

RUTLEDGE, ECENIA, UNDERWOOD, PURNELL & HOFFMAN

ORIGINAL  
FILE COPY

PROFESSIONAL ASSOCIATION  
ATTORNEYS AND COUNSELORS AT LAW

STEPHEN A. ECENIA  
KENNETH A. HOFFMAN  
THOMAS W. KONRAD  
MICHAEL G. MAIDA  
R. DAVID PRESCOTT  
HAROLD F. X. PURNELL  
GARY R. RUTLEDGE  
R. MICHAEL UNDERWOOD  
WILLIAM B. WILLINGHAM

POST OFFICE BOX 551, 32302-0551  
215 SOUTH MONROE STREET, SUITE 420  
TALLAHASSEE, FLORIDA 32301-1841

GOVERNMENTAL CONSULTANTS  
PATRICK R. MALOY  
AMY J. YOUNG

TELEPHONE (904) 681-6788  
TELECOPIER (904) 681-6515

June 25, 1997

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Room 110, Betty Easley Conference Center  
Tallahassee, Florida 32399-0850

HAND DELIVERY

Re: Docket No. 970003-EG

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the original and five (5) copies of revised Schedules A-1, A1/R, A1/Flexdown and A-2 of FPU's May 1997 filing. The enclosed documents replace Schedules A-1, A1/R, A1/Flexdown and A-2 of FPU's May 1997 filing that were filed with your office on Friday, June 20, 1997 along with a Request for Confidential Classification.

ACK  Please acknowledge receipt of these documents by stamping the  
AFA  extra copy of this letter "filed" and returning the same to me.

APP \_\_\_\_\_  
CAL \_\_\_\_\_ Thank you for your assistance with this filing.

CMU \_\_\_\_\_  
CTR \_\_\_\_\_ Sincerely,

EAG  *William B. Willingham*  
LEG   
LIR   
William B. Willingham

OP cc: All Parties of Record

RO \_\_\_\_\_  
SE   
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

DOCUMENT NUMBER DATE  
06392 JUN 25 97  
FPU'S RECORDS REPORTING

CERTIFICATE OF SERVICE

I HEREBY certify that copies of FPU's revised Schedules A-1, A1/R, A1/Flexdown and A-2 for May 1997 were furnished by United States Mail this 25th day of June, 1997 to:

Robert V. Elias, Esq.  
W. Cochran Keating IV., Esq.  
Division of Legal Services  
Florida Public Service  
Commission  
2540 Shumard Oak Boulevard  
Gerald L. Gunter Building  
Tallahassee, Florida 32399-0850

Ansley Watson  
P.O. Box 1531  
Tampa, FL 33601-1531

Norman Horton, Jr., Esq.  
Messer Law Firm  
P. O. Box 1876  
Tallahassee, FL 32302

Joseph A. McGlothlin, Esq.  
Vicki Kaufman, Esq.  
McWhirter Law Firm  
117 S. Gadsden Street  
Tallahassee, FL 32301

Office of Public Counsel  
111 W. Madison St., #812  
Tallahassee, FL 32399-1400

John W. McWhirter, Jr., Esq.  
McWhirter Law Firm  
100 N. Tampa St., Suite 2800  
Tampa, FL 33602

Michael Palecki, Esq.  
City Gas Company of Florida  
955 East 25th Street  
Hialeah, FL 33013-3498

Mr. Frank C. Cressman  
Florida Public Utilities  
Company  
P. O. Box 3395  
West Palm Beach, FL 33402-3395

Ms. Colette M. Powers  
Indiantown Gas System  
P. O. Box 8  
Indiantown, FL 34956-0008

Mr. Stuart L. Shoaf  
St. Joe Natural Gas Company  
P. O. Box 549  
Port St. Joe, FL 32457-0549

Wayne Schiefelbein, Esq.  
Gatlin Law Firm  
1709-D Mahan Drive  
Tallahassee, FL 32308

By:   
WILLIAM B. WILLINGHAM, ESQ.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF APRIL 1997 Through MARCH 1998**

