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IN REPLY REFER TO

June 19, 1997

Blanca S. Bayo, Director Division of Records & Reporting Fiorida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Via Foderal Express

Re:

Docket No. 970003-GU -- Purchased Gas Adjustment (PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Tampa Electric Company d/b/a Peoples Gas System, its purchased gas adjustment filing for the month of May 1997 iconsisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and Invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)), and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

DAVID M. NICHOLSON

DMN Enclosures

c: Mr. W. Edward Elllott
All Parties of Record

DOCUMENT A MOUST - DATE

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FPSC-RECEROS/REFORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA) Clause Docket No. 970003-GU

Submitted for Filing: 6-20-97

PEOPLES GAS SYSTEM'S REQUEST FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Tampa Electric Company d/b/a Peoples Gas System ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of May 1997 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Pipeline Charges, (e) an accruals for Gas Purchased Report, (f) an Accrual/Actual Reconciliation Report and invoices thereto, and (g) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

- Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
- The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
- 3. Peoples requests that the information for which it seeks confidential classification not be declassified until December 20, 1998 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and DOCUMENT NUMBER-DATE).

06201 JUN 205

other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

Ansley Watson, Jr.

David M. Nicholson

MACFARLANE FFRGUSON & McMULLEN

P. O. Box 1531, Tampa, Florida 33601

awm rich

(813) 273-4200

Attorneys for Peoples Gas System

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, has been furnished by regular U.S. Mail this 19th day of June 1997, to all known parties of record in Docket No. 970003-GU.

David M. Nicholson

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
A-3	9, 13-19	L	(1)
A-3	9, 13-19	E - K	(2)
A-3	9-19	В	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
A-4	1-13, 19	G-H	(1)
A-4	1-13, 19	C-F	(2)
A-4	1-13	A-B	(3)

⁽¹⁾ This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d). Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.
- (3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
Open Access Report	9, 22-31, 33	C and E	(1)
Open Access Report	9-11, 22-36	Α	(2)

- (1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the therms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES	LINES	INFORMATION	RATIONALE
May (4 of 8)	1, 6	Supplier	(1)
May (4 of 8)	2-5, 7-9	Supplier Facts	(2)
May (4 of 8)	10-11	Rate	(3)
May (4 of 8)	10-11, 23	Therms/Amounts	(4)

⁽¹⁾ All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. <u>See</u> Rationale (1) above.
- (3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

SCHEDULES	LINES	COLUMNS	RATIONALE
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1		
p. 5	1		
p. 6	1	C	
p. 7	1	(Rate)	(1)
"Accruals"			
p. !	1, 8-9, 16		
p. 2	1, 15		
p. 3	1, 15		
p. 4	1, 15		
p. 5	1, 15		
p. 6	1, 15	B & D	
p. 7	1, 15	(Thrm/Acrd)	(2)

"Accruals"				
p. 1	1, 9			
p. 2	1			
p. 3	1			
p. 4	1			
p. 5	1			
p. 6	1	A		
p. 7	1	(Supplier)	(3)	
7.0				

- (1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.
- (3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

PAGES	LINES	COLUMNS	RATIONALE
April Acc. Recon., (pp. 1-6)	1-26	D (Rate)	(1)
April Acc. Recon., (pp. 1-6)	1-26 93-95	C and E (Thrm/Dollr)	(2)
April Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25	A (Supplier)	(3)

⁽¹⁾ All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.
- (3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

April Invoices (1-10)

Entire Sheet

(1)

- (1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:
- (i) Rates As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which: Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

INVOICES	LINES	INFORMATION	RATIONALE
Prior Month Adj.			
1 of 8	1, 6	14	
8 of 8	1, 3	Supplier	(1)
1 of 8	2-5, 7-9	Supplier Facts	(2)
1 of 8	10-11		
8 of 8	5-6	Rate	(3)
1 of 8	10-11, 24-25		
8 of 8	7	Therms/Amounts	(4)

- (1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.
- (3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR	THE PERIOD OF:			^	PRIL 97 thro	ugh MARCH 9	8 Pa	ge 1 of 3
	CURRENT MO	NTH: MAY 97				PERIOD TO DAT	E	
		REV. FLEX	DIFFERENC	£		REV. FLEX	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	DOWN EST	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	5
1 COMMODITY (Pipeline)	\$53,258	\$173,778	\$120,520	69.35	\$274,730	\$370,633	\$95,903	25.80
2 NO NOTICE SERVICE	\$51,522	\$51,522	80	0.00	\$76,452	\$101,382	\$24,930	24.50
3 SWING SERVICE	\$766,218	\$716,100	(\$50,118)	(7.00)	\$1,703,366	\$1,804,256	\$100,890	5.56
4 COMMODITY (Other)	\$3,668,101	\$5,228,389	\$1,560,288	29.84	\$7,762,926	\$9,375,548	\$1,612,622	17.20
5 DEMAND	\$2,363,545	\$2,279,033	(\$84,512)	(3.71)	\$5,921,670	\$5,768,199	(\$153,471)	(2.6
8 OTHER	\$125,177	\$100,000	(\$25,177)	0.00	\$199,290	\$200,000	\$710	0.0
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$35,057	\$77,238	\$42,181	54.61	\$104,798	\$162,845	\$58,049	35.6
B DEMAND	\$593,636	\$621,939	\$28,303	4.55	\$1,198,469	\$1,299,654	\$101,185	7.7
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.0
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+6	9+10) \$8,399,127	\$7,849,644	\$1,450,517	18.48	\$14,835,169	\$16,157,519	\$1,522,350	9.4
12 NET UNBILLED	(\$174,720)	\$0	\$174,720	0.00	(\$468,440)	50	\$468,440	0.0
13 COMPANY USE	\$7,562	\$0	(\$7,562)	0.00	\$15,063	so	(\$15,063)	0.0
14 TOTAL THERM SALES	\$7,770,185	\$7,849,644	\$79,459	1.01	\$15,796,155	\$16,157,519	\$361,364	2.2

COMPANY PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERI	00 01				PRIL 97 thro	ugh MARCH 9		ge 2 of 3
	CURRENT MO	NTH: MAY 97				PERIOD TO DAT	E	
		REV. FLEX	DIFFERENC	Ε		REV. FLEX	DIFFERENCE	
THERMS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	. 5
15 COMMODITY (Pipeline)(Billing Determinants Only)	30,865,492	`32,065,320	1,199,828	3.74	67,375,607	65,046,943	(2,328,664)	(3.58
16 NO NOTICE SERVICE (Billing Determinants Only)	8,200,000	6,200,000	0	0.00	9,200,000	12,200,000	3,000,000	24.50
17 SWING SERVICE (Commodity)	3,254,960	3,255,000	40	0.00	7,810,250	9.105,300	1,295,050	14.22
18 COMMODITY (Other) (Commodity)	17,245,614	17,485,080	239,466	1.37	37,665,574	33,585,550	(4,080,024)	(12.15
19 DEMAND (Billing Determinants Only)	46,583,328	38,984,906	(7,598,422)	(19.49)	99,655,812	102,491,330	2,835,518	2.77
20 OTHER	0	0	0	0.00	0	0	0	0.00
ESS END-USE CONTRACT								
21 COMMODFIY (Pipeline)	12,215,050	11,325,240	(889,810)	(7.86)	23,163,140	23,877,540	714,400	2.90
22 DEMAND	14,393,350	13,576,150	(817,200)	(6.02)	27,519,740	28,308,750	787,010	2.70
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	20,500,574	20,740,080	239,506	1.15	45,475,824	42,890,850	(2,784,974)	(6.52
25 NET UNBILLED	(466,055)	0	468,055	0.00	(1,255,176)	0	1,255,178	0.00
26 COMPANY USE	19,908	0	(19,908)	0.00	39,654	. 0	(39,654)	0.0
27 TOTAL THERM SALES (24-26 Estimated Only)	21,585,877	20,740,080	(845,797)	(4.08)	44,055,812	42,690,850	(1,384,982)	(3.2)

	FOR TH	FOR THE PERIOD OF				>	APRIL 97 thro	through MARCH 98		Page 3 of 3
			CURRENT MO	CURRENT MONTH: MAY 97				PERIOD TO DATE	m	
				REV. FLEX	DIFFERENCE	CE		REV. FLEX	DIFFERENCE	m
CENTS PER THERM			ACTUAL	DOWN EST.	AMOUNT	×	ACTUAL	DOWN EST.	TNUOMA	at
28 COMMODITY (Pipeline)	(1/15)		0.00173	0.00542	0.00369	58.16	0.00408	0.00570	0.00162	28.44
29 NO NOTICE SERVICE	(2/16)		0.00831	0.00831	0.00000	0.00	0.00831	0.00831	0.00000	0.00
30 SWING SERVICE	(717)		0.23540	0.22000	(0.01540)	(7.00)	0.21809	0.19815	(0.01994)	(10.06)
31 COMMODITY (Other)	(4/18)		0.21270	0.29902	0.08632	28.87	0.20610	0.27915	0.07305	26.17
32 DEMAND	(5/19)		0.05074	0.05848	0.00772	13.21	0.05942	0.05828	(0.00314)	(5.58)
33 OTHER	(8/20)		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT										
34 COMMODITY (Pipuline)	(7/21)		0.00287	0.00682	0.00395	57.92	0.00452	0.00682	0.00230	33.66
35 DEMAND	(8/22)		0.04124	0.04581	0.00457	9.97	0.04355	0.04591	0.00236	5.15
36 OTHER	(9/23)		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES	(11/24)		0.31214	0.37848	0.06633	17.53	0.32182	0.37848	0.05065	14.97
38 NET UNBILLED	(12/25)		0.37329	0.00000	(0.37329)	0.00	0.37321	0.00000	(0.37321)	0.00
39 COMPANY USE	(13/26)		0.37985	0.00000	(0.37965)	0.00	0.37986	0.00000	(0.37986)	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)		0.29645	0.37848	0.08203	21.67	0.33220	0.37848	0.04628	12.23
41 TRUE-UP	(E-4)		(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)		0.29126	0.37329	0.08203	21.97	0.32701	0.37329	0.04628	12.40
43 REVENUE TAX FACTOR			1.00378	1.00378	0.00000	0.00	1.00376	1.00376	0.00000	0,00
44 PGA FACTOR ADJUSTED FOR TAXES	KES	(42x43)	0.29235	0.37469	0.08234	21.97	0.32824	0.37469	0.04646	12.40
	200		29 215	37,469	2 23357	21 97	32 824	37.469	4 64553	12 40

