1. REPORTING MONTH:

Feb-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622

2. REPORTING COMPANY:

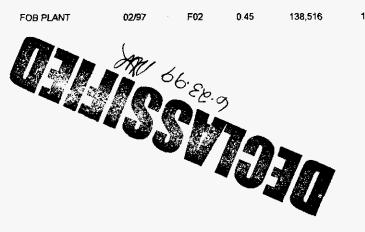
FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., CONTROLLER

				5. DATE COMP	LETED:	03/13/97	`)				
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE <u>TYPE</u> (e)	DELIVERY LOCATION (f)	DELIVERY <u>DATE</u> (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME _(Bbls) (k)	DELIVERED PRICE(\$/Bbl) (I)
1 .	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/97	F02	0.45	138,516	4,046	\$29.5487
2	ANCLOTE	INTERNATIONAL PETROLEUM COM	PLANT CITY, FL	s	FOB PLANT	02/97	F06	1.69	149,186	149	\$18.2758
-	AVON PARK PEAKERS	NO DELIVERIES									
4	BARTOW	NO DELIVERIES									
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	мтс	FOB TERMINAL	02/97	F06	2.16	155,357	319,166	\$15.0640
-	BARTOW PEAKERS	NO DELIVERIES									
7	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES									
8	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	02/97	F06	0.99	156,426	335,358	\$16.3079
9	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM COM	PLANT CITY, FL	s	FOB TERMINAL	02/97	F06	1.69	149,186	7,129	\$18.2678
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	02/97	F06	1.49	152,642	79,261	\$16.4471
14	BAYBORO PEAKERS	NO DELIVERIES									
12	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/97	F02	0.45	138,516	2,587	\$28,9991
13	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	02/97	F02	0.45	138,516	526	\$30.1909
14	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/97	F02	0.45	138,516	37,850	\$30.1802
45	HIGGINS STEAM PLANT	-NO DELIVERIES									
16 1	HIGGINS PEAKERS	NO DELIVERIES									
17	INTERCESSION CITY PEAKERS	NO DELIVERIES									LLJ
18 (	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/97	F02	0.45	138,516	179	ु535. <b>੬.:15</b> 8
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		<b>.</b> ∞.\$				An	,				

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

FPSC FORM 423-1

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Feb-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622

2. REPORTING COMPANY:

29 UNIVERSITY OF FLORIDA

**FLORIDA POWER CORPORATION** 

NO DELIVERIES

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT

JOHN SCARDING, JR., CONTROLLER

				5. DATE COMP	I ETEN:	03/13/97	501114	ODANDINO, O	., 00111101		
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING <u>POINT</u> (d)	PURHCASE  TYPE  (e)	DELIVERY LOCATION (f)	DELIVERY  DATE  (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gat) (j)	VOLUME _(Bbls) _(k)	DELIVERED PRICE (\$/BЫ) (I)
<del>10 PO</del>	RT SAINT JOE PEAKERS	NO DELIVERIES									
2 <b>9RIO</b>	PINAR PEAKERS	NO DELIVERIES									
21 SU\	WANNEE STEAM PLANT	CENTRAL OIL COMPANY, INC.	TAMPA, FL	s	FOB PLANT	02/97	F06	0.99	151,190	9,825	\$23.3697
22 SU\	WANNEE STEAM PLANT	GEO TECH CORPORATION	ATLANTIC BEACH, FL	s	FOB PLANT	02/97	F06	0.58	138,095	1,395	\$20.8986
23 SU\	WANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	s	FOB PLANT	02/97	F06	1.15	146,181	1,943	\$18.2457
24 SU\	WANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	s	FOB PLANT	02/97	F06	2.85	158,198	12,494	\$18.2705
25 SU\	WANNEE PEAKERS	NO DELIVERIES									
26 STE	EUART FUEL TERMINAL	NO DELIVERIES									
27 TUF	RNER STEAM PLANT	NO DELIVERIES									
28 TUF	RNER PEAKERS	NO DELIVERIES									

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH:

2 REPORTING COMPANY:

18 CRYSTAL RIVER NUCLEAR PLANT BP OIL COMPANY

Feb-97

FOB PLANT

02/97

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM:

JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN CARDINO, JR., CONTROLLER

5. DATE COMPLETED: 03/13/97 EFFECTIVE TRANSPORT ADDITIONAL INVOICE INVOICE NFT NET QUALITY PURCHASE TO TRANSPORT OTHER DELIVERED DELIVERY DELIVERY TYPE VOLUME TERMINAL CHARGES CHARGES PRICE LINE PRICE **AMOUNT** DISCOUNT AMOUNT PRICE ADJUST PRICE (\$/Bbl) NO. PLANT NAME SUPPLIER NAME LOCATION DATE\_ OIL (Bbls) (\$/BbL) (\$/Bbl) (\$/Bbf) (\$/Bbl) (\$/BbD (\$/BbD (\$/Bbl) (\$) (\$) (\$) (e) (f) (g) (h) (i) (i) (k) (1) (m) (n) (0) (q) (r) BP OIL COMPANY FOB PLANT ANCLOTE 02/97 F02 \$27.9488 \$113,080.95 \$0.2668 \$113,080.68 \$27.9488 \$0.0000 \$27.9488 \$0.0000 \$0.7305 \$0.8694 \$29.5487 4.046 \$18.2044 2 ANCLOTE INTERNATIONAL PETROLEUM COM FOB PLANT 02/97 F06 149 \$18 2044 \$2,712.46 \$0,0000 \$2,712.46 \$18 2044 \$0,0000 \$0,0000 \$0,0000 \$0.0714 \$18,2758 3 AVON PARK PEAKERS NO DELIVERIES 4 BARTOW NO DELIVERIES BARTOW NORTH FUEL TERMINAL RIO ENERGY INTERNATIONAL INC. FOB TERMINAL 02/97 \$0,0000 \$4,785,581,85 \$14,9940 \$0,0000 \$0.0000 \$0,0000 \$0,0700 \$15,0640 BARTOW PEAKERS NO DELIVERIES BARTOW FUEL TERMINAL -UNIT 1 NO DELIVERIES \$0.0000 \$0.0700 BARTOW SOUTH FUEL TERMINAL RIO ENERGY INTERNATIONAL INC FOB TERMINAL 02/97 F06 335,358 \$16.2379 \$5,445,503.44 \$0,0000 \$5,445,503.44 \$16,2379 \$0,0000 \$16.2379 \$0.0000 \$16.3079 BARTOW SOUTH FUEL TERMINAL INTERNATIONAL PETROLEUM COM FOB TERMINAL 02/97 F06 \$18,1964 \$129,721.88 \$0.0000 \$129,721.88 \$18.1964 \$0.0000 \$18.1964 \$0.0000 \$0.0000 \$0.0714 \$18.2678 7,129 10 BARTOW SOUTH FUEL TERMINAL RIO ENERGY INTERNATIONAL INC FOB TERMINAL \$16.3771 \$0,0000 \$1,298,062,48 \$16,3771 \$0.0000 \$16,3771 \$0.0000 \$0.0000 \$0.0700 \$16.4471 02/97 F06 79.261 \$1,298,062,48 11 BAYBORO PEAKERS NO DELIVERIES 12 CRYSTAL RIVER NORTH BP OIL COMPANY FOB PLANT 02/97 \$0.0000 F02 2,587 \$27.0621 \$70,009.72 \$658.3900 \$69,351.33 \$26.8076 \$0.0000 \$26.8076 \$1.3222 \$0.8693 \$28.9991 13 CRYSTAL RIVER SOUTH BP OIL COMPANY FOB PLANT 02/97 F02 \$28.2793 \$14,874.91 \$148.7500 \$14,726.16 \$27,9965 \$0,0000 \$27.9965 \$0.0000 \$1.3240 \$0.8704 \$30.1909 \$27.9952 \$1,059,620.06 \$27.7191 DEBARY PEAKERS BP OIL COMPANY FOB PLANT 02/97 F02 37,850 \$0.0000 \$27.7191 \$0.0000 \$1.5914 \$0.8696 \$30.1802 15 HIGGINS STEAM PLANT NO DELIVERIES HIGGINS PEAKERS NO DELIVERIES 16 17 INTERCESSION CITY PEAKERS NO DELIVERIES

