

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE 229-8216

PORT ST. JOE, FLORIDA 32457

ORIGINAL
FILE COPY

April 18, 1997

Bianca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 970003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of March 1997. Also find enclosed one original and ten (10) copies of the Revised Schedule A-2 for February 1997. SJNG had reported an incorrect amount on Line 2 in the Actual column.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
Stuart L. Shoaf
President

- ACK _____
- AFA 1
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG 1
- LEG 1
- LTG 3
- WBS _____
- OTH _____

Enclosures

cc: All Parties of Record

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUM. NO. DATE

04012 APR 21 1997

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 970003-GU
April 18, 1997

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1 (REVISED 8/18/93)			
		APRIL 98		Through		MARCH 97			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MARCH 1997		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$4,352.18	\$5,689.00	(\$1,336.82)	-23.50	\$89,136.72	\$93,177.95	(\$4,041.24)	-4.34
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$1,224,069.97	\$70,000.00	\$1,224,069.97	74.67	\$2,238,311.30	\$2,054,537.05	\$183,774.25	8.94
5	DEMAND	\$81,094.99	\$80,364.00	\$730.99	0.91	\$1,169,275.07	\$1,178,941.03	(\$7,665.96)	-0.65
6	OTHER	\$0.00	\$0.00	\$0.00	ERR	(\$16,657.29)	(\$13,307.60)	(\$3,349.69)	25.17
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$3,344.66	\$3,746.00	(\$401.34)	-10.71	\$40,495.71	\$42,156.08	(\$1,660.37)	-3.94
8	DEMAND	\$24,279.40	\$21,412.00	\$2,867.40	13.39	\$25,336.98	\$249,258.07	\$2,080.91	0.83
9		\$0.00	\$0.00	\$0.00	ERR	(\$2,024.84)	(\$2,024.84)	\$0.00	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$180,230.08	\$130,895.00	\$49,335.08	37.69	\$3,190,257.95	\$3,021,961.12	\$168,296.83	5.57
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$34.20	\$0.00	\$34.20	ERR	\$328.11	\$148.10	\$180.01	121.55
14	TOTAL THERM SALES	\$143,059.93	\$98,128.60	\$44,933.33	45.79	\$2,919,650.82	\$2,742,728.82	\$176,922.00	6.45
THERMS PURCHASED									
15	COMMODITY (Pipeline)	772,830	744,660	28,170	3.78	13,762,480	13,613,590	148,890	1.09
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	316,570	262,910	53,660	20.41	8,354,988	8,108,693	246,275	3.04
19	DEMAND	1,298,560	1,391,590	(\$93,030)	-6.66	21,802,430	21,779,430	(23,000)	-0.81
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	490,420	492,900	(2,480)	-0.50	5,775,430	5,782,630	(7,200)	-0.12
22	DEMAND	492,900	492,900	0	0.00	5,800,500	5,800,500	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	282,410	251,760	30,650	12.17	7,987,050	7,830,960	156,090	1.99
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	63	66	(3)	-26.63	739	720	19	2.68
27	TOTAL THERM SALES	284,694	251,674	13,020	5.17	7,986,736	7,490,681	496,055	1.42
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00563	0.00764	-0.00201	-26.29	0.00648	0.00684	-0.00037	-5.37
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.38667	0.28625	0.12042	45.23	0.26790	0.25337	0.01453	5.73
32	DEMAND (5/19)	0.08945	0.05775	0.00470	8.14	0.05413	0.05404	0.00009	0.16
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00682	0.00760	-0.00078	-10.26	0.00701	0.00729	-0.00028	-3.82
35	DEMAND (8/22)	0.04926	0.04344	0.00582	13.39	0.04301	0.04295	0.00006	0.83
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.63819	0.51992	0.11827	22.75	0.41995	0.40346	0.01649	4.09
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.54198	0.00000	0.54198	ERR	0.44387	0.22572	0.23815	115.78
40	TOTAL THERM SALES (11/27)	0.68092	0.52010	0.16083	30.92	0.41995	0.40346	0.01649	4.09
41	TRUE-UP (E-2)	0.00403	0.00403	0.00000	0.00000	0.00403	0.00403	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.68495	0.52413	0.16083	30.68	0.42398	0.40749	0.01649	4.05
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.70523	0.53994	0.16529	30.68	0.43653	0.41955	0.01698	4.05
45	PGA FACTOR ROUNDED TO NEAREST .001	0.705	0.54	0	30.56	0.437	0.42	0.017	4.05