COMPANY. PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: APRIL 97 through MARCH 98 CURRENT MONTH: MAY 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	23,866,170	\$58,140	\$0.0024
2 Commodity Pipeline (SNGJSO GA)	6,129,851	\$44,250	\$0.0072
3 Cashouts-Peoples' Transportation Customers	1,009,057	\$2,868	\$0.0028
4 Cashouts-Supplier Aggregation (Test) Program	276,112	\$1,339	\$0.004
5 Commodity Pipeline (FGT)-Prior Month Adjustment	63,500	\$404	\$0.0063
6 Commodity Pipeline (SNGJSO GA)-Prior Month Adjustment	, (183,120)	(\$51,857)	\$0.283
7 Prior Month Adj. With 3rd Party Supplier	(296,078)	(\$1,856)	\$0.006
8 TOTAL COMMODITY (Pipeline)	30,865,492	\$53,258	\$0.001
WING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	DESCRIPTION OF THE PARTY OF THE
9 Swing Service-Demand-3rd Party Suppliers		\$69,656	\$0.000
10 Swing Service-Commodity-3rd Party Suppliers	3,254,960	\$696,561	\$0.214
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	3.254,960	\$708,218	\$0.235
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 3
17 Purchases from 3rd Party Suppliers	15,900,780	\$3,349,136	\$0.210
18 City of Sunrise	14,010	\$8,020	\$0.572
19 Central Florida Ges	4.482	\$1.819	\$0.405
20 Cashouts-Peoples' Transportation Customers .	1.043.937	\$205,490	\$0.196
21 Cashouts-Supplier Aggregation (Test) Program	284,849	\$51,970	\$0.182
22 Purchases from 3rd Party Suppliers-Prior Month Adj.	(305,084)	(\$67,106)	570207
23 Imbalance Cashout-(FGT)-Nov. '96	565,140	\$158.804	\$0.281
24 Commodity-3rd Party Suppliers-Apr. '97 Accrual Adj.	(262,500)	(\$40,034)	
25	(202,300)	(840,034)	20.152
	17.245.614	\$3,668,101	\$0.212
26 TOTAL COMMODITY (Other) DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	the second secon
27 Damand (FGT)	57.782.140	\$2,819,775	\$0.048
28 Demand (SNG/SO GA)	9.496.851	\$468.256	\$0.049
29 Temporary Acquisition Reservation Charge-(FGT)	2.311.240	\$100,583	\$0.043
	(26,965,010)	(\$1,134,632)	
30 Temporary Relinquishment Credit-(FGT)	Print Prin	17 C C C C C C C C C C C C C C C C C C C	
31 Volumetric Refinquishment Credit-(FGT)	(268,390)	(\$10,869)	
32 Cashouts-Peoples' Transportation Customers	1,009,057	\$42,008	\$0.041
33 Capacity Discount-Transp. Customer	3,746,088	\$98,103	\$0.025
34 Valumetric Relinquishment Credit-(FGT)-AdjApr.'97	(11,680)	(\$453)	
35 Demand (SNG/SO GA)-Prior Month Adjustment	(220,910)	(\$2,562)	370700
36 Prior Month Adj. With 3rd Party Supplier	(296,078)	(\$14,885)	10 TO TO THE
37 TOTAL DEMAND	46,583,329	\$2,363,545	
THER	THERMS-Line 20	INVOICE AMOUNT-Line 6	
38 Revenue Sharing-FGT	0	\$0	1
39 Administrative Costs	0	\$125,009	
40 Legal Fees	0	\$168	\$0.000
41			
42			1
43			
44			
45 TOTAL OTHER	0	\$125,177	\$0.000

CTILAL ESTILACT DIFFERENCE T. ACTILAL ESTILACT DIFFERENCE T. ACTILAL ESTILACT DIFFERENCE T. ACTILAL ESTILACT T. ACCILACT T. ACCI					(12 79579)	408 803		/20 217	AN ILLEGATION OF THE PROPERTY AND INC.
CCTINAL ESTINATE COPPENDICE CATINAL ESTINATE COPPENDICE CATINAL CATINA					0.00000	0	0.468	0.408	21 MONTHLY AVENAGE (20/12 Months)
CCTIAAL STIMATE COPPERENCY CATIAAL STIMATE COPPERENCY CATIAAL					0.00000	0	5.610	5.610	20 AVERAGE (50% OF 19)
COTIAL STIMATE COPPENSION: CATIAL STIMATE COPPENSION: CATIAL					0.00000		11,220	11.220	19 TOTAL (17+10)
COTIAN STIMATE COPPERENCE CATIAN STIMATE COPPERENCE CATIAN STIMATE COPPERENCE CATIAN COPPERENCE CATIAN									DAY OF SUBSEQUENT MONTH
ED CAS COST (A-1, LNEES 3++4-13) #A-CRIAN ESTIMATE COFFFERENCE FRANCISC COST (A-1, LNEES 3++4-13) #A-CRIAN #A-					0.00000	6	5.60	5.60	18 INTEREST RATE - FIRST
Calinal Cali									DAY OF MONTH
NCTIMA ESTIMATE CONTENENCE NATURAL CONTENENCE NATURAL CONTENENCE NATURAL NATURA NATURA NATURA NATURA NATURA NATURA NA					0.00000	0	5.62	5.02	17 INTEREST RATE - FIRST
NCTINAL ESTIMATE OPFFERROCIE NCTINAL ESTIMATE OFFFERROCIE NCTINAL ESTIMATE DEFFERROCIE NCTINAL ESTIMATE DEFFERROCIE NCTINAL DEFFERROCIE NCTINAL					(2.79579)	5,691,463	3,655,739	(2,036,734)	18 AVERAGE (50% OF 15)
CTILAL ESTIMATE DIFFERENCE N-TILAL ESTIMATE DIFFERENCE N-TILAL ESTIMATE DIFFERENCE N-TILAL DIFFERENCE N-TILAL					(2.78579)	11,382,828	7,311,478	[4,071,448]	15 TOTAL (13+14)
CTILAL ESTIMATE DIFFERENCE COPFERENCE COPFERENC									INTEREST (13+7-5+11a)
ED GAS COST (A-1, LINES 3-14-9-13) ED GAS COST (A-1, LINES 3-14-9-13) ENACES ETATION COST (A-1, LINES 3-12-9-12-13) ENACE APPLICABLE TOQ ENACE APPLICABLE TO PERSOO TARRANDO TA					(3.71517)	6,002,153	3,655,738	(1,348,414)	14 ENDING TRUE-UP BEFORE
ED OAS COST (A-1, LINEES 3+4-9-13) EACHAL ESTIMATE DIFFERENCE FALSE		subtract from line	ts a collection ()	If Son S I					INTEREST PROVISION (V)
ED GAG COST (A-1, LINEES 3+4-6-13) EACHAL ESTIMATE DIFFERENCE AACOUNT V. AACOUNT V. A		ling 4	a reduced acid to	" If the 5 h	(2.34154)	0,380,773	3,655,739	(2,725,034)	13 BECEMBEING TRUE-UP AND
ED GAS COST (A-1, LINES 3++4-13) #4.428,796 #4.428,7									MTEREST PROVISION
ED GAS COST (A-1, LINEES 3-4-4-13) EAADJAST ERATION COST (A-1, LINEES 3-4-4-13) EAADJASS ERATION COST (A-1, LINEES 3-4-4-13) EAAJJASS ERATION COST (A-1, LINEES 1-2-13) EAAJJASS ERATION COST	(\$3,7967	\$5,028,760		(\$1,355,931)	(3,70071)	5,028,760	3,672,829	[1,255,831]	12 ADJ TOTAL ESTIACT TRUE-UP (11+11a)
ED CAS COST (A-1, LINEES 3+4-3-13) ED CAS COST (A-1, LINEES 3+4-3-13) EACHAL ESTHANTE DIFFERENCE AACOUNT Y. AACOUNT	0.0000	(130,388)	**	\$130,366	0.00000		0	0	114 REFUNDS FROM PIPELINE
CCTIMAL ESTIMATE DIFFERENCE AATUMAL ESTIMATE DIFFERENCE AAACUMIT Y.	(3.4710)	5,150,146	3,572,629	(1,488,319)	(3,70071)	5,028,760	3,672,829	[1,358,931]	11 TOTAL ESTINCT TRUE-UP (7+8+9+10+10w)
COTUAL ESTIMATE DIFFERENCE ACTUAL ESTIMATE DIFFERENCE ACTUAL ESTIMATE DIFFERENCE	0.0000	0	8	g	0.00000	0	0	0	10s FLEX RATE ADJUSTMENT
ACTIMAL ESTIMATE DIFFERENCE ACTIMAL ESTIMATE DIFFERENCE AMOUNT N.									
CTILAL ESTIMATE DIFFERENCE T. CONFERENCE T. CONFEREN	0.0000	0	(\$194,652)	(25th 1615)	0.00000	0	(97,126)	(97,126)	10 TRUE-UP COLLECTED OR (REFUNDED)
ACTIMAL ESTIMATE DIFFERENCE ACTIMAL ACCURIT N. ACCURIT ACCURT ACCURTIT ACCURTIT ACCURTIT ACCURTIT ACCURT									BUTEREST
ED GAS COST (A-1, LINEES 344-9-13) ED GAS COST (A-1, LINEES 344-9-13) ENAMES FRANDON COST (A-1, LINEES 1+2+5+6-7-43) FRANDON COST (A-1, LINEES 1+2+6-7-43) FRANDON COST (A-1, LINEES 1+2+6-7-43) FR	(2.3781)	6,278,700	3,638,516	(2,640,164)	(2.34154)	8,380,773	3,855,730	(2,725,034)	\$ BEGINARING OF PERBOD TRUE-UP AND
ED GAS COST (A-1, LINES 344-9-13) ED GAS COST (A-1, LINES 344-9-13) ENAMES FRATION COST (A-1, LINES 344-9-13) FRATION COST (A-1, LINES 344-9-13) ENAMES FRATION COST (A-1, LINES 344-9-13) FRATION COST	(2.5466)	50,497	\$34,313	(\$22,165)	(2.79579)	26,606	17,001	(9.517)	& BITEREST PROVISION-THIS PERIOD (21)
ED GAS COST (A-1, LINES 3+4-9-13) ED GAS COST (A-1, LINES 3+4-9-13) EN AZRIATE AZRIANO AZRIATE AROUNT N AZRIATE AROUNT N AZRIATE AROUNT N AMOUNT N AMOUNT N AZRIATE A									(LINE 6 - LINE 3)
ED GAS COST (A-1, LINES 3+4-9-13) #A.428,756 #A.428,757 #A.428,756 #A.428,757 #A.428,756 #A.428,	(0.85798	(1,170,046)	\$194,652	\$1,379,701	(909000)	(1,378,620]	87,325	1,473,948	7 TRUE-UP PROVISION - THIS PERIOD
ED GAS COST (A-1, LINES 3+4-9-13) ENTATION COST (A-1, LINES 3+4-9-13) ENGES ENGLES 1.204.4.009 1.204.4.0									[LIME 4 (* or -) LIME 5)
ED QAS COST (A-1, LINES 3+4-9-13) FA.428,795 FA.428,085 FA.428,	0.02280	361,364	\$16,352,171	\$15,990,807	0.01014	79,459	7,946,970	7,867,511	6 FUEL REVENUE APPLICABLE TO PERSOD .
ACTUAL ESTIMATE DIFFERENCE ACTUAL ESTIMATE DIFFERENCE STRATE DIFFERENCE AMOUNT V. AMOU	0.00000	0	\$194,652	\$194,652	0.00000	0	97,326	97,326	\$ TRUE-UP REFUND/(COLLECTION)
ACTIVAL ESTIMATE DIFFERENCE ACTIVAL ESTIMATE DIFFERENCE STRUCT N. CONT. (A.7), LINES 3+4-9-13) 54,431,756 57,344,469 51,517,733 50,3435 58,431,229 511,179,004 51,728,575 (181,182) 6,391,365 7,349,545 1,498,080 0,22813 514,220,108 516,187,318 1,537,413 ENGLES 7,770,165 7,549,544 79,439 0,01023 515,786,155 516,187,318 381,384									DIET OF REVENUE TAX)
ACTIVAL ESTIMATE DIFFERENCE ACTIVAL ESTIMATE DIFFERENCE STRATE DIFFERENCE STRATE DIFFERENCE STRATE DIFFERENCE STRATE DIFFERENCE STRATE STRATE DIFFERENCE STRATE STRATE DIFFERENCE STRATE STRATE DIFFERENCE STRATE STRATE DIFFERENCE STRATES ST	0.02294	361,364	510,157,519	\$15,794,155	0.01023	79,459	7,849,844	7,770,185	4 FUEL REVENUES
ED GAS COST (A-1, LINES 3+4-9-13) 14.428.756 17.944.489 \$11,517,733 \$0,4031 \$13,431,229 \$11,178,804 \$1,728,575 (181,182)	E. 100 10	1,537,413	\$14,157,519	\$14,620,108	0.22813	1,458,080	7,549,645	8,391,565	A TOTAL
ED GAS COST (A-1, LINES 3+4-9-13)	(G. 03666	[181,162]	\$4,977,715	\$5,168,877	(0.00006)	(con'est)	1,905,156	1,964,809	2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)
ACTUAL ESTRANTE DEFERENCE ACTUAL ESTRANTE AMOUNT Y. ACTUAL	\$0.16200	\$1,728,575	\$11,179,804	\$8,451,229	\$0.34285	\$1,517,733	\$1,944,489	\$4,428,756	1 PURCHASED GAS COST (A-1, LINES 3+4-0-(3)
ACTUAL ESTIMATE DEFERENCE ACTUAL ESTIMATE AMOUNT Y. ACTUAL									TRUE-UP CALCULATION
ESTIMATE DIFFERENCE ACTUAL ESTIMATE		MOUNT			.4	DATORY			
The second secon	Q	-	ESTIMATE	TANTO		DIFFERENCE	ESTIMATE	ACTUAL	
HIM		ATE	PERIOD TO D				H MAY 97	DATE A LINEARD	