\$33,4320

\$5,984.33

\$0.0000

\$5,984.33

\$33,4320

\$0.0000

\$33,4320

\$0.0000

\$1.2180 \$0.8698

\$35,5198

FPSC FORM 423-1(a)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

5. DATE COMPLETED:

1. REPORTING MONTH:

Feb-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM:

JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622

2. REPORTING COMPANY:

25 SUWANNEE PEAKERS

26 STEUART FUEL TERMINAL

27 TURNER STEAM PLANT

29 UNIVERSITY OF FLORIDA

28 TURNER PEAKERS

FLORIDA POWER CORPORATION

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

4. SIGNATURE OF OFFICIAL SUBMITTING REPORTS

03/13/97

JOHN SOARDINO, JR., CONTROLLER

													EFFECTIVE '				
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	TO	TRANSPORT	OTHER D	ELIVERED
LINE	,		DELIVERY	DELIVERY	TYPE VO	OLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	<b>ADJUST</b>	PRICE	TERMINAL	CHARGES (	CHARGES	PRICE
NO.	PLANT NAME	SUPPLIER NAME	LOCATION	DATE	OIL	(Bbls)	(\$/BbL) .	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(II)	(m)	(n)	(0)	(p)	(a)	(r)
(4)	1-7	(0)	(4)	(0)	(1)	(9)	(1)	(7)	u)	(.9	(7)	()	(17)	(0)	(P)	(4)	(*)
10	PORT SAINT JOE PEAKERS	NO DELIVERIES															
15	PORT SAILT SOET EARERS	NO DELIVERIES															
20	RIO PINAR PEAKERS	NO DELIVERIES															
20	RIO PINAR PEARERS	NO DELIVERIES															
24	CURVANINE OF AND AND	OFWENDER OF BOMBANIC INC	500 DI 4117	20/07	F00		****	*****	* ** ***	************	****	*0.0000	****	*0.0000	***	60 0000	*22.2007
21	SUWANNEE STEAM PLANT	CENTRAL OIL COMPANY, INC.	FOB PLANT	02/97	F06	9,825	\$23.5348	\$231,229.0	7 \$2,308.2600	\$228,920.81	\$23,2998	\$0.0000	\$23.2998	\$0.0000	\$0.0000	\$0.0699	\$23.3697
PROPERTY NO			Printer(2000) (1000) (1000) (1000)	1000000000000000	AS-SHIESS				and the second second second							The second second	
22	SUWANNEE STEAM PLANT	GEO TECH CORPORATION	FOB PLANT	02/97	F06	1,395	\$20.9670	\$29,248.97	7 \$195.0000	\$29,053.97	\$20.8272	\$0.0000	\$20.8272	\$0.0000	\$0.0000	\$0.0714	\$20.8986
23	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	FOB PLANT	02/97	F06	1,943	\$18.1743	\$35,312.74	\$0.0000	\$35,312.74	\$18.1743	\$0.0000	\$18.1743	\$0.0000	\$0.0000	\$0.0714	\$18.2457
24	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC	FOR PLANT	02/97	F06	12 494	\$18 1991	\$227,380,06	\$0,0000	\$227 380 06	\$18 1991	\$0,0000	\$18 1991	\$0,0000	\$0.0000	\$0.0714	\$18.2705

1. Report for: Mo. February 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst-Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst-Regulatory

						Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	,
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	68,667	\$27.31	\$17.32	\$44.63	0.74	12,561	10.77	5.50
2.	Pen Coal Company	08, Ky, 071	LTC	В	7,481	\$29.67	\$17.32	\$46.99	0.65	12,439	9.47	7.06
3.	Pen Coal Company	08, Wv, 099	LTC	В	18,976	\$29.67	\$17.32	\$46.99	0.65	12,439	9.47	7.06
4.	Kanawha River Terminal	08, Ky, 193	S	В	341	\$17.53	\$17.32	\$34.85	0.71	11,475	11.62	10.11
5.	Stafford Coal Co.	08, Ky, 195	MTC	В	22,857	\$22.86	\$17.32	\$40.18	0.69	12,471	9.22	6.66
6.	Kentucky Coal Terminal	08, Ky, 119	S	В	29,523	\$25.25	\$17.32	\$42.57	0.66	12,301	10.28	7.09
7.	Oak Hill Coal	08, Ky, 071	S	В	9,712	\$24.80	\$17.32	\$42.12	0.65	12,315	9.69	7.75
8.	Kentucky May Coal Co.	08, Ky, 119	S	В	8,473	\$26.46	\$17.32	\$43.78	0.61	12,440	9.60	7.20

