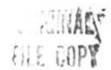
Tel 904 444 6000







June 5, 1997

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed are an original and fifteen copies of the Petition of Gulf Power Company revising the tariff sheets dealing with Rate Schedule BB, Budget Billing, (formerly LB, Levelized Billing). A coded copy of the tariff sheets have been provided to show the changes to the existing tariff sheets.

Identification
Rate Schedule BB
Contract
Index
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CC:

New Sheet
Seventh Rev. No. 6.14
Third Rev. No. 7.24
Twenty-Fifth Rev. No. 6.1
Eighteenth Rev. No. ii
Tenth Rev. No. iii

Old Sheet
Sixth Rev. No. 6.14
Second Rev. No. 7.24
Twenty-Fourth Rev. No. 6.1
Seventeenth Rev. No. ii
Ninth Rev. No. iii

Also enclosed is a 3.5 inch double sided, high density diskette containing the Petition in WordPerfect 6.1 for Windows format as prepared on a MS-DOS based computer.

| | 15000 H000 400 1000 100 100 100 100 100 100 100 |
|----------|--|
| 4CK | Upon approval, please return two copies of the approved tariff sheets to my attention. |
| AFA | Sincerely, |
| C | |
| CAL | - Susan D. Cianner (lew) |
| CTR | Susan D. Cranmer Assistant Secretary and Assistant Treasurer |
| EAG | w |
| EG IN | Enclosures |
| | Choosiles |

Beggs and Lane
Jeffrey A. Stone, Esquire
Florida Public Service Commission
Connie Kummer

DOCUMENT NUMBER - DATE

05623 JUN-65

FFSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Gulf Power Company's petition for approval of proposed changes to Sheet No. 6.1, 6.14, 7.24, ii and iii of the Company's Retail Tariff regarding Rate Schedule BB, Budget Billing (formerly LB, Levelized Billing) (Optional Rider)/

Docket No .:

Filed: June 5, 1997

PETITION

GULF POWER COMPANY ("Gulf Power" or "the Company") by and through its undersigned counsel, hereby petitions the Florida Public Service Commission ("the Commission") for approval of the Company's proposed revisions to Sheet No. 6.1, 6.14, 7.24, ii and iii of Gulf Power's Tariff for Retail Electric Service. The changes provide for the inclusion of any outdoor lighting service on the same bill account in the calculation of the average monthly bill for a residential customer choosing Budget Billing and a review and adjustment of bills on a monthly basis if the difference between the newly calculated monthly Budget Billing amount and the current Budget Billing amount is greater than 10% and more than \$5.00. This petition and the rates schedules set forth in Attachment A are intended to meet the requirements of Rules 25-9.005(4)-(5) of the Florida Administrative Code. In support of this petition the Company states:

 Notices and communications with respect to this petition and docket should be addressed to:

> Jeffrey A. Stone Russell A. Badders Beggs & Lane P.O. Box 12950 Pensacola, FL 32576-2950

Susan D. Cranmer
Asst. Secretary & Asst. Treasurer
Gulf Power Company
P.O. Box 13470
Pensacola, FL 32591-3470

- Gulf Power Company, a wholly owned subsidiary of The Southern Company, is an
 electric utility providing retail electric service to customers within northwest Florida and, pursuant
 to the provisions of Chapter 366 of the Florida Statutes, is subject to regulation by the Florida
 Public Service Commission.
- No. 6.14, which would allow the Company to include any outdoor lighting service on the same bill account in the calculation of the average monthly bill for a residential customer choosing Budget Billing and to review and adjust bills on a monthly basis if the difference between the newly calculated monthly Budget Billing amount and the current Budget Billing amount is greater than 10% and more than \$5.00. Gulf Power also seeks approval to change the name of this tariff from Levelized Billing (LB) to Budget Billing (BB). Consequently, the Company offers Tariff Sheets No. 6.1, 7.24, ii and iii for approval also. Copies of the revised tariff sheets are attached to this petition as Attachment "A" and incorporated herein by reference. The Company is proposing these changes as part of its implementation of a new Customer Service System (CSS) for customer billing and accounting.¹