\$19.66				205,490,19	1,043,937		1,043,937	COMM. OTHER	PGS	CASHOUTS-TRANSP, CUSTOMERS	24 MAY 1997
\$0.20			2,017.85		1,009,057		1,009,057	COMM PIPELINE	PGS	CASHOUTS-TRANSP, CUSTOMERS	23 MAY 1997
11.16		42,007.81			1,008,057		1,000,057	CHAMBO	P-0.5	CASHOUTS-TRANSP, CUSTOMERS	22 MAY 1997
\$0.40			1,339.06		278,112		278,112	COMM. PIPELINE	PGS	CIO-SUPPLIER AGGIR, TEST PROG.	21 MAY 1997
\$18.24				51,970.47	254,349		204,848	COMM. OTHER	PGS	CIO-SUPPLIER AGGR. TEST PROG.	20 MAY 1997
								COMM OTHER	Page 1		2861 AVW 61
								COMM. OTHER	PGS		18 MAY 1997
								COMM, OTHER	PGS		17 MAY 1987
								COMM OTHER	PGS		18 MAY 1997
								COMM. OTHER	200		18 MAY 1887
								COMM, OTHER	PQS		14 MAY 1987
								CHEMS	POS		13 MAY 1987
N.Cl		81,915.32			2,178,300	2,178,300		SONAT/BO GA DEMAND	PGS		12 MAY 1997
\$4.93		466,256,13			9,498,651		0,400,851	SCHATISCI GA DEMAND	PGS		11 MAY 1807
80.72			44,250.08		6,129,651		0,129,051	SONATION GA COMM. POPELINE	PGS		10 MAY 1997
								COMM. OTHER	PGS		8 MAY 1997
\$2.57		\$94,102.80			1,748,088		3,740,000	FTS-1 DEMAND	PGS	TRANSP. CUSTOMER	8 MAY 1997
50.63		\$1,522.00			6,300,000		8,200,000	NO NOTICE	PGS	FGT	7 MAY 1997
\$8.67		620,860.91			7,158,830		7,158,630	FT3-2 DEMAND	PGS	FGT	8 MAY 1997
RH		831,721.16			12.215.050	12.215.060		FTS-1 DEMAND	200	FGT	5 MAY 1997
24.40		\$1,163,877.00			25,701,150		25,701,100	FTS-1 DEMAND	POS	F-01	4 MAY 1997
10 to			7.335.60		6,164,420		6,164,420	FTS-2 COMM. PSPELING	POS	FOT	3 MAY 1997
67.00			30,057.19		12.215.000	12.215.050		FTS-1 COMM. PVPELING	POS	#GT	2 MAY 1997
67.00			\$50,404.02		17,701,750		17,701,750	FTS-1 COMM. PUPELINE	PGS	#GT	1 MAY 1997
THERM	CHARGES	2311	3413.64	PARTY	PURCHASED	USE	ANAdris	TYPE	FOR	FROM	HDNDW
CENTS MER	OTHER	CHYMBO		17400	TATOT	END	SYSTEM	SCH	MINOWID	PURDMSED	
101A			C0\$1	COMMODITY COST							
2	8	S	3	3	(G)	3	Э	(D)	3	(8)	æ
								MAY 1997		PRESENT MONTH	
				MARCH BE		V-181T 85				ACTUAL FOR THE PERIOD OF	
	Page 1 of 1			Ĭ.	SYSTEM SUPPLY AND END USE	EVSTEM SUP	-				
	The state of the s	12			Control City of City Control of Control	THE APPROXISE					

(1) The well-seat price listed for each receipt point represents the actual cost of gas to PUS from its supplier(s).		PRODUCENSUPPLER			Σ			
recally point represents the actu	TOTAL	POMT	RECEIPT		(8)	PRESENT MONTH	FOR THE PERIOD OF	
ed cost of gas to PGS		PAULO	THUOMA	GROSS	ĵ			
from its supplier(s).		PAUG	THUDOWN	MET	g	NAY 1997	APRIL 97	
		HID	GROSS	MONTH! Y	Ð		Through	
		HIG	NET	ATHUNOM	3		MARCH 98	
		HUON	PRICE	WELLHEAD	(6)			
		(GeD)#	PRICE	CITYGATE	000			Page 1 of 1

AS SENAL COMMERCIAN SOCIALIZATION COMPANIA SOCIALIZATION SOC	AMBER OF CUSTOMES (TAMES) BY DOTA, BASES CUSTOMES BY COMMERCIAL COME. BRINKE BY COMMERCIAL COME. BRINKE BY COMMERCIAL LIVE	MARKET OF CLAPTOMING PRINT 35 MARKET COMMERCIAL 36 MARKET COMMERCIAL 37 COMMERCIAL 38 COMMERCIAL 38 COMMERCIAL 39 COMMERCIAL 39 COMMERCIAL 30 COMMERCIAL 31 COLAL PRINT 30 COMMERCIAL 31 COLAL PRINT 31 COLAL PRINT 32 COMMERCIAL 33 COLAL PRINT 34 COLAL PRINT 36 COMMERCIAL 37 COLAL PRINT 38 COLAL PRINT 38 COLAL PRINT 39 COLAL PRINT 30 COMMERCIAL 30 COMMERCIAL 30 COMMERCIAL 30 COMMERCIAL 30 COMMERCIAL 30 COMMERCIAL 31 COLAL PRINT 32 COMMERCIAL 33 COLAL PRINT 34 COLAL PRINT 35 COMMERCIAL 36 COMMERCIAL 37 COMMERCIAL 38 COMMERCIAL 39 COMMERCIAL 39 COMMERCIAL 30 COMMERCIAL 31 COMMERCIAL 31 COMMERCIAL 32 COMMERCIAL 33 COMMERCIAL 34 COMMERCIAL 35 COMMERCIAL 36 COMMERCIAL 36 COMMERCIAL 37 COMMERCIAL 37 COMMERCIAL 38 COMMERCIA	THE STREET THE ACTION AND ACTION ACTION AND ACTION ACTION ACTION AND ACTION	THERM SALES FRIME I RESOCIATION I RESOCIATION I REALL COME SERVICE I COMMERCIAL LY I C
100 A COLOR OF THE	W	H. T. C.	2,000,000 201,000 201,000,007 21,000,007 21,000,007 21,000,007 21,000,007 21,000,007 21,000,007 21,000,007 21,000,007 21,000,007	ACTIVAL LIANT WORTH ACTIVAL LIANT SHALES ALISE ALIS ALISE AL
1,412,611 4,487 1,299 4,199 42,199 42,199 42,199 43,199 44,199 44,199 44,199 44,199 44,199 44,199	241744 24174	# 1	METALTIS METALT	
12. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	.5	1001 P27548	CACTAN CACTAN	DPFRESCO
333 o + 3232 u - o 33 - o o o o 3	(A. A. A	MA TRANSPORT	(1.2000) (1.	(1 measy) (1 measy) (2 measy) (2 measy) (2 measy) (2 measy) (3 measy) (4 measy) (4 measy) (4 measy) (4 measy) (4 measy) (4 measy)
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177 4177 4177 4177 4177 4177 4177 4177	THE SECOND OF TH	A PO OF CALLS	1,14,150 1,14,170 1,14,1	ETTMAN COLUMN CO
	SE PERSON		LECTORY LECTOR	Description Operation
227277227			6.43947 6.4	LAME LAME A LAME A LAME

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 1 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
ACKSONVILLE DIVISION:	'97	'97	197	197	'97	79.7	'97	'97	197	'98	'98	.59
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED -A'/ERAGE BTU CONTENT CCF PURCHASED	1.0354	1.0433	×						8			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD pala	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01097	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.061						1		1		
OUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:	,					,						-
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED -AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98			1							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.Ls.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.a.l.a.	1.01697	1.01687										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.082										

COMPANY:	PEOPLE!	GASS	YSTEM	INC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 2 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	A'JG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
RLANDO DIVISION:	197	'97	797	'97	7,7	'97	'97	797	'97	'98	'94	'98
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED *AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443										
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD p.a.i.a.	14.88	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.l.s.	1.91697	1.01687										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062										
AMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISI	ONS:											
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE STU CONTENT CCF PURCHASED	1.0472	1.0512										
2 PRESSURE CORRECTION FACTOR				į								
a. DELIVERY PRESSURE OF GAS SOLD p.s.La.	14.98	14.98		1			1			1		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.a.l.s.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.069										

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 3 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
USTIS, DAYTONA DIVISIONS:	'97	'97	'97	'97	'97	'97	'97	'97	*87	*96	'98	798
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED *AVERAGE BTU CONTENT CCF PURCHASED	1.0394	1.0423										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.s.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.La.	1.01007	1.01697										
3 BILLING FACTOR												
BTU CONTENT & PRESSURE CORRECTION FACTOR	1.057	1.060			-		-		_	L	_	_
				-	_							
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED *AVERAGE BTU CONTENT CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.a.l.a.					1			1	1	1		1
b. DELIVERY PRESSURE OF GAS PURCHASED p.a.l.a.									}	1		ļ
PRESSURE CORRECTION FACTOR (a/b) p.a.l.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

PEOPLES GAS SYSTEM, INC. OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY MAY 1997

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	51,522.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	25,969,540	19	1,184,745.70	5
3 FTS-1 VOLUMETRIC RELING, CREDIT	DEMAND	(268,390)	19	(10,868.70)	5
3a FTS-1 VOLUMETRIC RELING. CREDIT	DEMAND*	(11,660)	19	(453.00)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	7,158,830	19	620,980.91	6
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	17,701,750	15	50,804.02	1
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	63,500	15	404.40	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,164,420	15	7,335,66	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	565,140	18	158,804.34	4
8 TOTAL FGT		63,543,130		\$2,043,275.42	
9	COMM. OTHER		18		4
10	COMM, PIPELINE	6,129,851	15	44,250.08	1
11	DEMAND	9,496,851	19	468,256.13	5
12 CITY OF SUNRISE	COMM. OTHER	14,010	18	8,020.25	4
13 CENTRAL FLORIDA GAS	COMM. OTHER	4,482	18	1,819.07	4
14 LEGAL FEES	OTHER			168.21	d
15 ADMINISTRATIVE COSTS	OTHER			125,008.82	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,009,057	19	42,007.81	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,009,057	16	2,867.85	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,043,937	18	205,490.19	4
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	284,849	18	51,970.47	4
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	276,112	15	1,339.06	1
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,746,088	19	96,102.69	5
22	SWING-DEMAND				3
23	SWING-COMM.		17		3
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		10		4
27	COMM. OTHER		10		4
28	COMM. OTHER		18		
29	COMM. OTHER		18		4
30	COMM. OTHER		18		1
31	COMM. OTHER*		10	44 888 831	1
32	COMM. PIPELINE*	(296,078)		(1,886.02)	
13	DEMAND*	(298,078)		(14,664.74)	4
34	COMM. OTHER*	1488 4881	18	(51,857.35)	
35 36	COMM. PIPELINE*	(183,120) (220,910)	1000	(2,561.72)	S
37 TOTAL		104,149,394		\$7,027,820.24	