1. Report for: Mo. February 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst-Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst-Regulatory

							Total					
						Effective	Transpor-	F.O.B.		As Received	Coal Quality	
-				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	UR	38,773	\$23.94	\$17.42	\$41.36	1.07	12,609	8.88	6.55
2.	Arch of Kentucky	08,Ky,095	LTC	UR	48,363	\$27.87	\$17.42	\$45.29	1.05	13,280	6.63	5.94
3.	Diamond May Coal Company	08,Ky,119	S	UR	19,186	\$22.75	\$18.54	\$41.29	0.97	12,117	11.10	7.45
4.	Quaker Coal Company	08,Ky,071	STC	UR	56,659	\$23.75	\$17.52	\$41.27	1.07	12,328	9.36	6.92
5.	Arch of Kentucky	08,Ky,095	S	UR	19,291	\$26.75	\$17.42	\$44.17	1.08	13,260	6.59	6.12
6.	Golden Oak Mining	08,Ky,193	STC	UR	9,781	\$24.50	\$18.54	\$43.04	1.05	12,964	6.34	7.30
7.	Transfer Facility	N/A	LTC	OB	0	N/A	N/A	\$0.00	N/A	N/A	N/A	N/A

1. Report for: Mo. February 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst-Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst-Regulatory

					Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	
Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
Powell Mtn. Joint Venture Franklin Coal Sales Quaker Coal Company, Inc. Quaker Coal Company, Inc. Consol, Inc.	08,Va,105 08,Ky,195 08,Ky,195 08,Ky,195 08,Ky,133	LTC LTC S MTC S	UR UR UR UR UR	59,745 19,726 29,425 9,580 9,639	\$35.59 \$27.06 \$27.00 \$26.35 \$26.75	\$17.43 \$17.53 \$17.53 \$17.53 \$17.53	\$53.02 \$44.59 \$44.53 \$43.88 \$44.28	0.73 0.65 0.61 0.63 0.76	12,352 12,576 12,969 12,921 13,043	9.47 9.13 7.82 8.43 6.88	7.25 7.81 6.75 6.40 6.12 6.86
	(b)  Powell Mtn. Joint Venture Franklin Coal Sales Quaker Coal Company, Inc. Quaker Coal Company, Inc.	Supplier Name Location  (b) (c)  Powell Mtn. Joint Venture 08,Va,105 Franklin Coal Sales 08,Ky,195 Quaker Coal Company, Inc. 08,Ky,195 Quaker Coal Company, Inc. 08,Ky,195 Consol, Inc. 08,Ky,133	Supplier Name  (b)  (c)  (d)  Powell Mtn. Joint Venture Franklin Coal Sales Quaker Coal Company, Inc. Quaker Coal Company, Inc. O8,Ky,195 Quaker Coal Company, Inc. O8,Ky,195 MTC Consol, Inc. O8,Ky,133 S	Supplier Name Location Type Mode  (b) (c) (d) (e)  Powell Mtn. Joint Venture Franklin Coal Sales O8,Ky,195 Quaker Coal Company, Inc. O8,Ky,195 SUR Quaker Coal Company, Inc. O8,Ky,195 MTC UR Consol, Inc. O8,Ky,133 SUR	Supplier Name         Mine Location         Purchase Tation Type         tation Mode         Tons           (b)         (c)         (d)         (e)         (f)           Powell Mtn. Joint Venture         08,Va,105         LTC         UR         59,745           Franklin Coal Sales         08,Ky,195         LTC         UR         19,726           Quaker Coal Company, Inc.         08,Ky,195         S         UR         29,425           Quaker Coal Company, Inc.         08,Ky,195         MTC         UR         9,580           Consol, Inc.         08,Ky,133         S         UR         9,639	Mine	Mine   Purchase tation   Transported   Transported   Transported   Transported   Purchase   Transported   Transp	Mine   Purchase tation   Transpor-   Purchase tation   Price   Cost   Price   Cost   Price   (\$/Ton)	Name   Purchase tation   Price   Cost   Price   Sulfur   Sulfur   Purchase tation   Purchase tation   Purchase tation   Purchase tation   Price   Purchase tation   Purchase	Name   Name	Name