	CURRENT MONTH				MAY 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL		DIFFERENCE		ACTUAL	ORIGINAL		DIFFERENCE			
		ESTIMATE	AMOUNT	%	ESTIMATE		AMOUNT	%				
<b>COST OF GAS PURCHASED</b>												
1 COMMODITY (Pipeline)	7,833	15,385	(7,752)	(50.39)	23,891	26,911	(3,020)	(11.22)				
2 NO NOTICE SERVICE	2,578	2,610	(34)	(1.30)	8,809	8,925	(117)	(1.31)				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	743,423	1,160,917	(417,494)	(35.96)	1,474,414	2,608,985	(1,134,571)	(43.49)				
5 DEMAND	234,428	262,425	(27,997)	(10.67)	683,872	925,792	(41,920)	(4.53)				
6 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	988,051	1,441,337	(453,279)	(31.45)	2,390,984	3,570,613	(1,179,629)	(33.04)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	2,322	2,595	(273)	(10.52)	5,056	6,431	(1,375)	(21.38)				
14 TOTAL THERM SALES	1,308,570	1,147,773	160,797	14.01	2,817,459	2,535,518	281,941	11.12				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline)	3,487,980	3,310,160	157,820	4.77	8,510,900	7,407,420	1,103,480	14.30				
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,080,000	1,080,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other)	3,408,990	3,310,190	98,830	2.99	7,278,370	7,407,420	(129,050)	(1.74)				
19 DEMAND	4,010,780	4,171,980	(161,200)	(3.86)	13,783,280	10,885,980	2,897,300	26.61				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,408,990	3,310,160	98,830	2.99	7,278,370	7,407,420	(129,050)	(1.74)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	6,179	5,950	229	3.85	11,995	13,310	(1,315)	(9.88)				
27 TOTAL THERM SALES (24-26 Estimated Only)	5,911,179	3,304,210	2,606,969	78.90	11,889,450	7,394,110	4,495,340	60.60				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.220	0.485	(0.245)	(52.69)	0.281	0.363	(0.082)	(22.59)				
29 NO NOTICE SERVICE (2/16)	0.831	0.842	(0.011)	(1.31)	0.831	0.842	(0.011)	(1.31)				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
31 COMMODITY (Other) (4/18)	21.808	35.071	(13.263)	(37.82)	20.257	35.221	(14.964)	(42.49)				
32 DEMAND (5/19)	5.845	8.290	(0.445)	(7.07)	6.413	8.504	(2.091)	(24.59)				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	28.984	43.543	(14.559)	(33.44)	32.851	48.203	(15.352)	(31.85)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	37.579	43.613	(6.034)	(13.84)	42.151	48.317	(6.166)	(12.76)				
40 TOTAL COST OF THERM SOLD (11/27)	16.715	43.621	(26.906)	(61.68)	20.110	48.290	(28.180)	(58.36)				
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	19.483	46.339	(26.906)	(58.00)	22.878	51.058	(28.180)	(55.19)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	19.55626	46.56342	(27.007)	(58.00)	22.96402	51.24968	(28.286)	(55.19)				
45 PGA FACTOR ROUNDED TO NEAREST .001	19.556	46.563	(27.007)	(58.00)	22.964	51.250	(28.286)	(55.19)				