FLORIDA GAS TRANSMISSION COMPANY INVOICE

				An LBRON/SORAL Affiliate	IAI ATTE	1416				17.00	
DATE	16/11/20							Please relet	ž	rotte no an	so, an your remittance
DUE	66/10/97		CUSTOMER:	PLOPLES GRE ST	104. 100	a.		Nire Transfer	16-0-97	-47	
TRYDICE NO.	17723			POST OFFICE 801 2562	2562			Retient San	Actions Sans, Dallas, 12		
TOTAL MICHIEF DUE	\$1,216,267,70			Service of the servic				454			
CONTRACT: 5047	Suirren	PLOPILS GAS STSTEM.	IK.	Cus	CUSTOMER NO	4120	PLEASE	PICASE CONTACT MACHEE CADP	24	Committee to	15 commi
	1171	FIRM TRANSPORTATION			CURS NO.	6822238	מש כמל	(1151	Ace of the second	The second secon	1110111
POT NO. RECEIPTS		DELITERES FOI NO. DAM No.		PR00 PG819	2	¥	LASE	SUBCHARGES DISC	MET	VDLUMES DIN DRY	Avoust
RESERVATION CHARGE				08/60	*	81.5	0.4766	0.0085	0.4353	4.617.214	12,096,933.25
RES CHG FOR TENF RELING AL LESS THAN HAS RATE	LESS THAN WAS RAT	,		05/47	4	at S	0.4268		0.4768		\$56,154.00
NO NOTICE RESERVATION CHANGE	75			05/97	٧	N.N.B.	0.0831		0.0831	670,000	\$51,522.00
IEMPORARY RELIMBUISHWERE CREDIT - Acq cere 5215, at pai 16709	REDIT - Acq ctre 5	215, at pol 16709		05/97	*	181	0.4268	0.0085	0.4353	(45,694)	(\$19,690.60)
ILMPOGABRY MILIMQUISHWINT CHIDII - Acq circ 5728, at pol 16195	NEDII - Acq circ 5	225, 4t pol 16195		08/63	4	181	1.4268	0.0085	0.4353	(337,621)	(\$146,966.42)
ILMPORART HELINQUISHMENT CREDIT - Acq circ 5344, at poi 60953	REDIT - Acq circ 5	144, at par 60953		05/92	4	181	0.4768	0.0065	0.4353	(979,300)	(\$408,877.29)
IEMPORARAT MELINGUISINGAI CMEDII - Acq ctrc 5217, at poi 16121	MEDIT - Acq ctre 5	217, 41 poi 16121		05/97	*	181	0.4268	0.0065	0.4353	(8,359)	(\$3,899.85)
ILMPORARY RALINGUISMWARI CREDII - Acq etre 5225, at poi 16208	MEDII - Acq ctrc 5	225, 41 pd: 1620B		05/97	*	181	0.4758	0.0065	0.4353	(14,756)	(16,423.29)
ILMPORART MILIMQUISHWIRT CRIDIT - Acq ctrc 5385, at pol 10190	MIDII - Acq etre 5	385, at pel 10195		(6/50	<	141	0.7054		0.2054	(89,900)	(\$10.465.46)
IEMPORARY MELINGUISAMENI CMEDIT - Acq circ 5355, 41 pol 2872	ALDII - Acq ctrc 5	385, 41 pol 78/12	1	16/50	*	181	0.7054		0.2054	(65,100)	(\$13,171.54)
IENGORART MILIMQUISHMURI CHEDII - ACQ CITC 5532, At pai 16500	ALDII - Acq care s	232, at pai 16700		16/50	4	181	0.4258	0.0065	0.4353	(103,447)	(\$45,030.48)
ILMFORARY RELIMOUSHMENT CREDIT - ACQ CITC 5220, At pol 1817	ALDII - Acq circ s	270, at pol 16171))	18780	4	181	0.4268	0.0065	0.4353	(46.035)	(\$20,039.04)
IINPORAME MELIMONISHMENT CALDIT - Acq ctrc 5229, At pol 20/13	ALDII - Acq ctrc 5	229, 41 pol 28/13		16/50	<	187	0.4268	0.0065	0.4353	(27,900)	(\$12,144.87)
IEMPOAARY MELIMUNISAMEN CAROIT - Acq crrc 5:33, At pol 1013	MIDII - Acq circ	713, at pol 10119	2)	10000	*	181	0.4268	0.0065	0.4353	(138,539)	(\$60,306.03)
ingogaar altimodisameni catoli - Acq circ 5224, at poi 16190	ALDII - Acq ctrc s	224, at pol 16195	1	67	«	IR.	0.4268	0.0065	0.4353	(10,850)	(14,723.01)
ILMPORANY WILLINGUISMMENT CALDIT - Acq circ 5270, At pol 1612	ALDII - Acq ctrc 5	270, At pol 16173	f	18/50	4	187	0.4268	0.0065	0.4353	(8.525)	(\$3,710.93)
TEMPORARY RELINGUISHMENT CREDIT - Acq circ 5221, At pol 16199	REDIT - Acq ctrc 5	4721, At pol 18198		09/40	4	181	0.4268	0.0085	0.4353	(52,700)	(\$22,940.31)
HANDGAANY MLLINGUISHNANNY LALDII - Acq cerc 5227, At pol 1012	ALDII - Acq cerc	227, At pol 10121		26/50	¥	181	0.4268	0.0085	0.4353	(217,000)	(\$94,460.10)
INPOGANAY PELINGUISABALNI CREDII - Acq circ 5223, at poi 16201	REDIT - Acq etre	5223, at pos 16209		08/97	*	181	0.4268	0.008.5	0.4353	(59,675)	(\$25,976.53)
TOMPORARY RELINCUISMMENT CREDIT - ACQ CITE 5409, At poi 16703	CALDIT - Acq ctre	1409, at poi 16703		68/83	<	181	0.4268	0.0065	0.4151	(31,000)	(\$13,494.30)
IEMPORANY RELINCUISMENT CREDIT - Acq ctrc 5276, at pol 1619.	CHEDII - Acq ctrc	5276, at poi 16197		18/50	*	181	0.4268	0.0065	0.4353	(60,760)	(\$26,448.83)
IEMPORARY RELIMQUISHMENT CREDIT - Acq ctrc 5214, at poi 1616.	CREDII - Meg etre	5214, 4t poi 16162		08/43	*	TRIL	0.4268	0.0085	0.4353	(4,030)	(\$1,754.26)

01-90-00-431-01-00-06-10

PAGE 1 OF 8 MAY INVOICES

FLORIDA GAS TRANSMISSION COMPANY INVOICE

CATE	05/31/47							Fleate refer	erence this i	no . m azioni	Fleate reference this involce no. on your remittance
מת	06/10/50		CUSTOMER		ICH. 196			Wire Iranifer	Wire Iranifer	· Commercial	
TAMBLET NO.	1773			POST 0111CE BD1 7567	77.			Rations Ba	Mattony Sant, Dallay, 13	Lunday 1	
TOTAL MICURY DUE	\$1,716,767,70			Thore Thore	Ŕ			ABA C			
Callact 1047	Spireta	recents CAS STSTEM.	Ä	CUSIN	CUSTOMER NO	677.0	PLEASE CO.	BIACI RACIAL CO	0,007		
	1111			3	DUBS MO.	6972136	A1 (713)8	AF (713)853-7566 WITH ARY QUESTIONS REGARDING THIS INVOICE CM CODE LIST	AT QUE \$11005	REARDING 1815	THINDICK
111111111111111111111111111111111111111				١.				BATTE		and a second	
POT NO. CAR No.		POI NO. DRIN No.		HCA11	IC N	N N	305 1578	SUR-YORKETS DISC	LILL 3	DIN DAY	ANCUBI
IEMPORANT RELINGUISIONENT CREDI: - Acq ctrc 5231, at pol 1614	UDII - Meg ctre	5231, 41 pot 16149		267/63	4	9	9 1 768	0.0084	0 4343	(127,100)	114. 174. 631
LEMPORARY RELINQUISHMENT CREDIT - Acq etre 5337, at pot 25712	WEBIT - Acq ctrc	\$337, 4t pot 25312									
ISMAGRARY BC. INGLISMAN CREDIT - Acc circ 5677, at opt 16151	ubil - Me ctre	\$677. at pol 16151		02/4/	<	0	9674.0	0.0003	0.4323	(34.937)	(115,208.00)
				05/83	4	INT O	0.4258	0.0085	0.4353	(14,446)	(\$6,288.34)
TEMPORARY RELINGUISHMENT CREDIT - Acq circ 5878, at pol 57983	ALDIT - Acq circ	5878, at pol 5998.3		09/60	*	181. 0	0.4268 0	0.0065	0.4353	(272,019)	(19,580.95)
limponant attinguisiment CREDII - Acq etre 5681, at pai 16167	REDIT - Acq etre	5681, at pai 16167		05/97	4	181	0.4758	0.0085	0.4353	(8,153)	(\$3,549.00)
TEMPORARY FILLINGUISHMENT CAEDII - Acq circ 5679, at pai 16197	ADII - Acq circ	5679, 4t pai 16197		09/83	4	181 0	0.4768	0.0065	0.4353	(29,760)	1517.054.533
TEMPORARY RELIMONISHMENT CREDIT - Acq ctrc 5682, at pot 16162	RLDII - Acq ctrc	5682, at pot 16162		76/40	4			0.0085	0.4353	(12,183)	(\$5,303,76)
IEMPORART RELIMPUISIBILMI CREDII - Acq etre 5680, at poi 16149	UDII - Acq etre	5688, at poi 16149		04/67	-			0.0065	0.4353	(32,386)	(5) 440 46)
HAMPHARY MELINQUISAMENT CHEDII - Acq ctrc 5694, at poi 16150	MDII - Acq etre	5694, 4t poi 16150		04/93	4			0 0044	0.4363	(4 494)	(41 046 43)
MENDORARY MELINGUISISPENI CREDIT - Acq circ 5668, at pol 16198	REDIT - Acq etre	5668, at poi 16198						2 000		(11. 600)	
TEMPORARY ALLIMQUISHMENT CALDIT - Acq ctrc 5674, at pol 16161	aton - Acq ctrc	5674, at poi 16161		48750				0.0000	6.453	(11, 000)	181 200 183
LUMDRARY SELIMBUISSMENT CREDIT - Acq etre 5565, at pai 16708	REDIT - Acq ctrc	5565, at poi 16208		18/60				500000	6.659	(con'tt)	(84.730.48)
TEMPORARY RELINQUISHMENT CREDIT - Acq erre 5385, at pot 16155	REBIT - Acq ctrc	5385, at po! 16155		14/50				0.0065	0.4333	(1,483)	(3949.42)
rememberson for the Cast March 1 and 1 and 1 and 16161	arthii . And clark	4332 44 24101		14/40	4	.0	0.4798	0.0085	0.4323	(8.672)	(\$4,210.22)
ITHEORYM MECHANISMS IN	Marine and cities	2236, 46 per 10171	*****	05/97	<	182 0.	0.4768	0.0085	0.4353	(13,950)	(\$6,072.44)
ILBPORANT ALGOISTITUM MISLATATIVE CHANNEL - MING CITY SHOO.	STATION CHANGE	Agiq Circ 3400, 41 poi 10117		08/80	4	1.44 0.	0.4768	0.0065	0.4353	273,700	\$97,158.96
ICREGRARY ACQUISITION ALSEAVATION CHAMBL - NEIG CITC 5113, At pot 10272	RYATION CHANGE	Reig circ 5113, at por	10272	08/83	*	1.40 0.	0.4268	c.0053	0.4321	7,924	\$3,423.96
				101AL FOR	CONTRAC	1 5047 FOR	TOTAL FOR CONTRACT SOA7 FOR MONTH OF 05/97	187.		3,216,954	\$1,236,267.70