¹The Southern Company is currently implementing its new CSS to provide customer accounting and billing for all operating subsidiaries. To keep the cost of the new system as low as possible, every effort is being made to implement one set of procedures for all five operating companies. Such a plan allows each of the operating companies and their respective customers to receive the maximum benefits associated with economies of scale by eliminating the need to develop and operate costly special applications for any one operating company. After receiving feedback from customer focus groups and additional input from the marketing departments of the operating companies, the above referenced changes to Gulf's tariff were deemed necessary. Furthermore, focus group participants indicated that these changes will provide increased customer satisfaction among Gulf's residential customers. The proposed revisions to the Company's tariff are consistent with the requirements of the Commission's Rules for Electric Service by Electric Utilities. The Company seeks an effective date for the requested changes that corresponds with the expected conversion date of the new CSS.

- The Budget Billing procedure eliminates the major peaks and valleys in customers' 4. bills and allows them to more easily provide for payment of electric service in their household budget. Gulf's Rate Schedule BB, formerly LB, is an optional rider available to residential customers receiving electric service under Rate Schedule RS. There are currently more than 15,000 customers using this billing option. All residential customers are notified of the availability of this billing option at least annually. The Company's proposed changes to Rate Schedule LB would change the frequency of levelized billing adjustments to monthly. The monthly Budget Billing amount, including any deferred charges or credits, is recalculated every month. If the difference between the newly calculated monthly Budget Billing amount and the existing monthly Budget Billing amount is both greater than \$5.00 and more than 10%, the monthly Budget Billing amount is reestablished at the newly calculated amount, rounded to the nearest whole dollar. The customer will be billed for the existing Budget Billing amount on the current bill and notified by a message on the current bill that the new amount will be effective on the next bill. The adjustment will not be made for an amount less than \$5.00. The customer also has the option of not carrying any deferred balance forward, but having it debited or credited, as appropriate, to his account on the next bill.
- The proposed procedure benefits the customer by providing an electric service bill
 that changes only if the new calculation of the monthly Budget Billing amount yields a difference
 of more than \$5.00 and 10%.
- 6. In order to coincide with the conversion to the Company's new Customer Service System and to avoid programming changes to the current customer accounting system between now and August 8, 1997, the Company requests that the tariff revisions requested in this petition

be effective upon Gulf's conversion to CSS, which is currently expected to take place on August 8, 1997.

WHEREFORE, Gulf Power Company respectfully requests that the Florida Public Service Commission enter its order approving the Company's application of the Revised Tariff Sheets No. 6.1, 6.14, 7.24, ii and iii attached hereto as Attachment "A" effective August 8, 1997.

Respectfully submitted this 5th day of June, 1997.

JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

Beggs & Lane

P.O. Box 12950

Pensacola, Florida 32576-2950

(904) 432-2451

Attorneys for Gulf Power Company

Attachment A

Section No. VI Seventh Revised Sheet No. 6.14

Canceling Sixth Revised Sheet No. 6.14

RATE SCHEDULE BB

BUDGET BILLING (Optional Rider)

AVAILABILITY - Available throughout the entire territory served by the Company.

APPLICABILITY - This budget billing rider will, upon completion of the Request for Residential Budget Billing form. be applied to any customer receiving residential electric service under Rate Schedule RS except those customers with current delinquent bills or those customers disqualified from the program within the twelve preceding months. Eligible customers will be notified of availability of this rider annually.

BILLING - Under the Budget Billing plan, the Monthly billing is determined as follows:

- The Annual Base Amount is calculated using the most recent 12 months billings for the premises (including 1. billings for Rate Schedule OSII, if any,) and then averaged and rounded to the nearest whole dollar (Monthly Budget Billing Amount). If the customer has not resided at the premises for 12 months, the Annual Base Amount will be determined by the Customer's available monthly billings plus the previous occupant's billings. If the premises is new or sufficient actual consumption is not available, a 12-month estimated bill will be
- The Monthly Budget Billing Amount is recalculated every month using the most recent Annual Base Amount 2. plus any deferred balances (the difference in prior billings made under the Budget Billing Plan and that of actual charges).