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98
CURRENT MONTH:

MARCH 1997

THROUGH:

MARCH 97

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	595,510	\$4,081.38	0.00882
2 Commodity Pipeline - Scheduled FTS-2	177,320	\$290.60	0.00164
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	772,830	\$4,352.18	0.00563
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	298,610	\$114,000.95	0.39000
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT	(50)	(\$12.60)	0.25200
20 Imbalance Bookout - Other Shippers	28,010	\$8,418.62	0.30068
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	316,570	\$122,406.97	0.38667
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	2,697,000	\$133,582.41	0.04953
26 Less Relinquished - FTS-1	(1,922,000)	(\$95,198.66)	0.04953
27 Demand (Pipeline) Entitlement - FTS-2	797,010	\$85,012.11	0.08157
28 Less Relinquished - FTS-2	(273,420)	(\$22,302.57)	0.08157
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	1,298,590	\$81,094.99	0.06245
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		MARCH 1997		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$122,407	\$70,000	(52,407)	-0.75	\$2,238,311	\$2,054,537	(183,774)	-0.09	
2 TRANSPORTATION COST LINE(1 +5+6-(7+8+9))	\$57,823	\$60,895	3,072	0.05	\$951,947	\$967,082	15,136	0.02	
3 TOTAL	\$180,230	\$130,895	(49,335)	-0.38	\$3,190,258	\$3,021,619	(168,638)	-0.06	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$143,060	\$98,127	(44,933)	-0.46	\$2,919,651	\$2,742,724	(176,927)	-0.06	
5 TRUE-UP (COLLECTED) OR REFUNDED	(\$7,871)	(\$7,871)	0	0.00	(\$94,454)	(\$94,454)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$135,189	\$90,255	(44,933)	-0.50	\$2,825,197	\$2,648,270	(176,927)	-0.07	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$45,041)	(\$40,640)	4,402	-0.11	(\$365,061)	(\$373,350)	(8,289)	0.02	
8 INTEREST PROVISION - THIS PERIOD (21)	(\$1,537)	(\$1,585)	(48)	0.03	(\$6,243)	(\$6,149)	94	-0.02	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$311,558)	(\$324,106)	(12,548)	0.04	(\$73,414)	(\$73,414)	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$7,871	\$7,871	0	0.00	\$94,454	\$94,454	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$350,264)	(\$358,459)	(8,194)	0.02	(\$350,264)	(\$358,459)	(8,194)	0.02	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(311,558)	(324,106)	(12,548)	0.04	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(348,728)	(356,874)	(8,146)	0.02					
14 TOTAL (12+13)	(660,286)	(680,980)	(20,694)	0.03					
15 AVERAGE (50% OF 14)	(330,143)	(340,490)	(10,347)	0.03					
16 INTEREST RATE - FIRST DAY OF MONTH	5.43	5.43	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.74	5.74	0.00	0.00					
18 TOTAL (16+17)	11.17	11.17	0.00	0.00					
19 AVERAGE (50% OF 18)	5.59	5.59	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.47	0.47	0.00	0.00					
21 INTEREST PROVISION (15x20)	(1,537)	(1,585)	(48)	0.03					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 96 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH 1997

MARCH 97

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MARCH	FGT	SJNG	FT	105,090		105,090		\$328	\$59,178	\$389	56.99
2 *	FGT	AC	FT		490,420	490,420		\$1,530	\$21,917	\$1,815	5.15
3 *	FGT	SJNG	FT	177,320		177,320		\$255		\$35	0.16
4 *	PRIOR	SJNG	FT	288,610		288,610	\$114,000.95				39.50
5 *	FGT	SJNG	CO	(50)		(50)	(\$12.60)				25.20
6 *	CENTRAL FL	SJNG	BO	390		390	\$85.66				21.96
7 *	REEDY CREEK	SJNG	BO	10,780		10,780	\$2,371.60				22.00
8 *	PRIOR	SJNG	BO	16,840		16,840	\$5,961.36				35.40
9 *											
10											
11											
12											
13											
14											
15											
16											
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19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				598,980	490,420	1,089,400	\$122,406.97	\$2,113.33	\$81,094.99	\$2,238.85	19.08

