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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

July 1, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 970001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket are an original and ten copies each of the Direct Testimony and Exhibits of Dario B. Zuloaga and Karl H. Wieland on behalf of Florida Power Corporation. *06704-97* *06705-97*

ACK _____
AFA 2/Vander Please acknowledge your receipt of the above filing on the enclosed copy
APP _____ of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette
CAF _____ containing the above-referenced document in WordPerfect format. Thank you for
CMU _____ your assistance in this matter.

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OTH _____

JAM/kp
Enclosure

cc: Parties of record

Very truly yours,

James A. McGee

GENERAL OFFICE

CERTIFICATE OF SERVICE

Docket No. 970001

I HEREBY CERTIFY that a true and correct copy of the Direct Testimony and Exhibits of Dario B. Zuloaga and Karl Wieland has been sent by regular U.S. mail to the following individuals this 1st day of July, 1997:

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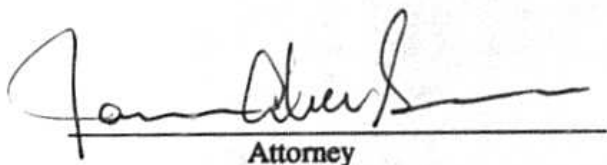
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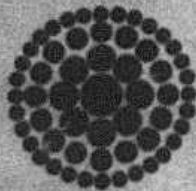
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**Florida
Power**
CORPORATION

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET No. 970001-EI

**GPIF TARGETS AND RANGES
OCTOBER 1997 THROUGH MARCH 1998**

**DIRECT TESTIMONY
AND EXHIBITS OF**

DARIO B. ZULOAGA

For Filing July 2, 1997

DOCUMENT NUMBER-DATE

06704 JUL-25

FPSC-RECORDS/REPORTING

FLORIDA POWER CORPORATION

DOCKET No. 970001-EI

**GPIF Targets and Ranges for
October 1997 through March 1998**

**DIRECT TESTIMONY OF
DARIO B. ZULOAGA**

1 **Q. Please state your name and business address.**

2 **A. My name is Dario B. Zuloaga. My business address is Post Office Box**
3 **14042, St. Petersburg, Florida 33733.**

4
5 **Q. By whom are you employed and in what capacity?**

6 **A. I am employed by Florida Power Corporation as a Principal Engineer in**
7 **Energy Supply, Performance Services.**

8
9 **Q. Have the duties and responsibilities of your position with the Company**
10 **remained the same since you last testified in this proceeding?**

11 **A. Yes, they have.**

12
13 **Q. What is the purpose of your testimony?**

1 A. The purpose of my testimony is to present the development of the
2 Company's Generating Performance Incentive Factor (GPIF) targets and
3 ranges for the period of October 1997 through March 1998. This
4 development includes the targets and improvement/degradation ranges
5 for unit equivalent availability and unit average net operating heat rate
6 in accordance with the Commission's Generating Performance Incentive
7 Implementation Manual.

8

9 Q. Do you have an exhibit to your testimony?

10 A. Yes, I will sponsor an exhibit containing 78 pages, which consists of
11 the GPIF standard form schedules prescribed in the Implementation
12 Manual and supporting data, including unplanned outage rates, net
13 operating heat rates, and computer analyses and graphs for each of the
14 individual GPIF units, all of which are attached to my prepared
15 testimony.

16

17 Q. Which of the Company's generating units have you included in the GPIF
18 program for the upcoming projection period?

19 A. We have included the same units as were included for the current
20 period, Crystal River Units 1, 2, 4 and 5 and Anclote Units 1 and 2.
21 The Crystal River 3 Nuclear Unit is scheduled to be available for service

1 starting January 1, 1998. Therefore, we have reinstated Crystal River
2 3 as part of the GPIF units.

3
4 **Q. Have you determined the equivalent availability targets and
5 improvement/degradation ranges for the Company's GPIF units?**

6 **A. Yes, I have. This information is included in the Target and Range
7 Summary on page 3 of my exhibit.**

8
9 **Q. How were the equivalent availability targets developed?**

10 **A. The equivalent availability targets were developed using the
11 methodology established for the Company's GPIF units, as set forth in
12 Section 4 of the Implementation Manual. This method describes the
13 formulation of graphs based on each unit's historic performance data
14 for the four individual unplanned outage rates (i.e. forced, partial forced,
15 maintenance and partial maintenance outage rates), which in
16 combination constitute the unit's equivalent unplanned outage rate
17 (EUOR). From operational data and these graphs, the individual target
18 rates are determined by inspecting two years of twelve-month rolling
19 averages and the scatter of monthly data points during the two-year
20 period. The unit's four target rates are then used to calculate its
21 unplanned outage hours for the projection period. When the unit's
22 projected planned outage hours are taken into account, the hours**

1 calculated from these individual unplanned outage rates can then be
2 converted into an overall equivalent unplanned outage factor (EUOF).
3 Because factors are additive (unlike rates), the unplanned and planned
4 outage factors (EUOF and POF) when added to the equivalent
5 availability factor (EAF) will always equal 100%. For example, an EUOF
6 of 15% and a POF of 10% results in an EAF of 75%.

7
8 The supporting graphs and a summary table of all target and range rates
9 are contained in the section of my exhibit entitled "Unplanned Outage
10 Rate Tables and Graphs".

11
12 **Q. What is the target equivalent availability factor for Crystal River 3?**

13 **A. The EAF target for Crystal River Unit 3 is 91.37%. Since no planned**
14 **outages are scheduled for the upcoming winter period, the unit's EUOR**
15 **and EUOF targets are both 8.63%.**

16
17 The availability targets for the current period were developed after
18 removing from the historical data base, all forced outage hours
19 associated with the voluntary shutdown of the unit to address several
20 design issues related to backup safety systems, including the
21 emergency diesel generator.

22

1 **Q. Please describe the method utilized in the development of the**
2 **improvement/degradation ranges for each GPIF unit's availability**
3 **targets.**

4 **A. In general, the methodology described in the implementation manual**
5 **was used. Ranges were first established for each of the four unplanned**
6 **outage rates associated with each unit. From an analysis of the**
7 **unplanned outage graphs, units with small historical variations in outage**
8 **rates were assigned narrow ranges and units with large variations were**
9 **assigned wider ranges. These individual ranges, expressed in terms of**
10 **rates, were then converted into a single unit availability range,**
11 **expressed in terms of a factor, using the same procedure described**
12 **above for converting the availability targets from rates to factors.**

13
14 **Q. Have you determined the net operating heat rate targets and ranges for**
15 **the Company's GPIF units?**

16 **A. Yes, I have. This information is included in the Target and Range**
17 **Summary on Page 3 of my exhibit.**

18
19 **Q. How were these heat rate targets and ranges developed?**

20 **A. The development of the heat rate targets and ranges for the upcoming**
21 **period utilized historical data from the past three comparable GPIF**
22 **periods, as described in the Implementation Manual. A "least squares"**

1 computer program was used to curve-fit the heat rate data within
2 ranges having a 90% confidence level of including all data. The
3 computer analyses and data plots used to develop the heat rate targets
4 and ranges for each of the GPIF units are contained in the section of
5 my exhibit entitled "Average Net Operating Heat Rate Curves".
6

7 **Q. How were the GPIF incentive points developed for the unit availability**
8 **and heat rate ranges?**

9 **A. GPIF incentive points for availability and heat rate were developed by**
10 **evenly spreading the positive and negative point values from the target**
11 **to the maximum and minimum values in case of availability, and from**
12 **the neutral band to the maximum and minimum values in the case of**
13 **heat rate. The fuel savings (loss) dollars were evenly spread over the**
14 **range in the same manner as described for the incentive points. The**
15 **maximum savings (loss) dollars are the same as those used in the**
16 **calculation of weighting factors.**

17
18 **Q. How were the GPIF weighting factors determined?**

19 **A. To determine the weighting factors for availability, a series of PROMOD**
20 **simulations were made in which each unit's maximum equivalent**
21 **availability was substituted for the target value to obtain a new system**
22 **fuel cost. The differences in fuel costs between these cases and the**

1 target case determines the contribution of each unit's availability to fuel
2 savings. The heat rate contribution of each unit to fuel savings was
3 determined by multiplying the BTU savings between the minimum and
4 target heat rates (at constant generation) by the average cost per BTU
5 for that unit. Weighting factors were then calculated by dividing each
6 individual unit's fuel savings by total system fuel savings.
7

8 **Q. What was the basis for determining the estimated maximum incentive**
9 **amount?**

10 **A. The determination of the maximum reward or penalty was based upon**
11 **monthly common equity projections obtained from a detailed financial**
12 **simulation performed by the Company's Corporate Model.**

13
14 **Q. Does this conclude your testimony?**

15 **A. Yes.**

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Company: Florida Power Corporation

Period of: Oct. 1997 - Mar. 1998

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss (\$)	Generating Performance Incentive Factor (\$)
10	\$6,530,100	\$3,675,358
9	\$5,877,090	\$3,307,822
8	\$5,224,080	\$2,940,286
7	\$4,571,070	\$2,572,750
6	\$3,918,060	\$2,205,215
5	\$3,265,050	\$1,837,679
4	\$2,612,040	\$1,470,143
3	\$1,959,030	\$1,102,607
2	\$1,306,020	\$735,072
1	\$653,010	\$367,536
0	(\$0)	\$0
-1	(\$850,940)	(\$367,536)
-2	(\$1,701,880)	(\$735,072)
-3	(\$2,552,820)	(\$1,102,607)
-4	(\$3,403,760)	(\$1,470,143)
-5	(\$4,254,700)	(\$1,837,679)
-6	(\$5,105,640)	(\$2,205,215)
-7	(\$5,956,580)	(\$2,572,750)
-8	(\$6,807,520)	(\$2,940,286)
-9	(\$7,658,460)	(\$3,307,822)
-10	(\$8,509,400)	(\$3,675,358)

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GENERATION PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Company: Florida Power Corporation
Period of: Oct. 1997 - Mar. 1998

1	Beginning of period balance of common equity	\$1,857,902,000
2	END OF MONTH BALANCE OF COMMON EQUITY: Month of OCTOBER 1997	\$1,868,552,000
3	Month of NOVEMBER 1997	\$1,876,286,000
4	Month of DECEMBER 1997	\$1,843,801,000
5	Month of JANUARY 1998	\$1,863,732,000
6	Month of FEBRUARY 1998	\$1,879,684,000
7	Month of MARCH 1998	\$1,844,773,000
8	Average common equity for the period (Summation of LINE 1 through LINE 7 divided by 7)	\$1,862,104,290
9	25 Basis Points	0.0025
10	Revenue Expansion Factor	61.3738%
11	Maximum allowed incentive dollars (LINE 8 times LINE 9 divided by LINE 10 times 0.5)	\$3,792,547
12	Jurisdictional Sales *	14,846,121 MWH
13	Total Sales *	15,319,228 MWH
14	Jurisdictional Separation Factor (LINE 12 divided by LINE 13)	96.91%
15	Maximum allowed jurisdictional incentive dollars (LINE 11 times LINE 14)	\$3,675,358
*	Net sales (Sales - Interruptible)	

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GPIF TARGET AND RANGE SUMMARY

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel	Max. Fuel
			Max. (%)	Min. (%)	Savings (\$000)	Loss (\$000)
ANC. 1	0.06	76.80	78.66	73.06	3.9	28.0
ANC. 2	0.22	92.69	94.32	89.33	14.4	90.9
C.R. 1	0.95	79.90	83.88	71.98	62.3	650.4
C.R. 2	7.15	82.78	88.68	69.36	466.8	881.4
C.R. 3	7.45	91.37	95.41	83.16	486.4	734.7
C.R. 4	11.43	79.71	82.78	73.51	746.5	1077.6
C.R. 5	5.10	96.49	98.15	93.06	332.8	629.4
-----					-----	-----
GPIF System	32.36				2113.1	4092.4

Plant/Unit	Weighting Factor (%)	ANOHR Target		ANOHR Min. (%)	RANGE Max. (%)	Max. Fuel	Max. Fuel
		(BTU/KWH)	NOF			Savings (\$000)	Loss (\$000)
ANC. 1	12.31	9944	48.2	9446	10442	803.8	803.8
ANC. 2	10.33	10019	41.8	9589	10448	674.5	674.5
C.R. 1	7.70	9623	92.7	9388	9857	502.6	502.6
C.R. 2	6.84	9453	99.5	9303	9603	446.6	446.6
C.R. 3	6.61	12917	51.1	12767	13067	431.5	431.5
C.R. 4	10.25	9307	87.6	9157	9457	669.1	669.1
C.R. 5	13.61	9248	97.6	9098	9398	888.9	888.9
-----					-----	-----	-----
GPIF System	67.64					4417.0	4417.0

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Target Oct-97 - Mar. 1998			Actual Performance 1st Prior Period Oct.-Mar./1996-97			Actual Performance 2nd Prior Period Apr.-Sep./1996		
			POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
			---	----	-----	---	----	-----	---	----	-----
ANC. 1	0.06	0.18	19.23	3.97	7.27	23.36	2.42	4.62	0.56	7.36	5.17
ANC. 2	0.22	0.68	3.85	3.46	5.82	20.20	4.68	9.24	0.00	10.89	11.89
C.R. 1	0.95	2.95	11.54	8.56	9.68	0.00	9.24	9.24	31.55	7.49	10.95
C.R. 2	7.15	22.09	4.39	12.83	13.41	0.00	9.24	9.24	0.00	7.99	8.23
C.R. 3	7.45	23.02	0.00	8.63	8.63	24.12	11.57	15.24	0.00	1.03	1.03
C.R. 4	11.43	35.33	13.73	6.56	7.60	0.00	2.91	2.91	0.00	4.13	4.13
C.R. 5	5.10	15.75	0.00	3.51	3.51	0.00	3.20	3.20	2.82	5.30	5.45
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
GPIF System Wghtd. Avg.	32.36	100.00	6.22	7.97	8.53	5.73	6.54	7.43	1.37	4.60	4.79

Plant/Unit	Actual Performance 3rd Prior Period Oct.-Mar./1995-96			Actual Performance 4th Prior Period Apr.-Sep./1995			Actual Performance 5th Prior Period Oct.-Mar./1994-95		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
	---	----	-----	---	----	-----	---	----	-----
ANC. 1	43.49	1.76	5.17	3.22	7.03	7.30	0.00	1.13	1.94
ANC. 2	9.29	0.59	1.11	11.17	2.70	3.15	0.00	1.14	1.80
C.R. 1	7.09	6.92	8.06	0.00	10.34	10.34	15.30	3.90	4.80
C.R. 2	17.20	26.39	33.70	0.00	14.47	14.47	44.80	12.83	23.24
C.R. 3	0.00	0.99	0.99	31.19	3.88	5.63	0.00	1.00	1.00
C.R. 4	0.00	2.41	2.41	5.83	5.94	6.31	14.78	7.02	8.23
C.R. 5	23.07	1.43	1.86	0.00	3.34	3.34	23.98	4.22	5.56
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
GPIF System Wghtd. Avg.	7.79	7.35	9.07	9.32	7.05	7.59	19.35	6.33	9.30

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Company: Florida Power Corporation
Period of: Oct. 1997 - Mar. 1998

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Oct. 96 - Mar. 97	2nd Prior HR Oct. 95 - Mar. 96	3rd Prior HR Oct. 94 - Mar. 95
ANC. 1	12.31	18.20	9944	10003	10002	9804
ANC. 2	10.33	15.27	10019	10057	9971	10024
C.R. 1	7.70	11.38	9623	9612	9510	9775
C.R. 2	6.84	10.11	9453	9465	9451	9399
C.R. 3	6.61	9.77	12917	0	12906	12923
C.R. 4	10.25	15.15	9307	9302	9338	9284
C.R. 5	13.61	20.12	9248	9269	9245	9229
GPIF System Weighted Av	67.64	100.00	9923	8681	9916	9898

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DERIVATION OF WEIGHTING FACTORS

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998

Production Costing Simulation
 Fuel Cost (\$000)

Unit Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Weighting Factor (% of Savings)
ANC. 1 EA	\$459,360.7	\$459,356.8	\$3.9	0.06
ANC. 1 HR	\$459,360.7	\$458,556.9	\$803.8	12.31
ANC. 2 EA	\$459,360.7	\$459,346.3	\$14.4	0.22
ANC. 2 HR	\$459,360.7	\$458,686.2	\$674.5	10.33
C.R. 1 EA	\$459,360.7	\$459,298.4	\$62.3	0.95
C.R. 1 HR	\$459,360.7	\$458,858.1	\$502.6	7.70
C.R. 2 EA	\$459,360.7	\$458,893.9	\$466.8	7.15
C.R. 2 HR	\$459,360.7	\$458,914.1	\$446.6	6.84
C.R. 3 EA	\$459,360.7	\$458,874.3	\$486.4	7.45
C.R. 3 HR	\$459,360.7	\$458,929.2	\$431.5	6.61
C.R. 4 EA	\$459,360.7	\$458,614.2	\$746.5	11.43
C.R. 4 HR	\$459,360.7	\$458,691.6	\$669.1	10.25
C.R. 5 EA	\$459,360.7	\$459,027.9	\$332.8	5.10
C.R. 5 HR	\$459,360.7	\$458,471.8	\$888.9	13.61

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998
 Unit: Anclote 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$3,900	78.66	10	\$803,800	9445.6
9	\$3,510	78.47	9	\$723,420	9487.9
8	\$3,120	78.29	8	\$643,040	9530.3
7	\$2,730	78.10	7	\$562,660	9572.6
6	\$2,340	77.92	6	\$482,280	9614.9
5	\$1,950	77.73	5	\$401,900	9657.2
4	\$1,560	77.54	4	\$321,520	9699.5
3	\$1,170	77.36	3	\$241,140	9741.8
2	\$780	77.17	2	\$160,760	9784.2
1	\$390	76.99	1	\$80,380	9826.5
0	\$0	76.80	0	\$0	9868.8
-1	(\$2,800)	76.43	-1	(\$80,380)	9943.8
-2	(\$5,600)	76.05	-2	(\$160,760)	10018.8
-3	(\$8,400)	75.68	-3	(\$241,140)	10061.1
-4	(\$11,200)	75.31	-4	(\$321,520)	10103.4
-5	(\$14,000)	74.93	-5	(\$401,900)	10145.8
-6	(\$16,800)	74.56	-6	(\$482,280)	10188.1
-7	(\$19,600)	74.18	-7	(\$562,660)	10230.4
-8	(\$22,400)	73.81	-8	(\$643,040)	10272.7
-9	(\$25,200)	73.44	-9	(\$723,420)	10315.0
-10	(\$28,000)	73.06	-10	(\$803,800)	10357.3

Equivalent Availability
 Weighting Factor:

0.06%

Heat Rate
 Weighting Factor:

12.31%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998
 Unit: Anclote 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$14,400	94.32	10	\$674,500	9589.4
9	\$12,960	94.16	9	\$607,050	9624.8
8	\$11,520	94.00	8	\$539,600	9660.2
7	\$10,080	93.83	7	\$472,150	9695.7
6	\$8,640	93.67	6	\$404,700	9731.1
5	\$7,200	93.51	5	\$337,250	9766.5
4	\$5,760	93.34	4	\$269,800	9802.0
3	\$4,320	93.18	3	\$202,350	9837.4
2	\$2,880	93.02	2	\$134,900	9872.8
1	\$1,440	92.85	1	\$67,450	9908.3
					9943.7
0	\$0	92.69	0	\$0	10018.7
					10093.7
-1	(\$9,090)	92.36	-1	(\$67,450)	10129.1
-2	(\$18,180)	92.02	-2	(\$134,900)	10164.6
-3	(\$27,270)	91.68	-3	(\$202,350)	10200.0
-4	(\$36,360)	91.35	-4	(\$269,800)	10235.4
-5	(\$45,450)	91.01	-5	(\$337,250)	10270.9
-6	(\$54,540)	90.68	-6	(\$404,700)	10306.3
-7	(\$63,630)	90.34	-7	(\$472,150)	10341.7
-8	(\$72,720)	90.00	-8	(\$539,600)	10377.2
-9	(\$81,810)	89.67	-9	(\$607,050)	10412.6
-10	(\$90,900)	89.33	-10	(\$674,500)	10448.0

Equivalent Availability
 Weighting Factor:

 0.22%

Heat Rate
 Weighting Factor:

 10.33%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998
 Unit: Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$62,300	83.88	10	\$502,600	9388.1
9	\$56,070	83.49	9	\$452,340	9404.0
8	\$49,840	83.09	8	\$402,080	9420.0
7	\$43,610	82.69	7	\$351,820	9435.9
6	\$37,380	82.29	6	\$301,560	9451.9
5	\$31,150	81.89	5	\$251,300	9467.8
4	\$24,920	81.49	4	\$201,040	9483.8
3	\$18,690	81.10	3	\$150,780	9499.7
2	\$12,460	80.70	2	\$100,520	9515.7
1	\$6,230	80.30	1	\$50,260	9531.6
					9547.6
0	\$0	79.90	0	\$0	9622.6
					9697.6
-1	(\$65,040)	79.11	-1	(\$50,260)	9713.5
-2	(\$130,080)	78.31	-2	(\$100,520)	9729.5
-3	(\$195,120)	77.52	-3	(\$150,780)	9745.4
-4	(\$260,160)	76.73	-4	(\$201,040)	9761.4
-5	(\$325,200)	75.94	-5	(\$251,300)	9777.3
-6	(\$390,240)	75.15	-6	(\$301,560)	9793.3
-7	(\$455,280)	74.35	-7	(\$351,820)	9809.2
-8	(\$520,320)	73.56	-8	(\$402,080)	9825.2
-9	(\$585,360)	72.77	-9	(\$452,340)	9841.1
-10	(\$650,400)	71.98	-10	(\$502,600)	9857.1

Equivalent Availability
 Weighting Factor:

 0.95%

Heat Rate
 Weighting Factor:

 7.70%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998
 Unit: Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$466,800	88.68	10	\$446,600	9303.3
9	\$420,120	88.09	9	\$401,940	9310.8
8	\$373,440	87.50	8	\$357,280	9318.3
7	\$326,760	86.91	7	\$312,620	9325.8
6	\$280,080	86.32	6	\$267,960	9333.3
5	\$233,400	85.73	5	\$223,300	9340.8
4	\$186,720	85.14	4	\$178,640	9348.3
3	\$140,040	84.55	3	\$133,980	9355.8
2	\$93,360	83.96	2	\$89,320	9363.3
1	\$46,680	83.37	1	\$44,660	9370.8
0	\$0	82.78	0	\$0	9378.3
-1	(\$88,140)	81.44	-1	(\$44,660)	9453.3
-2	(\$176,280)	80.10	-2	(\$89,320)	9528.3
-3	(\$264,420)	78.75	-3	(\$133,980)	9535.8
-4	(\$352,560)	77.41	-4	(\$178,640)	9543.3
-5	(\$440,700)	76.07	-5	(\$223,300)	9550.8
-6	(\$528,840)	74.73	-6	(\$267,960)	9558.3
-7	(\$616,980)	73.39	-7	(\$312,620)	9565.8
-8	(\$705,120)	72.04	-8	(\$357,280)	9573.3
-9	(\$793,260)	70.70	-9	(\$401,940)	9580.8
-10	(\$881,400)	69.36	-10	(\$446,600)	9588.3

Equivalent Availability
 Weighting Factor:

7.15%

Heat Rate
 Weighting Factor:

6.84%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998
 Unit: Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$486,400	95.41	10	\$431,500	12766.6
9	\$437,760	95.01	9	\$388,350	12774.1
8	\$389,120	94.60	8	\$345,200	12781.6
7	\$340,480	94.20	7	\$302,050	12789.1
6	\$291,840	93.79	6	\$258,900	12796.6
5	\$243,200	93.39	5	\$215,750	12804.1
4	\$194,560	92.99	4	\$172,600	12811.6
3	\$145,920	92.58	3	\$129,450	12819.1
2	\$97,280	92.18	2	\$86,300	12826.6
1	\$48,640	91.77	1	\$43,150	12834.1
					12841.6
0	\$0	91.37	0	\$0	12916.6
					12991.6
-1	(\$73,470)	90.55	-1	(\$43,150)	12999.1
-2	(\$146,940)	89.73	-2	(\$86,300)	13006.6
-3	(\$220,410)	88.91	-3	(\$129,450)	13014.1
-4	(\$293,880)	88.09	-4	(\$172,600)	13021.6
-5	(\$367,350)	87.27	-5	(\$215,750)	13029.1
-6	(\$440,820)	86.44	-6	(\$258,900)	13036.6
-7	(\$514,290)	85.62	-7	(\$302,050)	13044.1
-8	(\$587,760)	84.80	-8	(\$345,200)	13051.6
-9	(\$661,230)	83.98	-9	(\$388,350)	13059.1
-10	(\$734,700)	83.16	-10	(\$431,500)	13066.6

Equivalent Availability
 Weighting Factor:

7.45%

Heat Rate
 Weighting Factor:

6.61%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998
 Unit: Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$746,500	82.78	10	\$669,100	9156.8
9	\$671,850	82.47	9	\$602,190	9164.3
8	\$597,200	82.16	8	\$535,280	9171.8
7	\$522,550	81.86	7	\$468,370	9179.3
6	\$447,900	81.55	6	\$401,460	9186.8
5	\$373,250	81.24	5	\$334,550	9194.3
4	\$298,600	80.93	4	\$267,640	9201.8
3	\$223,950	80.63	3	\$200,730	9209.3
2	\$149,300	80.32	2	\$133,820	9216.8
1	\$74,650	80.01	1	\$66,910	9224.3
0	\$0	79.71	0	\$0	9231.8
-1	(\$107,760)	79.09	-1	(\$66,910)	9306.8
-2	(\$215,520)	78.47	-2	(\$133,820)	9381.8
-3	(\$323,280)	77.85	-3	(\$200,730)	9389.3
-4	(\$431,040)	77.23	-4	(\$267,640)	9396.8
-5	(\$538,800)	76.61	-5	(\$334,550)	9404.3
-6	(\$646,560)	75.99	-6	(\$401,460)	9411.8
-7	(\$754,320)	75.37	-7	(\$468,370)	9419.3
-8	(\$862,080)	74.75	-8	(\$535,280)	9426.8
-9	(\$969,840)	74.13	-9	(\$602,190)	9434.3
-10	(\$1,077,600)	73.51	-10	(\$669,100)	9441.8
					9449.3
					9456.8

Equivalent Availability
 Weighting Factor:

11.43%

Heat Rate
 Weighting Factor:

10.25%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998
 Unit: Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$332,800	98.15	10	\$888,900	9097.7
9	\$299,520	97.98	9	\$800,010	9105.2
8	\$266,240	97.82	8	\$711,120	9112.7
7	\$232,960	97.65	7	\$622,230	9120.2
6	\$199,680	97.49	6	\$533,340	9127.7
5	\$166,400	97.32	5	\$444,450	9135.2
4	\$133,120	97.16	4	\$355,560	9142.7
3	\$99,840	96.99	3	\$266,670	9150.2
2	\$66,560	96.83	2	\$177,780	9157.7
1	\$33,280	96.66	1	\$88,890	9165.2
					9172.7
0	\$0	96.49	0	\$0	9247.7
					9322.7
-1	(\$62,940)	96.15	-1	(\$66,910)	9330.2
-2	(\$125,880)	95.81	-2	(\$133,820)	9337.7
-3	(\$188,820)	95.47	-3	(\$200,730)	9345.2
-4	(\$251,760)	95.12	-4	(\$267,640)	9352.7
-5	(\$314,700)	94.78	-5	(\$334,550)	9360.2
-6	(\$377,640)	94.44	-6	(\$401,460)	9367.7
-7	(\$440,580)	94.09	-7	(\$468,370)	9375.2
-8	(\$503,520)	93.75	-8	(\$535,280)	9382.7
-9	(\$566,460)	93.41	-9	(\$602,190)	9390.2
-10	(\$629,400)	93.06	-10	(\$688,900)	9397.7

Equivalent Availability
 Weighting Factor:

5.10%

Heat Rate
 Weighting Factor:

13.61%

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998

PLANT/UNIT Ancloze 1	Month of: Oct-97	Month of: Nov-97	Month of: Dec-97	Month of: Jan-98	Month of: Feb-98	Month of: Mar-98	Period of: Oct-97 - Mar. 1998
1. EAF	94.95	0.00	79.45	95.18	95.47	95.05	76.80
2. POF	0.00	100.00	16.13	0.00	0.00	0.00	19.23
3. EUOF	5.05	0.00	4.42	4.82	4.53	4.95	3.97
4. EUOR	7.27	0.00	7.27	7.27	7.27	7.27	7.27
5. PH	745	720	744	744	672	744	4369
6. SH	495.0	0.0	432.5	471.6	400.2	484.4	2283.7
7. RSH	227.8	0.0	172.1	251.2	253.8	237.9	1142.8
8. UH	22.2	720.0	139.4	21.2	18.0	21.7	942.5
9. POH	0	720	120	0	0	0	840
10. FOH & EFOH	23.8	0.0	20.8	27.7	19.2	23.3	109.8
11. MOH & EMOH	13.8	0.0	12.1	13.2	11.2	13.5	63.8
12. Oper. Btu(MBtu)	1,888,373	0	1,110,511	789,520	550,438	1,171,999	5,589,907
13. Net Gen. (MWH)	202,033	0	112,234	77,034	53,122	117,727	562,150
14. ANOHR (Btu/KWH)	9,347	0	9,895	10,249	10,362	9,955	9,944
15. NOF (%)	79.9	0.0	50.8	32.0	26.0	47.6	48.2
16. NSC (MW)	511	511	511	511	511	511	511
17. ANOHR Equation	ANOHR=	-18.829	x NOF +	10850.8			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998

PLANT/UNIT	Month of: Oct-97	Month of: Nov-97	Month of: Dec-97	Month of: Jan-98	Month of: Feb-98	Month of: Mar-98	Period of: Oct-97 - Mar. 1998
1. EAF	96.66	73.82	96.18	96.36	96.50	96.39	92.69
2. POF	0.00	23.33	0.00	0.00	0.00	0.00	3.85
3. EUOF	3.34	2.85	3.82	3.64	3.50	3.61	3.46
4. EUOR	5.82	5.82	5.82	5.82	5.82	5.82	5.82
5. PH	745	720	744	744	672	744	4369
6. SH	419.5	345.4	478.8	456.8	396.1	452.9	2549.6
7. RSH	317.4	199.9	255.9	278.3	268.2	282.3	1602.0
8. UH	8.1	174.7	9.3	8.9	7.7	8.8	217.4
9. POH	0	168	0	0	0	0	168
10. FOH & EFOH	18.7	15.4	21.3	20.3	17.6	20.1	113.4
11. MOH & EMOH	6.2	5.1	7.1	6.8	5.9	6.7	37.9
12. Oper. Btu(MBtu)	1,663,845	954,073	969,696	564,589	379,144	859,818	5,452,731
13. Net Gen. (MWH)	173,612	96,616	96,541	55,246	36,882	85,359	544,256
14. ANOHR (Btu/KWH)	9,584	9,875	10,044	10,220	10,280	10,073	10,019
15. NOF (%)	81.0	54.7	39.5	23.7	18.2	36.9	41.8
16. NSC (MW)	511	511	511	511	511	511	511
17. ANOHR Equation	ANOHR=	-11.091	x NOF +	10482.0			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998

PLANT/UNIT	Month of: Oct-97	Month of: Nov-97	Month of: Dec-97	Month of: Jan-98	Month of: Feb-98	Month of: Mar-98	Period of: Oct-97 - Mar. 1998
Crystal River 1							
1. EAF	81.59	90.32	90.32	90.32	90.32	37.88	79.90
2. POF	9.66	0.00	0.00	0.00	0.00	58.06	11.54
3. EUOF	8.75	9.68	9.68	9.68	9.68	4.06	8.56
4. EUOR	9.68	9.68	9.68	9.68	9.68	9.68	9.68
5. PH	745	720	744	744	672	744	4369
6. SH	633.7	678.0	700.6	700.6	632.8	203.8	3639.4
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	111.3	42.0	43.4	43.4	39.2	450.2	729.6
9. POH	72	0	0	0	0	432	504
10. FOH & EFOH	37.2	39.8	41.1	41.1	37.1	17.2	213.4
11. MOH & ENOH	28.0	30.0	31.0	31.0	28.0	13.0	160.8
12. Oper. Btu(MBtu)	2,203,566	2,286,283	2,416,283	2,170,260	2,025,899	963,648	12,071,499
13. Net Gen. (MMH)	231,381	238,436	253,249	222,499	209,022	99,912	1,254,499
14. ANOHR (Btu/KWH)	9,524	9,589	9,541	9,754	9,692	9,645	9,623
15. NOF (%)	98.2	94.5	97.2	85.4	88.8	91.4	92.7
16. NSC (MM)	372	372	372	372	372	372	372
17. ANOHR Equation	ANOHR=	-18.042	x NOF +	11294.4			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998

PLANT/UNIT	Month of: Oct-97	Month of: Nov-97	Month of: Dec-97	Month of: Jan-98	Month of: Feb-98	Month of: Mar-98	Period of: Oct-97 - Mar. 1998
Crystal River 2							
1. EAF	86.59	86.59	86.59	86.59	86.59	64.24	82.78
2. POF	0.00	0.00	0.00	0.00	0.00	25.81	4.39
3. EUOF	13.41	13.41	13.41	13.41	13.41	9.95	12.83
4. EUOR	13.41	13.41	13.41	13.41	13.41	13.41	13.41
5. PH	745	720	744	744	672	744	4369
6. SH	666.3	644.0	665.4	665.4	601.0	493.7	3736.0
7. RSH	0	0	0	0	0	0	0
8. UH	78.7	76.0	78.6	78.6	71.0	250.3	633.0
9. POH	0	0	0	0	0	192	192
10. FOH & EFOH	46.2	44.6	46.1	46.1	41.6	34.2	258.9
11. MOH & EMOH	53.8	52.0	53.7	53.7	48.5	39.8	301.5
12. Oper. Btu(MBtu)	2,930,434	2,839,280	2,934,599	2,924,674	2,650,624	2,171,081	16,450,701
13. Net Gen. (MWH)	309,909	300,430	310,531	309,259	280,482	229,599	1,740,210
14. ANOHR (Btu/KWH)	9,456	9,451	9,450	9,457	9,450	9,456	9,453
15. NOF (%)	99.4	99.7	99.7	99.3	99.7	99.4	99.5
16. NSC (MW)	468	468	468	468	468	468	468
17. ANOHR Equation	ANOHR=	-16.590	x NOF +	11104.5			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998

PLANT/UNIT	Month of: Oct-97	Month of: Nov-97	Month of: Dec-97	Month of: Jan-98	Month of: Feb-98	Month of: Mar-98	Period of: Oct-97 - Mar. 1998
Crystal River 3							
1. EAF	0.00	0.00	0.00	91.37	91.37	91.37	91.37
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	100.00	100.00	100.00	8.63	8.63	8.63	8.63
4. EUOR	100.00	100.00	100.00	8.63	8.63	8.63	8.63
5. PH	745	720	744	744	672	744	4369
6. SH	0.0	0.0	0.0	698.1	630.5	698.1	4099.4
7. RSH	0	0	0	0	0	0	0
8. UM	745.0	720.0	744.0	45.9	41.5	45.9	2342.3
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	0.0	0.0	0.0	60.5	54.6	60.5	355.2
11. MOH & ENOH	745.0	720.0	744.0	3.7	3.4	3.7	21.9
12. Oper. Btu(MBtu)	0	0	0	5,507,441	4,974,466	5,507,441	20,115,295
13. Net Gen. (MMW)	0	0	0	536,409	484,499	536,409	1,557,317
14. ANOHR (Btu/KWH)	0	0	0	10,267	10,267	10,267	12,917
15. NOF (%)	0.0	0.0	0.0	103.4	103.4	103.4	51.1
16. NSC (MW)	743	743	743	743	743	743	743
17. ANOHR Equation	ANOHR=	-50.668	x NOF +	15507.3			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998

PLANT/UNIT	Month of: Oct-97	Month of: Nov-97	Month of: Dec-97	Month of: Jan-98	Month of: Feb-98	Month of: Mar-98	Period of: Oct-97 - Mar. 1998
1. EAF	71.56	92.40	92.40	92.40	92.40	38.75	79.71
2. POF	22.55	0.00	0.00	0.00	0.00	58.06	13.73
3. EUOF	5.89	7.60	7.60	7.60	7.60	3.19	6.56
4. EUOR	7.60	7.60	7.60	7.60	7.60	7.60	7.60
5. PII	745	720	744	744	672	744	4369
6. SH	551.0	687.5	710.4	710.4	641.7	297.9	3599.0
7. RSH	0	0	0	0	0	0	0
8. UH	194.0	32.5	33.6	33.6	30.3	446.1	770.0
9. POH	168	0	0	0	0	432	600
10. FOH & EFOH	37.8	47.2	48.7	48.7	44.0	20.4	247.0
11. MOH & EMOH	6.1	7.6	7.8	7.8	7.1	3.3	39.6
12. Oper. Btu(MBtu)	3,323,288	4,038,397	4,467,036	3,488,877	3,394,747	1,719,757	20,440,712
13. Net Gen. (MMH)	358,265	434,709	482,738	372,216	363,439	184,945	2,196,310
14. ANOHR (Btu/KWH)	9,276	9,290	9,254	9,373	9,341	9,299	9,307
15. NOF (%)	93.3	90.7	97.5	75.2	81.3	89.1	87.6
16. USC (MM)	697	697	697	697	697	697	697
17. ANOHR Equation	ANOHR=	-5.366	x NOF +	9776.7			

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 Suspended:
 Effective:
 Docket No.:
 Order No.:

ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998

PLANT/UNIT	Month of: Oct-97	Month of: Nov-97	Month of: Dec-97	Month of: Jan-98	Month of: Feb-98	Month of: Mar-98	Period of: Oct-97 - Mar. 1998
Crystal River 5							
1. EAF	96.49	96.49	96.49	96.49	96.49	96.49	96.49
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	3.51	3.51	3.51	3.51	3.51	3.51	3.51
4. EUOR	3.51	3.51	3.51	3.51	3.51	3.51	3.51
5. PH	745	720	744	744	672	744	4369
6. SH	732.6	708.0	731.6	731.6	660.8	731.6	4296.2
7. RSH	0	0	0	0	0	0	0
8. UH	12.4	12.0	12.4	12.4	11.2	12.4	72.8
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	24.3	23.4	24.2	24.2	21.9	24.2	142.2
11. NCH & ENCH	1.9	1.8	1.9	1.9	1.7	1.9	10.9
12. Oper. Btu(MBtu)	4,615,870	4,580,057	4,696,372	4,469,662	4,094,628	4,571,372	27,028,332
13. Net Gen. (MWH)	499,164	495,746	508,198	482,850	442,545	494,211	2,922,714
14. ANOHR (Btu/KWH)	9,247	9,239	9,241	9,257	9,252	9,250	9,246
15. NOF (%)	97.8	100.5	99.7	94.7	96.1	96.9	97.6
16. NSC (MW)	697	697	697	697	697	697	697
17. ANOHR Equation	ANOHR=	-3.140	x NOF +	9554.2			

Issued by: FPC

Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

**PLANNED OUTAGE SCHEDULES
ESTIMATED**

Company : **Florida Power Corporation**
Period of : **October 1997 - March 1998**

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason For Outage(1)</u>
1997		
Ancote 1	11/01(0001) - 12/05(2400)	Boiler
Ancote 2	11/22(0001) - 11/28(2400)	Inspection
Crystal River 1	09/27(0001) -10/03(2400)	Inspection
Crystal River 1	03/14(0001) - 04/10(2400)	Boiler
Crystal River 2	03/07(0001) - 03/14(2400)	Inspection
Crystal River 4	10/11(0001) - 10/17(2400)	Inspection
Crystal River 4	03/14(0001) - 05/08(2400)	Boiler/Turb./Gen.

⁽¹⁾ To be accompanied by a critical path bar chart or milestone date chart of major activity to be performed during the outage.

ISSUED BY: FPC

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:

FLORIDA POWER CORPORATION

PLAN FOR ANCLOTE #1 1997 BOILER

(indicating dates ending midnight)

10/29 10/30 10/31 11/1 11/4 11/7 11/10 11/13 11/16 11/19 11/22 11/25 11/28 12/1 12/5 12/6
 submitted plan period

Shutdown/Cooldown



Wash Air Heater
& Upper Furnace



Boiler Inspection
& Repairs



Close Boiler



Startup



Misc. Valves
Inspection & Repair



Clean Circulating
Water Pits & Pipe



 =(DENOTES CRITICAL PATH)

22

FLORIDA POWER CORPORATION
PLAN FOR ANCLOTE #2 1997 BOILER INSPECTION
(indicating dates ending midnight)

11/20 11/21 11/22 11/23 11/24 11/25 11/26 11/27 11/28 03/31/98 |

 submitted plan period

Shutdown/Cooldown



Wash Air Heater
& Upper Furnace



Boiler Tube
Inspection



Startup



Boiler Inspection
& Repairs



Close Boiler



Misc. Valves
Inspection & Repair



Clean Circulating
Water Pits & Pipe



 = (DENOTES CRITICAL PATH)

23

FLORIDA POWER CORPORATION
PLAN FOR CRYSTAL RIVER #1 1997 BOILER INSPECTION
(indicating dates ending midnight)

9/25	9/26	9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	03/31/98
------	------	------	------	------	------	------	------	------	------	----------

submitted plan period

Shutdown/Cooldown



Wash Air Heater
& Upper Furnace



Boiler Tube
Inspection



Startup



Boiler Inspection
& Repairs



Close Boiler



Misc. Valves
Inspection & Repair



Clean Circulating
Water Pits & Pipe

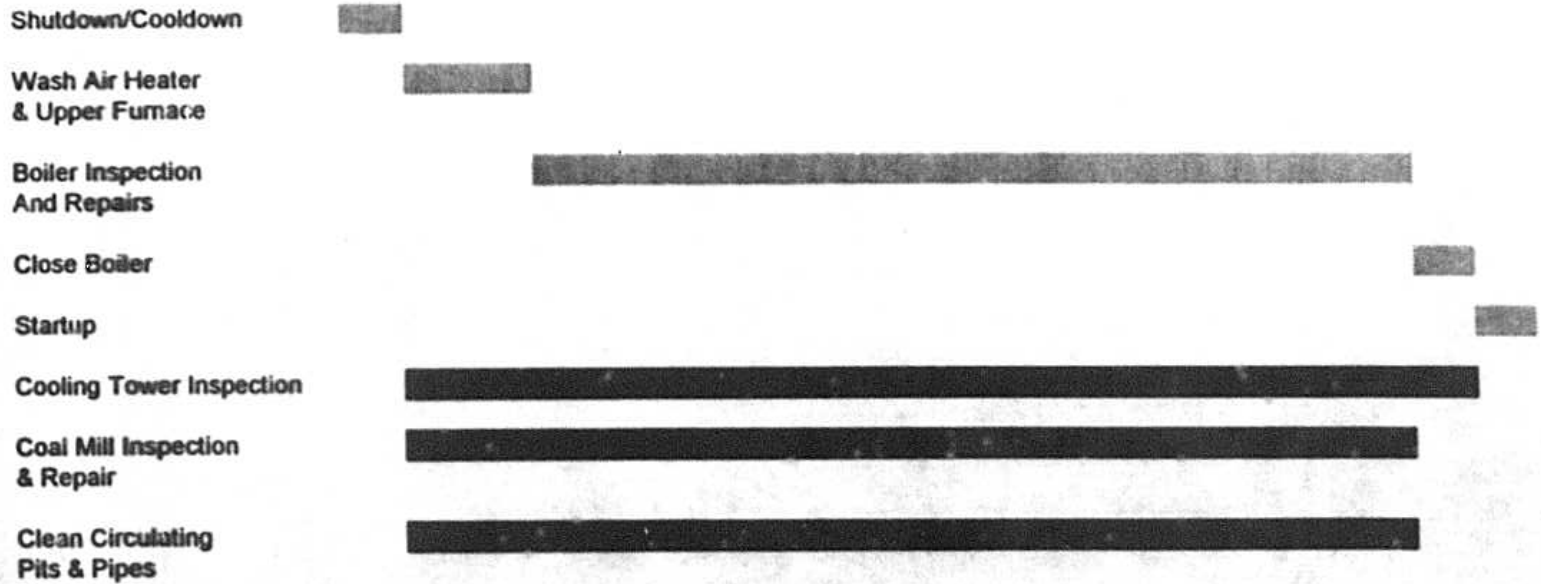


 = (DENOTES CRITICAL PATH)

24

**FLORIDA POWER CORPORATION
 PLAN FOR CRYSTAL RIVER #1 1998 BOILER**
(indicating dates ending midnight)

3/11 3/12 3/13 3/14 3/21 3/28 3/31 4/1 4/2 4/3 4/4 4/5 4/6 4/7 4/8 4/9 4/10 4/11 4/12 4/13 4/14
 submitted plan period




 (DENOTES CRITICAL PATH)

25

FLORIDA POWER CORPORATION
PLAN FOR CRYSTAL RIVER #2 1998 BOILER INSPECTION
(indicating dates ending midnight)

3/5	3/6	3/7	3/8	3/9	3/10	3/11	3/12	3/13	3/14	03/31/98
-----	-----	-----	-----	-----	------	------	------	------	------	----------

submitted plan period

Shutdown/Cooldown 

Wash Air Heater
& Upper Furnace 

Boiler Tube
Inspection 

Startup 

Boiler Inspection
& Repairs 

Close Boiler 

Misc. Valves
Inspection & Repair 

Clean Circulating
Water Pits & Pipe 

 = (DENOTES CRITICAL PATH)