Monthly Budget Billing Amount

12-month Summation Actual or Est. Annual Base Deferred

Balance

12

If the difference between the newly calculated Monthly Budget Billing Amount and the current Monthly Budget Billing Amount is greater than \$5.00 and 10%, then the Monthly Budget Billing Amount will be reestablished at the newly calculated amount (rounded to the nearest whole dollar).

At the Customer's option (in lieu of carrying the deferred balance forward in the recalculation of the Monthly Budget Billing Amount) any deferred balance that is outstanding at the Customer's annual review may be settled either through being applied to the Customer's new bill (if a credit balance) or direct payment to the Company (if a debit balance).

TERM OF CONTRACT - Upon execution of a Request for Residential Budget Billing form, billing under the provisions of this rider shall continue thereafter until terminated as provided below.

TERMINATION - Billing under this agreement shall be subject to termination by either party giving notice to the other party. This agreement may be terminated by the Company if the account becomes delinquent or if the customer moves from the address specified on the Request for Residential Budget Billing. In the event billing under this agreement is terminated, any amount the customer has been underbilled shall immediately become due and payable to the Company and any amount overbilled shall be refunded to the Customer. Billing may be terminated under this agreement without terminating or affecting any service agreement between the Company and the Customer. In such event, billing under the normal monthly billing procedure will be resumed subsequent to the settlement statement rendered by the Company; however, nothing in this agreement shall be construed to waive the Company's rights to discontinue service in the event of failure to pay bills or for any other lawful cause as set forth in its electric tariff.

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

ISSUED BY:

Travis Bowden

Section No. VI Third Revised Sheet No. 7.24 Canceling Second Revised Sheet No. 7.24

GULF POWER COMPANY

REQUEST FOR RESIDENTIAL BUDGET BILLING Form 8

| Name | | Effective Month | Date of Request | Taken By |
|--|--|--|---|--------------------------------------|
| Address | | Service Account Num | Service Account Number | |
| Town | | Est. Annual KWH | Est. Mo. Bill-1st Mo. (include current FCA) | |
| 1. | | budget bill based on my annua | | |
| 2. | from this budget billing pla | nquent in payment of monthly in, and my account will then re id usage becoming immediate | event to actual usage bills | may be removed s, with all unpaid |
| In case I should move from the above service address t amounts become due. | | his agreement is termina | ted and all unpaid | |
| ٤. | I may cancel this agreeme | rt at any time, but in such ca | se all unpaid amounts be | come due. |
| 5, | I understand that I will not above address have been | be accepted for this plan unle paid in full. | ess all amounts currently | billed to me at the |
| 6. | This agreement shall be a described in Paragraph 2 | utomatically renewed annually or 3 above. | y unless terminated by no | otice or as |
| | | | | |
| | | | Customer's Signature | |
| | | | Date | |

ISSUED BY: Travis Bowden

Section VI Twenty-Fifth Revised Sheet No. 6.1

GULF POWER COMPANY

Canceling Twenty-Fourth Revised Sheet No. 6.1

| Designation | URSC | Classification | Sheet No |
|-------------|------------------|--|----------|
| RS RS R | | Residential Service | 6.2 |
| GS | GS | General Service - Non-Demand | 6.3 |
| GSD | GSD | General Service - Demand | 6.4 |
| LP | GSLD | Large Power Service | 6.6 |
| PX | GSLD1 | Large High Load Factor Power Service | 6.8 |
| os | SL, OL, OL1, OL2 | Outdoor Service | 6.10 |
| SE | | Supplemental Energy (Optional Rider) | 6.13 |
| вв | | Budget Billing (Optional Rider) 6.14 | • |
| CR | | Cost Recovery Clause - Fossil Fuel and Purchased Power | 6.15 |
| PPCC | | Purchased Power Capacity Cost Recovery Clause | 6.15.1 |
| ECR | | Environmental Cost Recovery Clause | 6.15.2 |
| | | Billing Adjustments and Payment of Bills | 6.16 |
| ECC | | Cost Recovery Clause - Energy Conservation | 6.16. |
| RST | RST | Residential Service - Time-of-Use Conservation (Optional) | 6.17 |
| GST | GST | General Service - Non-Demand Time-of-Use Conservation (Optional) | 6.19 |
| GSDT | GSDT | General Service - Demand Time-of-Use Conservation (Optional) | 6.21 |
| LPT | GSLDT | Large Power Service - Time-of-Use Conservation (Optional) | 6.24 |
| PXT | GSLDT1 | Large High Load Factor Power Service - Time-of-Use Conservation (Optional) | 6.27 |
| SBS | | Standby and Supplementary Service | 6.29 |
| ISS | | Interruptible Standby Service | 6.33 |
| RSVP | RS1 | Residential Service Variable Pricing | 6.39 |
| EPQ | | Enhanced Power Quality | 6.41 |
| RTP | | Real Time Pricing | 6.42 |
| CIS | | Commercial/Industrial Service (Optional Rider) | 6.44 |