#### FPSC FORM NO. 423-2A

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst-Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst-Regulatory

Line No		Mine f Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	68,667	\$27.31	\$0.00	\$27.31	\$0.00	\$27.31	\$0.00	\$27.31
2.	Pen Coal Company	08, Ky, 071	LTC	7,481	\$29.67	\$0.00	\$29.67	\$0.00	\$29.67	\$0.00	\$29.67
3.	Pen Coal Company	08, Wv, 099	LTC	18,976	\$29.67	\$0.00	\$29.67	\$0.00	\$29.67	\$0.00	\$29.67
4.	Kanawha River Terminal	08, Ky, 193	S	341	\$18.02	\$0.00	\$18.02	\$0.00	\$18.02	(\$0.49)	\$17.53
5.	Stafford Coal Co.	08, Ky, 195	MTC	22,857	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50	\$0.36	\$22.86
6.	Kentucky Coal Terminal	08, Ky, 119	S	29,523	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25
7.	Oak Hill Coal	08, Ky, 071	S	9,712	\$24.80	\$0.00	\$24.80	\$0.00	\$24.80	\$0.00	\$24.80
8.	Kentucky May Coal Co.	08, Ky, 119	S	8,473	\$26.35	\$0.00	\$26.35	\$0.00	\$26.35	\$0.11	\$26,46

1. Report for: Mo. February 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst-Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst-Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1. 2. 3. 4. 5. 6. 7.	Cyprus Cumberland Coal Corp. Arch of Kentucky Diamond May Coal Company Quaker Coal Company Arch of Kentucky Golden Oak Mining Transfer Facility	08,Ky,013 08,Ky,095 08,Ky,119 08,Ky,071 08,Ky,095 08,Ky,193 N/A	MTC LTC S STC S STC LTC	38,773 48,363 19,186 56,659 19,291 9,781	\$23.94 \$27.87 \$22.75 \$23.75 \$26.75 \$24,50 N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$23.94 \$27.87 \$22.75 \$23.75 \$26.75 \$24.50 N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 N/A	\$23.94 \$27.87 \$22.75 \$23.75 \$26.75 \$24.50 N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 N/A	\$23.94 \$27.87 \$22.75 \$23.75 \$26.75 \$24.50 \$0.00

1. Report for: Mo. February 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst-Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst-Regulatory

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	59,745	\$35.59	\$0.00	\$35.59	\$0.00	\$35.59	\$0.00	\$35.59
2.	Franklin Coal Sales	08,Ky,195	LTC	19,726	\$27.06	\$0.00	\$27.06	\$0.00	\$27.06	\$0.00	\$27.06
3.	Quaker Coal Company, Inc.	08,Ky,195	S	29,425	\$27.00	\$0.00	\$27.00	\$0.00	\$27.00	\$0.00	\$27.00
4.	Quaker Coal Company, Inc.	08,Ky,195	MTC	9,580	\$26.35	\$0.00	\$26.35	\$0.00	\$26.35	\$0.00	\$26.35
5.	Consol, Inc.	08,Ky,133	S	9,639	\$26.75	\$0.00	\$26.75	\$0.00	\$26.75	\$0.00	\$26.75
6.	Transfer Facility	N/A	LTC	124,009	\$43.88	\$0.00	\$43.88	N/A	\$43.88	N/A	\$43.88

1. Report for: Mo. February 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst-Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst-Regulatory