26

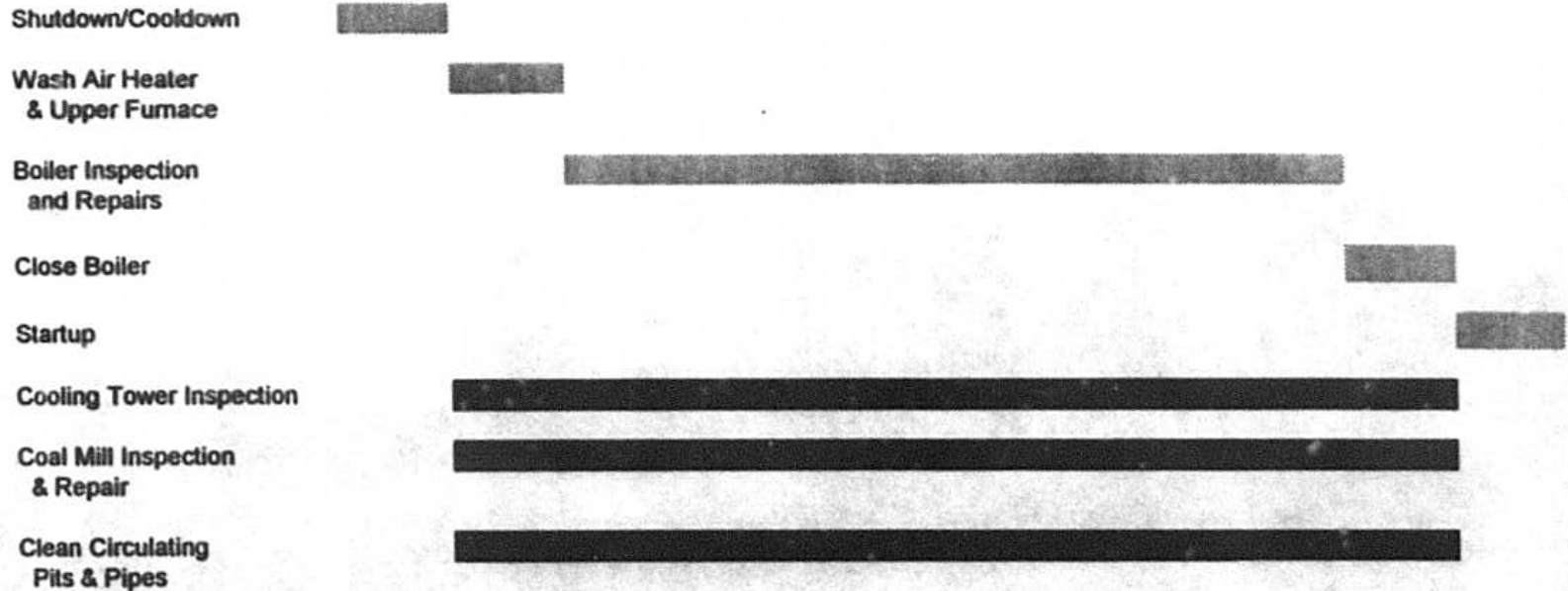
FLORIDA POWER CORPORATION

PLAN FOR CRYSTAL RIVER #4 1998 BOILER

(indicating dates ending midnight)

10/9
 10/10
 10/11
 10/12
 10/13
 10/14
 10/15
 10/16
 10/17
 10/18
 10/19

submitted plan period

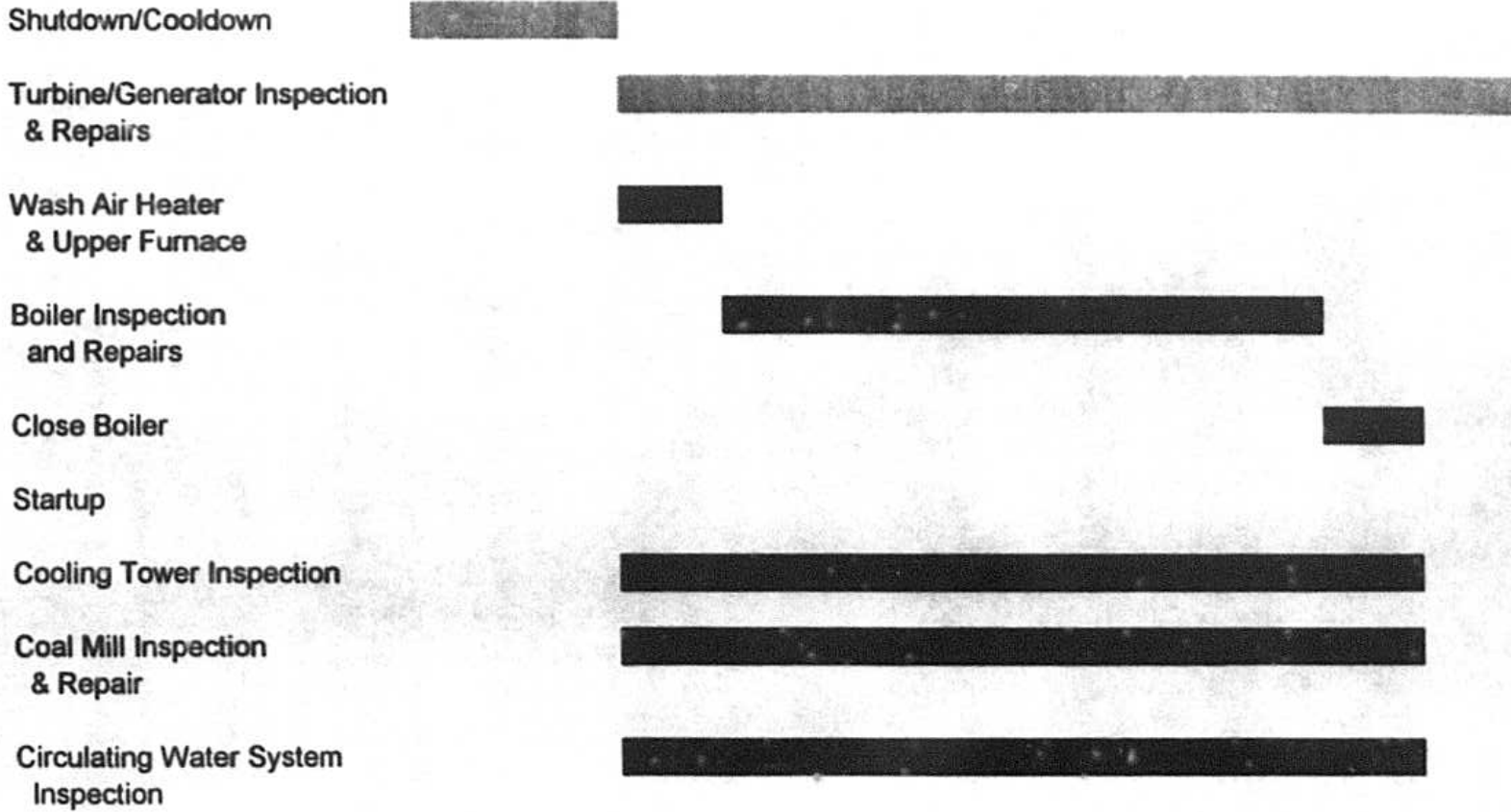


= (DENOTES CRITICAL PATH)

27

FLORIDA POWR CORPORATION
PLAN FOR CRYSTAL RIVER #4 1998 TURBINE/GENERATOR/BOILER
(indicating dates ending midnight)

3/12 3/13 3/14 3/21 3/28 | 4/4 4/11 4/18 4/25 5/1 5/8 5/15
 submitted plan period



(Critical Path)

FLORIDA POWER CORPORATION

ANCLOTE UNIT 1

AVE. NET OPR. HEAT RATE = -18.829 * NOF + 10850.83

TABLE OF RESIDUALS

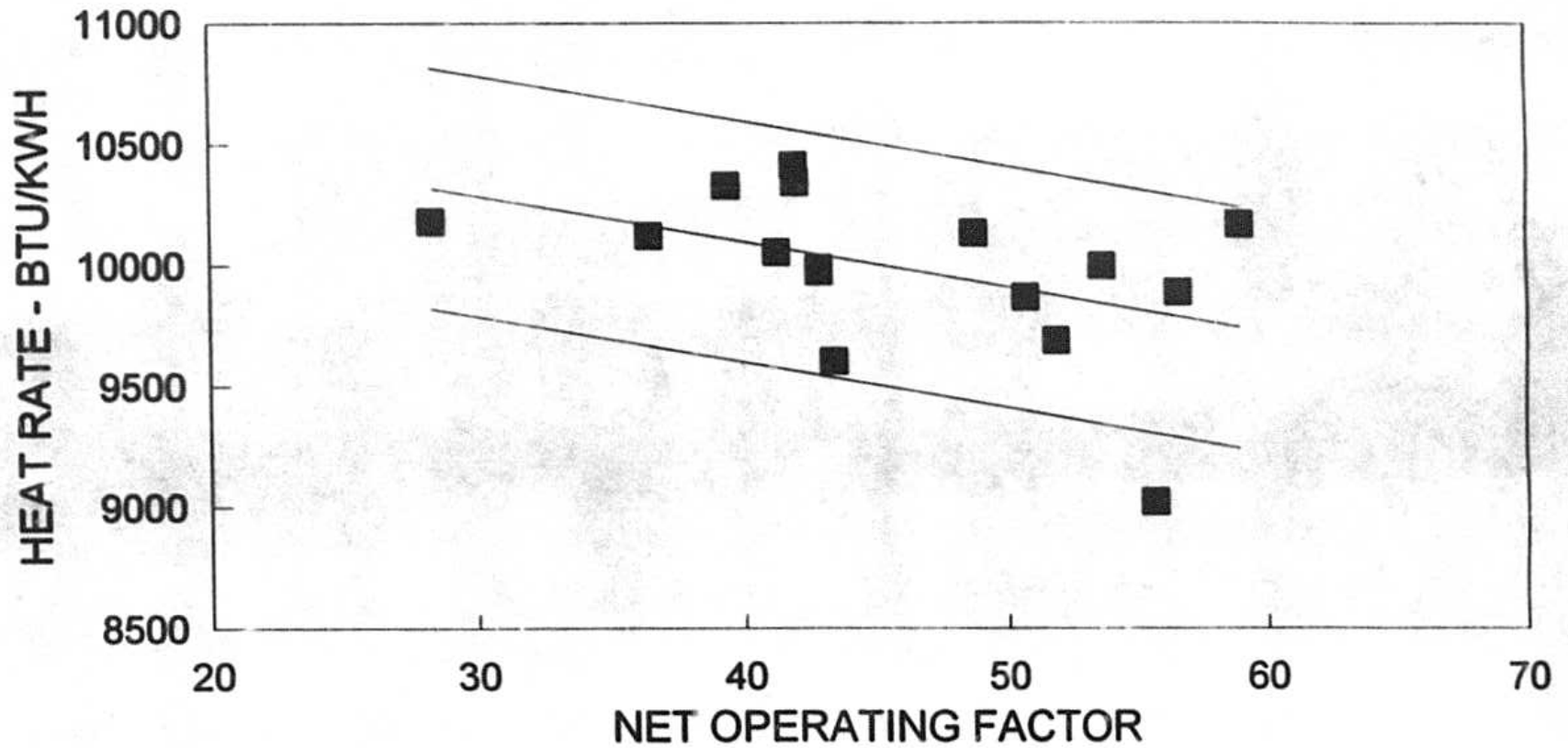
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Dec-94	28.4	10181.8	10316.7	-135.0	498.2
Jan-95	43.4	9604.1	10033.1	-429.0	498.2
Feb-95	41.3	10052.8	10073.2	-20.4	498.2
Mar-95	36.5	10122.2	10164.4	-42.3	498.2
Oct-95	42.9	9973.5	10043.1	-69.6	498.2
Nov-95	42.0	10413.4	10060.6	352.8	498.2
Dec-95	39.4	10329.9	10108.7	221.2	498.2
Jan-96	42.0	10343.6	10059.5	284.1	498.2
Feb-96	48.8	10133.2	9932.8	200.3	498.2
Mar-96	55.7	9023.1	9802.4	-779.3	498.2
Oct-96	56.6	9886.1	9785.1	101.0	498.2
Nov-96	59.0	10169.9	9739.9	430.0	498.2
Dec-96	50.7	9866.9	9896.2	-29.3	498.2
Jan-97	51.9	9686.5	9873.6	-187.1	498.2
Feb-97	42.9	9988.2	10043.1	-54.9	498.2
Mar-97	53.7	9997.1	9839.7	157.4	498.2

Regression Output:

Constant	10850.82826
Std Err of Y Est	312.7800225
R Squared	0.209552197
No. of Observations	16
Degrees of Freedom	14
X Coefficient(s)	-18.8289515
Std Err of Coef.	9.773556027

ANCLOTE UNIT 1

$$\text{ANOHR} = -18.829 \cdot \text{NOF} + 10850.8$$



FPC -OCTOBER 1997 - MARCH 1998 TARGETS

FLORIDA POWER CORPORATION

ANCLOTE UNIT 2

AVE. NET OPR. HEAT RATE = -11.091 * NOF + 10482.01

TABLE OF RESIDUALS

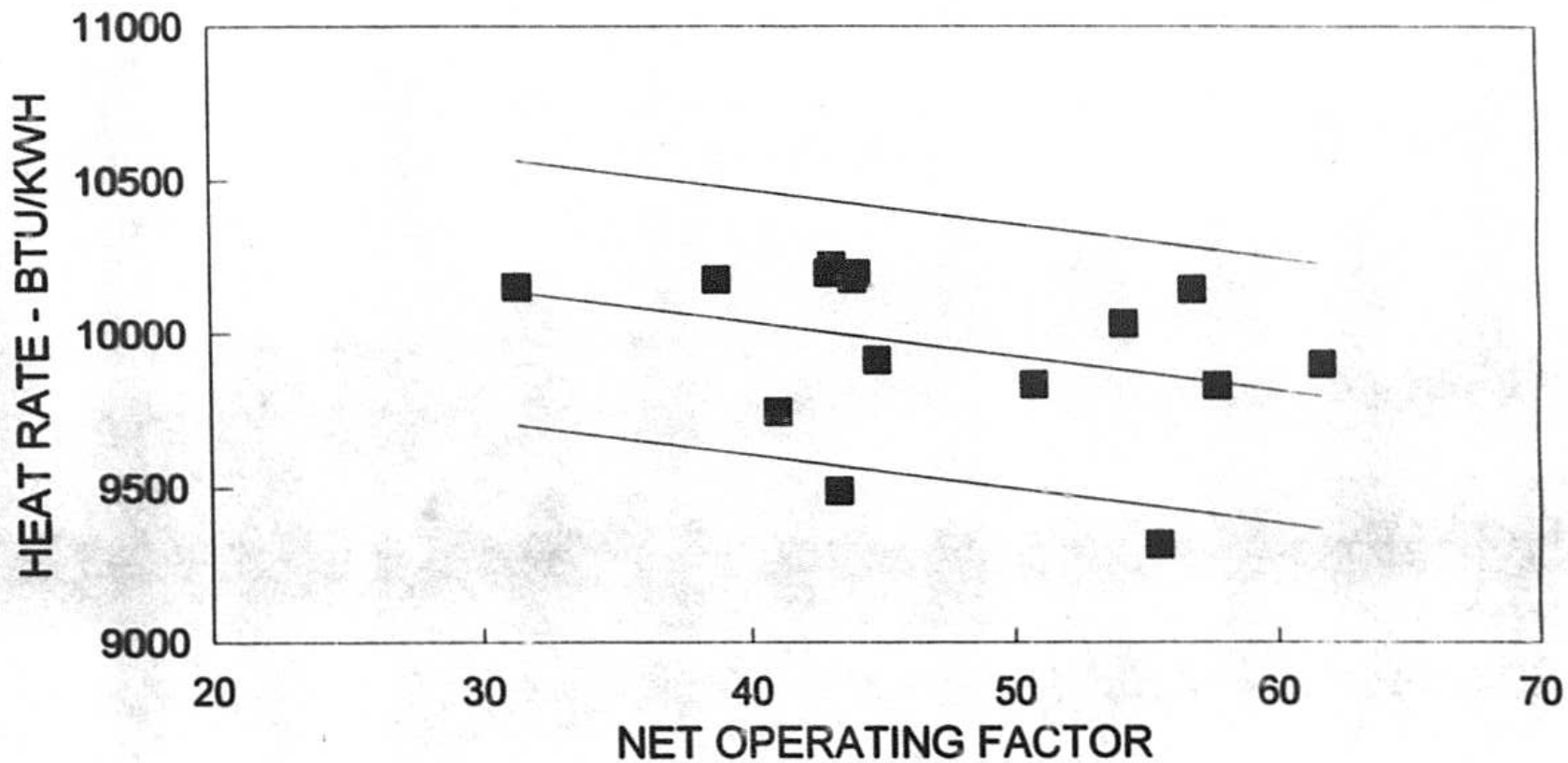
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Oct-94	43.0	10200.4	10004.9	195.5	429.3
Nov-94	43.9	10179.9	9995.0	185.0	429.3
Dec-94	38.8	10176.5	10052.2	124.3	429.3
Jan-95	41.1	9748.7	10026.7	-278.0	429.3
Feb-95	43.4	9492.3	10000.9	-508.7	429.3
Mar-95	31.3	10153.8	10134.7	19.1	429.3
Oct-95	61.8	9903.4	9796.7	106.7	429.3
Dec-95	44.8	9915.3	9984.7	-69.4	429.3
Jan-96	44.1	10197.5	9993.1	204.4	429.3
Feb-96	43.2	10222.0	10003.4	218.6	429.3
Mar-96	55.5	9317.1	9866.6	-549.5	429.3
Oct-96	56.8	10145.3	9852.1	293.2	429.3
Jan-97	54.2	10034.2	9880.9	153.3	429.3
Feb-97	50.8	9834.1	9918.6	-84.5	429.3
Mar-97	57.7	9831.9	9841.8	-9.9	429.3

Regression Output:

Constant	10482.00669
Std Err of Y Est	270.1517869
R Squared	0.11295292
No. of Observations	15
Degrees of Freedom	13
X Coefficient(s)	-11.0906132
Std Err of Coef.	8.620024208

ANCLOTE UNIT 2

$$\text{ANOHR} = -11.091 \cdot \text{NOF} + 10482.0$$



FPC - OCTOBER 1997 - MARCH 1998 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 1

AVE. NET OPR. HEAT RATE = -18.042 * NOF + 11294.38

TABLE OF RESIDUALS

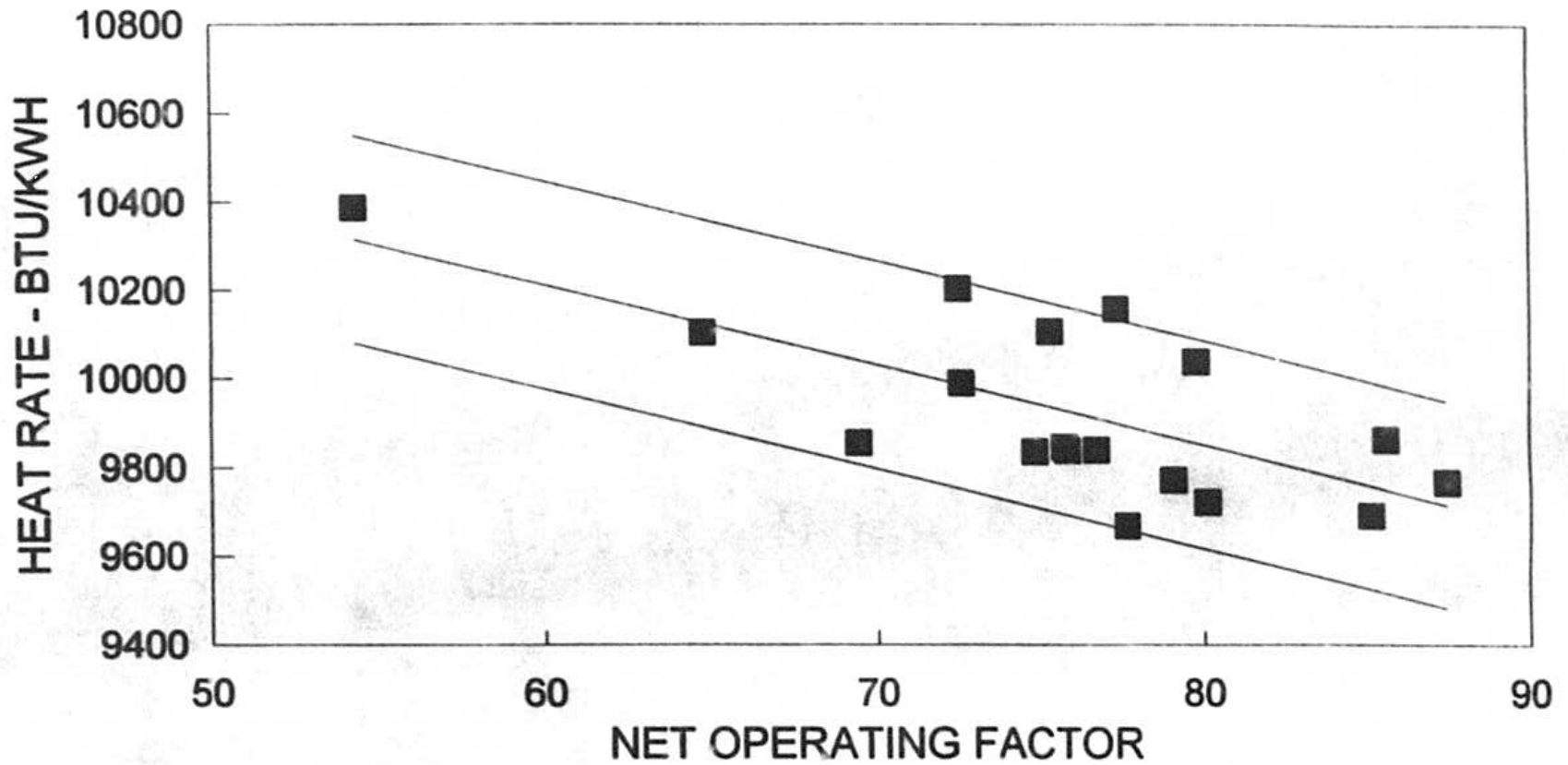
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Oct-94	72.5	10203.6	9986.8	216.9	234.5
Nov-94	75.3	10105.9	9935.6	170.2	234.5
Dec-94	64.8	10105.5	10125.6	-20.1	234.5
Jan-95	75.8	9838.4	9926.5	-88.2	234.5
Feb-95	77.4	10157.4	9898.7	258.7	234.5
Mar-95	72.5	9990.4	9985.4	5.0	234.5
Oct-95	74.8	9835.0	9944.3	-109.3	234.5
Nov-95	69.5	9855.5	10041.3	-185.8	234.5
Dec-95	77.7	9668.5	9893.2	-224.7	234.5
Jan-96	80.1	9721.4	9848.7	-127.3	234.5
Feb-96	75.7	9845.7	9928.3	-82.6	234.5
Mar-96	87.5	9767.9	9716.2	51.7	234.5
Oct-96	79.8	10037.3	9854.6	182.7	234.5
Nov-96	54.3	10387.8	10314.7	73.1	234.5
Dec-96	76.7	9839.1	9910.5	-71.4	234.5
Jan-97	79.1	9771.5	9867.2	-95.7	234.5
Feb-97	85.1	9691.9	9759.0	-67.1	234.5
Mar-97	85.6	9863.8	9750.0	113.8	234.5

Regression Output:

Constant	11294.37598
Std Err of Y Est	146.6886404
R Squared	0.490421317
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-18.04232
Std Err of Coef.	4.597834619

CRYSTAL RIVER 1

$$\text{ANOHR} = -18.042 \cdot \text{NOF} + 11294.4$$



FPC - OCTOBER 1997 - MARCH 1998 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 2