MONTH: MARCH 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	611	341	331	10,571	10,257	3.95	4.07
2. PRIOR	611	342	332	10,602	10,287	3.95	4.07
3. PRIOR	62137	248	241	7,440	7,219	3.95	4.07
4. PRIOR	25309	248	241	248	241	3.95	4.07
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	PAGE #1 TOTAL	1,179	1,144	28,861	28,004		
27.				WEIGHTED AVERAGE		3.95	4.07

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

CURRENT MONTH: MARCH 1997

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	93,178	117,767	24,590	0.26	1,058,963	1,034,139	(24,824)	-0.02
COMMERCIAL	7,386	9,010	1,624	0.22	85,477	79,120	(6,357)	-0.07
COMMERCIAL LARGE VOL. 1	22,278	33,223	10,945	0.49	280,723	291,741	11,018	0.04
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	122,841	160,000	37,159	0.30	1,425,164	1,405,000	(20,164)	-0.01
THERM SALES (INTERRUPTIBLE)								
INTERRUPTIBLE - TRANSPORT.	1,742,160	921,673	(820,487)	-0.47	20,302,340	10,710,736	(9,591,604)	-0.47
INTERRUPTIBLE	4,813	0	(4,813)	-1.00	142,253	0	(142,253)	-1.00
LARGE INTERRUPTIBLE	137,030	1,798,000	1,660,970	12.12	6,029,319	21,170,000	15,140,681	2.51
TOTAL INTERRUPTIBLE	1,884,003	2,719,673	835,670	0.44	26,473,912	31,880,736	5,406,824	0.20
TOTAL THERM SALES	2,006,844	2,879,673	872,829	0.43	27,899,076	33,285,736	5,386,660	0.19
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
RESIDENTIAL	3,084	3,085	1	0.00	3,067	3,072	4	0.00
COMMERCIAL	202	194	(8)	-0.04	202	194	(8)	-0.04
COMMERCIAL LARGE VOL. 1	50	50	0	0.00	50	50	(0)	-0.00
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,336	3,329	(7)	-0.00	3,320	3,316	(4)	-0.00
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
INTERRUPTIBLE - TRANSPORT.	4	3	(1)	-0.25	4	3	(1)	-0.25
INTERRUPTIBLE	1	0	(1)	-1.00	1	0	(1)	-1.00
LARGE INTERRUPTIBLE	0	1	1	ERR	1	1	0	0.45
TOTAL INTERRUPTIBLE	5	4	(1)	-0.20	5	4	(1)	-0.23
TOTAL CUSTOMERS	3,341	3,333	(8)	-0.00	3,325	3,320	(5)	-0.00
THERM USE PER CUSTOMER								
RESIDENTIAL	30	38	8	0.26	29	28	(1)	-0.02
COMMERCIAL	37	46	10	0.27	35	34	(1)	-0.04
COMMERCIAL LARGE VOL. 1	446	664	219	0.49	466	485	19	0.04
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	440,353	307,224	(133,129)	-0.30	435,233	297,520	(137,713)	-0.32
INTERRUPTIBLE	4,813	ERR	ERR	ERR	23,709	ERR	ERR	ERR
LARGE INTERRUPTIBLE	ERR	1,798,000	ERR	ERR	726,698	1,764,167	1,037,469	1.43

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 96 through MARCH 97

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.046985	1.049151	1.048301	1.048595	1.048975	1.047264	1.045923	1.041583	1.055959	1.055541	1.053288	1.050958
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064755	1.066957	1.066093	1.066392	1.066778	1.065038	1.063675	1.059281	1.073881	1.073456	1.071162	1.068795

COMPANY: ST. JOE NATURAL GAS FINAL FUEL OVER/UNDER RECOVERY SCHEDULE A-7

FOR THE PERIOD: APRIL 96 Through MARCH 97

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$3,190,257.95
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$2,825,196.78
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		(\$365,061.17)
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	(\$6,243.34)
5 FOR THE PERIOD (3+4)		(\$371,304.51)
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL 96 Through MARCH 97 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT APRIL 97 Through MARCH 98 PERIOD	E-4 Line 4 Col.4	(\$379,791.00)
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL 98 Through MARCH 99 PERIOD	(5-6)	\$8,486.49

