustments						
6 Commodity Adjustments						
7						
8 TOTAL COMMODITY (Pipeline)	754,320	\$4,230.22	0.00661			
<b>SWING SERVICE</b>						
9 Swing Service - Schedul d						ERR
10 Alert Day Volumes - FGT						ERR
11 Operational Flow Order Volumes - FGT						ERR
12 Less Alert Day Volumes Divid Billed to Others						ERR
13 Other						ERR
14 Other						ERR
15						ERR
16 TOTAL SWING SERVICE	0	\$0.00				ERR
<b>COMMODITY OTHER</b>						
17 Commodity Other - Scheduled FTS	318,040	\$125,882.80	0.39600			ERR
18 Commodity Other - Scheduled FTS						ERR
19 Imbalance Cashout - FGT	(200)	(\$68.70)	0.23000			ERR
20 Imbalance Bookout - Other Shippers						ERR
21 Imbalance Cashout - Transporting Customers	8,100	\$2,020.35	0.24900			ERR
22 Schedules Imbalance						ERR
23						ERR
24 TOTAL COMMODITY OTHER	326,500	\$127,825.45	0.39150			ERR
<b>DEMAND</b>						
25 Demand (Pipeline) Entitlement - FTS-1	2,428,000	\$104,789.72	0.04300			ERR
26 Less Relinequished - FTS-1	(1,728,000)	(\$75,064.64)	0.04324			ERR
27 Demand (Pipeline) Entitlement - FT--2	718,880	\$54,818.81	0.07673			ERR
28 Less Relinequished - FTS-2	(246,900)	(\$18,702.28)	0.07673			ERR
29 Less Demand Billed to Others						ERR
30 Less Relinequished Off System - FTS-2						ERR
31 Other						ERR
32 TOTAL DEMAND	1,172,980	\$66,508.31	0.05685			ERR
<b>OTHER</b>						
33 Revenue Sharing - FGT						ERR
34 FGT Riskund		(\$991.05)				ERR
35 Schedules Penalty						ERR
36 Other						ERR
37 Other						ERR
38 Other						ERR
39 Other						ERR
40 TOTAL OTHER	0	(\$991.05)				ERR

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

		CURRENT MONTH:		FEBRUARY 1997		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>										
1 PURCHASED GAS COST	LINE 4	\$127,825	\$85,000	(42,825)	-0.50	\$2,115,904	\$1,984,537	(131,367)	-0.07	
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$46,983	\$55,503	8,520	0.15	\$893,782	\$906,187	12,406	0.01	
3 TOTAL		\$174,809	\$140,503	(34,306)	-0.24	\$3,009,686	\$2,890,724	(118,962)	-0.04	
4 FUEL REVENUES		\$178,401	\$118,290	(60,112)	-0.51	\$2,776,591	\$2,644,597	(131,994)	-0.05	
(NET OF REVENUE TAX)										
5 TRUE-UP (COLLECTED) OR REFUNDED		(\$7,871)	(\$7,871)	0	0.00	(\$86,583)	(\$86,583)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$170,530	\$110,418	(60,112)	-0.54	\$2,690,008	\$2,558,014	(131,994)	-0.05	
(LINE 4 (+ or -) LINE 5)										
7 TRUE-UP PROVISION - THIS PERIOD		(\$4,278)	(\$30,065)	(25,806)	0.86	(\$319,676)	(\$332,710)	(13,032)	0.04	
(LINE 6 - LINE 3)										
8 INTEREST PROVISION - THIS PERIOD (21)		(\$1,413)	(\$1,413)	0	-0.00	(\$4,702)	(\$4,561)	141	-0.03	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$313,392)	(\$300,476)	12,916	-0.04	(\$73,414)	(\$73,414)	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED)		\$7,871	\$7,871	0	0.00	\$86,583	\$86,583	0	0.00	
(REVERSE OF LINE 5)										
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$311,211)	(\$324,102)	(12,890)	0.04	(\$311,211)	(\$324,102)	(12,890)	0.04	
(7+8+9+10+10a)										
<b>INTEREST PROVISION</b>										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(313,392)	(300,476)	12,916	-0.04	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(309,799)	(322,689)	(12,891)	0.04					
14 TOTAL (12+13)		(623,191)	(623,165)	25	-0.00					
15 AVERAGE (50% OF 14)		(\$11,595)	(\$11,583)	13	-0.00					
16 INTEREST RATE - FIRST DAY OF MONTH		5.45	5.45	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.43	5.43	0.00	0.00					
18 TOTAL (16+17)		10.88	10.88	0.00	0.00					
19 AVERAGE (50% OF 18)		5.44	5.44	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)		0.45	0.45	0.00	0.00					
21 INTEREST PROVISION (15x20)		(1,413)	(1,413)	0	-0.00					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