AVE. NET OPR. HEAT RATE = -16.590 * NOF + 11104.48

TABLE OF RESIDUALS

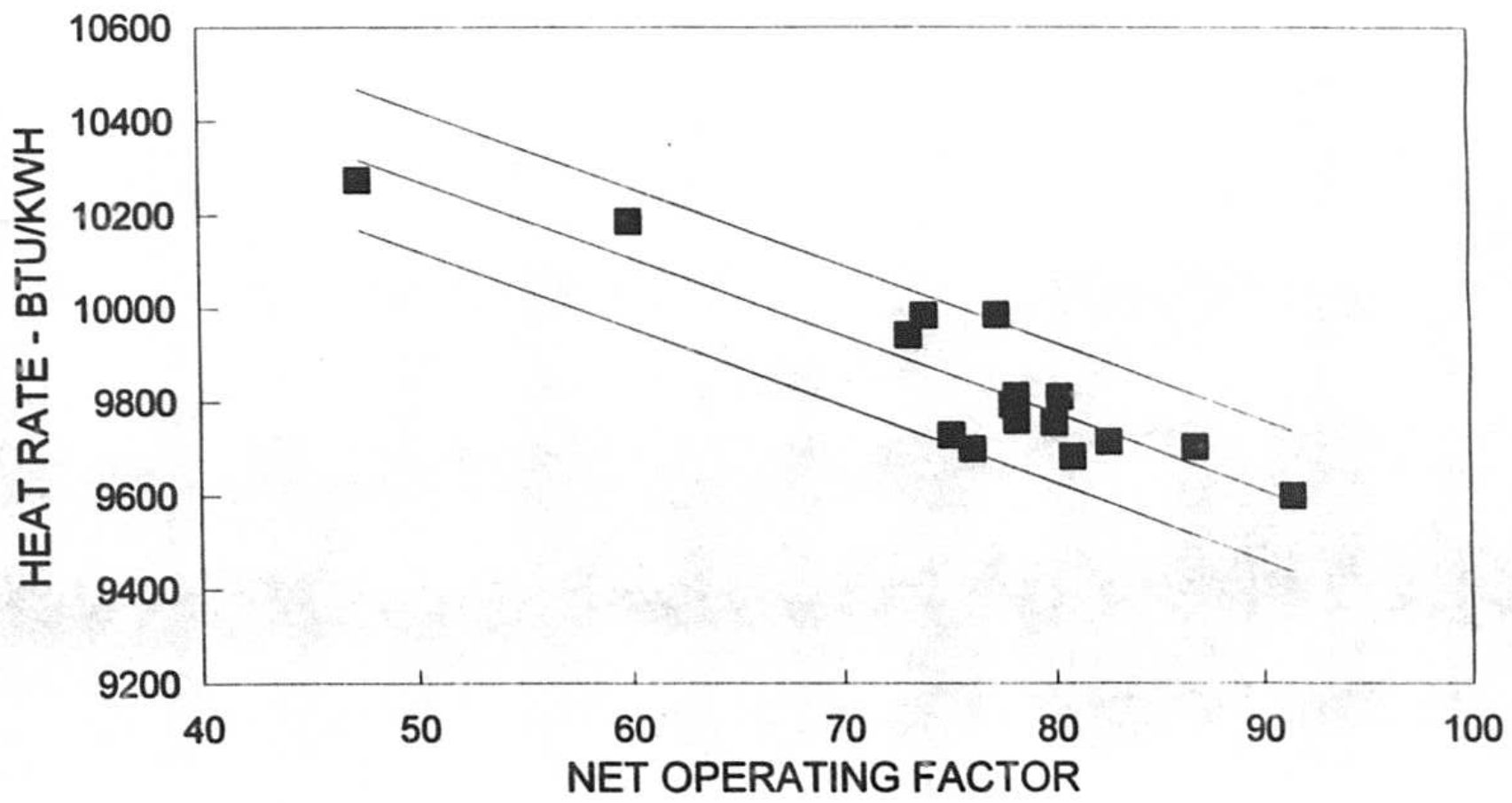
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Oct-94	73.2	9942.7	9890.6	52.1	150.0
Nov-94	73.9	9984.9	9878.0	106.9	150.0
Dec-94	47.4	10276.1	10318.9	-42.7	150.0
Jan-95	76.1	9699.8	9841.9	-142.1	150.0
Feb-95	60.0	10186.4	10109.5	76.9	150.0
Mar-95	75.1	9729.8	9857.9	-128.1	150.0
Oct-95	80.3	9810.8	9772.7	38.1	150.0
Dec-95	78.2	9813.1	9806.9	6.2	150.0
Jan-96	80.8	9683.1	9763.6	-80.5	150.0
Feb-96	82.6	9715.1	9734.3	-19.3	150.0
Mar-96	86.7	9704.0	9665.3	38.7	150.0
Oct-96	77.3	9986.5	9822.1	164.4	150.0
Nov-96	80.0	9756.1	9777.3	-21.2	150.0
Dec-96	78.0	9794.0	9810.5	-16.5	150.0
Jan-97	78.2	9760.6	9807.1	-46.5	150.0
Feb-97	91.5	9600.1	9586.5	13.6	150.0

Regression Output:

Constant	11104.48079
Std Err of Y Est	83.84836586
R Squared	0.813685106
No. of Observations	16
Degrees of Freedom	14
X Coefficient(s)	-16.590106
Std Err of Coef.	2.121684217

CRYSTAL RIVER 2

ANOHR = -16.590*NOF + 11104.5



FPC - OCTOBER 1997 - MARCH 1998 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 3

AVE. NET OPR. HEAT RATE = -50.668 * NOF + 15507.26

TABLE OF RESIDUALS

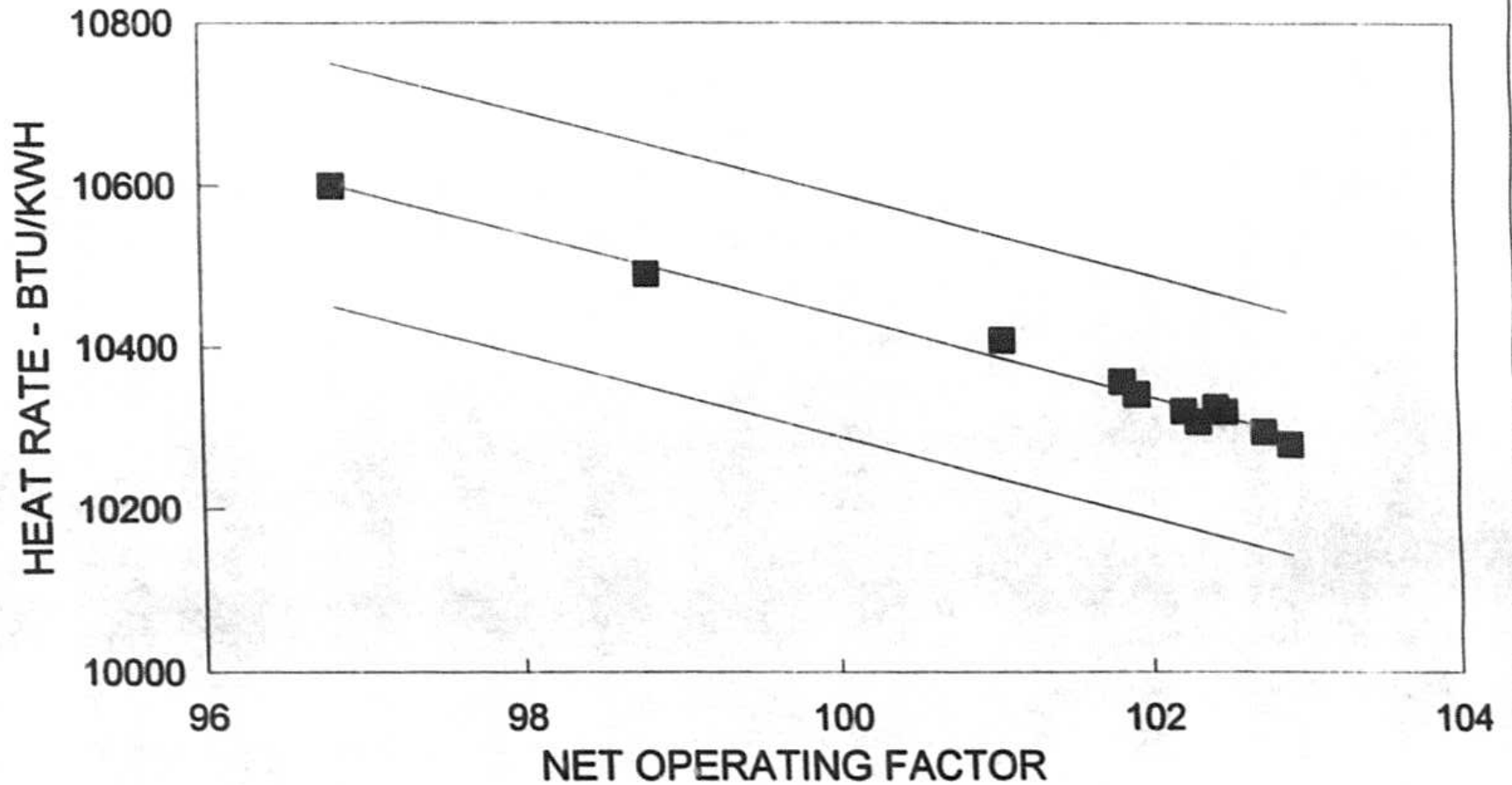
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Oct-94	101.8	10357.9	10347.4	10.4	150.0
Nov-94	102.5	10321.6	10314.2	7.3	150.0
Dec-94	101.1	10409.0	10386.0	22.9	150.0
Jan-95	102.9	10281.0	10293.0	-12.0	150.0
Feb-95	102.4	10326.5	10317.2	9.3	150.0
Mar-95	102.2	10321.5	10328.0	-6.5	150.0
Oct-95	98.8	10491.4	10501.5	-10.2	150.0
Nov-95	102.3	10308.5	10323.3	-14.8	150.0
Dec-95	102.7	10296.4	10301.6	-5.2	150.0
Jan-96	96.8	10600.0	10600.7	-0.7	150.0
Feb-96	101.9	10342.3	10342.9	-0.6	150.0

Regression Output:

Constant	15507.25856
Std Err of Y Est	12.0644194
R Squared	0.986028205
No. of Observations	11
Degrees of Freedom	9
X Coefficient(s)	-50.6679865
Std Err of Coef.	2.010452537

CRYSTAL RIVER 3

$$\text{ANOHR} = -50.668 \cdot \text{NOF} + 15507.3$$



FPC - OCTOBER 1997 - MARCH 1998 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 4

AVE. NET OPR. HEAT RATE = -5.366 * NOF + 9776.66

TABLE OF RESIDUALS

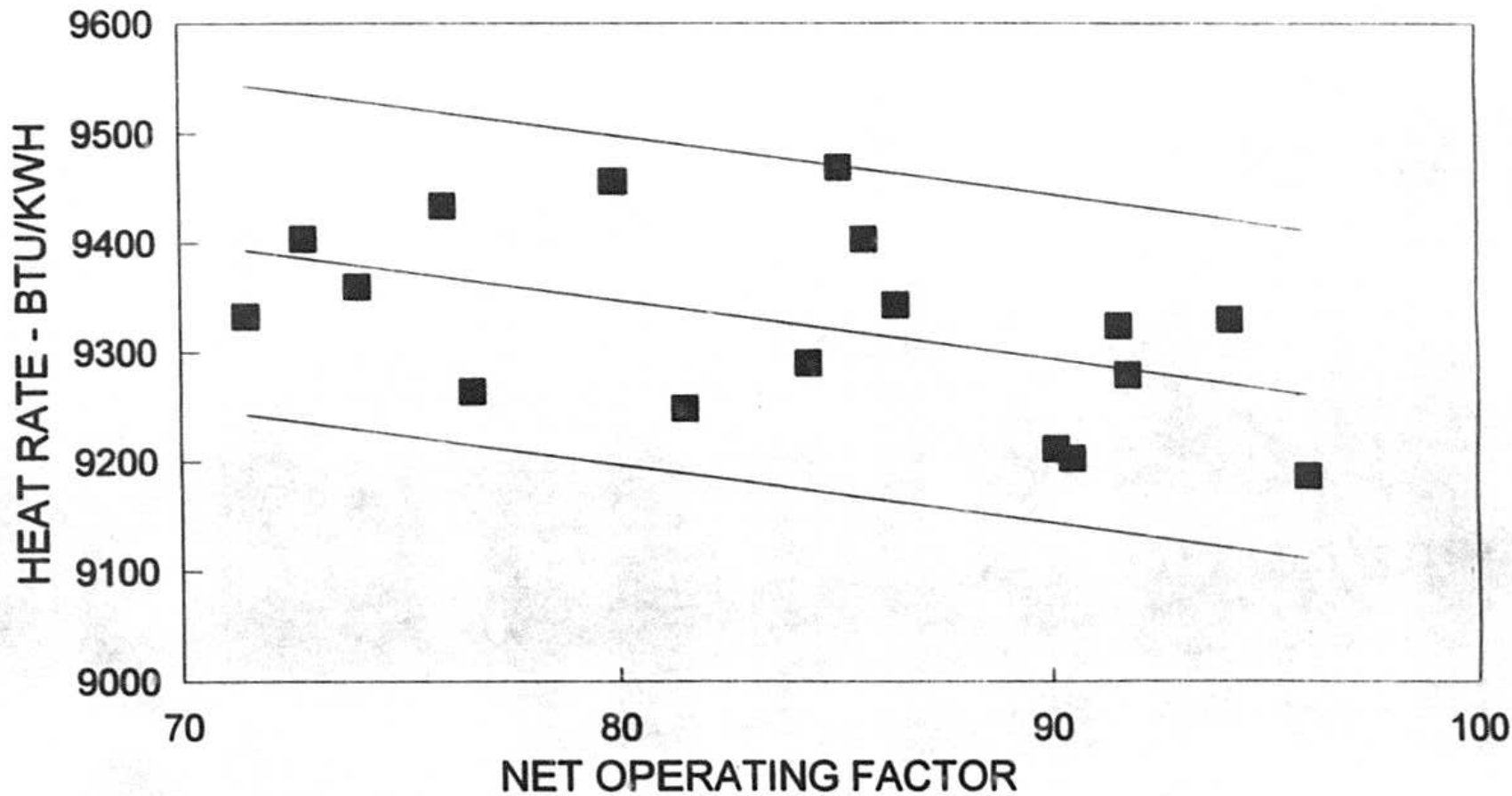
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE +/- 150 BTU/KWH
Oct-94	74.0	9360.5	9379.5	-19.0	150.0
Nov-94	71.5	9333.1	9393.2	-60.1	150.0
Dec-94	72.8	9404.3	9386.1	18.2	150.0
Jan-95	76.7	9264.5	9365.3	-100.8	150.0
Feb-95	81.5	9248.6	9339.5	-90.9	150.0
Mar-95	79.9	9456.4	9348.0	108.4	150.0
Oct-95	86.4	9342.9	9313.0	29.8	150.0
Nov-95	76.0	9434.3	9368.9	65.4	150.0
Dec-95	84.4	9289.9	9324.0	-34.1	150.0
Jan-96	90.5	9202.7	9291.2	-88.5	150.0
Feb-96	85.7	9403.2	9317.0	86.2	150.0
Mar-96	85.1	9468.7	9320.0	148.7	150.0
Oct-96	94.2	9330.4	9271.2	59.2	150.0
Nov-96	90.1	9211.7	9293.2	-81.5	150.0
Dec-96	91.6	9323.7	9285.2	38.5	150.0
Jan-97	91.8	9279.0	9284.1	-5.1	150.0
Mar-97	96.0	9187.0	9261.5	-74.5	150.0

Regression Output:

Constant	9776.660785
Std Err of Y Est	79.74631301
R Squared	0.228125213
No. of Observations	17
Degrees of Freedom	15
X Coefficient(s)	-5.36574508
Std Err of Coef.	2.548421087

CRYSTAL RIVER 4

$$\text{ANOHR} = -5.366 \cdot \text{NOF} + 9776.7$$



FPC - OCTOBER 1997 - MARCH 1998 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 5

AVE. NET OPR. HEAT RATE = -3.140 * NOF + 9554.16

TABLE OF RESIDUALS

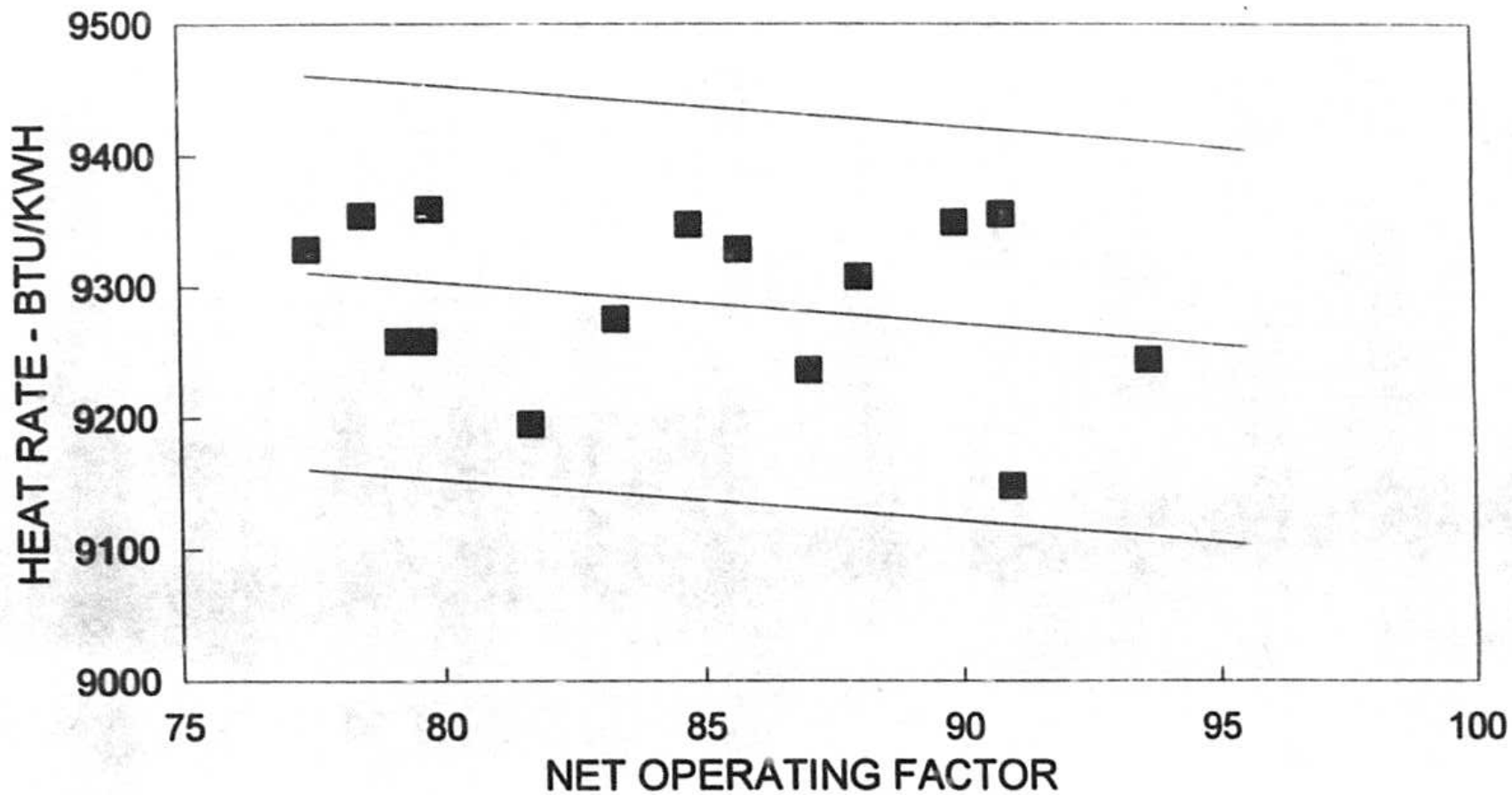
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE +/- 150 BTU/KWH
Oct-94	77.4	9328.9	9311.0	17.9	150.0
Nov-94	79.6	9258.6	9304.1	-45.6	150.0
Dec-94	78.5	9354.4	9307.7	46.7	150.0
Jan-95	79.2	9258.3	9305.6	-47.2	150.0
Feb-95	81.7	9195.5	9297.7	-102.3	150.0
Oct-95	85.7	9328.7	9285.1	43.6	150.0
Nov-95	79.8	9359.6	9303.7	55.9	150.0
Dec-95	83.3	9275.6	9292.5	-16.9	150.0
Jan-96	91.0	9148.5	9268.5	-120.0	150.0
Feb-96	84.7	9347.7	9288.0	59.7	150.0
Mar-96	93.6	9244.3	9260.2	-15.8	150.0
Oct-96	90.8	9355.0	9269.0	86.0	150.0
Nov-96	87.0	9236.5	9281.0	-44.5	150.0
Dec-96	89.9	9349.0	9271.9	77.1	150.0
Jan-97	88.0	9307.7	9277.8	29.9	150.0
Feb-97	95.6	9317.9	9254.0	63.9	150.0
Mar-97	94.9	9167.7	9256.2	-88.5	150.0

Regression Output:

Constant	9554.159359
Std Err of Y Est	67.79030002
R Squared	0.076693619
No. of Observations	17
Degrees of Freedom	15
X Coefficient(s)	-3.14012874
Std Err of Coef.	2.81316449

CRYSTAL RIVER 5

$$\text{ANOHR} = -3.140 \cdot \text{NOF} + 9554.2$$



FPC - OCTOBER 1997 - MARCH 1998 TARGETS

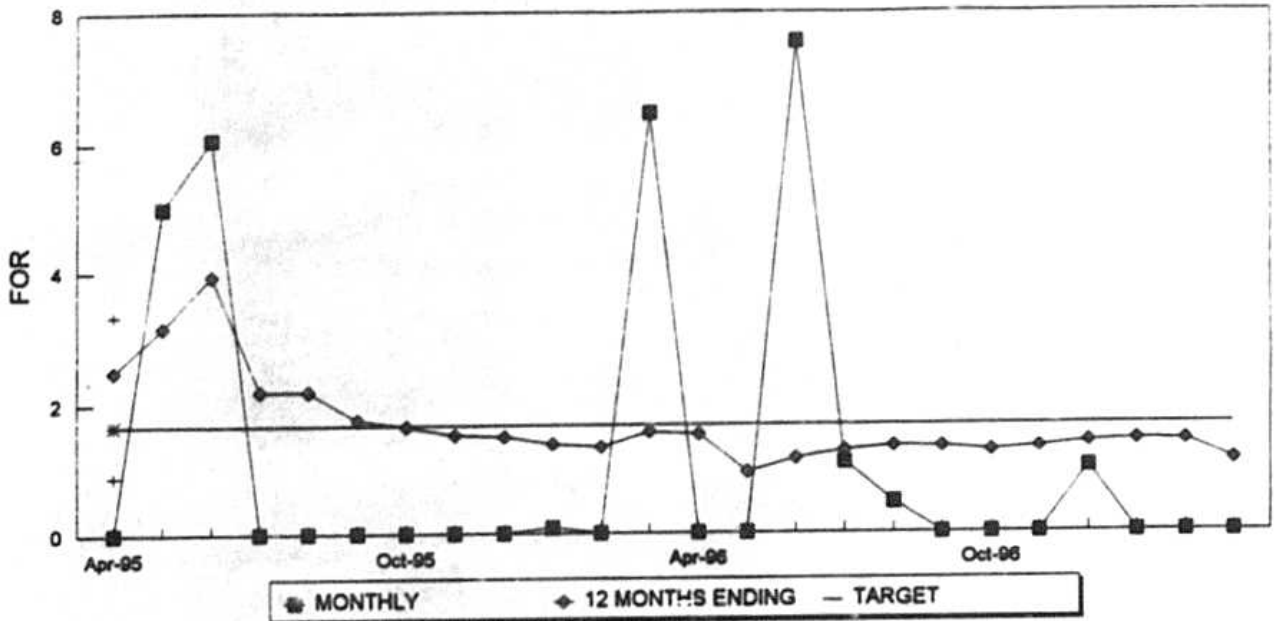
UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Company: Florida Power Corporation
 Period of: Oct. 1997 - Mar. 1998