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	CURRENT MONTH:				MAY 1997				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE						
			AMOUNT	%			AMOUNT	%					
<b>COST OF GAS PURCHASED</b>													
1 COMMODITY (Pipeline)	7,833	15,385	(7,552)	(50.39)	23,891	26,911	(3,020)	(11.22)					
2 NO NOTICE SERVICE	2,576	2,610	(34)	(1.30)	8,809	8,925	(117)	(1.31)					
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00					
4 COMMODITY (Other)	743,423	1,160,917	(417,494)	(35.96)	1,474,414	2,608,985	(1,134,571)	(43.49)					
5 DEMAND	234,426	262,425	(27,999)	(10.67)	683,872	925,792	(41,920)	(4.53)					
6 OTHER	0	0	0	0.00	0	0	0	0.00					
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00					
8 DEMAND	0	0	0	0.00	0	0	0	0.00					
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00					
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00					
11 TOTAL COST (1+2+3+4+5+6-10)-(7+8+9)	988,058	1,441,337	(453,279)	(31.45)	2,390,984	3,570,613	(1,179,629)	(33.04)					
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00					
13 COMPANY USE	2,322	2,595	(273)	(10.52)	5,058	6,431	(1,373)	(21.38)					
14 TOTAL THERM SALES	1,308,570	1,147,773	160,797	14.01	2,817,459	2,535,518	281,941	11.12					
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	3,467,960	3,310,160	157,820	4.77	8,510,900	7,407,420	1,103,480	14.90					
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,060,000	1,060,000	0	0.00					
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00					
18 COMMODITY (Other)	3,408,990	3,310,160	98,830	2.99	7,278,370	7,407,420	(129,050)	(1.74)					
19 DEMAND	4,010,780	4,171,980	(161,200)	(3.86)	13,783,280	10,885,980	2,897,300	26.61					
20 OTHER	0	0	0	0.00	0	0	0	0.00					
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00					
22 DEMAND	0	0	0	0.00	0	0	0	0.00					
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00					
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,408,990	3,310,160	98,830	2.99	7,278,370	7,407,420	(129,050)	(1.74)					
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00					
26 COMPANY USE	6,179	5,950	229	3.85	11,995	13,310	(1,315)	(9.88)					
27 TOTAL THERM SALES (24-26 Estimated Only)	5,911,179	3,304,210	2,606,969	78.90	11,889,450	7,394,110	4,495,340	60.80					
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.220	0.465	(0.245)	(52.69)	0.281	0.383	(0.082)	(22.59)					
29 NO NOTICE SERVICE (2/16)	0.831	0.842	(0.011)	(1.31)	0.831	0.842	(0.011)	(1.31)					
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00					
31 COMMODITY (Other) (4/18)	21.808	35.071	(13.263)	(37.82)	20.257	35.221	(14.964)	(42.49)					
32 DEMAND (5/19)	5.845	6.290	(0.445)	(7.07)	6.413	8.504	(2.091)	(24.59)					
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00					
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00					
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00					
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00					
37 TOTAL COST OF PURCHASES (11/24)	28.984	43.543	(14.559)	(33.44)	32.851	48.201	(15.352)	(31.85)					
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00					
39 COMPANY USE (13/26)	37.579	43.613	(6.034)	(13.84)	42.151	48.317	(6.166)	(12.76)					
40 TOTAL COST OF THERM SOLD (11/27)	16.715	43.621	(26.906)	(61.68)	20.110	48.290	(28.180)	(58.36)					
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00					
42 TOTAL COST OF GAS (40+41)	19.443	46.389	(26.906)	(58.00)	22.878	51.058	(28.180)	(55.19)					
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00					
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.55626	46.56342	(27.007)	(58.00)	22.96402	51.24998	(28.286)	(55.19)					
45 PGA FACTOR ROUNDED TO NEAREST .001	19.556	46.563	(27.007)	(58.00)	22.964	51.250	(28.286)	(55.19)					