Line No. Supplier Name		Transpor oping tation oint Mode	- Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Barge I Rate	Trans- oading Rate \$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a) (b)	(c) (	d) (e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
<ol> <li>A. T. Massey Coal Co.</li> <li>Pen Coal Company</li> <li>Pen Coal Company</li> <li>Kanawha River Terminal</li> <li>Stafford Coal Co.</li> <li>Kentucky Coal Terminal</li> <li>Oak Hill Coal</li> <li>Kentucky May Coal Co.</li> </ol>	08, Wv, 005 Boone 08, Ky, 071 Floyd, 08, Wv, 099 Wayne 08, Ky, 193 Perry, 08, Ky, 195 Pike, H 08, Ky, 119 Knott, 08, Ky, 071 Floyd, 08, Ky, 119 Knott,	Ky B  Ky B  Ky B  Ky B  Ky B  Ky B	68,667 7,481 18,976 341 22,857 29,523 9,712 8,473	\$27.31 \$29.67 \$29.67 \$17.53 \$22.86 \$25.25 \$24.80 \$26.46	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	\$17.32 \$17.32 \$17.32 \$17.32 \$17.32 \$17.32 \$17.32 \$17.32	\$44.63 \$46.99 \$46.99 \$34.85 \$40.18 \$42.57 \$42.12 \$43.78

1. Report for: Mo. February 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst-Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst-Regulatory

	Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
_	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
	<ol> <li>3.</li> <li>4.</li> <li>6.</li> </ol>	Cyprus Cumberland Coal Corp. Arch of Kentucky Diamond May Coal Company Quaker Coal Company Arch of Kentucky Golden Oak Mining Transfer Facility	08,Ky,013 08,Ky,095 08,Ky,119 08,Ky,071 08,Ky,095 08,Ky,193 N/A	Bell, Ky Harlan, Ky Knott, Ky Floyd, Ky Harlan, Ky Perry, Ky Plaquemines Parrish, La	UR UR UR UR UR UR	38,773 48,363 19,186 56,659 19,291 9,781	\$23.94 \$27.87 \$22.75 \$23.75 \$26.75 \$24.50 \$0.00	N/A N/A N/A N/A N/A N/A	\$15.48 \$15.48 \$16.60 \$15.58 \$15.48 \$16.60 N/A	\$1.94 \$1.94 \$1.94 \$1.94 \$1.94 \$1.94 \$1.94 N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$17.42 \$17.42 \$18.54 \$17.52 \$17.42 \$18.54 N/A	\$41.36 \$45.29 \$41.29 \$41.27 \$44.17 \$43.04 \$0.00

1. Report for: Mo. February 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst-Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst-Regulatory

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Rate	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
<ol> <li>Fra</li> <li>Qua</li> <li>Qua</li> <li>Cor</li> </ol>	well Mtn. Joint Venture inklin Coal Sales aker Coal Company, Inc. aker Coal Company, Inc. insol, Inc. ansfer Facility	08,Va,105 08,Ky,195 08,Ky,195 08,Ky,195 08,Ky,133 N/A	Lee, Va Pike, Ky Pike, Ky Pike, Ky Letcher, Ky Plaquemines Parrish, La	UR UR UR UR UR OB	59,745 19,726 29,425 9,580 9,639 124,009	\$35.59 \$27.06 \$27.00 \$26.35 \$26.75 \$43.88	N/A N/A N/A N/A N/A	\$15.48 \$15.58 \$15.58 \$15.58 \$15.58	\$1.95 \$1.95 \$1.95 \$1.95 \$1.95 \$1.95	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$17.43 \$17.53 \$17.53 \$17.53 \$17.53 \$17.53 \$8.27	\$53.02 \$44.59 \$44.53 \$43.88 \$44.28 \$52.15

#### FPSC FORM NO. 423-2C

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. February 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