*** (ND OF INVOICE 1/223 ***



PAGE 2 OF 8 MAY INVOICES

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

DATE		05/31/97							Please	Plerence	1814 Inspite	7 40 . OF	Please reference this involce no. On your remillance	1
100		06/10/107		E34015A3		18, 180	u		Mire Iranife	9	Wire transfer 6-6-47			
TAYOTCE NO.		17776			POST DFFICE BOX 2567	2567			Rations	Matton, Bank, Dallas, 13	Marron Bank, Callas, 12	Č.		
TOTAL METERY TOT	or .	18.20,980 91			1 MET A. 1 3 2041-1304	780			444					
CONTRACT	8118	Shireta	SHIPPER PLOPIES GAS SYSIEM, INC	. 116	CUSIL	CUSTOMER NO.	4120	FILASI	FILASI COMINCI MACHEL CADY	CADY	TOWN BY CARD!	3		1
		1111	17PL: 114m 12ABSPORTATION		0	DUNS NO. 6922736	6922736	DR CODE 1151	1511					- 1
	ALCE IP15		DELIVERIES		90004				~			OLUMIS .		
7C1 NO.	CIRM No.		PO1 8D. CR8 No		HCBTH	31	NC.	HAST Y	SUBLICABLES D	NIX.	MET DIN	DIN DAT	ANDORS	1
RESERVATION CHANGE	CHANGE							*****	0 0061				20, 200, 200	
RES CHE FOR	HAP RELIED AT	RES CHG FOR 11MP RELING AT 1155 THAN MAX RATE	9		27.45	4		7100.	2000	9		12,003	1307,742.70	
			***************************************		02/47	4	578	0.8072		0.0	0.8072 90	90,117	\$77,742.44	
ILMPORART R	LINULISION CAL	1011 - Acq cere 5	ILMPURARY RILINGUISHMENT CALDII - Acq cerc 5636, 41 por 16175		05/47	4	191	0.2100		0.2	0.2100	(31,000)	(18,510.00)	
IEMPORART R	LINQUISHMUNI CAL	LDII - Acq circ 5	I MPCHAAT ALLINGSISHMAN CALDII - Acq circ 5608, at pol 67717		16/50	*	181	0.5471		0	0.5471 (8	(8,773)	(\$4,799.71)	
LIMPORART R	LINGUISHDENT CRE	toll - Acq ctrc 5	ILMPCRART ALLINQUISHPENI CALOII - Acq circ 5047, at poi 10175		09/40	*	ti I	0.5471		0.9	0.5421 (15	(15,500)	(\$5,460.05)	
ILMPORART R	LLIMUUS SIRTERS CAL	1011 - Mq circ 2	I IMPORANT RILLINGUISHPIRM (ALUIT - Acq CIFC 5574, At pot 10,75		09/60	4	181	0.4567		0	0.4562 [23	(23,994)	(\$10,946.06)	
I EMPORARY R.	LI INQUISSIBLEMI CAL	LDII - Acq circ 5	IEMPORARY RELINGUISSERNI CHEDII - ACQ CITC 50/0, 41 pol 10102		18/50	*	185	0.4582		0.0	0.4562 (10	(10,850)	(\$4,971.47)	

*** LND OF INVOICE 1/276 ***

101AL 10R CONTRACT \$319 FOR MONTH OF 05/97.

115,683 \$420,980.91

01-90-00-131-01-00-06

PAGE 3 OF 8 MAY INVOICES Line #

Estimate May 1997 INVOICE

Line # 4 May 30, 1997

INVOICE NO. ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.

1	WE CHARGE YOUR ACCOUNT FO CONTRACT DATED 09/08/88. (GA: COMMODITY DETAIL	S VOLUME AND PRIC	CING SCHEDULES	ATTACHED)
	RATE PERIOD	THERMS	RATE	AMOUNT
0	05/01/97 - 05/31/97			
11	Total Commodity			
	TRANSPORT DETAIL	-	DATE	AMOUNT
	AGREEMENT	DIH	<u>RATE</u> \$0.2988	\$1,494.00
	848510 Peoples SNG Inter Com.	5,000 dth 5,000 dth	\$0.2146	\$1,073.00
	830087 Peoples So Ga Inter Com.	678,000 dth	\$0.0379	\$25,696.20
14	864340 & 864350 SNG Firm Com. 831200 & 831210 So Ga Firm Com.		\$0.0211	\$16,141.50
	864350 SNG GSR Vol. Com.	376,000 dth	\$0.0084	\$3,158.40
	864340 & 864350 SNG Firm Dem.	35,992 dth/day		\$319,608.96
18	831200 & 831210 So Ga Firm Dem.		\$5.8290	\$208,095.30
	Credits:			1807 E2C 74
19	SNG Brokered Capacity			(\$27,536.74
10	So. Ga. Brokered Capacity			(\$22,490.50 (\$12,733.91
21	Sonat Marketing Buy/Sale Credi	it		(312,733.31
12	Total Transport			\$512,506.21

23 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

VENDOR

CITY OF SUNRISE - PUBLIC SERVICE

♦ DETACH STUB ♦ AND RETURN WITH REMITTANCE ♦

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 4/25/07

SERVICE ADDRESS: JACARANDA SQUARE

ILL DATE: 4/25/9	/				
custon	ER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT
) PEOPL	ES GAS	93305-111588	Apr 18, 1997	May 16. 1997	4358.28
PREVIOUS STATEMENT PAYMENTS		ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT
3547.44	3547.44-	0.00	0.00	0.00	4358.28

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# QF DAYS	CURR	PREV READ	USAGE
GS .	8457280 TOTAL GAS USED	3/19/97- 4/18/97-	30	90401	83386	7323 7323

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4.358.28

RECEIVED

PAYABLE

TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE

4.358.28 0.00 4,358 28

CURRENT CHARGES PAST DUE AFTER May 16. 1997

PAGE 5 OF 8 MAY INVOICES

MESSAGES

SUNRISE GAPBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996. BASED ON THE NEW CONTRACT WITH ALL SERVICE.

CO VENDOR 1007582

INVOICE 10001-74500 May 97

POSP 32923-90E 5-12

ATT IRAN

ENTERED AUTH ON

CITY OF SUNRISE - PUBLIC SERVICE

TO DETACH STUB & AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

BUI DATE: 5/05/07

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

3/03/9/					
CUSTOME	RNAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT. NOW DUE
PEOPLE	S GAS	10001-74500	Apr 29, 1997	May 26. 1997	
PREVIOUS STATEMENT	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT
- 3921 . 15	3921.15-	- 0.00	0.00	0.00	3026 62

METER READING INFORMATION-

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR	PREV	USAGE
	9141050 TOTAL GAS USED	3/31/97 - 4/29/97	. 29	237801	232351	5450 5450

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2 974 98
GROSS RECEIPTS TAX	1 29
PURCHASED GAS ADJUSTMENT	50 35
TOTAL GAS	3 026 62

TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE 3.026.62 0.00 3.026.62

CURRENT CHARGES PAST DUE AFTER REGEREN 197

PAGE 6 OF 8 MAY INVOICES

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY. FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996. BASED ON THE NEW CONTRACT WITH ALL SERVICE.

 \mathcal{N}

CO... VENDOR 1007582 7
INVOICE 132663-128434 May 97
POSP32923-97 DUE 5-22
ATI... IRAN...
ENTERED AUTH 9737

CITY OF SUNRISE - PUBLIC SERVICE

T DEINCH SIVE T AND RELIAND MILL REMILLANCE T

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 5/19/97

CUSTOME	RNAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT BUD WON
PEOPLES GAS		132663-128434 ADJUSTMENTS	May 13, 1997	Jun 09, 1997	635.35
PREVIOUS STATEMENT PAYMENTS			OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
738.59	738.59-	0.00	0.00	0.00	635.35

METER READING INFORMATION

TYPE	METER NUMBER	SER\ PER	VICE	# OF DAYS	CURR	PREV	USAGE
GS	6045179 TOTAL GAS USED	4/11/97-	5/13/97	32	22764	21527	1237 1237

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	635.35



TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE 635.35 0.00 635.35

CURRENT CHARGES PAST DUE AFTER Jun 09. 1997

PAGE 7 OF 8 MAY INVOICES

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996. BASED ON THE NEW CONTRACT WITH ALL SERVICE.

SP24250-97 000 000

Vendor #0015930

CENTRAL FLORIDA GAS COMPANY

A DIVISION OF CHESAPEAKE UTILITIES CORPORAT 1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PHONE 293-2125

\$01-90\@00-232-02-00-0

05-14-97 Date

OFF SYSTEM SALES

INVOICE

TO: Peoples Gas System

P.O. 1487

Lakeland, Florida 33802 Atten: Bob Walmsley

ACCOUNT NO. : SERVICE NO. : Rate

AVOICE DATE :

May 5, 1997 08-210551 08-14229-1 OSS-1

BILLING PERIOD: April 1997

BILLING CYCLE	CCES	THERMS	DATES	
DICEING CICCE	CCFS	ITERMS	RATES	TAUOMA
04/01 - 04/30	4,260.0	4,481.5	0.12737 NON-FUEL 0.25622 FUEL	\$570.81 \$1,148.26
	-		MAY 15 1997	
			ANTS .	

DIFF	FACILITY CHARGE NONFUEL FUEL	\$100.00 \$570.81
DIEE		\$570.81
DIEE	FUFL	
DIEE	The first time to	\$1,148.26
WIFF	(C)	
4,260	TOTAL GAS COST	\$1,819.07
	GROSS RECPT TAX	\$0.00
1.00000	FRANCHISE TAX	- \$0.00
- 4,260.0	UTILITY TAX	\$0.00
1.0520	SALES TAX	\$0.00
4,481.5		\$0.00
	CURRENT MONTH	\$1,819.07
	PREVIOUS BAL	\$0.00
AVG		
	TOTAL	\$1,819.07
0	To the control of the	The state of the s
145	7	
DV: Mar	25 1007	
	4,260 1.00000 - 4,260.0 1.0520 4,481.5 AVG 0 145	4,260 TOTAL GAS COST GROSS RECPT TAX FRANCHISE TAX 1.00000 FRANCHISE TAX UTILITY TAX SALES TAX 4,481.5 CURRENT MONTH PREVIOUS BAL AVG TOTAL

PLEASE MAKE CHECK PAYABLE TO: CENTRAL FLORIDA GAS COMPANY

AND MAIL TO: P.O. BOX 960

WINTER HAVEN, FLORIDA 33882

PAGE 8 OF 8 MAY INVOICES

CUSTOMER ACCOUNT #

Peoples Gas System 08-210551

AMOUNT DUE

\$1,819.07

12-Jun-97

PEOPLES GAS SYSTEM, INC.
ACCRUED VOLUMETRIC RELINQUISHMENT CREDIT RECEIVABLE
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
MAY 1997
g:\gasact\pga\v_fgtest.wk4

DESCRIPTION	VOLUMES	RATE	AMOUNT
FTS-1	(17,400) (17,400) * (9,439)	0.38000 0.00850 0.43530	(\$6,612.00) (\$147.90) (\$4,108.80)
TOTAL	(26,839)		(\$10,868.70)

^{*} excluded from total

12-Jun-97

PEOPLES GAS SYSTEM, INC.
ACCRUED USAGE CHARGE PAYABLE
DUE FLORIDA GAS TRANSMISSION
IN DTH'S
MAY 1997
g:\gasact\pga\u_fgtest.wk4

DESCRIPTION	VOLUMES	RATE	AMOUNT
FTS-1-USAGE	1,828,854	0.02870	\$52,488.11
FTS-1-PAYBACK	(58,679)	0.02870	(\$1,684.09)
TOTAL FTS-1	1,770,175		\$50,804.02
FTS-2-USAGE	616,442	0.01190	\$7,335.66
TOTAL	2,386,617		\$58,139.68

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: MAY 1997

SWING SERVICE-DEMAND

_	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:			
		SWING SERVICE-COMMOD	ITY	
9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:			

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: MAY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
_	SUPPLIER	THERMS		
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9	i.e.	0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	,		

	(A)	(B)	(C)	(D)
_	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9	•	0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	,		

	(A)	(B)	(C)	(D)
-	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9	*	0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	•		

	(A)	(B)	(C)	(D)
_	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7	*	0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9	*	0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

	(A)	(B)	(C)	(D)
_	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8	,	ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:	8		
18		ACTUAL:			

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:			
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	. 0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93 TOTAL ACCE	RUED:				
94 TOTAL ACTU	IAL:				
95		ADJUSTMENT:			

April 1997 INVOICE

Line # 4 May 12, 1997

26

INVOICE NO. ACCOUNT NO.