FEBRUARY 1997

APRIL 96

Through

MARCH 97

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1	FEBRUARY	FGT	SJNG	FT	95,200	95,200		\$247	\$46,530	\$352	49.51
2	.	FGT	AC	FT	442,960	442,960		\$1,147	\$18,979	\$1,639	4.91
3	.	FGT	SJNG	FT	216,160	216,160		\$802		\$43	0.39
4	.	PRIOR	SJNG	FT	318,640	318,640	\$125,862.80				39.50
5	.	FGT	SJNG	CO	(290)	(290)	(\$66.70)				23.00
6	.	PRIOR	SJNG	CO	8,150	8,150	\$2,029.35				24.90
7						0					ERR
8						0					ERR
9						0					ERR
10						0					ERR
11						0					ERR
12						0					ERR
13						0					ERR
14						0					ERR
15						0					ERR
16						0					ERR
17						0					ERR
18						0					ERR
19						0					ERR
20						0					ERR
21						0					ERR
22						0					ERR
23						0					ERR
24						0					ERR
25						0					ERR
26						0					ERR
27						0					ERR
28						0					ERR
29						0					ERR
30						0					ERR
TOTAL				637,860	442,960	1,080,820	\$127,825.45	\$2,195.79	\$65,509.31	\$2,034.42	18.28

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

MONTH: FEBRUARY 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	25306	796	772	11,144	10,813	3.95	4.07
2. PRIOR	15985	510	495	510	495	3.95	4.07
3. PRIOR	16020	42	41	42	41	3.95	4.07
4. PRIOR	62248	244	237	244	237	3.95	4.07
5. PRIOR	25412	796	772	2,388	2,317	3.95	4.07
6. PRIOR	25309	796	772	7,960	7,724	3.95	4.07
7. PRIOR	25306	342	332	4,788	4,646	3.95	4.07
8. PRIOR	16020	212	206	212	206	3.95	4.07
9. PRIOR	62248	130	126	130	126	3.95	4.07
10. PRIOR	25309	342	332	3,420	3,318	3.95	4.07
11. PRIOR	25412	342	332	1,026	996	3.95	4.07
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	4,552	4,417	31,864	30,918		
27.				WEIGHTED AVERAGE		3.95	4.07

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

CURRENT MONTH: FEBRUARY 1997 PERIOD TO DATE

	CURRENT MONTH:		DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	139,892	154,569	14,677	0.10	965,786	916,372	(49,414)	-0.05	
COMMERCIAL	10,726	11,826	1,100	0.10	78,091	70,110	(7,981)	-0.10	
COMMERCIAL LARGE VOL 1	31,767	43,605	11,838	0.37	258,445	258,518	73	0.00	
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>182,385</b>	<b>210,000</b>	<b>27,615</b>	<b>0.15</b>	<b>1,302,322</b>	<b>1,245,000</b>	<b>(57,322)</b>	<b>-0.04</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE - TRANSPORT.	1,736,770	847,283	(889,487)	-0.51	18,560,180	9,789,063	(8,771,117)	-0.47	
INTERRUPTIBLE	0	0	0	ERR	137,440	0	(137,440)	-1.00	
LARGE INTERRUPTIBLE	149,362	1,624,000	1,474,638	9.87	5,892,289	19,372,000	13,479,711	2.29	
TOTAL INTERRUPTIBLE	1,886,132	2,471,283	585,151	0.31	24,589,909	29,161,063	4,571,154	0.19	
<b>TOTAL THERM SALES</b>	<b>2,068,517</b>	<b>2,681,283</b>	<b>612,766</b>	<b>0.30</b>	<b>25,892,231</b>	<b>30,406,063</b>	<b>4,513,832</b>	<b>0.17</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	3,073	3,070	(3)	-0.00	3,051	3,059	8	0.00	
COMMERCIAL	203	194	(9)	-0.04	202	194	(8)	-0.04	
COMMERCIAL LARGE VOL 1	49	50	1	0.02	50	50	(0)	-0.00	
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>3,325</b>	<b>3,314</b>	<b>(11)</b>	<b>-0.00</b>	<b>3,304</b>	<b>3,303</b>	<b>(1)</b>	<b>-0.00</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE - TRANSPORT.	4	3	(1)	-0.25	4	3	(1)	-0.25	
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
LARGE INTERRUPTIBLE	2	1	(1)	-0.50	1	1	(0)	-0.28	
TOTAL INTERRUPTIBLE	6	4	(2)	-0.33	5	4	(1)	-0.26	
<b>TOTAL CUSTOMERS</b>	<b>3,331</b>	<b>3,318</b>	<b>(13)</b>	<b>-0.00</b>	<b>3,309</b>	<b>3,307</b>	<b>(2)</b>	<b>-0.00</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	46	50	5	0.11	29	27	(2)	-0.05	
COMMERCIAL	53	61	8	0.15	35	33	(2)	-0.06	
COMMERCIAL LARGE VOL 1	648	872	224	0.35	465	468	2	0.00	
COMMERCIAL LARGE VOL 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	434,193	282,428	(151,765)	-0.35	435,142	296,638	(138,504)	-0.32	
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	74,681	1,624,000	1,549,319	20.75	387,372	1,761,091	1,373,719	3.55	