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SORAT Affiliate

DATE	04/10/97
TIME	04:20/97
INVOICE NO.	16385
TOTAL AMOUNT DUE	\$4,061.38

CUSTOMER: ST JOE NATURAL GAS COMPANY
 ATTN: STUART SHUAI or DEBRA PARKER
 POST OFFICE BOX 549
 PORT ST JEL, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 wire transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, Tx
 Account #
 ABA #

CONTRACT: 5109 SHIPPER: ST JOE NATURAL GAS COMPANY CUSTOMER NO. 4133 PLEASE CONTACT GLEN LUSTER
 TYPE: FIRM TRANSPORTATION EUNS NO. 860384 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DRN No.	DELIVERIES		PROC MONTH	TC	RC	RATES			VOLUMES DTH CRY	AMOUNT	
	POI NO.	DRN No.				BASE	SURCHARGES	CTSC			NET
Usage Charge	16133	3043	03/97	A	CLM	0.0317	0.0370		0.0687	59.55	\$4,061.38
TOTAL FOR CONTRACT 5109 FOR MONTH OF 03/97										59.55	\$4,061.38

*** END OF INVOICE 16385 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SCRAT Affiliate

DATE	04/10/97
DUE	04/30/97
INVOICE NO.	16360
TOTAL AMOUNT DUE	\$290.80

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or CORNA PARKER
 POST OFFICE BOX 149
 PORT ST. JOE, FL 32466-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4.11 PLEASE CONTACT OWEN LUSTER
 TYPE: FIRM TRANSPORTATION DLNS NO. 860384 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 GR CODE LIST

POL NO.	RECEIPTS DRR No.	DELIVERIES		FREQ MONTH	TC	RC	RATES			VOLUMES DTH CRY	AMOUNT	
		PCI NO.	DRR No.				BASE	SEARCHARGES	CFSC			NET
	Usage Charge	16133	3043	03/97	A	COM	0.0144	0.0070		0.0164	17,737	\$290.80
TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/97:											17,737	\$290.80

*** END OF INVOICE 16360 ***

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

REVISED

Phone (334) 470-0321
Fax (334) 470-0703

St. Joe Natural Gas Company, Inc
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FA (1-904-229-6392

Invoice Number: 16663 - REV.
Invoice Date: April 10, 1997
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
3 / 97	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 3635	18,290	\$ 3.95000	\$72,245.50	\$0.00	\$0.00	\$72,245.50
	ST JOE NATURAL GAS 5109	10,571	\$ 3.95000	\$41,755.45	\$0.00	\$0.00	\$41,755.45
	Invoice Total:	28,861		\$114,000.95	\$0.00	\$0.00	\$114,000.95
					NET DUE:		\$114,000.95

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA

FOR FURTHER CREDIT TO:
SOUTHTRUST BANK OF MOBILE
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/VERA ENERGY COMPANY

Page: _____

DATE	07/11/97
FILE	07710797
SERVICE NO.	18951
TOTAL AMOUNT DUE	\$17.60

CUSTOMER: ST. JULE NATURAL GAS COMPANY
 ATTN: STUART SIMON
 POST OFFICE BOX 549
 FORT ST. JULE, LA 70446-0549

Please reference this invoice no. on your remittance and wire to wire transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, Tx
 Account # ASA #

CONTRACT: _____ SHIPPER: _____ CUSTOMER NO.: 1011
 PLEASE CONTACT KATHY MISHLER AT (713)803-6775 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CUEL LIST

REC'D BY	RECEIPTS NAME	DELIVERIES		FROM MONTH	TO MONTH	RATES			VOLUMES (MMBTU DRY)	AMOUNT
		POI NO.	NAME			GASE	SC/CHARGES	DISC		

IL	Net Receipt Invoice			07/96	NRI	7.5200				5	\$12.60
				TOTAL FOR MONTH OF 07/96						5	\$12.60