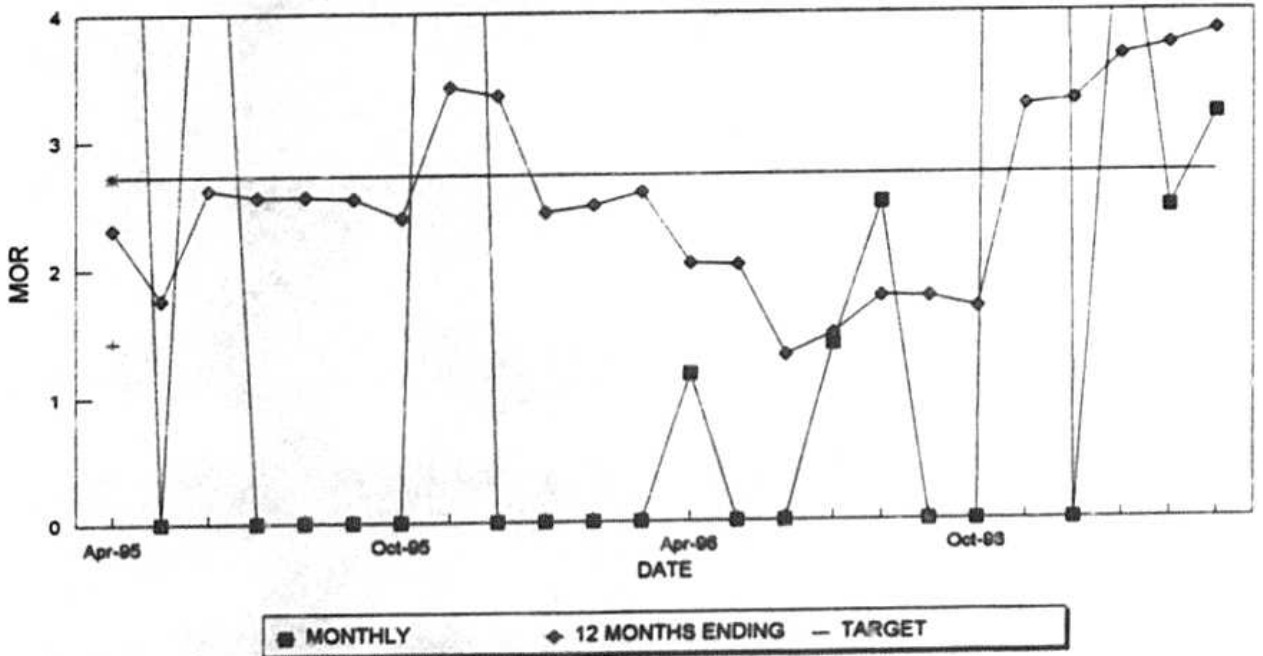
UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Ancloste 1	FOR	0.88	3.34	1.67
	NOR	1.43	5.43	2.72
	EFOR	1.63	6.22	3.11
	ENOR	0.00	0.00	0.00
	EUOR	3.87	14.12	7.27
	EUOF	2.12	7.71	3.97
Ancloste 2	FOR	0.24	0.90	0.45
	NOR	0.77	2.93	1.46
	EFOR	2.10	7.99	4.00
	ENOR	0.00	0.00	0.00
	EUOR	3.08	11.47	5.82
	EUOF	1.83	6.82	3.46
Crystal River 1	FOR	0.92	3.50	1.75
	NOR	2.22	8.46	4.23
	EFOR	2.14	8.16	4.08
	ENOR	0.00	0.00	0.00
	EUOR	5.18	18.64	9.68
	EUOF	4.58	16.49	8.56
Crystal River 2	FOR	1.89	7.20	3.60
	NOR	3.92	14.93	7.47
	EFOR	1.68	9.09	3.19
	ENOR	0.00	0.00	0.00
	EUOR	7.25	27.45	13.41
	EUOF	6.93	26.25	12.83
Crystal River 3	FOR	2.99	11.40	5.70
	NOR	0.28	1.07	0.53
	EFOR	1.38	5.25	2.62
	ENOR	0.00	0.00	0.00
	EUOR	4.59	16.84	8.63
	EUOF	4.59	16.84	8.63
Crystal River 4	FOR	1.84	6.99	3.50
	NOR	0.57	2.18	1.09
	EFOR	1.70	6.48	3.24
	ENOR	0.00	0.00	0.00
	EUOR	4.05	14.78	7.60
	EUOF	3.49	12.75	6.56
Crystal River 5	FOR	0.75	2.84	1.42
	NOR	0.13	0.51	0.25
	EFOR	0.98	3.74	1.87
	ENOR	0.00	0.00	0.00
	EUOR	1.85	6.94	3.51
	EUOF	1.85	6.94	3.51

to 14.1

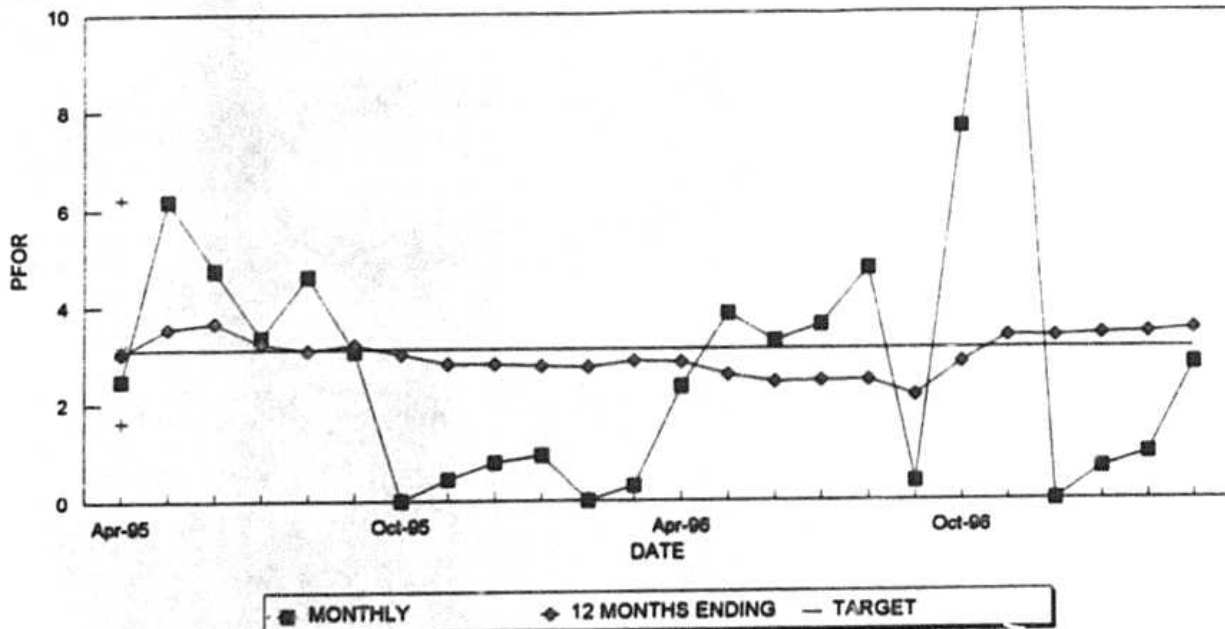
**ANCLOTE UNIT 1
FORCED OUTAGE RATE**



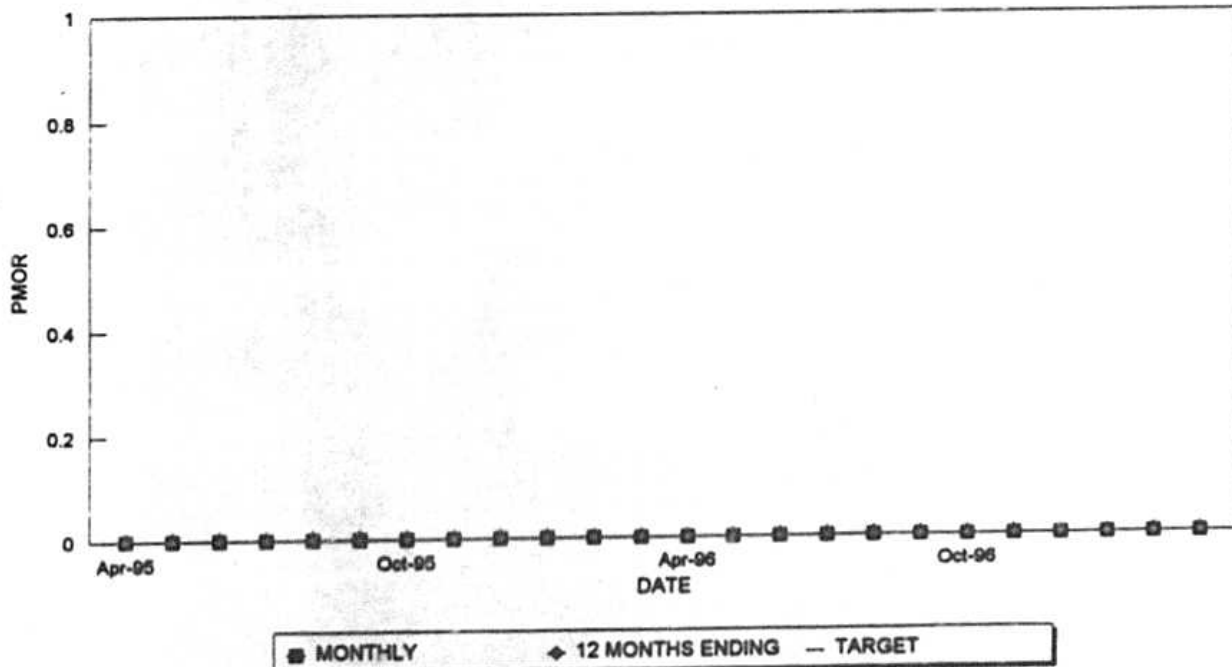
**ANCLOTE UNIT 1
MAINTENANCE OUTAGE RATE**



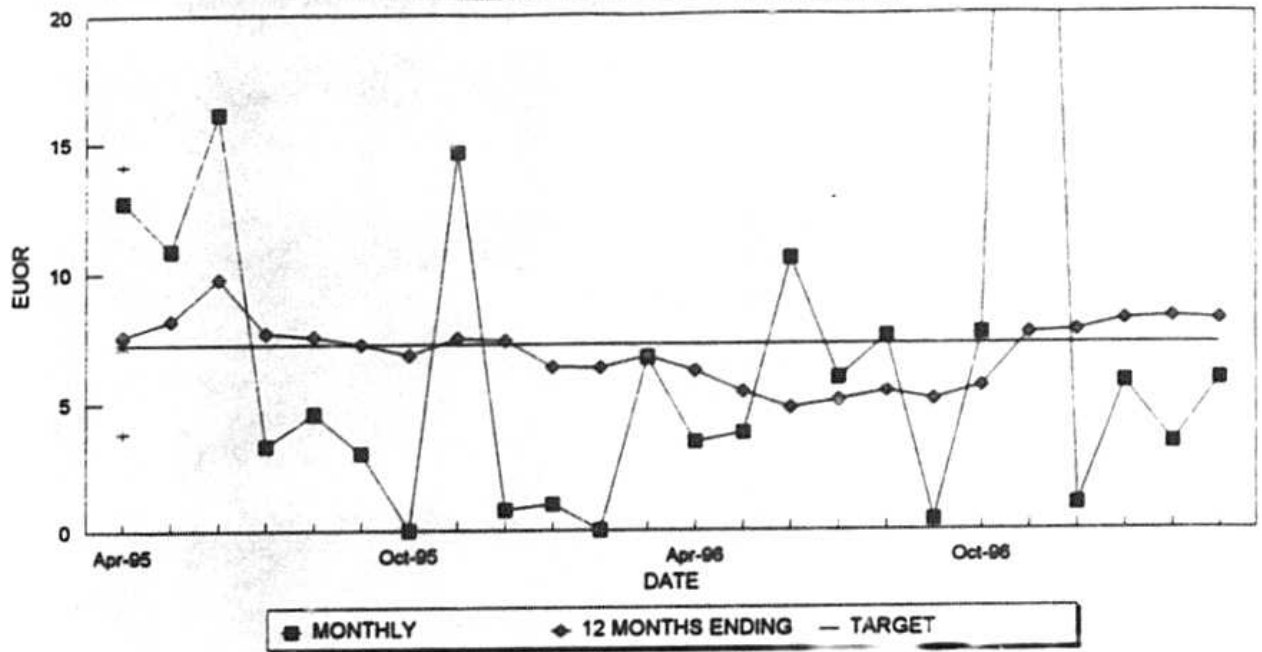
**ANCLOTE UNIT 1
PARTIAL FORCED OUTAGE RATE**



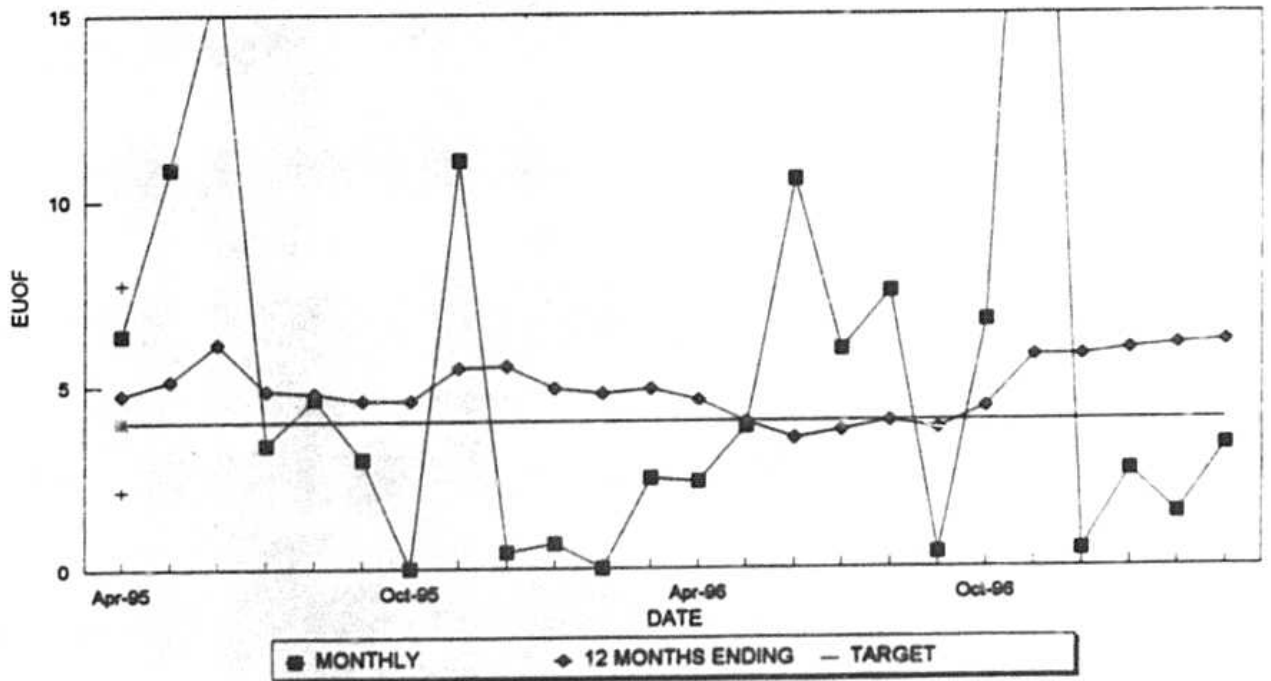
**ANCLOTE UNIT 1
PARTIAL MAINTENANCE OUTAGE RATE**



ANCLOTE UNIT 1
EQUIVALENT UNPLANNED OUTAGE RATE



ANCLOTE UNIT 1
EQUIVALENT UNPLANNED OUTAGE FACTOR



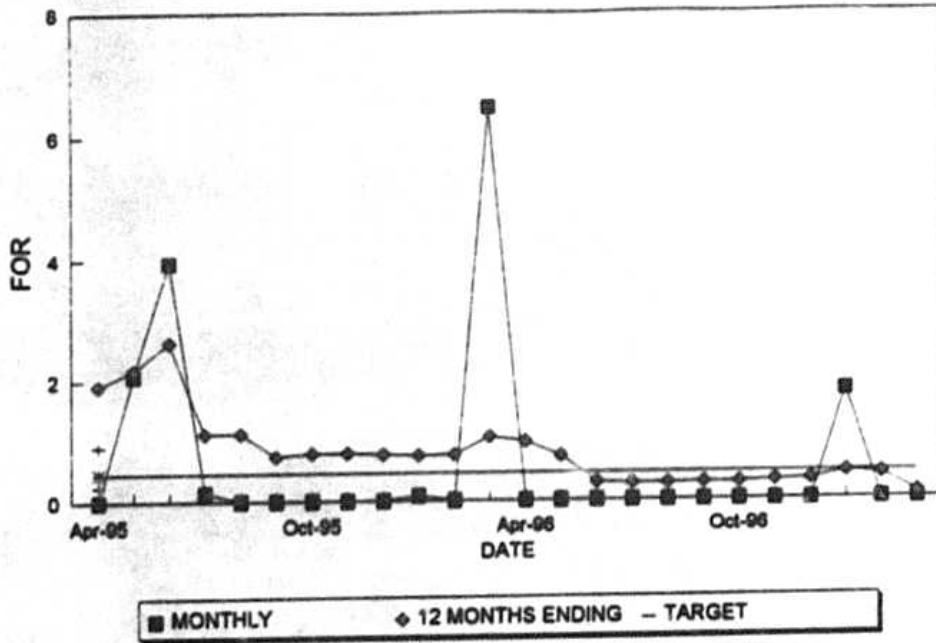
ANCLOTE
UNIT 1

	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
PER HOURS	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0
SER HOURS	576.6	713.7	706.0	649.1	744.0	684.6	0.0	0.0	282.3	243.4	385.3	507.6	323.7	706.9	632.1	744.0	744.0	695.6
RSH	0.0	0.0	13.8	0.0	0.0	9.1	0.0	0.0	26.7	441.0	282.0	230.0	357.4	0.0	2.0	0.0	0.0	0.0
UH	142.4	30.3	0.2	94.9	0.0	26.3	745.0	720.0	435.0	59.6	4.7	6.4	37.9	37.1	85.9	0.0	0.0	24.4
POH	139.2	0.0	0.0	0.0	0.0	2.4	745.0	720.0	435.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4
FOH	3.2	0.0	0.0	94.3	0.0	23.4	0.0	0.0	0.0	5.0	4.7	6.4	0.0	37.1	40.8	0.0	0.0	0.0
MOH	0.0	30.3	0.2	0.6	0.0	0.5	0.0	0.0	0.0	54.6	0.0	0.0	37.9	0.0	45.1	0.0	0.0	0.0
PFOH	32.8	52.9	71.4	134.4	116.4	38.3	0.0	0.0	0.0	0.0	18.6	0.4	77.5	105.8	80.8	76.0	111.0	65.6
LRPF	169.7	171.1	188.5	169.7	182.1	201.3	0.0	0.0	0.0	0.0	167.7	218.4	52.9	211.0	189.8	168.0	157.7	168.2
EFOH	10.9	17.7	26.3	44.6	41.5	15.1	0.0	0.0	0.0	0.0	6.1	0.2	8.0	43.7	30.0	25.0	34.3	21.3
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0
MONTHLY	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.55	0.00	0.00	12.68	0.00	3.31	0.00	0.00	0.00	2.01	1.21	1.25	0.00	4.99	6.08	0.10	0.00	0.00
MOR	0.00	4.07	0.03	0.09	0.00	0.07	0.00	0.00	0.00	18.32	0.00	0.00	10.48	0.00	6.86	0.00	0.00	0.00
PFOR	1.89	2.48	3.73	6.88	5.57	2.20	0.00	0.00	0.00	0.00	1.58	0.03	2.48	6.18	4.74	3.36	4.61	3.07
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.43	6.45	3.76	18.75	5.57	5.50	0.00	0.00	0.00	19.67	2.77	1.28	12.70	10.86	16.14	3.36	4.61	3.07
EUOF	1.96	6.45	3.89	18.75	5.57	5.41	0.00	0.00	0.00	8.01	1.61	0.88	6.39	10.86	16.09	3.36	4.61	2.96
POF	19.36	0.00	0.00	0.00	0.00	0.33	100.00	100.00	58.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.39
EAF	78.68	93.55	96.31	81.25	94.43	94.25	0.00	0.00	41.53	91.99	98.39	99.12	93.61	89.14	83.91	96.64	95.39	93.65
	2.43	6.45	3.89	18.75	5.57	5.43	0.00	0.00	0.00	8.01	1.61	0.88	6.39	10.86	16.09	3.36	4.61	3.07
12 MONTHS	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.19	0.16	0.13	1.97	1.72	1.89	2.08	2.27	2.32	2.43	2.42	2.43	2.49	3.16	3.94	2.19	2.19	1.75
MOR	0.00	0.83	0.70	0.62	0.54	0.49	0.54	0.59	0.61	1.85	1.59	1.55	2.31	1.76	2.62	2.56	2.56	2.55
PFOR	1.85	1.86	2.26	2.67	3.22	3.11	3.08	3.08	3.14	3.12	3.12	2.96	3.04	3.55	3.67	3.23	3.09	3.20
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.04	2.94	3.07	5.37	5.39	5.40	5.60	5.84	5.84	7.00	6.93	6.75	7.59	8.19	9.79	7.71	7.58	7.28
EUOF	1.26	1.97	2.17	3.96	4.11	4.23	3.97	3.79	3.70	4.37	4.44	4.40	4.77	5.14	6.16	4.85	4.77	4.57
POF	2.96	2.58	2.26	2.02	1.82	1.89	10.60	19.20	23.79	23.79	23.48	23.31	21.72	21.72	21.72	21.72	21.72	21.97
EAF	95.78	95.47	95.57	94.03	94.07	94.08	85.43	77.01	72.51	71.84	72.08	72.29	73.52	73.14	72.12	73.43	73.51	73.46