5-22-97

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC. POST OFFICE BOX 2562 TAMPA, FLORIDA 33601 ATTN: MR. ED ELLIOTT WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED) COMMODITY DETAIL W/H RATE PERIOD THERMS RATE AMOUNT 10 04/01/97 - 04/30/97 11 Total Commodity TRANSPORT DETAIL AMOUNT DTH RATE AGREEMENT \$2,513.53 1 & 848510 Peoples SNG Inter Com. 8.411 dth \$0.2988 \$2,312.98 50.2146 13 830087 Peoples So Ga Inter Com. 10.778 dth \$27,436,45 723,244 dth 50.0379 14 864340 & 864350 SNG Firm Com. \$17,239.25 816.016 dth \$0.0211 15 831200 & 831210 So Ga Firm Com. \$3,636.30 -432,893 dth /6 864350 SNG GSR Vol. Com. \$0.0074 \$319,608.96 17 864340 & 864350 SNG Firm Dem. 35,992 dth/day \$8.8800 \$208,095.30 18 831200 & 831210 So Ga Firm Dem. 35,700 dth/day \$5.8290 19 So Ga 96-97 Winter IT Credit (\$53,404,23) Credits: (\$32,525.93) . 20 SNG Brokered Capacity (\$19.589.13) -So. Ga. Brokered Capacity 21 (\$12.758.56) Sonat Marketing Buy/Sale Credit \$452,564,92 2.) Total Transport 14 TOTAL AMOUNT DUE LILESS AMOUNT INCLUDED IN APR'47 PGA FILING PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT

Adjustment

I N V O I C E FLORIDA GAS TRANSMISSION COMPANY

Transmittion Company Transmittion Company Transmittion Company Outsilons accade in the invo Outsilons accade in the Cay Outsilons accade in th	CATE		05/10/97							Please reference this invoice	FACE 1315 10	00	no. on your remittance
Title Titl	300		26/22/50		CUSTOMER:	PEDPLES GAS SYST		ÿ		Mire Transfer	3	16-1	
Triangle	NYDICE NO.		16966			POST OFFICE BOX	2362			Rations Sans	Dallat. II		
Table Safetial End Strille, ThC. COVIDED NO. 1200 PLASSI CORNIGIO MACHINE PLASSI CORNIGIO NO. PRODUCE LOCATION PRODUC	TOTAL MIDDIN DUE		\$133,876.21			1ANYA, 11, 13601.	Š.			ALCOUNT F 1			
	UNTRACT:	2067	SHIPPER:			11500	CHE R M			SE CONTACT MACHEL CAD	1		
Fig. 10 Fig.			1441	FIRM TRANSPORTATION			145 80	692213		30E 1151	que si lons a	A GARCING TRIS	IMMOICE
16110 7971 04/97 A COM 0.0112 0.0125 0.0637 121,402 141 16112 7279 04/97 A COM 0.0112 0.0125 0.0637 121,402 141 16113 7264 04/97 A COM 0.0112 0.0125 0.0637 121,402 141 16114 2003 04/97 A COM 0.0112 0.0125 0.0637 121,402 141 16115 2064 04/97 A COM 0.0112 0.0125 0.0637 121,402 141 16116 3004 04/97 A COM 0.0112 0.0125 0.0637 121,414 141 16117 3004 04/97 A COM 0.0112 0.0125 0.0637 121,414 141 16119 3004 04/97 A COM 0.0112 0.0125 0.0637 121,414 141 16119 3004 04/97 A COM 0.0112 0.0125 0.0637 121,414 141 16119 3004 04/97 A COM 0.0112 0.0125 0.0637 121,414 141 16119 3004 04/97 A COM 0.0112 0.0125 0.0637 121,414 141 16119 3004 04/97 A COM 0.0112 0.0125 0.0637 121,414 141 16119 3004 04/97 A COM 0.0112 0.0125 0.0637 121,414 141 16119 3004 04/97 A COM 0.0112 0.0125 0.0637 131,414 141 16110 3004 3004 04/97 A COM 0.0112 0.0125 0.0637 131,414 141 16100 3004 3004 04/97 A COM 0.0112 0.0125 0.0637 131,414 141 16100 3004 3004 04/97 A COM 0.0112 0.0125 0.0637 131,414 141 16100 3104 3004 04/97 A COM 0.0112 0.0125 0.0637 31,414 141 16100 3104 3004		RA No.		POI NO. DAN NO			21	¥			-131	FOLUMES DIN DAY	ARCUST
16112 7944 04/97 A CON	Usage Charge					16/10	<	COM	0.0312	0.0325	0.0637	109.601	\$6,153.48
15113 2964	Usage Charge					04/33	4	COM	0.0312	0.0325	8.0637	173,602	\$7,873.45
16115 2968 04/97 A CON	Usage Changs					04/97	4	EG9	0.0317	0.0325	0.0637	236,015	\$15,034.22
28164 16113 7988 04/97 A COM G.0312 0.0325 0.0837 8,000 16119 3003 04/97 A COM G.0312 0.0325 0.0837 79,214 \$11 16121 3004 04/97 A COM G.0312 0.0325 0.0857 125,434 \$1 16149 3021 04/97 A COM G.0312 0.0325 0.0857 13,434 \$1 16190 3020 04/97 A COM G.0312 0.0325 0.0857 19,008 \$1 16191 3020 04/97 A COM G.0312 0.0325 0.0857 25,441 \$1 16191 3044 04/97 A COM G.0312 0.0325 0.0857 25,441 \$1 25809 16198 3044 A COM G.0312 0.0325 0.0857 35,441 \$1 21003 3044 3041 A COM G.0312 0.0325 0.0857 34,744 \$1 21004 3051 3051 04/97 A COM G.0312 0.0325	Utage Charge					04/97	4	COM	0.0312	0.0325	0.0633	\$1,937	13,751.06
	Usage Charge 3060	28166				04/97	*	M03	0.0312	0.0328	0.0637	0.000	\$514.70
1612 3084 04/97 A COM 0.0122 0.0225 0.0637 17,548 51 16130 3021 04/97 A COM 0.0122 0.0225 0.0637 13,008 51 16130 3020 04/97 A COM 0.0122 0.0225 0.0637 13,008 51 16131 3018 04/97 A COM 0.0122 0.0225 0.0637 13,008 51 16131 3018 04/97 A COM 0.0122 0.0225 0.0637 13,008 51 16136 3260 04/97 A COM 0.0122 0.0225 0.0637 13,008 13 16138 3051 04/97 A COM 0.0122 0.0225 0.0637 13,194 13 16138 3051 04/97 A COM 0.0122 0.0225 0.0637 13,194 13 15004 16138 3051 04/97 A COM 0.0122 0.0225 0.0637 13,174 13,126 16005 31/1 04/97 A COM 0.0122 0.0225 0.0637 13,174 13,115 11,15	Usage Charge			1550	-	04/93	4	1603	6.0312	0.0325	0.0637	709,714	\$13,326.93
1610 1021 1049 A CON 0.0112 0.0275 0.0637 13,006 51 16110 2020 04/97 A CON 0.0112 0.0275 0.0637 13,006 51 16111 2014 04/97 A CON 0.0112 0.0275 0.0637 27,300 11 16110 2044 04/97 A CON 0.0112 0.0275 0.0637 27,300 11 16110 2044 04/97 A CON 0.0112 0.0275 0.0637 27,300 11 16110 2051 04/97 A CON 0.0112 0.0275 0.0637 126,164 58 16110 2051 04/97 A CON 0.0112 0.0275 0.0637 126,164 58 1700 16110 2051 04/97 A CON 0.0112 0.0275 0.0637 126,164 58 1700 16120 2051 04/97 A CON 0.0112 0.0275 0.0637 126,174 58 1700 18120 2051 04/97 A CON 0.0112 0.0275 0.0637 126,174 58 1620 2051 2047 A CON 0.0112 0.0275 0.0637 126,174 58 1620 2047 2047 A CON 0.0112 0.0275 0.0637 126,174 58 1620 2047 2047 A CON 0.0112 0.0275 0.0637 126,174 58 1620 2047 2047 A CON 0.0112 0.0275 0.0637 126,174 58 1620 2047 2047 A CON 0.0112 0.0275 0.0637 126,174 58 1620 2047 2047 A CON 0.0112 0.0275 0.0637 126,175 136,174 1620 2047 2047 A CON 0.0112 0.0275 0.0637 136,174 136,174 1620 2047 2047 A CON 0.0112 0.0275 0.0637 136,174 136,1	Usage Charye			- 77		04/97	٧	1000	0.0312	0.0325	0.0637	74,568	\$4,749.96
16150 3020 04/97	Usage Charge			933	Tare 1	04/83	4	COM	0.0312	0.0325	0.0637	175,454	\$7,991.42
25609 16181 3018 04/97 A COM 0.0312 0.0325 0.0637 72,300 11 25609 15196 3750 04/97 A COM 0.0312 0.0325 0.0637 77,300 11 23703 16196 3051 04/97 A COM 0.0312 0.0325 0.0637 3,439 13,439 12,439	Usage Charge					04/93	4	COM	0.0317	0.0325	0.0637	19,000	\$1,210.81
16191 3044	Usage Charge		,	(550)		04/93	4	COM	0.0312	0.0325	0.0637	755,441	\$16,271.59
25609 16196 37540 04/97 A COM 0.0312 0.0325 0.0637 1,439 8 23703 16198 3051 04/97 A COM 0.0312 0.0325 0.0637 128,164 \$6 23703 16198 3051 04/97 A COM 0.0312 0.0325 0.0637 146,774 \$6 15 16198 3051 04/97 A COM 0.0312 0.0325 0.0637 146,774 \$6 15604 16198 3051 04/97 A COM 0.0312 0.0325 0.0637 11,793 \$4 15604 16207 3063 04/97 A COM 0.0312 0.0325 0.0637 71,793 \$4 16204 3063 04/97 A COM 0.0312 0.0325 0.0637 7,793 \$4 16208 3067 04/97 A COM 0.0312 0.0325 0.0637 7,793 \$4 16208 3173 04/97 A COM 0.0312 0.0325 0.0637 3,799 16209 3177<	Viage Charge				2	04/97	4	COM	0.0312	0.0375	0.0637	27,300	\$1,739.01
25609 16196 3051 04/97 A COM 0.0312 0.0325 0.0637 178,164 \$6 23703 16186 3051 04/97 A COM 0.0312 0.0325 0.0637 65,367 \$4 316 16196 3051 04/97 A COM 0.0312 0.0325 0.0637 146,774 \$9 32604, 16196 3051 04/97 A COM 0.0312 0.0325 0.0637 71,793 \$4 32604, 16201 3063 04/97 A COM 0.0312 0.0325 0.0637 71,793 \$4 16201 3063 3063 04/97 A COM 0.0312 0.0325 0.0637 7,493 \$4 16201 3063 3064 04/97 A COM 0.0312 0.0325 0.0637 7,493 \$4 16201 3173 04/97 A COM 0.0312 0.0325 0.0637 3,499 \$4 16209 3177 04/97 A COM 0.0312 0.0325 0.0637 3,499 \$4 <td>Usage Charge</td> <td></td> <td></td> <td>50</td> <td></td> <td>04/97</td> <td>4</td> <td>COM</td> <td>0.0312</td> <td>0.0325</td> <td>0.0637</td> <td>3,439</td> <td>\$719.06</td>	Usage Charge			50		04/97	4	COM	0.0312	0.0325	0.0637	3,439	\$719.06
23703 16186 2051 04/97 A COM 6-0312 0-0325 0-0637 045774 \$4 716 16196 3051 04/97 A COM 6-0312 0-0125 0-0637 146,774 \$9 7995 16196 3051 04/97 A COM 0-0312 0-0125 0-0637 11,793 \$4 12604 16201 3063 04/97 A COM 0-0312 0-0325 0-0637 71,793 \$4 12604 3063 04/97 A COM 0-0312 0-0325 0-0637 71,793 \$4 16703 3069 04/97 A COM 0-0312 0-0325 0-0637 7,402 \$7 16704 3173 04/97 A COM 0-0312 0-0325 0-0637 31,49 \$1 16709 3177 04/97 A COM 0-0312 0-0325 0-0637 31,39 18,135 \$1	Usage Charge	25509		537	2	04/93	<	MOO	0.0312	0.0325	0.0637	178,164	\$8,164.05
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7995 16198 3051 04/97 A COM 0.0312 0.0325 0.0637 138,744 \$6 32606 16198 3051 04/97 A COM 0.0312 0.0325 0.0637 71,793 \$4 16201 3067 04/97 A COM 0.0312 0.0325 0.0637 2,430 \$2,430 16203 3069 04/97 A COM 0.0312 0.0325 0.0637 37,607 \$1 16208 3173 04/97 A COM 0.0312 0.0325 0.0637 33,49 \$1 16209 3177 04/97 A COM 0.0312 0.0325 0.0637 36,149 \$1	Utage Charge 5309	216			1	04/97	4	M 000	0.0312	0.0325	0.0633	145,774	\$9,785.80
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16203 3069 04/97 A COM 0.0312 0.0325 0.0637 37,602 \$1 16208 31/3 04/97 A COM 0.0312 0.0325 0.0637 8,349 16209 3177 04/97 A COM 0.0312 0.0325 0.0637 18,135 \$1	Biage Charge			500	,	04/97	4	MO3	0.0312	0.0325	0.0637	2,438	\$154.73
16208 31/3 04/97 A COM 0.0312 0.0325 0.0637 8,349	Usage Charge					04/97	~	COM	0.0312	0.0325	0.0637	37,602	\$2,395.57
16209 3177 04/97 A COM 0.0312 0.0325 0.0637 16,135 \$1	Usage Charge					04/97	4	COM	0.0312	0.0325	0.0637	8,349	\$531.83
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PAGE 2 OF 8 PRIOR MONTH ADJ.