1:	Manak	Form	Intended		Original	Old	Farm	Column	Old	New	New F.O.B. Plant	Reason for
Line	Month	Plant	Generating		Line	Volume	Form	// T.C. (T. C.	100000000000000000000000000000000000000			
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
1-1	/1-1	(-)	(4)	(2)	/£\	(=)	/b)	/:)	/:\	(14)	(1)	(m)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(۱۱۱)
												44.96
1.	12/96	CR 4&5	CR 4&5	Franklin Coal Sales	9	9,753	2A	(k) Quality Adjustment	\$0.00	\$0.38	\$43.60	Quality Adjustment
2.	11/96	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	73,852	2A	(k) Quality Adjustment	\$0.00	\$0.12	\$43.60	Quality Adjustment
3.	12/96	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	46,591	2A	(k) Quality Adjustment	\$0.00	\$0.45	\$43.93	Quality Adjustment
4.	01/97	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	43,528	2A	(k) Quality Adjustment	\$0.00	\$0.33	\$44.78	Quality Adjustment
5.	12/96	CR 4&5	CR 4&5	Pen Coal Company	2	10,063	2A	(k) Quality Adjustment	\$0.00	\$0.01	\$45.79	Quality Adjustment
6.	12/96	CR 4&5	CR 4&5	Pen Coal Company	3	1,250	2A	(k) Quality Adjustment	\$0.00	\$0.01	\$45.79	Quality Adjustment
7.	12/96	CR 4&5	CR 4&5	Pen Coal Company	4	12,837	2A	(k) Quality Adjustment	\$0.00	\$0.01	\$45.79	Quality Adjustment
8.	01/97	CR 4&5	CR 4&5	Pen Coal Company	2	22,633	2A	(k) Quality Adjustment	\$0.00	(\$0.33)	\$46.66	Quality Adjustment
9.	01/97	CR 4&5	CR 4&5	Pen Coal Company	3	10,827	2A	(k) Quality Adjustment	\$0.00	(\$0.33)	\$46.66	Quality Adjustment
10.	01/97	CR 4&5	CR 4&5	Stafford Coal Co.	5	9,184	2A	(k) Quality Adjustment	\$0.00	\$0.10	\$39.92	Quality Adjustment
11.	12/96	CR 4&5	CR 4&5	Stafford Coal Co.	6	9,012	2A	(k) Quality Adjustment	\$0.00	\$0.94	\$39.75	Quality Adjustment
12.	01/97	CR 4&5	CR 4&5	Vitol Gas & Electric	6	4,688	2A	(k) Quality Adjustment	\$0.00	(\$0.35)	\$35.87	Quality Adjustment
13.	01/97	CR 4&5	CR 4&5	Kentucky Coal Term.	7	31,192	2A	(k) Quality Adjustment	\$0.00	(\$0.10)	\$42.47	Quality Adjustment
14.	01/97	CR 4&5	CR 4&5	Kanawha River Term.	4	2,129	2A	(k) Quality Adjustment	\$0.00	(\$1.18)	\$41.39	Quality Adjustment

#### FPSC FORM NO. 423-2C

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. February 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: April 15, 1997

		Form	Intended		Original	Old					New F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
- (a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. February 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Ur., Senior Financial Analyst - Regulatory

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	10/96	CR 1&2	CR 1&2	Arch of Kentucky	1	18,328	2A	(k) Quality Adjustment	\$0.00	\$0.54	\$45.16	Quality Adjustment
2.	10/96	CR 1&2	CR 1&2	Arch of Kentucky	2	8,904	2A	(k) Quality Adjustment	\$0.00	\$0.62	\$41.91	Quality Adjustment
3.	11/96	CR 1&2	CR 1&2	Arch of Kentucky	3	27,544	2A	(k) Quality Adjustment	\$0.00	\$0.45	\$40.89	Quality Adjustment
4.	11/96	CR 1&2	CR 1&2	Arch of Kentucky	2	38,120	2A	(k) Quality Adjustment	\$0.00	\$0.33	\$44.10	Quality Adjustment
5.	12/96	CR 1&2	CR 1&2	Arch of Kentucky	2	19,186	2A	(k) Quality Adjustment	\$0.00	\$0.21	\$43.80	Quality Adjustment
6.	01/97	CR 1&2	CR 1&2	Arch of Kentucky	2	28,676	2A	(k) Quality Adjustment	\$0.00	\$0.62	\$45.84	Quality Adjustment
7.	01/97	CR 1&2	CR 1&2	Ikerd-Bandy Co., Inc.	8	9,602	2A	(k) Quality Adjustment	\$0,00	\$0.22	\$42.74	Quality Adjustment

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. February 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

		Form	Intended		Original	Old		6. Date Completed: Apr	ril 15, 1997		New F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e) Franklin Coal Sales	(f)	(g)	(h)	(i)	(j) \$0.00	(k) \$0.38	(1)	(m)
1.	12/96	CR 4&5	CR 4&5	Franklin Coal Sales	2	19,347	2A	(k) Quality Adjustment	\$0.00	\$U.30	\$43.66	Quality Adjustment