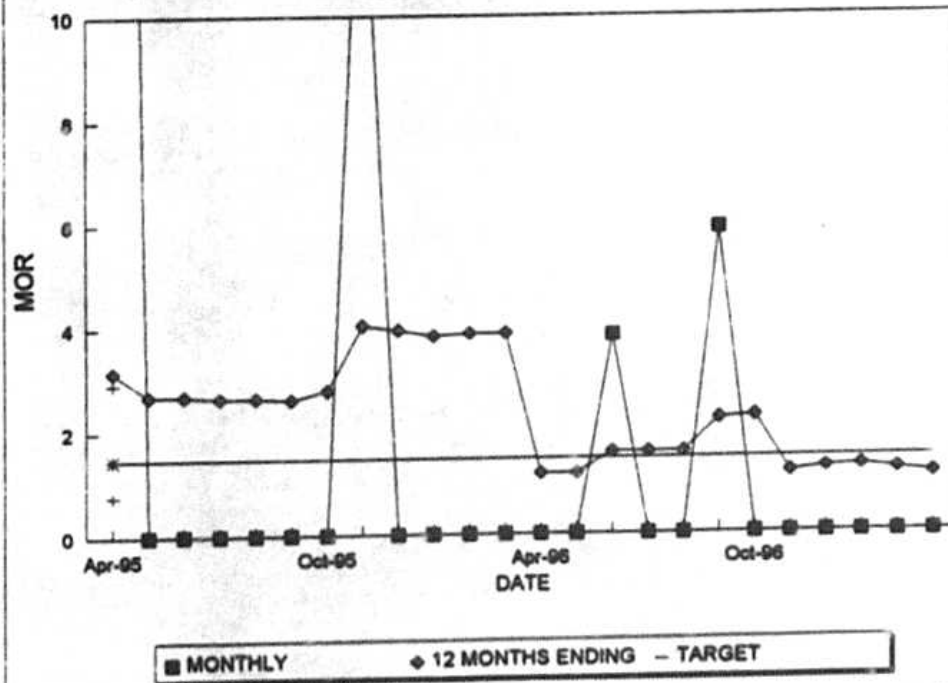
ANCLOTE
UNIT 1

	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
PER HOURS	745.0	720.0	744.0	744.0	696.0	744.0	719	744	720	744	744	720	745	720	744	744	672	744
SER HOURS	348.0	468.2	412.7	482.7	242.9	253.5	483.2	744.0	665.6	725.8	722.1	720.0	655.6	190.9	335.9	319.4	278.7	403.6
RSH	63.3	174.1	331.3	260.9	201.7	34.0	230.1	0.0	0.0	0.0	0.0	0.0	89.4	351.5	404.7	407.2	388.4	327.2
UH	335.7	77.7	0.0	0.4	251.4	456.5	5.7	0.0	54.4	36.4	21.9	0.0	0.0	177.6	3.4	17.4	7.0	13.3
POH	335.7	0.0	0.0	0.0	251.4	439.0	0.0	0.0	0.0	18.2	0.0	0.0	0	0	0	0	0	0
FOH	0.0	0.0	0.0	0.4	0.0	17.5	0.0	0.0	54.4	7.9	3.4	0.0	0	0	3.4	0	0	0
MOH	0.0	77.7	0.0	0.0	0.0	0.0	5.7	0.0	0.0	10.3	18.5	0.0	0.0	177.6	0.0	17.4	7.0	13.3
PFOH	0.0	6.4	9.9	14.5	0.0	2.8	73.6	77.7	65.4	75.3	118.2	61.4	145.5	85.9	0.0	6.4	4.2	31.4
LRPF	0.0	169.7	169.7	161.9	0.0	147.0	78.5	187.6	169.7	177.3	148.2	23.5	178.4	159.9	0.0	169.8	325.6	183.9
EFOH	0.0	2.1	3.3	4.6	0.0	0.8	11.3	28.5	21.7	26.1	34.3	2.8	50.2	26.9	0.0	2.1	2.7	11.3
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511	511	511	511	511	511
MONTHLY	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
FOR	0.00	0.00	0.00	0.08	0.00	6.46	0.00	0.00	7.58	1.08	0.47	0.00	0.00	0.00	1.00	0.00	0.00	0.00
MOR	0.00	14.23	0.00	0.00	0.00	0.00	1.17	0.00	0.00	1.40	2.50	0.00	0.00	48.20	0.00	5.17	2.45	3.18
PFOR	0.00	0.45	0.80	0.95	0.00	0.32	2.34	3.83	3.26	3.80	4.75	0.39	7.66	14.09	0.00	0.66	0.96	2.79
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	14.82	0.80	1.03	0.00	6.75	3.48	3.83	10.57	5.96	7.55	0.39	7.66	55.50	1.00	5.79	3.39	5.88
EUOF	0.00	11.09	0.44	0.67	0.00	2.46	2.37	3.83	10.57	5.96	7.55	0.39	6.74	28.40	0.46	2.62	1.44	3.30
POF	45.06	0.00	0.00	0.00	36.12	59.01	0.00	0.00	0.00	2.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	54.94	88.91	99.56	99.33	63.68	38.53	97.63	98.17	89.43	91.60	92.45	99.61	93.26	71.60	99.54	97.38	98.56	96.70
	0.00	11.09	0.44	0.67	0.00	6.00	2.37	3.83	10.57	6.11	7.55	0.39	6.74	28.40	0.46	2.62	1.44	3.30
12 MONTHS	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
FOR	1.85	1.52	1.49	1.37	1.33	1.58	1.52	0.93	1.14	1.26	1.32	1.32	1.26	1.31	1.38	1.41	1.40	1.09
MOR	2.39	3.42	3.35	2.43	2.48	2.59	2.03	2.01	1.31	1.47	1.77	1.76	1.68	3.28	3.30	3.65	3.74	3.85
PFOR	3.00	2.81	2.80	2.77	2.73	2.86	2.84	2.58	2.43	2.46	2.47	2.16	2.83	3.34	3.33	3.38	3.40	3.49
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	6.85	7.51	7.41	6.40	6.38	6.81	6.23	5.41	4.79	5.09	5.43	5.13	5.64	7.68	7.77	8.17	8.27	8.18
EUOF	4.57	5.48	5.52	4.89	4.76	4.89	4.56	3.97	3.51	3.73	3.98	3.77	4.34	5.76	5.77	5.93	6.06	6.13
POF	17.30	9.08	4.11	4.11	6.96	11.96	11.96	11.96	11.96	12.17	12.17	11.89	8.07	8.07	8.07	8.07	5.22	0.21
EAF	78.14	85.44	80.37	91.00	88.28	83.15	83.48	84.07	84.53	84.10	83.85	84.34	87.59	86.17	86.17	86.00	88.72	93.66
													4.73	6.27	6.27	6.45	6.39	6.14

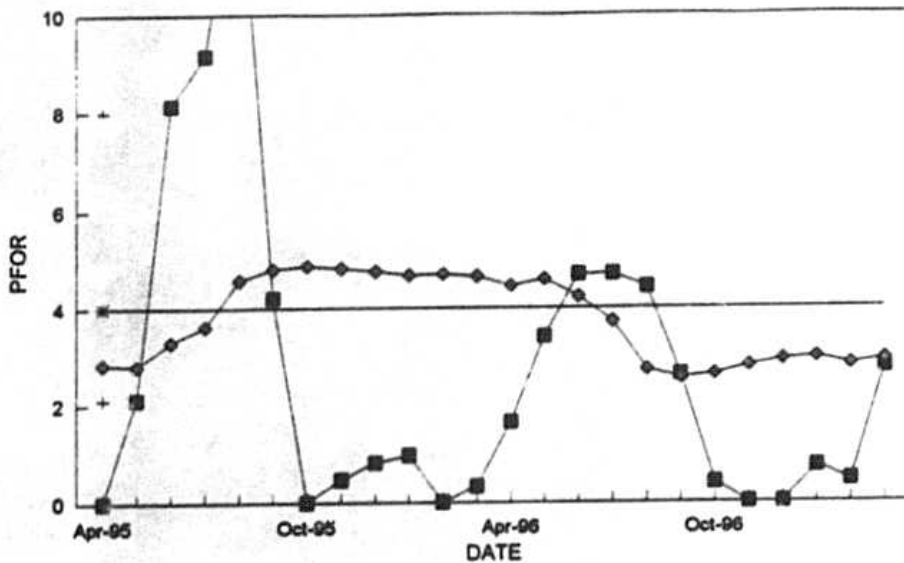
ANCLOTE UNIT 2
FORCED OUTAGE RATE



ANCLOTE UNIT 2
MAINTENANCE OUTAGE RATE

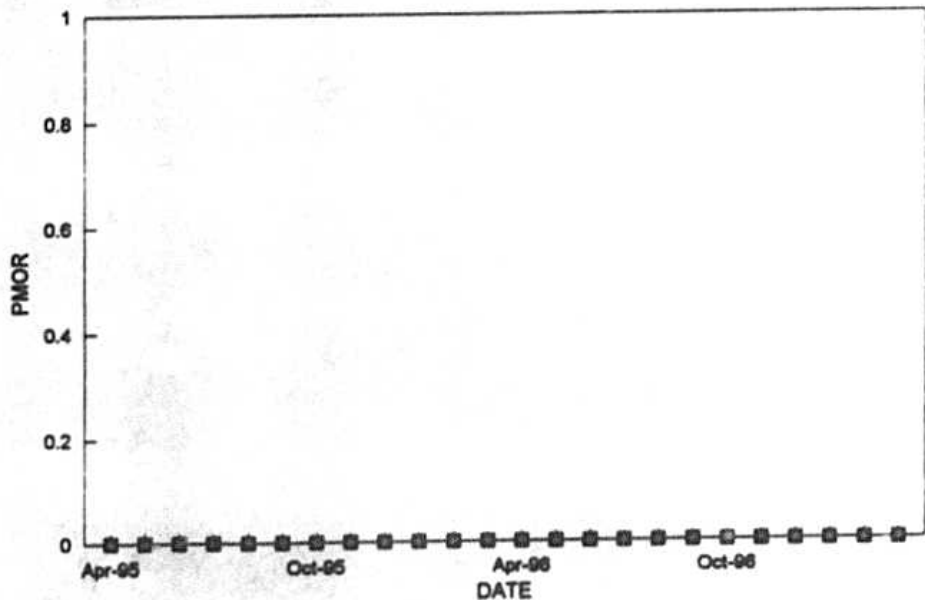


ANCLOTE UNIT 2
PARTIAL FORCED OUTAGE RATE



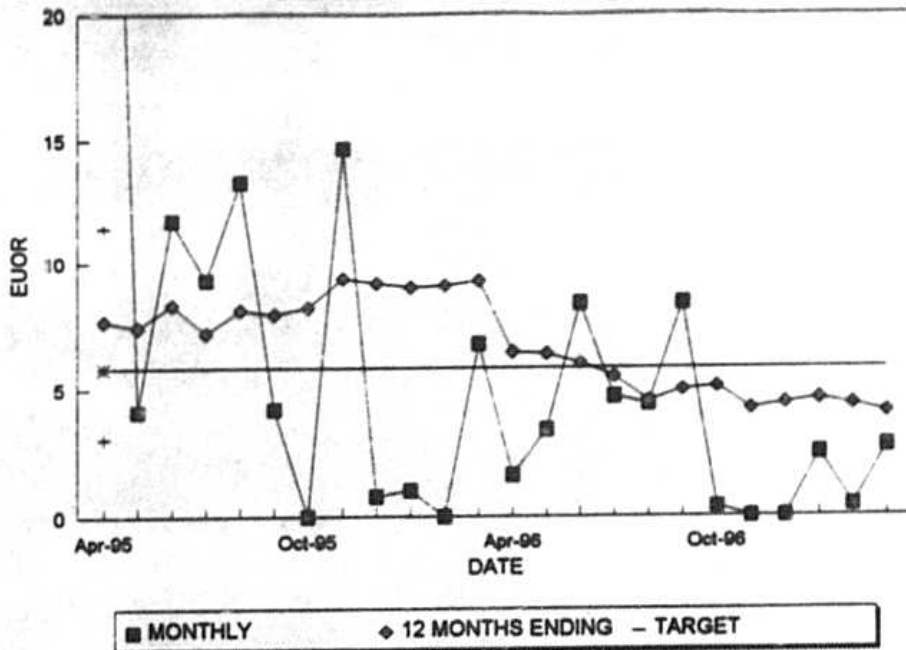
■ MONTHLY ◆ 12 MONTHS ENDING - TARGET

ANCLOTE UNIT 2
PARTIAL MAINTENANCE OUTAGE RATE

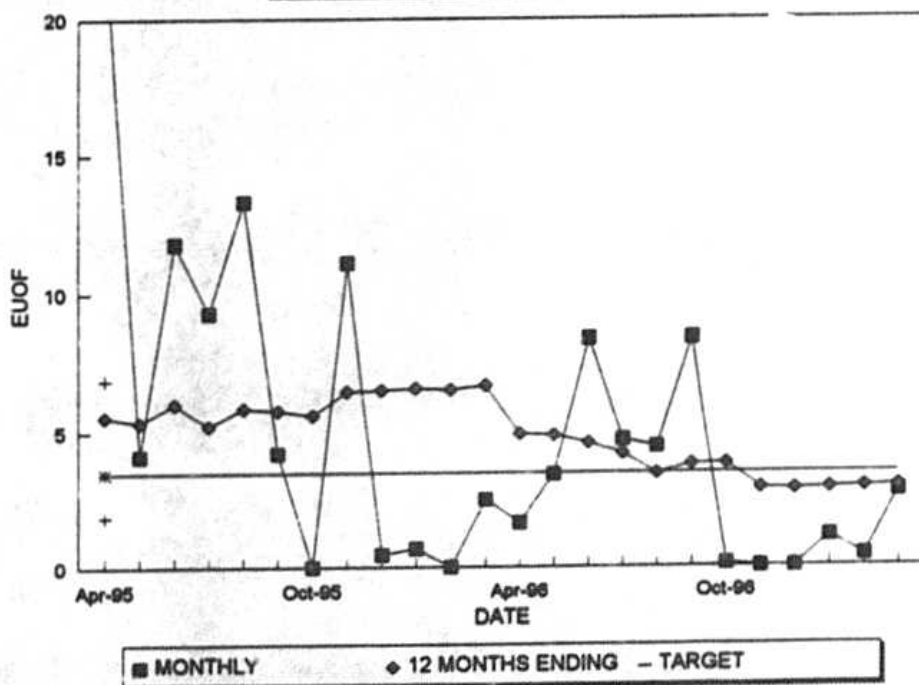


■ MONTHLY ◆ 12 MONTHS ENDING - TARGET

**ANCLOTE UNIT 2
EQUIVALENT UNPLANNED OUTAGE RATE**



**ANCLOTE UNIT 2
EQUIVALENT UNPLANNED OUTAGE FACTOR**



ANCLOTE
UNIT 2

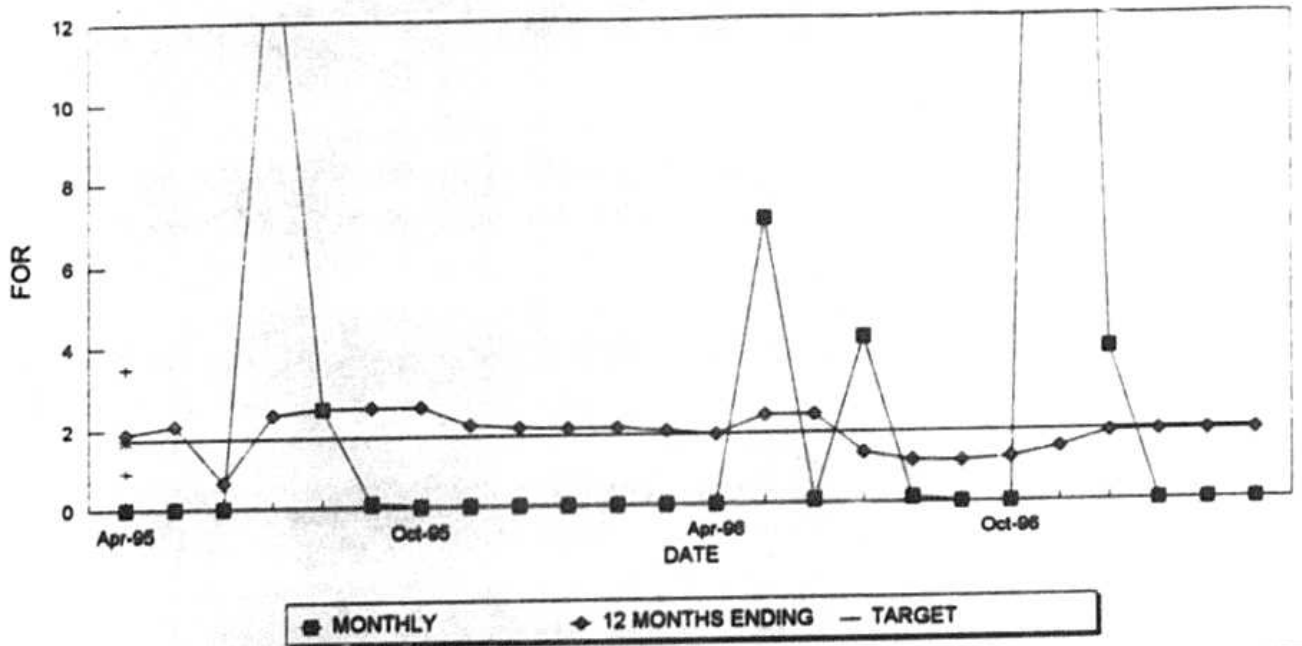
	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
PER HOURS	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0
SER HOURS	576.6	713.7	706.0	649.1	744.0	684.6	724.2	467.3	265.3	301.7	315.8	252.2	193.0	723.3	691.6	743.0	744.0	720.0
RSH	0.0	0.0	13.8	0.0	0.0	9.1	20.8	59.4	266.3	442.3	356.4	491.6	361.0	5.4	0.0	0.0	0.0	0.0
UH	142.4	30.3	0.2	94.9	0.0	26.3	0.0	193.3	212.4	0.0	0.0	0.0	165.0	15.3	28.4	1.0	0.0	0.0
POH	139.2	0.0	0.0	0.0	0.0	2.4	0.0	193.3	212.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FOH	3.2	0.0	0.0	94.3	0.0	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	28.4	1.0	0.0	0.0
MOH	0.0	30.3	0.2	0.6	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	165.0	0.0	0.0	0.0	0.0	0.0
PFOH	32.8	52.9	71.4	134.4	116.4	38.3	45.2	12.5	0.3	0.0	5.7	24.7	0.0	44.4	116.1	314.4	262.6	104.6
LRPF	169.7	171.1	188.5	169.7	182.1	201.3	170.3	170.3	496.4	0.0	203.4	81.6	0.0	175.4	247.5	110.6	192.4	147.8
EFOH	10.9	17.7	26.3	44.6	41.5	15.1	15.1	4.2	0.3	0.0	2.3	3.9	0.0	15.2	56.2	68.1	96.8	30.2
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0
MONTHLY	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.55	0.00	0.00	12.68	0.00	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.07	3.94	0.13	0.00	0.00
MOR	0.00	4.07	0.03	0.09	0.00	0.07	0.00	0.00	0.00	0.00	0.00	0.00	46.09	0.00	0.00	0.00	0.00	0.00
PFOR	1.89	2.48	3.73	6.88	5.57	2.20	2.06	0.99	0.11	0.00	0.72	1.56	0.00	2.11	8.13	9.16	13.29	4.20
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.43	6.45	3.76	18.75	5.57	5.50	2.08	0.89	0.11	0.00	0.72	1.56	46.09	4.13	11.76	9.28	13.29	4.20
EUOF	1.96	6.45	3.69	18.75	5.57	5.41	2.02	0.58	0.04	0.00	0.34	0.53	22.95	4.10	11.76	9.28	13.29	4.20
POF	19.36	0.00	0.00	0.00	0.00	0.33	0.00	28.85	28.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	78.68	93.55	96.31	81.25	94.43	94.25	97.98	72.57	71.41	100.00	99.68	99.47	77.05	95.90	88.24	90.72	86.71	95.80
12 MONTHS	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.33	0.32	0.20	1.47	1.46	1.81	1.80	1.75	1.85	1.86	1.80	1.85	1.92	2.16	2.61	1.10	1.10	0.72
MOR	0.36	0.80	0.81	0.83	0.49	0.48	0.48	0.46	0.49	0.49	0.48	0.49	3.16	2.69	2.69	2.64	2.64	2.62
PFOR	2.39	2.39	2.62	3.02	3.22	3.06	2.94	2.93	2.99	2.87	2.78	2.84	2.84	2.80	3.30	3.63	4.57	4.79
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.06	3.48	3.59	5.23	5.09	5.26	5.13	5.07	5.25	5.14	4.95	5.10	7.67	7.40	6.30	7.18	8.09	7.94
EUOF	2.41	2.81	2.89	4.21	4.10	4.24	4.17	4.06	3.98	3.88	3.86	3.82	5.54	5.34	6.00	5.20	5.85	5.75
POF	1.67	1.67	1.67	1.67	1.67	1.70	1.70	3.67	6.32	6.32	6.31	6.25	4.66	4.66	4.66	4.66	4.66	4.63
EAF	95.92	95.52	95.44	94.12	94.23	94.06	94.13	92.07	89.69	89.79	89.63	89.94	89.80	90.00	89.34	90.14	89.49	89.61