*** END OF INVOICE (99) ***

<5> <12.60>

*Posted PGA 1/97, but was not pd.
 FGT sent this invoice in error.
 Post as credit to 3/97 PGA.*

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	14-Mar-97
St. Joe Natural Gas Company P.O. Box 549 Port St. Joe, Florida 32456	Due Date	24-Mar-97
Attention: Donna Parker		

Production month of: August 1996

Party Receiving Book-Out Volume

Legal Entity Name St. Joe Natural Gas Company
Posting Number(s) 3921

	Volume	Price	Total
Market Deliveries	39	\$2.1963	\$85.66
No Notice	0		\$0.00
Receipts	0		\$0.00
TOTAL DUE			\$85.66

Parties Providing Book-Out Volumes

Legal Entity Name Chesapeake Utilities Corporation
Posting Number(s) 3844

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895



**REEDY CREEK IMPROVEMENT DISTRICT
UTILITIES DIVISION**

P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
PHONE (407) 824-4913
FAX (407) 824-4795

ST. JOE NATURAL GAS DISTRICT
P.O. BOX 549
PORT ST. JOE, FL 32456

ACCT NO: 10-6032-1
DATE: 2/13/97
AMOUNT: \$2,371.60

TOTAL AMOUNT DUE: 3/5/97

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
IMBALANCE TRADING AGREEMENT BETWEEN REEDY CREEK IMPROVEMENT DISTRICT AND ST. JOE NATURAL GAS COMPANY AUGUST 1996 1,078 mmBTU @ \$2.20/mmBTU	\$2,371.60
TOTAL AMOUNT DUE	<u>\$2,371.60</u>

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
 Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-904-229-8392

Invoice Number 16622
 Invoice Date: March 18, 1997
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
1 / 97	Pipeline: Florida Gas Transmission						
	CASH OUT	1,684	\$ 3.54000	\$5,961.36	\$0.00	\$0.00	\$5,961.36
	Invoice Total:	1,684		\$5,961.36	\$0.00	\$0.00	\$5,961.36
					NET DUE:		\$5,961.36

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080

FOR FURTHER CREDIT TO:
SOUTHTRUST BANK OF MOBILE
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An LBROR/SCRAT Affiliate

Page 1

DATE	03/11/97
DU	04/10/97
INVOICE NO.	1614
TOTAL MONTHLY DUE	\$38,385.75

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or DEANA PARKER
 POST OFFICE BOX 549
 PORT ST. JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 2750354511
 ASA # 11000017

CONTRACT 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4.11 PLEASE CONTACT GREG LESTER
 TYPE: FIRM TRANSPORTATION EUNS NO: 8601884 AT (713)853-5277 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROC MONTH	IC	RC	RATES				VOLUMES DTH CRY	AMOUNT
	DRN No	DRN No	POI NO	DRN No				BASE	SURCHARGES	LTSC	NET		
					03/97	A	RES	0.4266	0.0685		0.4953	765,700	\$13,582.41
					03/97	A	IRL	0.4266	0.0685		0.4953	1197,200	(\$95,196.86)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 03/97:												77,500	\$38,385.75

*** END OF INVOICE 1614 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCANA Affiliate

03/31/97	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: STUART SHOOT or DONNA PARKER POST OFFICE BOX 549 PORT ST JOL, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 37503546;; ABA # 111000017
04/10/97		
AC. 1617		
RECUR DUE \$42,709.24		

1	3635	SHIPPER: ST. JOE NATURAL GAS COMPANY	CUSTOMER NO 4173	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CCEE LIST
		TYPE: FIRM TRANSPORTATION	CLMS NO: 6807864	

RECEIPTS GRN No.	DELIVERIES		PROD MONTH	TC	WC	RATES			VOLUMES CUB DRY	AMOUNT	
	POI NO.	GRN No.				BASE	SURCHARGES	TST			NET
ATION CHARGE											
			03/97	A	RES	0.8072	0.0085		0.8157	79,701	\$65,012.11
			07/97	A	TRL	0.8072	0.0085		0.8157	(27,342)	(\$22,302.87)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/97.										52,359	\$42,709.24

*** END OF INVOICE 1617 ***

GARY RELINQUISHMENT CREDIT - Acq ctrc 5636, at poi 56657