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	CURRENT MONTH:				MAY 1997				PERIOD TO DATE			
	FLEXDOWN		DIFFERENCE		FLEXDOWN		DIFFERENCE		FLEXDOWN		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>COST OF GAS PURCHASED</b>												
1 COMMODITY (Pipeline)	7,633	15,385	(7,752)	(50.39)	23,891	26,911	(3,020)	(11.22)				
2 NO NOTICE SERVICE	2,576	2,610	(34)	(1.30)	8,609	8,925	(117)	(1.31)				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	743,423	1,160,917	(-17,494)	(35.96)	1,474,414	2,608,985	(1,134,571)	(43.49)				
5 DEMAND	234,426	262,425	(27,999)	(10.67)	883,872	925,792	(41,920)	(4.53)				
6 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(290,969)	290,969	(100.00)	0	(1,028,664)	1,028,664	(100.00)				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	988,058	1,150,368	(162,310)	(14.11)	2,90,984	2,541,949	(150,965)	(5.94)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	2,322	2,595	(273)	(10.52)	5,056	6,431	(1,375)	(21.38)				
14 TOTAL THERM SALES	1,308,570	1,147,773	160,797	14.01	2,817,459	2,535,518	281,941	11.12				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline)	3,467,980	3,310,160	157,820	4.77	8,510,900	7,407,420	1,103,480	14.90				
16 NO NOTICE SERVICE	710,000	310,000	0	0.00	1,060,000	1,060,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other)	3,408,990	3,310,160	98,830	2.99	7,278,370	7,407,420	(129,050)	(1.74)				
19 DEMAND	4,010,780	4,171,980	(161,200)	(3.86)	13,783,280	10,685,980	2,897,300	26.61				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,408,990	3,310,160	98,830	2.99	7,278,370	7,407,420	(129,050)	(1.74)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	6,179	5,950	229	3.85	11,995	13,310	(1,315)	(9.88)				
27 TOTAL THERM SALES (24-26 Estimated Only)	5,911,179	3,304,210	2,606,969	78.90	11,889,450	7,394,110	4,495,340	60.80				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.220	0.485	(0.245)	(52.69)	0.281	0.363	(0.082)	(22.59)				
29 NO NOTICE SERVICE (2/18)	0.831	0.842	(0.011)	(1.31)	0.831	0.842	(0.011)	(1.31)				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
31 COMMODITY (Other) (4/18)	21.808	35.071	(13.263)	(37.82)	20.257	35.221	(14.964)	(42.49)				
32 DEMAND (5/19)	5.845	6.290	(0.445)	(7.07)	6.413	8.504	(2.091)	(24.59)				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	28.984	34.753	(5.769)	(16.60)	32.851	34.316	(1.465)	(4.27)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	37.579	43.613	(6.034)	(13.84)	42.151	48.317	(6.166)	(12.76)				
40 TOTAL COST OF THERM SOLD (11/27)	16.715	34.815	(18.100)	(51.99)	20.110	34.378	(14.268)	(41.50)				
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	19.483	37.583	(18.100)	(48.16)	22.878	37.146	(14.268)	(38.41)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.55628	37.72431	(18.168)	(48.16)	22.96402	37.8567	(14.322)	(38.41)				
45 PGA FACTOR ROUNDED TO NEAREST .001	19.556	37.724	(18.168)	(48.16)	22.964	37.286	(14.322)	(38.41)				

FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

CURRENT MONTH: MAY 1997

PERIOD TO DATE

	CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE (3)	AMOUNT	%	
	<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Line 4)	743,423	1,160,917	417,494	35.96	1,474,414	2,608,985	1,134,571	43.49	
2 TRANSPORTATION COST (Sch A-1 Lines 1,2,3,5,6)	244,835	(10,549)	(255,184)	2,419.03	916,571	(67,036)	(983,607)	1,467.28	
3 TOTAL	988,058	1,150,368	162,310	14.11	2,390,984	2,541,949	150,965	5.94	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,308,570	1,147,773	(160,797)	(14.01)	2,817,459	2,535,518	(281,941)	(11.12)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(103,033)	(103,033)	0	0.00	(206,066)	(206,066)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,205,537	1,044,740	(160,797)	(15.39)	2,611,393	2,329,452	(281,941)	(12.10)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	217,479	(105,628)	(323,107)	305.89	220,409	(212,497)	(432,906)	203.72	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(1,917)	0	1,917	0.00	(4,854)	0	4,854	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(570,415)	1,049,031	1,619,446	154.38	(673,441)	1,052,867	1,726,308	163.96	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	103,033	103,033	0	0.00	206,066	206,066	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(251,820)	1,046,436	1,298,256	124.06	(251,820)	1,046,436	1,298,256	124.06	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(570,415)	1,049,031	1,619,446	154.38	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(249,903)	1,046,436	1,296,339	123.88					
14 TOTAL (12+13)	(820,318)	2,095,467	2,915,785	139.15					
15 AVERAGE (50% OF 14)	(410,159)	1,047,734	1,457,893	139.15					
16 INTEREST RATE - FIRST DAY OF MONTH	5.6200%	0.0000%	--	--					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.6000%	0.0000%	--	--					
18 TOTAL (16+17)	11.2200%	0.0000%	--	--					
19 AVERAGE (50% OF 18)	5.6100%	0.0000%	--	--					
20 MONTHLY AVERAGE (19/12 Months)	0.468%	0.000%	--	--					
21 INTEREST PROVISION (15x20)	(1,917)	0	--	--					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.