52

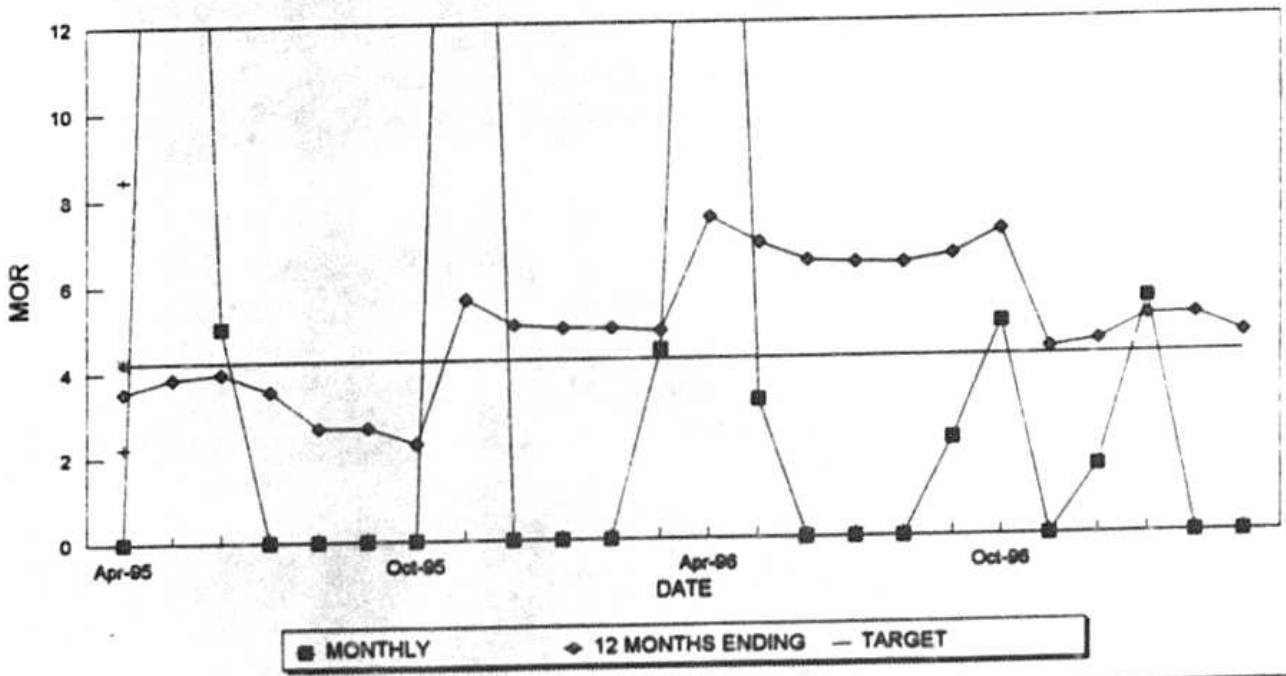
ANCLOTE
UNIT 2

	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
PER HOURS	745.0	720.0	744.0	744.0	696.0	744.0	719	744	720	744	744	720	745	720	744	744	672	744
SEF. HOURS	346.0	468.2	412.7	482.7	242.9	253.5	719	744	692.4	744	744	677.8	191.1	0.0	42.1	324.1	605.7	744.0
RSH	63.3	174.1	331.3	260.9	201.7	34.0	0	0	0	0	0	0	39.9	0.0	205.5	414.0	66.3	0.0
UH	335.7	77.7	0.0	0.4	251.4	456.5	0	0	27.8	0	0	42.4	514.0	720.0	496.4	5.9	0.0	0.0
POH	335.7	0.0	0.0	0.0	251.4	439.0	0	0	0	0	0	0	514.0	720.0	496.4	0.0	0.0	0.0
FOH	0.0	0.0	0.0	0.4	0.0	17.5	0	0	0	0	0	0	0.0	0.0	0.0	5.9	0.0	0.0
MOH	0.0	77.7	0.0	0.0	0.0	0.0	0	0	27.8	0	0	42.4	0.0	0.0	0.0	0.0	0.0	0.0
PFOH	0.0	6.4	9.9	14.5	0.0	2.8	96.4	125.9	89.9	169	227.4	133.5	24.6	0.0	0.0	7.1	61.4	59.4
LRPF	0.0	169.7	169.7	161.9	0.0	147.0	61.9	102.8	184.5	105.8	74	68.1	15.6	0.0	0.0	170.3	22.2	176.2
EFOH	0.0	2.1	3.3	4.6	0.0	0.8	11.7	25.3	32.5	34.9	32.9	17.8	0.8	0.0	0.0	2.4	2.7	20.5
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	511.0	511.0	511.0	511.0	511.0	511.0	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
FOR	0.00	0.00	0.00	0.08	0.00	6.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.77	0.00	0.00
MOR	0.00	14.23	0.00	0.00	0.00	0.00	0.00	0.00	3.83	0.00	0.00	5.89	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.45	0.60	0.95	0.00	0.32	1.82	3.40	4.69	4.69	4.43	2.63	0.39	0.00	0.00	0.73	0.44	2.75
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	14.62	0.80	1.03	0.00	6.75	1.82	3.40	8.34	4.69	4.43	8.36	0.39	0.00	0.00	2.49	0.44	2.75
EUOF	0.00	11.09	0.44	0.67	0.00	2.46	1.82	3.40	8.34	4.69	4.43	8.36	0.10	0.00	0.00	1.10	0.40	2.75
POF	45.06	0.00	0.00	0.00	36.12	59.01	0.00	0.00	0.00	0.00	0.00	0.00	68.99	100.00	66.72	0.00	0.00	0.00
EAF	54.94	68.91	99.56	99.33	63.68	38.53	98.36	96.60	91.66	95.31	95.57	61.64	30.91	0.00	33.26	98.90	99.60	97.25
12 MONTHS	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
FOR	0.77	0.77	0.75	0.73	0.74	1.03	0.95	0.72	0.29	0.27	0.27	0.27	0.26	0.30	0.32	0.43	0.41	0.09
MOR	2.78	4.04	3.94	3.83	3.66	3.87	1.17	1.17	1.58	1.58	1.58	2.21	2.27	1.17	1.25	1.29	1.21	1.11
PFOR	4.85	4.81	4.74	4.68	4.69	4.64	4.45	4.59	4.22	3.72	2.72	2.54	2.82	2.79	2.91	2.98	2.82	2.91
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	8.19	8.33	8.16	8.98	9.04	8.24	6.45	6.37	9.00	5.49	4.51	4.95	5.08	4.21	4.43	4.62	4.37	4.08
EUOF	5.58	6.45	6.48	6.54	6.49	6.66	4.91	4.85	4.57	4.18	3.43	3.77	3.78	2.87	2.84	2.87	2.91	2.94
POF	8.46	6.26	3.63	3.83	6.68	11.68	11.68	11.68	11.68	11.68	11.68	11.68	13.71	21.91	27.56	27.56	24.77	19.75
EAF	65.95	67.30	69.69	69.63	66.62	61.66	63.41	63.47	63.75	64.13	64.89	64.54	62.51	75.22	69.60	69.57	72.32	77.31

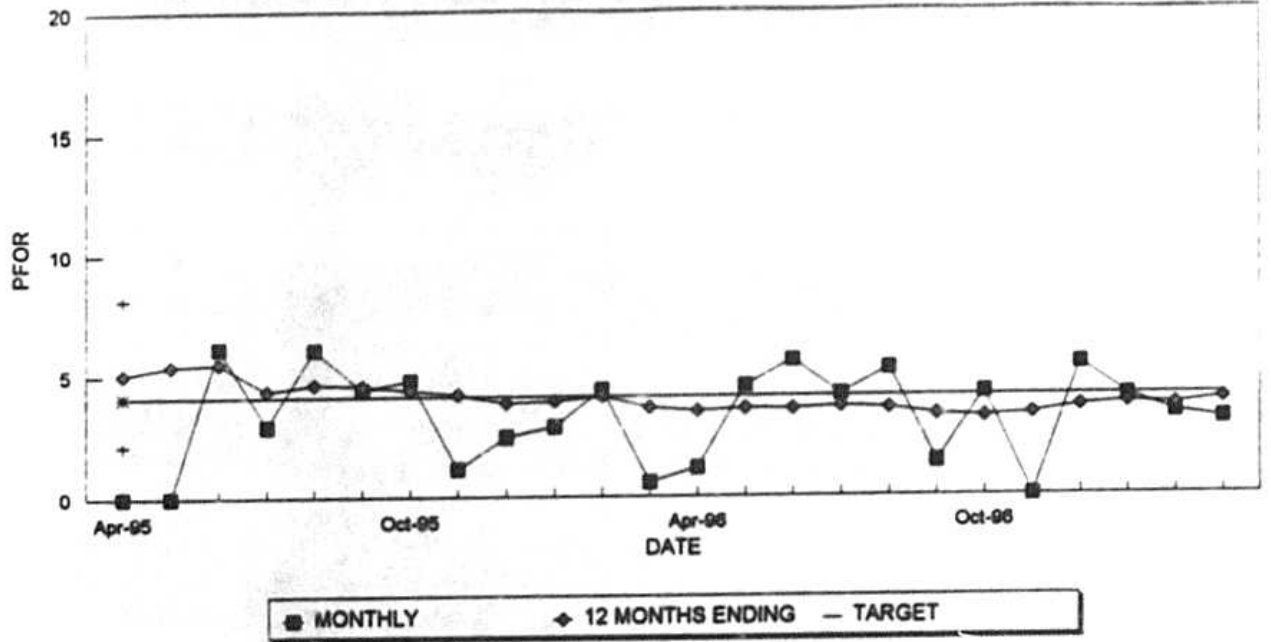
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FORCED OUTAGE RATE**



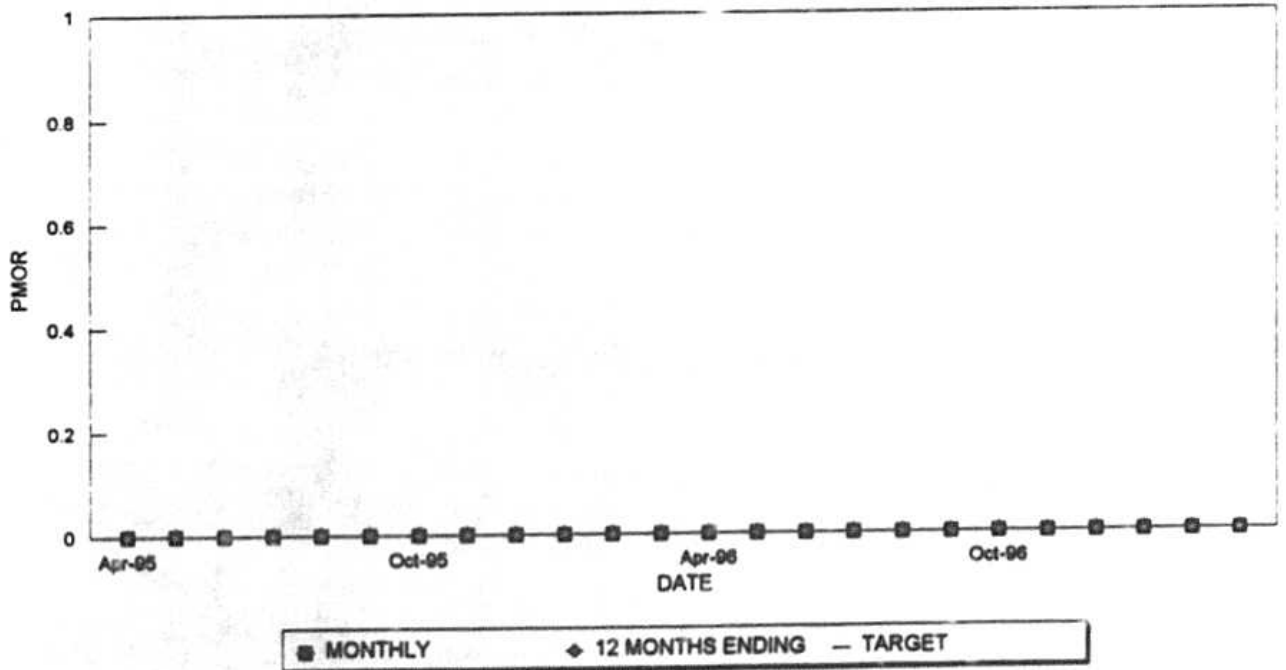
**CRYSTAL RIVER UNIT 1
MAINTENANCE OUTAGE RATE**



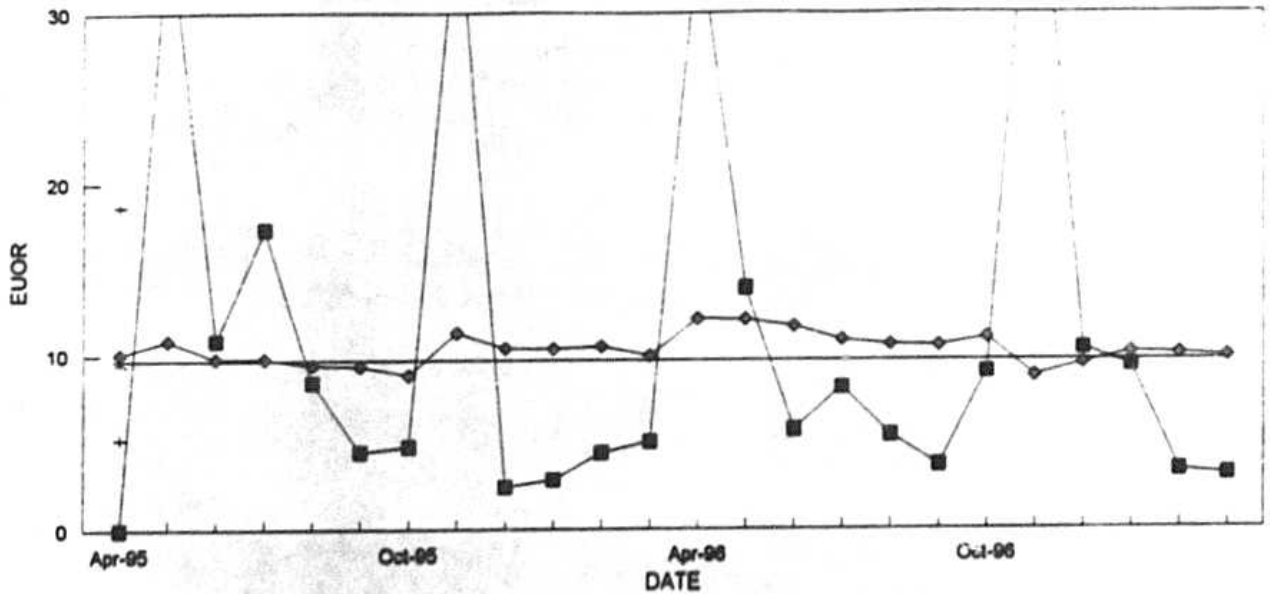
**CRYSTAL RIVER UNIT 1
PARTIAL FORCED OUTAGE RATE**



**CRYSTAL RIVER UNIT 1
PARTIAL MAINTENANCE OUTAGE RATE**

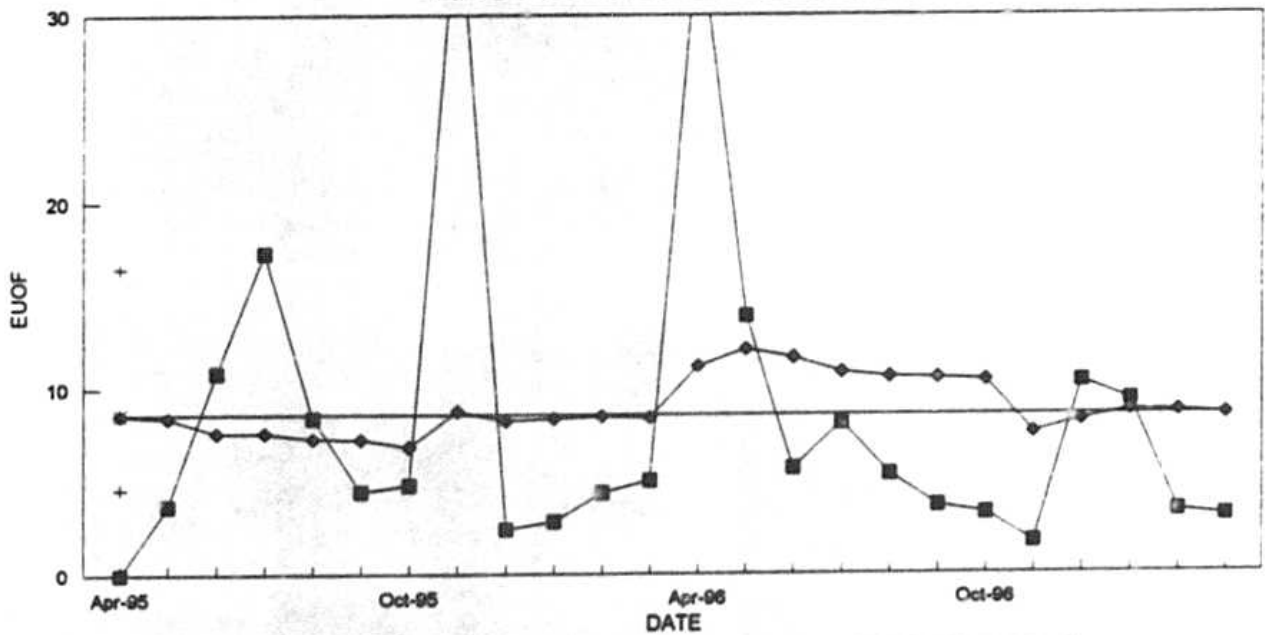


**CRYSTAL RIVER UNIT 1
EQUIVALENT UNPLANNED OUTAGE RATE**



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

**CRYSTAL RIVER UNIT 1
EQUIVALENT UNPLANNED OUTAGE FACTOR**



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL
RIVER
UNIT 1

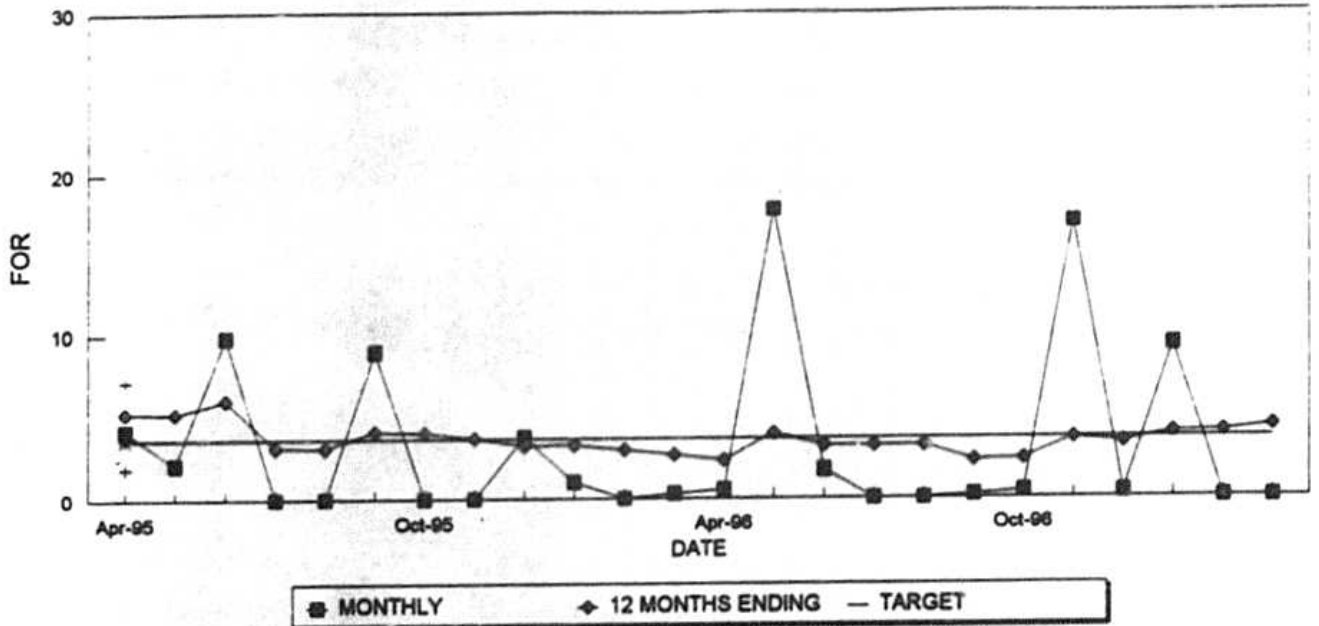
	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
PER HOUR	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0
SER HOUR	719.0	713.1	600.5	711.5	679.3	720.0	719.8	624.9	551.3	627.7	672.0	411.8	0.0	50.1	683.7	633.5	725.8	719.4
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	160.7	118.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UH	0.0	30.9	119.5	32.5	64.7	0.0	25.2	66.6	32.0	0.0	0.0	332.4	719.0	693.9	36.3	110.5	18.4	0.6
POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	309.7	719.0	688.4	0.0	0.0	0.0	0.0
FOH	0.0	0.0	94.3	0.0	7.0	0.0	0.0	34.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.5	18.4	0.6
MOH	0.0	30.9	15.2	32.5	57.7	0.0	25.2	32.0	32.0	0.0	0.0	22.7	0.0	27.5	36.3	0.0	0.0	0.0
PFOH	16.0	29.8	359.2	451.9	64.9	95.5	347.8	58.6	98.3	24.0	34.8	27.2	0.0	0.0	139.2	41.2	117.2	93.8
LRPF	166.2	136.5	32.9	79.6	137.1	139.3	50.1	153.2	179.3	186.0	186.0	325.8	0.0	0.0	112.0	165.7	139.8	124.5
EFOH	7.2	10.9	31.8	98.7	23.9	35.8	48.8	24.1	32.0	12.0	17.3	23.8	0.0	0.0	41.9	18.4	44.0	31.4
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0
MONTHLY	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.00	0.00	13.57	0.00	1.02	0.00	0.00	5.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.85	2.47	0.08
MOR	0.00	4.15	4.03	4.37	7.83	0.00	3.38	4.87	5.49	0.00	0.00	5.23	0.00	35.44	5.04	0.00	0.00	0.00
PFOR	0.99	1.53	5.29	13.58	3.52	4.97	6.50	3.86	5.80	1.91	2.57	5.79	0.00	0.00	6.13	2.90	8.07	4.36
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.99	5.62	21.91	17.38	11.91	4.97	9.67	13.12	10.96	1.91	2.57	10.71	0.00	35.44	10.86	17.32	8.39	4.44
EUOF	0.99	5.62	21.01	17.38	11.91	4.97	9.67	12.60	8.60	1.61	2.57	6.25	0.00	3.70	10.86	17.32	8.39	4.44
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.63	100.00	89.57	0.00	0.00	0.00	0.00
EAF	99.01	94.38	78.99	82.64	88.09	95.03	90.33	87.40	91.40	98.39	97.43	52.12	0.00	9.73	89.14	82.68	91.61	95.56
12 MONTH	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	1.75	1.81	1.87	1.47	1.57	1.42	1.31	1.74	1.78	1.81	1.88	1.72	1.50	2.09	0.64	2.33	2.40	2.49
MOR	4.23	4.37	4.38	4.39	2.62	2.38	2.70	3.09	3.56	3.60	3.35	3.22	3.54	3.85	3.96	3.53	2.66	2.66
PFOR	4.08	4.19	4.28	4.25	4.21	4.28	3.94	4.11	4.48	4.61	4.47	4.67	5.05	5.40	5.49	4.33	4.61	4.54
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	9.68	9.96	10.11	9.73	8.15	7.66	7.72	8.64	9.47	9.65	9.17	9.29	10.09	10.87	9.79	9.79	9.40	9.34
EUOF	8.51	8.73	8.82	8.45	7.32	7.12	7.00	7.92	8.53	8.58	8.75	8.63	8.55	8.39	7.55	7.85	7.25	7.21
POF	10.90	11.20	11.54	11.88	8.31	7.63	7.63	7.63	7.63	7.63	1.05	3.54	11.74	19.35	19.35	19.35	19.35	19.35
EAF	80.59	80.07	79.64	79.86	84.37	85.24	85.37	84.45	83.84	83.79	90.19	87.83	79.70	72.26	73.10	73.10	73.40	73.44

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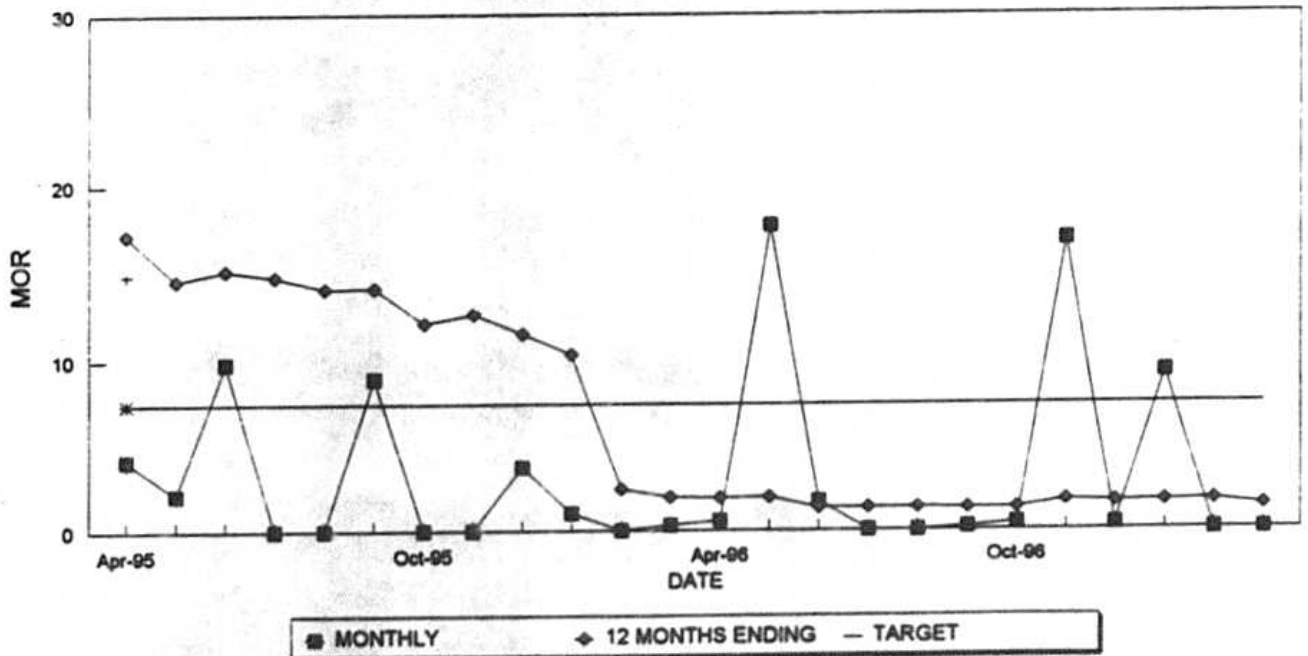
CRYSTAL
RIVER
UNIT 1