COMPANY: ST JOE NATURAL GAS CO

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF APRIL 96 through MARCH 97

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 046985	1 049151	1 048301	1 048595	1 048975	1 047264	1 045923	1 041583	1 055959	1 055541	1 053286	0
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064755	1.066957	1.066093	1.065392	1.066778	1.065038	1.063675	1.059261	1.073881	1.073456	1.071162	0

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	03/10/97
DUE	03/20/97
INVOICE NO.	15883
TOTAL AMOUNT DUE	\$3,385.03

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF or DONNA PARKER  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA #

CONTRACT 5109      SHIPPER: ST JOE NATURAL GAS COMPANY      CUSTOMER NO. 4133      PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	16133	ST JOE NATURAL GAS ST JOE	02/97	A	COM	0.0259	0.0370		0.0629	53,816	\$3,385.03
TOTAL FOR CONTRACT 5109 FOR MONTH OF 02/97.										53,816	\$3,385.03

\*\*\* END OF INVOICE 15883 \*\*\*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 AN ENRON/SOMAT Affiliate

DATE 05/10/97  
 DUE 03/20/97  
 INVOICE NO. 15856  
 TOTAL AMOUNT DUE \$845.19

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF of DONNA PARKER  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 wire transfer  
 Florida Gas Transmission Company  
 National Bank: Dallas, TX  
 Account #  
 ASA #

CONTRACT 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133  
 TYPE: FIRM TRANSPORTATION  
 PLEASE CONTACT GLEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PRCD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MMBTU DAY	AMOUNT
Usage Charge	16133 ST JOE NATURAL GAS ST. JOE	02/97	A	CDM	0.0374	0.0020		0.0391	21,616	\$845.19

TOTAL FOR CONTRACT 3635 FOR MONTH OF 02/97.  
 \*\*\* END OF INVOICE 15856 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An INERCON/SONAT Affiliates

Page 1

DATE: 02/28/97  
 CONTRACT NO: 2170797  
 PROJECT NO: 1827  
 DATE RECEIVED: 1/28/97

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 5110 N. STATE ST.  
 POST OFFICE BOX 149  
 PO BOX 149  
 ST. JOE, MO. 64586-0149

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
 Wire Transfer  
 Florida Gas Transmission Company  
 National Bank, Dallas, TX  
 Account # 454

CONTRACT: 2635 SHIPPER: ST. JOE NATURAL GAS COMPANY  
 1994 SIMP TRANSPORTATION

FLUORINERICS  
 RECEIPTS NAME: FLUORINERICS  
 PCL NO: NAME:

CUSTOMER NO. 4.11  
 PLEASE CONTACT GALT, USILEM AT (713)843-2272 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 LN CODE: 1151

REGISTRATION CHARGE:  
 TEMPORARY EQUIPMENT CREDIT - ACCT# 1830, AT 201/9031

DATE	MONTH	LC NO.	QTY	STRICTLY	RATES	TAX	NET	NO. OF LBS	MOBILE CHG	AMOUNT	
07/97	A	815	0.7406	0.0085	0.7177		1.1868			\$4,816.51	
07/97	A	184	0.7426	0.0085	0.7177		(24,659)			(5,870.78)	
TOTAL FOR CONTRACT 2635 - GM MONTHLY 02/97										47,197	\$3,814.23

\*\*\* END OF INVOICE 1/8/97 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/CONANT AFFILIATE