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

DATE	04/10/47						Flease	Fleate reference this involve no. on your remillance	Availe no. on ;	Ser Itelliance
ממנ	18/0:/50		COSTUMA		и, 11К		#	Wire Transfer	· Committee	
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TOTAL MODEL DUE	17.318.30		_				157	•		
CONTRACT: 1047	SHIFFER	PEOPLES GAS STSIEM.	The the	01500	CUSTORER NO.	4170 Pt	PLEASE CONTACT RACIGL CADY	10,011		
	1411	FIRST TRANSPORTATION	109	3	CURS NO. 6927/36		ON CODE 1151	H AMT GULSTIONS	MANAGEMENT IN 13	INVOICE
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24 48 10 M		FOT NO. CAR ha	74	HORID	10 86	27.8.2	SOMETIMENTS	D13C MLT	Cin par	AMOUNT
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pe Charge		101	09185	16/10	400 Y	0.0317	0.0375	0.0437	144,155	19, 184, 78
		101	109188	18/18	A CUR	0.0317	0 0175	0.0637	133,509	\$8,504.52
Minge Charge 37000 37000			109184	(6/30	A COM	0.0317	0.0375	0.0637	11,012	\$4,524.74
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Less Volumes/Amount Accused-As 97 PGA Filing

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PAGE 3 OF 8 PRIOR MONTH ADJ.

INVOICE

PLORIDA GAS TRANSMISSION COMPANY
An (BROD/SOMA) Affiliate

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04/97 A UPF 0.0312 0.0325 0.0637 9,715 04/97 A UPF 0.0312 0.0325 0.0637 16,820 04/97 A UPF 0.0312 0.0325 0.0637 10,362 101A, FOR CONTAKET 504.7 FOR NOWIN OF 04/97. 134,346	04/97 A WFF 0.0317 0.0325 0.06 04/97 A WFF 0.0317 0.0325 0.06 1014 FOR CONTRACT SOLV FOR WONTH OF 04/97 THE OF INVOICE 17/19	04/77 A WAY 0.0317 0.0325 0.06 04/77 A WAY 0.0317 0.0325 0.06 10141 FOR CONTANT SOLY FOR WONTH OF 04/37 LING OF INPOTED 1/119 DUM A HELLUR Ed, ADV 97 PCA Filing	rayman's true full for							04/83	4	140	0.0317	0.6323	0.0637	9.715	\$618.85
04/97 A UPF 0.0317 0.0325 0.0637 16,870 0.104/97 A UPF 0.0312 0.0325 0.0637 10,362 10,362 101AL FOR CONTAMIN OF 04/97. 134,346	04/97 A UPF 0.0312 0.0325 0.06 10141 FOR CONTRACT SOLY FOR WORTH OF 04/97. THE OF INPOTED 1/119 A. UPF 0.0312 0.0325 0.06 10141 FOR CONTRACT SOLY FOR WORTH OF 04/97.	04/77 A UPT 0.0312 0.0325 0.06 10141 FOR CONTANCE SOLY FOR WORTH OF 04/79 LING OF INPOLEE 1/119 DUM A HELLUR Ed, ADV '97 PCA Filing	Paybaca Due FGF FB1	r DrOA:	2004	Scheduled Day	. Apr .	4, 1997.		04/97	4	in	0.0317	0.0375	0.0637	9,715	\$618.85
04/97 A UPF 0.0312 0.0325 0.0627 10,362 101AL FOR CORINGE 564.7 FOR MORTH OF 04/97. 134,346	10121 108 CONTANT S 0.0312 0.0325 0.08 10121 108 CONTANT SOLV TOR WORLD OF 04/9) LNG OF INVOICE 1/119 ALL 111 Pod And '97 PCA Filing	OUNT HELLED, AND 1977 0.0375 0.0375 0.066	Paybaca Due ful for	. 640A:	2001	Scheduled Day	. Vol.	5, 1997.		04/95	4	45	0.0317	0.0325	0.0637	16,870	\$1,074.62
TOR MONTH Of 04/97. 134,346			rayback Due [G] for	DPOA	1004	Scheduled Day	Apr 2	2. 1997.		04/33	*	š	0.0317	0.0325	0.0637	10,362	1560.06
*** FIND OF INVOICE 1/119 ***										1014, FO.	R CORIA	MC1 5047	FOR MONTH	Of 04/97.		134,346	18,557.85
										10 ON 7	NYOICE	611/1					

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PAGE 4 OF 8 PRIOR MONTH ADJ.

INVOICE

FLORIDA GAS TPANSMISSION COMPANY

	21.	05/10/37							Fleate refer	1 1111 2762	vyelce no. on	Please reference this involce no. on your remillance
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13.003.96 SHIPPER PIDPLES GAS STSIEN, INC. CUSTOMEN NO: 4120 PLEASE CONTACT BACKEE, CADT	HOTEL NO.	18767		122	251 DFF1CE BOX	2367			Rations Sans	041141	1 Company	
5064 SHIPPER PIOPLES GAS STSIEN, INC. CUSTOMER NO. 4170 PILLASE CONTACT GAGE CADE 11PE. DELIFERIES OCCUPATION ACCOUNT ONLY NO. 04787 D. 04 CODE LIST CAN NO. 04787 SUBMENIABLES OCCUPATION OF NO. 04787 A CON 0.0127 0.0125 0.0637 47,158 101AL FOR CONTRACT 5064 EDS NOTH OF ACTOR 0.0127 0.0637 47,158 101AL FOR CONTRACT 5064 EDS NOTH OF ACTOR 0.0127 0.0637 47,158 101AL FOR CONTRACT 5064 EDS NOTH OF ACTOR 0.0127 0.0637 47,158	вуровант ви	\$3.003.96							1			
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20197 PEAF Filing Adjustment

6,350 \$ 404.48

01-90-00-222-02-09-10

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I N V O I C E FLORIDA GAS TRANSMISSION COMPANY

DATE	65718797						7	. ire 10:	111111111111	ice no. on y	Picate reference [815 throlts no. on your remittance
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CONTRACT:	Peting Bills	SHIPPLE, PLOFIES SAS SYSTEM, INC.	. 196	11543	CUSTOMER NO. 4120 DUMS NO. 6922736	110000000	FLEASE CONTACT RACHEL CADY A1 (213)853-2566 WITH ANY QUESTIONS REGARDING THIS IMPOICE ON COOL LIST	CHEL CADY	ESTIONS MEG	ANDING THIS	INVOICE
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Aplus tment Less Volumes/Amount Accused - Apr 97 184 Filing

01-80-000-937-07-00-08-10

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PAGE 6 OF 8 PRIOR MONTH ADJ.

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

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Adjustme

(1,166) # (453.00)

13-May-97

Analysis of Amount Due Peoples Gas System, Inc. LE Rider 220 Transportation Package g (gasactVe 220\duepgs wk4

		(Cal. 1)	(Col. 2) Interstate Pipeline	(Col. 3)	(Col. 4)	(Cal. 5)	(Col. 6)	(Cal. 7)
5	Month/Yr	Volumes At Peoples City Gate In MMblu's	Fuel Volumes* ((Col. 1 / .9715)-Col. 1) In MMbtu's	Demand Charges (Col. 1 X \$.4953)	Usage Charges (Col. 1 X \$.0637)	Commodity Charges	Commodity Charges	Total Amount Oue (Gols_1+4+5+6)
(-	Apr/97	29,607 8	868.6	\$14,664.74	\$1,886.02			

TOTAL DUE PEOPLES GAS SYSTEM, INC.

100%-285%=9715

PLORIDA GAS TRANSMISSION COMPANY INVOICE

CATE	05/10/97		Please reference this involce no. on your remittance
פמנ	05776/97	CUSTOMER: PEOPLES GAS SYSTEM, INC.	Wire transfer 5-20-97
THYOTEL NO.	17159	POST 0FF1CE SCR 2562	Matters Sank, Dallas, 13
TOTAL MOUNT DUE	11.108,801.71	**************************************	ALA #
CONTRACT.	SAIPPER: ITPL CASP IB/CASH OUT	CUSTOMER NO: 4120 CURS NO: 6922736	PLEASE CONTACT LAUGA MOSELEY AT (213)852-8679 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
POL NO. RECLIPES POL NO. DER No.	DELIFERIES POLNO. DAN No.	No. HONTH IC NC BASE	SANTS NOLINES ANGUNI STRUCTURES ANGUNI
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		101AL FOR MONIN OF 11/96.	3158,604.34
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*** END OF INVOICE 17159 ***

J-00-137-07-00-19#

PAGE 1 OF 13 CASHOUTS/BOOKOUTS

PEOPLES GAS SYSTEM, INC.
ACCRUED CASHOUTS PAYABLE
SUPPLIER AGGREGATION (TEST)PROGRAM
IN THERMS
MAY 1997
g:\gasact\pga\ftacoest.wk4

	VOLUMES	AMOUNT	VOLUMES	AMOUNT
SUPPLIER	OTHER	OTHER	PIPELINE	PIPELINE
APPLIED FINANCIAL SERVICES, INC.	45,380	\$7,769.12	43,860	\$125.88
CITRUS TRADING CORP.	8,274	\$1,770.55	7,996	\$22.95
CNB/OLYMPIC GAS SERVICES	12,277	\$2,364.55	11,866	\$34.05
END USERS, INC.	2,402	\$462.63	2,322	\$6.66
E-PRIME, INC.	13,002	\$2,782.47	12,567	\$36.07
SOUTHBOUND, INC.	7,888	\$1,519.27	7,624	\$21.88
TEXAS-OHIO COMMUNICATIONS, INC.	33,230	\$6,400.12	32,117	\$92.18
TEXAS-OHIO DISTRIBUTION, INC.	1,636	\$350.00	1,581	\$4.54
TOTAL ACCRUAL	124,089	\$23,418.71	119,933	\$344.21



Applied Financial Services, Inc. 800 Gessner, Suite #900

Statement Date:

15-May-97

Due Date:

30-May-97

Houston, TX 77024

Attention: Tom Clark FAX # (713) 468-1457

RE: Firm Transportation Supplier Aggregation Service (Test) Program

(In Therms)

Scheduled Quantity at City Gate Less Fuel Shrinkage (:5%)

142,800.0 714.0

Scheduled Quantity at Burner Tip

142,086.0

Less Meter Read Volumes at Burner Tip

134,114.0

Imbalance For April 1997 Overtender/(Undertender) 7,972.0

Imbalance At Burner Tip

7,972.0

Imbalance At City Gate

8,012.1

Imbalance At Pipeline Receipt Point

8.247.1

Imbalance Level

5.61%

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amount
Commodity	0.19500	0.90	8,247.1	\$1,447.37
Pipeline Charges				
Reservation	0.00000		8,012.1	0.00
Usage	0.00637		8,012.1	51.04

Total Due Supplier

\$1,498,41

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325

PAGE 3 OF 13 CASHOUTS/BOOKOUTS



Citrus Trading Corp. P. O. Box 1188, EB 3718 Statement Date: Due Date:

15-May-97

Houston, TX 77251-1188

30-May-97

Attention: Julie A. Stratton FAX # (713) 646-8420

RE: Firm Transportation Supplier Aggregation Service (Test) Program

(In Therms)

Scheduled Quantity at City Gate 167,000.0 Less Fuel Shrinkage (.5%) 835.0

Scheduled Quantity at Burner Tip 166,165.0

Less Meter Read Volumes at Burner Tip 165,723.0

imbalance For April 1997 442.0 Overtender/(Undertender)

442.0 Imbalance At Burner Tip Imbalance At City Gate 444 2 Imbalance At Pipeline Receipt Point 457.2

Imbalance Level 0.27%

> Fuel Charge Zone 1 Rate Factor Imbalance Amount \$89.15 1.00 457.2 Commodity 0.19500 Pipeline Charges 444 2 0.00 Reservation 0.00000 2.83 Usage 0.00637 444.2

> Total Due Supplier \$91.98

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.

PAGE 4 OF 13 CASHOUTS/BOOKOUTS



CNB/Olympic Gas Services 14 East University Ave., Suite #213 Gainesville, FL 32601 Statement Date: Due Date: 15-May-97 30-May-97

Attention: Mr. Richard Blaser FAX # (352) 336-7390

RE: Firm Transportation Supplier Aggregation Service (Test) Program

(In Therms)

Scheduled Quantity at City Gate Less Fuel Shrinkage (.5%) 102,900 0 514 5

Scheduled Quantity at Burner Tip

102,385 5

Less Meter Read Volumes at Burner Tip

88,565.2

Imbalance For April 1997 Overtender/(Undertender) 13,820 3

Imbalance At Burner Tip Imbalance At City Gate 13,820.3

Imbalance At City Gate
Imbalance At Pipeline Receipt Point

13,889.7

Imbalance Level

13.50%

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amount
Commodity	0.19500	0.90	14,297 2	\$2,509 16
Pipeline Charges				
Reservation Usage	0.00000 0.00637		13,889.7 13,889.7	0 00 88 48

Total Due Supplier

\$2,597.64

For further information, please call Ed Elliott at (813)272-0058. FAX # (813)272-0325

PAGE 5 OF 13 CASHOUTS/BOOKOUTS



El Paso Energy Marketing Co.

Statement Date

17-May-97

P.O. Box 2511

Houston, Tx 77252-2511

Due Date:

30-May-97

Attention: Jamie Schnorf #2556L FAX # (713)757-6256

RE. Firm Transportation Supplier Aggregation Service (Test) Program

(In Therms)

Scheduled Quantity at City Gate Less Fuel Shrinkage (.5%) 33,600 0 168 0

Scheduled Quantity at Burner Tip

33.432.0

Less Meter Read Volumes at Burner Tip

26,873.4

Imbalance For April 1997

Overtender/(Undertender)

6,558 6

Imbalance At Burner Tip

6,558.6

Imbalance At City Gate Imbalance At Pipeline Receipt Point 6,591.6

Imbalance Level

19.62%

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amoun
Commodity	0.19500	0 90	6,785 0	\$1,190.77
Pipeline Charges				
Reservation	0.00000		6,591 6	0.00
Usage	0.00637	1611	6,591 6	41 99
Total Due Suppiler				\$1,232.76

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325

PAGE 6 OF 13 CASHOUTS/BOOKOUTS



End Users, Inc. 3100 Wilcrest Dr. Suite 220

Houston, Tx 77042

Attention: Naomi Rodriguez Fax # (704) 542-7036

Statement Date: Due Date:

15-May-97 30-May-97

RE. Firm Transportation Supplier Aggregation Service (Test) Program

(In Therms)

Scheduled Quantity at City Gate 40,600.0 Less Fuel Shrinkage (.5%) 203.0

Scheduled Quantity at Burner Tip 40,397.0

Less Meter Read Volumes at Burner Tip 38.828.7

1,568.3 Imbalance For April 1997 Overtender/(Undertender)

Imbalance At Burner Tip 1,568.3 Imbalance At City Gate 1.576.2 Imbalance At Pipeline Receipt Point 1.622.4

Imbalance Level 3.88%

> Zone 1 Rate Factor Imbalance Amount Fuel Charge Commodity 0.19500 1.00 1,622.4 \$316.37 Pineline Charges 1,576.2 0.00 Reservation 0.00000 10.04 0.00637 1,576.2 Usage

> **Total Due Supplier** \$326.41

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.

PAGE 7 OF 13 CASHOUTS/BOOKOUTS



e-prime, Inc.

800 Gessner, Suite #900

Houston, TX 77024

Attention: Tom Clark FAX # (713) 468-1457

Statement Date:

Due Date:

15-May-97

30-May-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

(In Therms)

Scheduled Quantity at City Gate

Less Fuel Shrinkage (.5%)

Scheduled Quantity at Burner Tip

302,100.0 1,510.5

300,589 5

Less Meter Read Volumes at Burner Tip

277,567.4

Imbalance For April 1997

Overtender/(Undertender)

23,022 1

imbalance At Burner Tip

Imbalance At City Gate

23,022.1 23,137.B

Imbalance At Pipeline Receipt Point

23,816.6

Imbalance Level

7.66%

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amount
Commodity	0.19500	0.90	23,816.6	\$4,179.81
Pineline Charges				
Reservation	0.00000		23,137.8	0 00
Usage	0.00637		23,137 8	147.39

Total Due Supplier

\$4,327.20

For further information, please call Ed Elliott at (813)272-0058. FAX # (813)272-0325

PAGE 8 OF 13 CASHOUTS/BOOKOUTS



TECO Gas Marketing Company 4400 Post Oak Parkway, Suite 1000 Statement Date: Due Date:

15-May-97 30-May-97

Houston, TX 77027

Attention: Accounts Payable FAX # (713)627-9935 cc: Daniel Chumbley FAX # (312) 214-7202

RE: Firm Transportation Supplier Aggregation Service (Test) Program

(In Therms)

Scheduled Quantity at City Gate Less Fuel Shrinkage (.5%)

148,200.0 7410

Scheduled Quantity at Burner Tip

147,459.0

Less Meter Read Volumes at Burner Tip

128,617.3

Imbalance For April 1997 Overtender/(Undertender) 18,841.7

Imbalance At Burner Tip Imbalance At City Gate Imbalance At Pipeline Receipt Point

18,841.7 18,936.4

19,491.9

Imbalance Level

12.78%

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amount
Commodity	0.19500	0.90	19,491.9	\$3,420.83
Pipeline Charges				
Reservation	0.00000	,	18,936.4	0.00
Usage	0.00637		18,936.4	120 62
Total Due Supplier				\$3,541,45

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.

PAGE 9 OF 13 CASHOUTS/BOOKOUTS



Texas-Ohio Communications, Inc.

800 Gessner, Suite #900

Houston, TX 77024

Attention: Tom Clark FAX # (713) 468-1457

Statement Date: Due Date: 15-May-97

30-May-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

(In Therms)

Scheduled Quantity at City Gate Less Fuel Shrinkage (.5%)

Scheduled Quantity at Burner Tip

1,005.0

199,995 0

Less Meter Read Volumes at Burner Tip

172,290.5

Imbalance For April 1997

Overtender/(Undertender)

27,704 5

Imbalance At Burner Tip Imbalance At City Gate

Imbalance At Pipeline Receipt Point

27,704.5 27,843.7

28,680.5

Imbalance Level

13.85%

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amount
Commodity	0.19500	0.90	28,660.5	\$5,029 92
Pipeline Charges	_			
Reservation	0.00000	×	27,843.7	0.00
Usage	0.00637		27,843.7	177 36

Total Due Supplier

\$5,207.28

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.

PAGE 10 OF 13 CASHOUTS/BOOKOUTS



Texas-Ohio Distribution, Inc. 800 Gessner, Suite #900

Houston, TX 77024

Attention: Tom Clark FAX # (713) 468-1457

Statement Date:

Due Date:

15-May-97

30-May-97

RE. Firm Transportation Supplier Aggregation Service (Test) Program

(In Therms)

Scheduled Quantity at City Gate Less Fuel Shrinkage (.5%) 91,500 0 457 5

Scheduled Quantity at Burner Tip

91,042.5

Less Meter Read Volumes at Burner Tip

81,818.7

9,223.8

Imbalance For April 1997

Overtender/(Undertender)

9,223.8

Imbalance At Burner Tip Imbalance At City Gate

9,270.2 9,542.2

Imbalance At Pipeline Receipt Point

Total Due Supplier

Imbalance Level

10.13%

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amount
Commodity	0.19500	0.90	9,542.2	\$1,674.66
Pipeline Charges				
Reservation	0.00000	,	9,270.2	0.00
Usage	0.00637		9,270 2	59.05

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325,

PAGE 11 OF 13 CASHOUTS/BOOKOUTS

\$1,733.71



Texas-Ohio Gas. Inc. 800 Gessner, Suite #900 Statement Date: Due Date: 15-May-97 30-May-97

Houston, TX 77024

Attention: Tom Clark FAX # (713) 468-1457

RE: Firm Transportation Supplier Aggregation Service (Test) Program

(In Therms)

 Scheduled Quantity at City Gate
 384,500.0

 Less Fuel Shrinkage (5%)
 1,822.5

Scheduled Quantity at Burner Tip 362,677.5

Less Meter Read Volumes at Burner Tip 347,917.5

Imbalance For April 1997 14,760 0
Overtender/(Undertender)

Imbalance At Burner Tip 14,760.0 Imbalance At City Gate 14,834.2 Imbalance At Pipeline Receipt Point 15,269.4

Imbalance Level 4 07%

Fuel Charge Zone 1 Rate Factor Imbalance Amount Commodity 0.19500 1.00 15,269.4 \$2,977.53 Pipeline Charges Reservation 0.00000 14.834.2 0.00 0.00637 14,834.2 94.49 Usage

Total Due Supplier \$3,072.02

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.

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Texas-Ohio Pipeline, Inc. 800 Gessner, Suite #900

Statement Date: Due Date:

08-May-97 30-May-97

Houston, TX 77024

Attention: Tom Clark FAX # (713) 468-1457

RE: Firm Transportation Supplier Aggregation Service (Test) Program

(In Therms)

Scheduled Quantity at City Gate 377,100.0 Less Fuel Shrinkage (.5%) 1,885.5 Scheduled Quantity at Burner Tip 375.214.5

Less Meter Read Volumes at Burner Tip 343,730 1

Imbalance For April 1997 31,484 4

Overtender/(Undertender)

Imbalance At Burner Tip 31,484.4 31,642.6 Imbalance At City Gate 32,570.9 Imbalance At Pipeline Receipt Point

8.39% Imbalance Level

> Zone 1 Rate Factor Fuel Charge Imbalance Amount 0.19500 0.90 32.570.9 \$5,716.19 Commodity Pipeline Charges Reservation 0.00000 31.642.6 0.00 0.00637 31,642.6 201.56 Usage

> \$5,917.75 Total Due Supplier

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.

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