ISSUED BY: T. J. Bowden



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Rate Schedules

RS

- Residential Service

GS

- General Service - Non-Demand

GSD

- General Service - Demand

LP

- Large Power Service

PX

- Large High Load Factor Power Service

OS

- Outdoor Service

SE

- Supplemental Energy Rider (Optional)

BB

- Budget Billing (Optional Rider)

- Cost Recovery Clause - Fossil Fuel & Purchased Power

PPCC - Purchased Power Capacity Cost Recovery Clause

ECR

- Environmental Cost Recovery Clause

- Billing Adjustments and Payment of Bills

- Cost Recovery Clause - Energy Conservation

ECC

- Residential Service - Time-of-Use Conservation (Optional)

RST

- General Service - Non-Demand - Time-of-Use Conservation (Optional)

GST

GSDT - General Service - Demand - Time-of-Use Conservation (Optional)

LPT

- Large Power Service - Time-of-Use Conservation (Optional)

PXT

- Large High Load Factor Power Service - Time-of-Use Conservation (Optional)

SBS

- Standby and Supplementary Service

ISS

- Interruptible Standby Service

RSVP - Residential Service Variable Pricing

EPQ

- Enhanced Power Quality

RTP

- Real Time Pricing

CIS

- Commercial/Industrial Service Rider (Optional)

T. J. Bowden ISSUED BY:



| Form 1 Form 2 Form 3 | Contract for Electric Power Contract for Electric Service for Resale |
|----------------------------|--|
| Form 2 Form 3 | |
| Form 3 | Contract for Electric Service for Resale |
| Form 3 | |
| | Contract for Seasonal Electric Power |
| Form 4 | Contract for Street Lighting Service |
| Form 5 | Application for Service and General Area Lighting Service Agreement Rate Schedule OS (Part II) |
| Form 6 | Contract for Government Owned and Operated Housing |
| Form 7 | Equipment Rental Lease and Maintenance Agreement |
| Form 8 | Request for Residential Budget Billing |
| Form 9 | Agreement for Underground Electric Service |
| | Application for Underground Service in an Overhead Area |
| | Contract for Time-of-Use Conservation Rate |
| Form 12 | Request for Interconnection of Customer-Owned Generation |
| Form 13 | Standby Service Agreement |
| Form 14 | Standby Service Interconnection Agreement |
| Form 15 | Agreement for Residential Energy Management Pilot Study |
| Form 16 | Application for Service and Enhanced Power Quality Service Agreement - Rate Schedule EPQ |
| Form 17 | Application for Underground Cost Estimate |
| Form 18 | Guaranty Agreement |
| Form 19 | Optional Relamping Service Agreement Customer-Owned General Area Lighting - Rate Schedule OS (Part I/II) |
| Form 20 | Optional Up Front Payment of Fixture(s) |
| Form 21 | Optional Up Front Payment of Additional Facilities |
| Form 22 | Contract Service Arrangement for the Provision of Service Under the Commercial/Industrial Service Rider |
| Form 23 | Assignment of Lighting Service Contract |
| Form 24 | Customer-Owned Lighting Agreement (Without Relamping Service Provisions) - Rate Schedule OS (Part I/II) |
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ISSUED BY: Travis Bowden

Legislative Format

Canceling SixthFifth Revised Sheet No. 6.14

RATE SCHEDULE BBLB

BUDGETLEVELIZED BILLING (Optional Rider)

AVAILABILITY - Available throughout the entire territory served by the Company.