Page 1

DATE 07/28/97  
 CDE 0770797  
 INVOICE NO. 15700  
 TOTAL MONTH CDE \$29,895.08

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: SUSAN SHOLTZ OF EDNA FARMER  
 POST OFFICE BOX 449  
 FORT ST. JOE, LA. 71456-0449

Please reference this invoice no. on your remittance  
 and wire to  
 Wire Transfer  
 Florida Gas Transmission Company  
 National Bank, Dallas, TX  
 Account # 1  
 ASB #

CONTRACT 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4111  
 TYPE: HIGH TRANSPORTATION PLEASE CONTACT G&B, US118  
 AT (713)853-5272 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CDE LIST

RESERVATION CHANGE	RECIPIS NAME	CLIPERIES NAME	PRCD MONTH	IC	RC	BASE	STANDARD	SALES	ETX	NET	VOLUME	PRICE	AMOUNT	
TEMPORARY REINQUIRISHMENT CREDIT - Acq crrc 1835, at 001 19657			07/97	4	RLS	0.3639	0.0085			0.4324	243,600	\$1.25	\$303,120.00	
WESTERN CIVILIAN RENEWAL SHARING CREDIT			07/97	4	RLS	0.3639	0.0085			0.4324	1,171,600	\$1.75	\$2,050,300.00	
			07/97	4	ICX								\$572.92	
			TOTAL FOR CONTRACT 5109 FOR MONTH OF 07/97										79,000	\$79,000.00
			... LNO OF INVOICE 15700 ...											

# INVOICE

**PRIOR ENERGY**  
**3737 Government Blvd.**  
**Mobile, AL 36693**

Phone (334) 661-2404  
 Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.  
 301 Long Road  
 Port St. Joe, FL 32456  
 Attn: Stuart Shoaf  
 FAX: 1-904-229-8392

Invoice Number: 16579  
 Invoice Date: March 7, 1997  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
2 / 97	Pipeline: Florida Gas Transmission						
ST JOE NATURAL GAS 5109		815	\$ 2.49000	\$2,029.35	\$0.00	\$0.00	\$2,029.35
ST JOE NATURAL GAS 3635		22,288	\$ 3.95000	\$88,037.60	\$0.00	\$0.00	\$88,037.60
ST JOE NATURAL GAS 5109		9,576	\$ 3.95000	\$37,825.20	\$0.00	\$0.00	\$37,825.20
Invoice Total:		32,679		\$127,892.15	\$0.00	\$0.00	\$127,892.15
						<b>NET DUE:</b>	<b>\$127,892.15</b>

**PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:**

**SOUTHTRUST BANK OF ALABAMA**  
**ABA**

**FOR FURTHER CREDIT TO:**  
**SOUTHTRUST BANK OF MOBILE**  
**ACCT. OF: PRIOR ENERGY CORPORATION**  
**ACCOUNT**

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
 PORT ST. JOE, FLORIDA 32456



INVOICE

CUSTOMER

INVOICE NO.

1014961

FLORIDA GAS TRANSMISSION  
 P.O. BOX 1188  
 HOUSTON, TEXAS 77251-1188

DATE: 14-Oct-96

CONTRACT NO:  
 CONTRACT DATE:

ATTN: GEORGI ANUEZ

PHONE: (713) 853-7534

FAX: (713) 853-6756

TO INVOICE YOU FOR CASH OUT - MONTH OF:

JUNE 96

PROD MTH	DESCRIPTION	MMBTU	PATE	AMOUNT
JUNE 96	CASH-OUT	29	\$2.3000	\$66.70

TOTAL THIS STATEMENT

29 \$2.3000

\$66.70

*Deducted from 1-21-97 payment*

5006.81
66.70
5000.11 pd

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
 POST OFFICE BOX 549  
 PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

24-Oct-96

02/10/97

0001588 80

T 8027

EMSA3

PG 1 OF 1

ST. JOE NATURAL GAS COMPANY  
P O BOX 543  
ATTN: STUART SHOAF  
PORT ST. JOE, FL  
32456-0549

VENDOR NO. 004133  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		NET
				GROSS	DISCOUNT	
9702000035	02/06/97	15346		991.05	0.00	991.05
			0197 SHIPPED REFUND 0695-1195			
						TOTAL 991.05

*Acct #804*

SPECIAL INSTRUCTIONS:  
MAIL CHECK TO ALMA GREEN EB3920C X5832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0828000500 ATTACHED BELOW

*W. Teb Lokey*  
W. Teb Lokey  
Director, Rates and Tariffs