APPLICABILITY - This budgetlevelized billing rider will, upon completion of the Request for Residential BudgetLevelized Billing form, be applied to any customer receiving residential electric service under Rate Schedule "RS" except those customers with current delinquent bills or those customers disqualified from the program within the twelve preceding months. Eligible customers will be notified of availability of this rider annually.

BILLING - Under the BudgetLevelized Billing plan, the Monthly billing is determined as follows:

- 1. The Annual Base Amount is calculated using the most recent 12 months' billings for the premises (including billings for Rate Schedule OSII, if any.) and then averaged and rounded to the nearest whole dollar (Monthly BudgetLevelized Billing Amount). If the customer has not resided at the premises for 12 months, the Annual Base Amount will be determined by the Customer's available monthly billings plus the previous occupant's billings. If the premises is new or sufficient actual consumption is not available, a 12-month estimated bill will be used. In the event sufficient actual consumption is not available, a 12-month estimated billing will be used.
- The Monthly <u>BudgetLevelized</u> Billing Amount is recalculated every third-month using the most recent Annual Base Amount plus any deferred balances (the difference in prior billings made under the Budget Billing Plan and that of actual charges).

Monthly <u>BudgetLevelized</u> Billing Amount = 12-month Summation

Deferred

mount Actual or Est, Annual Base

Balance

12

If the difference between the newly calculated Monthly <u>BudgetLevelized</u> Billing Amount and the current Monthly <u>BudgetLevelized</u> Billing Amount is greater than \$5.00 <u>andor</u> 10%, then the Monthly <u>BudgetLevelized</u> Billing Amount will be reestablished at the newly calculated amount (rounded to the nearest whole dollar).

 At the Customer's option (in lieu of carrying the deferred balance forward in the recalculation of the Monthly <u>BudgetLevelized Billing Amount</u>) any deferred balance that is outstanding at the Customer's annual review may be settled either through being applied to the Customer's new bill (if a credit balance) or direct payment to the Company (if a debit balance).

TERM OF CONTRACT - Upon execution of a Request for Residential <u>Budget</u>Levelized Billing form, billing under the provisions of this rider shall continue thereafter until terminated as provided below.

TERMINATION - Billing under this agreement shall be subject to termination by either party giving notice to the other party. This agreement may be terminated by the Company if the account becomes delinquent or if the customer moves from the address specified on the Request for Residential <u>BudgetLevelized Billing</u>. In the event billing under this agreement is terminated, any amount the customer has been underbilled shall immediately become due and payable to the Company and any amount overbilled shall be refunded to the Customer. Billing may be terminated under this agreement without terminating or affecting any service agreement between the Company and the Customer. In such event, billing under the normal monthly billing procedure will be resumed subsequent to the settlement statement rendered by the Company; however, nothing in this agreement shall be construed to waive the Company's rights to discontinue service in the event of failure to pay bills or for any other lawful cause as set forth in its electric tariff.

| SERVICE UNDER THIS RATE OF AND THE FLORIDA PUBLIC SERV | | RULES AND A | EGULATIONS OF THE COMPANY |
|--|--|-------------|---------------------------|
| | | | |
| 10.14 | | | |

ISSUED BY:

Travis Bowden

EFFECTIVE:

August 8, 1997



REQUEST FOR RESIDENTIAL <u>BUDGET</u>LEVELIZED BILLING Form 8

| Name | | Effective Month | Date of Request | Taken By | |
|-------|---|--|---------------------------------|---|--|
| Addre | ess | Service Account Number | | | |
| Town | | Revenue-Code | Est. Annual KWH | Est. Mo. Bill-1st I (include current F | |
| 1. | I agree to pay monthly, a bapplicable fuel adjustment | oudgetlevelized bill based on and-taxes. | my annual <u>billings</u> avera | ge KWH usage, plus | |
| 2. | from this budgetlevelized I | equent in payment of monthly billing plan, and my account of metered usage becoming im | will then revert to actual | may be removed usage bills, with all | |
| 3. | In case I should move from amounts become due. | n the above service address | this agreement is termin | ated and all unpaid | |
| 4. | I may cancel this agreeme | nt at any time, but in such ca | se all unpaid amounts b | ecome due. | |
| 5. | I understand that I will not above address have been | be accepted for this plan unle paid in full. | ess all amounts currently | billed to me at the | |
| 6. | This agreement shall be a described in Paragraph 2 of | utomatically renewed annuall or 3 above. | y unless terminated by n | otice or as | |
| | | | | | |
| | | | Customer's Signature | | |
| | | | | | |
| | | - | Date | | |

EFFECTIVE:

ISSUED BY: Travis Bowden

Section VI
Twenty-FifthTwenty-Fourth Revised Sheet No. 6.1
Canceling Twenty-FourthTwenty-Third Revised Sheet No.

| Designation | URSC | Classification | Sheet No |
|-------------|------------------|--|----------|
| RS | RS | Residential Service | 6.2 |
| GS | GS | General Service - Non-Demand | 6.3 |
| GSD | GSD | General Service - Demand | 6.4 |
| LP | GSLD | Large Power Service | 6.6 |
| PX | GSLD1 | Large High Load Factor Power Service | 6.8 |
| os | SL, OL, OL1, OL2 | Outdoor Service | 6.10 |
| SE | | Supplemental Energy (Optional Rider) | 6.13 |
| BBLB | | BudgetLevelized Billing (Optional Rider) | 6.14 |
| CR | | Cost Recovery Clause - Fossil Fuel and Purchased Power | 6.15 |
| PPCC | | Purchased Power Capacity Cost Recovery Clause | 6.15 |
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ISSUED BY: T. J. Bowden EFFECTIVE: September 3, 1996



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ISSUED BY:

T. J. Bowden

RS - Residential Service

GS - General Service - Non-Demand GSD - General Service - Demand

LP - Large Power Service

PX - Large High Load Factor Power Service

OS - Outdoor Service

SE - Supplemental Energy Rider (Optional)
BBLB - BudgetLevelized Billing (Optional Rider)

CR - Cost Recovery Clause - Fossil Fuel & Purchased Power

PPCC - Purchased Power Capacity Cost Recovery Clause

ECR - Environmental Cost Recovery Clause

-- - Billing Adjustments and Payment of Bills
ECC - Cost Recovery Clause - Energy Conservation

RST - Residential Service - Time-of-Use Conservation (Optional)

GST - General Service - Non-Demand - Time-of-Use Conservation (Optional)

GSDT - General Service - Demand - Time-of-Use Conservation (Optional)

LPT - Large Power Service - Time-of-Use Conservation (Optional)

PXT - Large High Load Factor Power Service - Time-of-Use Conservation (Optional)

SBS - Standby and Supplementary Service

ISS - Interruptible Standby Service

RSVP - Residential Service Variable Pricing

EPQ - Enhanced Power Quality

RTP - Real Time Pricing

CIS - Commercial/Industrial Service Rider (Optional)

EFFECTIVE: September 3, 1996



ISSUED BY:

| Section | Des | cription |
|--------------|-------------|---|
| Section VII | Standard Co | entract Forms |
| | Form 1 | Contract for Electric Power |
| | Form 2 | Contract for Electric Service for Resale |
| | Form 3 | Contract for Seasonal Electric Power |
| | Form 4 | Contract for Street Lighting Service |
| | Form 5 | Application for Service and General Area Lighting Service Agreement - Rate Schedule OS (Part II) |
| | Form 6 | Contract for Government Owned and Operated Housing |
| | Form 7 | Equipment Rental Lease and Maintenance Agreement |
| | Form 8 | Request for Residential BudgetLevelized Billing |
| | Form 9 | Agreement for Underground Electric Service |
| | Form 10 | Application for Underground Service in an Overhead Area |
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Travis Bowden EFFECTIVE: October 29, 1996