	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
PER HOUR	745.0	720.0	744.0	744.0	696.0	744.0	719	744	720	744	744	720	745	720	744	744	672	744
SER HOUR	745.0	461.7	744.0	744.0	696.0	711.0	474.5	670.8	719.4	713.4	743.2	703.6	252.6	15.9	704.9	702.9	672.0	744.0
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0	0	0	0	0	0
UH	0.0	258.3	0.0	0.0	0.0	33.0	244.5	73.2	0.6	30.6	0.8	16.4	492.4	704.1	36.1	41.1	0.0	0.0
POH	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	479.1	691.9	0.0	0.0	0.0	0.0
FOH	0.0	0.0	0.0	0.0	0.0	0.0	0	50.8	0.6	30.6	0.2	0	0.0	12.3	27.8	0.0	0.0	0.0
MOH	0.0	258.3	0.0	0.0	0.0	33.0	244.5	22.4	0	0	0	16.4	13.3	0.0	11.3	41.1	0.0	0.0
PFOH	93.7	10.3	49.0	63.8	128.7	23.0	230	193.9	397.3	90.3	179.8	71.6	22.7	0.0	201.1	198.8	77.5	184.6
LRPF	141.0	190.5	137.8	123.4	87.7	67.6	9	58	37.50	122.00	80.40	50.90	174.0	0.0	70.3	53.1	107.6	46.2
EFOH	35.5	5.3	18.1	21.2	30.3	4.2	5.6	30.2	40.1	29.6	38.9	9.8	10.6	0.0	38.0	28.4	22.4	22.9
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	372.0	372.0	372.0	372.0	372.0	372.0	372	372	372	372	372	372	372	372	372	372	372	372
MONTHLY	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.04	0.08	4.11	0.11	0.00	0.00	43.52	3.79	0.00	0.00	0.00
MOR	0.00	35.67	0.00	0.00	0.00	4.44	34.01	3.23	0.00	0.00	0.00	2.26	5.00	0.00	1.58	5.52	0.00	0.00
PFOR	4.77	1.14	2.44	2.85	4.36	0.59	1.17	4.51	5.57	4.15	5.23	1.39	4.20	0.00	5.39	4.04	3.34	3.08
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.77	36.61	2.44	2.85	4.36	5.09	34.78	13.90	5.65	8.09	5.33	3.64	9.00	43.52	10.36	9.34	3.34	3.08
EUOF	4.77	36.61	2.44	2.85	4.36	5.00	34.78	13.90	5.65	8.09	5.33	3.64	3.21	1.70	10.36	9.34	3.34	3.08
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	64.31	96.09	0.00	0.00	0.00	0.00
EAF	95.23	63.39	97.56	97.15	95.64	95.00	65.22	66.10	94.35	91.91	94.67	96.36	32.48	2.21	89.64	90.66	96.66	96.92
12 MONTH	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
FOR	2.48	2.02	1.98	1.93	1.92	1.84	1.72	2.20	2.20	1.23	1.01	1.01	1.07	1.31	1.69	1.70	1.70	1.70
MOR	2.28	5.66	5.06	4.97	4.95	4.89	7.51	6.91	6.40	6.43	6.42	6.60	7.15	4.38	4.55	5.10	5.12	4.67
PFOR	4.35	4.18	3.83	3.90	4.08	3.62	3.46	3.57	3.53	3.64	3.57	3.31	3.19	3.32	3.61	3.74	3.64	3.88
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	8.80	11.31	10.39	10.35	10.50	9.93	12.13	12.08	11.65	10.87	10.61	10.54	11.01	8.71	9.49	10.12	10.05	9.86
EUOF	6.79	8.77	8.24	8.35	8.47	8.37	11.21	12.08	11.65	10.87	10.61	10.54	10.41	7.55	8.22	8.77	8.70	8.54
POF	19.35	19.35	19.35	19.35	19.30	15.77	7.59	0.00	0.00	0.00	0.00	0.00	5.45	13.33	13.33	13.33	13.37	13.37
EAF	73.86	71.88	72.41	72.30	72.23	75.86	81.20	87.02	88.35	89.13	89.39	89.46	84.13	79.12	78.45	77.90	77.93	78.09

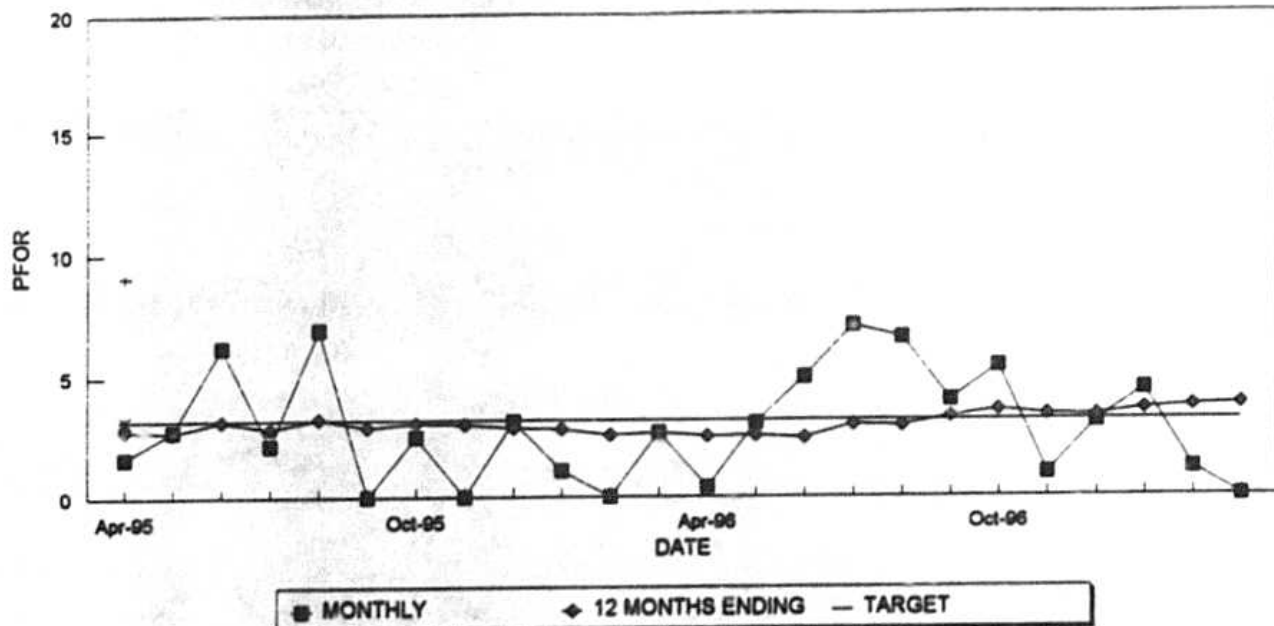
**CRYSTAL RIVER UNIT 2
FORCED OUTAGE RATE**



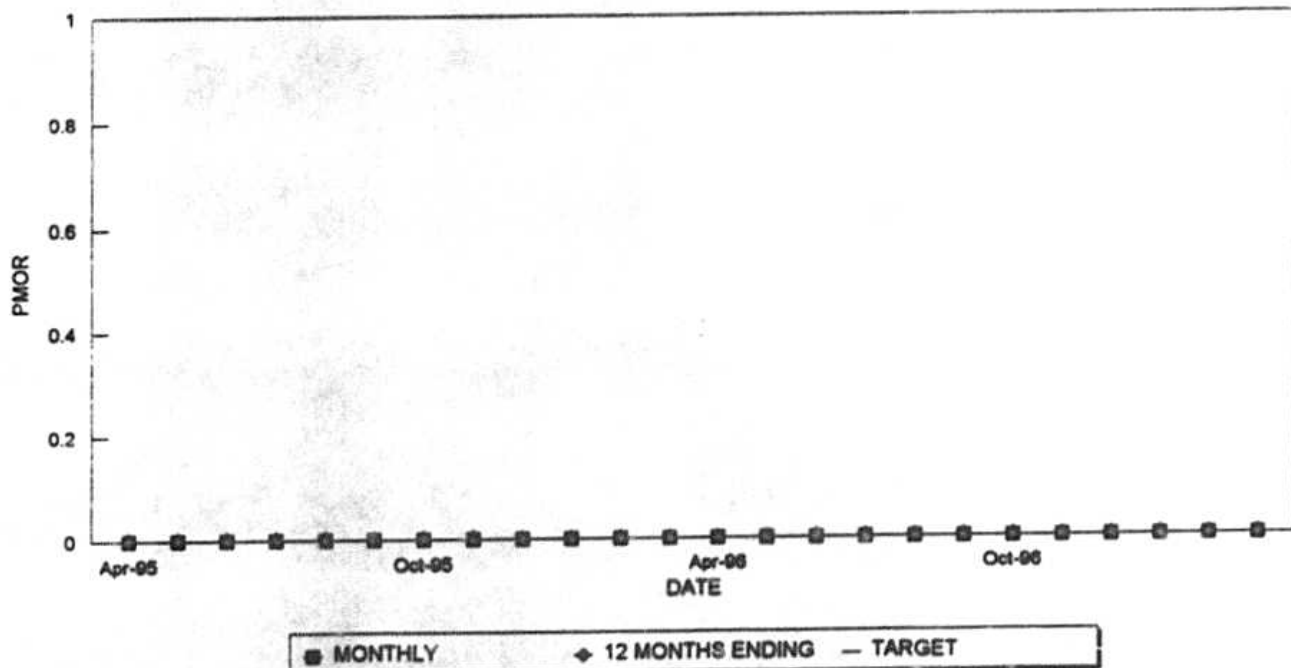
**CRYSTAL RIVER UNIT 2
MAINTENANCE OUTAGE RATE**



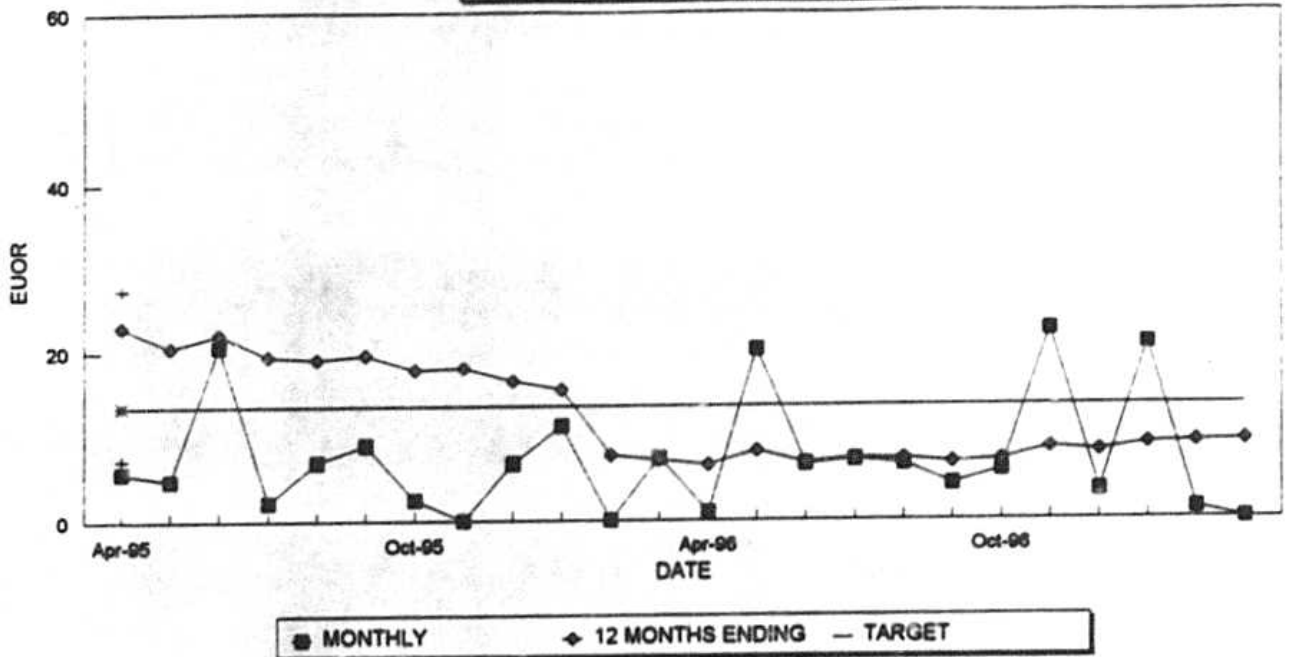
CRYSTAL RIVER UNIT 2
PARTIAL FORCED OUTAGE RATE



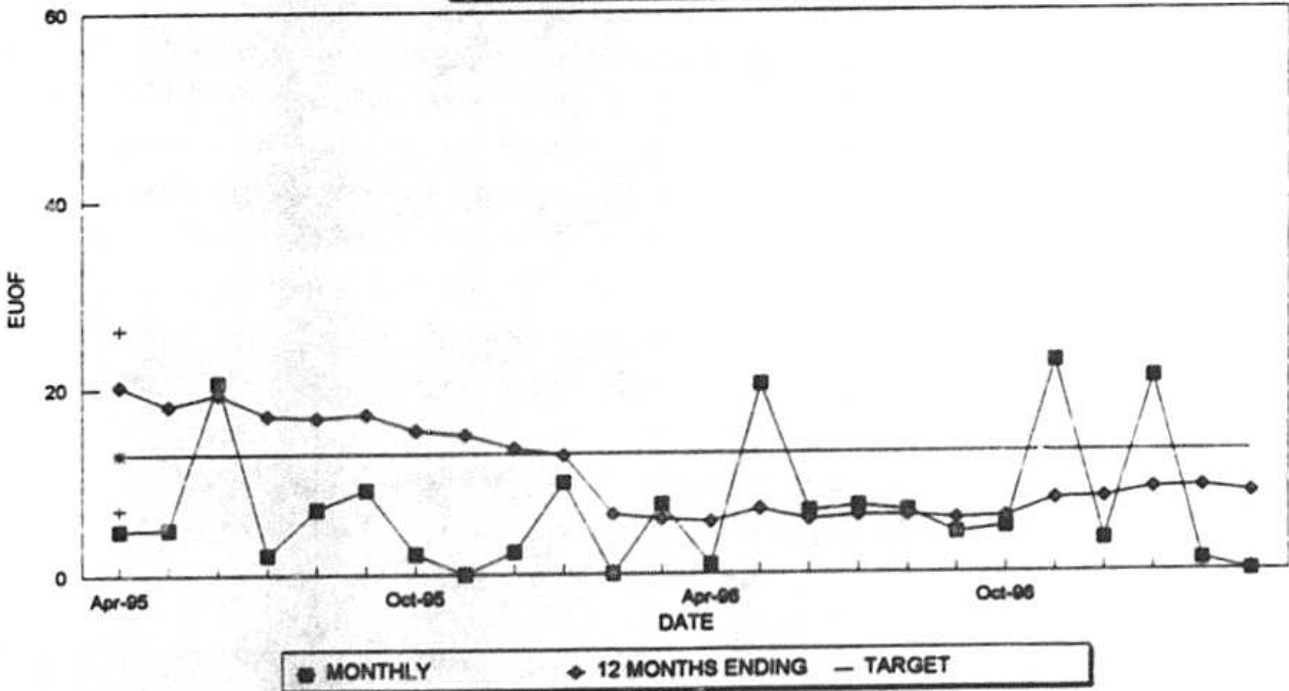
CRYSTAL RIVER UNIT 2
PARTIAL MAINTENANCE OUTAGE RATE



CRYSTAL RIVER UNIT 2
EQUIVALENT UNPLANNED OUTAGE RATE



CRYSTAL RIVER UNIT 2
EQUIVALENT UNPLANNED OUTAGE FACTOR



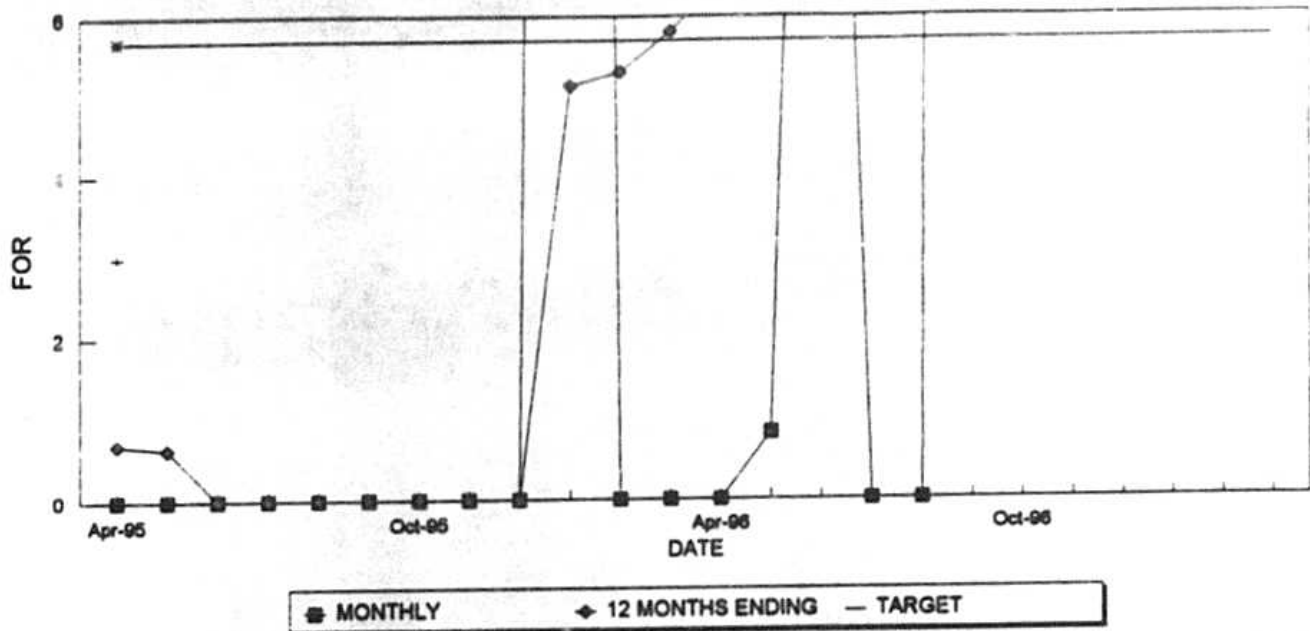
CRYSTAL
RIVER
UNIT 2

	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95		
PER HOUR	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	720.0	
SER HOUR	687.4	543.4	694.3	582.3	694.9	713.4	581.2	312.1	237.2	428.8	114.0	643.5	565.6	728.2	609.3	744.0	744.0	655.6	655.6	
RSR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181.9	0.0	14.8	128.8	0.0	0.0	0.0	0.0	0.0	0.0	
LH	51.6	200.6	23.7	191.7	49.1	6.6	163.8	407.9	508.8	133.5	558.0	85.7	24.6	15.8	110.7	0.0	0.0	64.4	64.4	
POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.8	377.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.1	39.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
MOH	51.6	194.2	8.4	191.7	0.0	6.6	161.5	148.9	88.4	133.5	555.5	66.1	24.6	15.8	66.4	0.0	0.0	64.4	64.4	
PFCH	14.7	49.3	27.1	61.8	0.0	60.3	21.3	148.9	88.4	28.4	0.0	30.1	25.5	57.8	287.7	32.5	117.9	0.0	0.0	
LRPF	88.1	202.2	196.7	233.3	234.0	188.3	75.5	35.8	93.0	74.8	0.0	181.3	170.7	163.8	61.8	231.4	205.5	0.0	0.0	
EFCH	2.8	21.3	11.4	30.8	25.0	24.0	3.4	11.3	17.7	4.5	0.0	0.0	9.3	20.2	38.0	16.1	51.8	0.0	0.0	
PMCH	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NPC	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0
MONTHLY																				
FOR	0.00	1.16	2.15	25.77	0.00	0.00	0.39	9.85	14.12	0.00	2.15	2.96	4.17	2.12	9.83	0.00	0.00	0.00	0.94	
MOR	7.18	26.33	1.19	0.00	6.60	0.92	21.74	0.00	27.55	23.75	82.97	9.32	0.00	0.00	6.78	0.00	0.00	0.00	0.00	
PFOR	0.41	3.82	1.64	5.58	3.00	3.38	0.59	3.61	7.45	1.03	0.00	1.81	1.64	2.78	6.23	2.16	6.98	0.00	0.00	
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EUOR	7.56	29.83	4.87	29.91	9.96	4.25	22.45	13.10	40.09	24.56	83.04	13.35	5.74	4.84	20.85	2.16	6.98	8.94	8.94	
EUOF	7.56	29.83	4.87	29.91	9.96	4.25	22.45	13.10	19.74	18.55	83.04	13.09	4.71	4.84	20.85	2.16	6.98	8.94	8.94	
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EOF	82.44	76.17	95.13	70.09	90.04	95.75	77.55	41.78	29.51	81.45	18.06	86.91	95.29	95.16	79.35	97.84	93.04	81.06	81.06	
12 MONTH																				
FOR	3.89	4.01	4.09	7.79	6.26	6.62	5.56	5.77	6.20	6.27	6.81	4.79	5.23	5.22	6.02	3.11	3.08	4.05	4.05	
MOR	7.95	7.05	6.36	10.55	10.03	9.01	10.36	9.93	9.86	9.68	17.21	17.55	17.22	14.59	15.19	14.80	14.14	14.18	14.18	
PFOR	3.08	3.17	3.15	4.40	4.29	4.19	3.87	3.86	4.06	3.60	3.65	2.65	2.60	2.70	3.17	2.84	3.24	2.89	2.89	
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EUOR	13.17	13.36	12.79	20.49	19.26	17.62	18.15	17.93	18.36	17.90	24.79	22.93	23.05	20.83	22.11	19.42	19.13	19.57	19.57	
EUOF	11.90	11.91	11.07	14.99	14.53	13.66	15.59	16.11	16.81	15.90	22.15	20.45	20.22	18.09	19.39	17.93	16.76	17.17	17.17	
POF	11.99	11.40	11.74	20.82	24.34	22.34	14.09	10.14	8.99	8.59	8.59	8.59	8.59	8.59	8.59	8.59	8.59	8.59	8.59	
EOF	77.41	76.99	77.19	58.18	61.13	63.66	70.32	73.75	74.62	75.43	69.28	70.97	71.21	73.33	72.83	74.39	74.64	74.35	74.35	

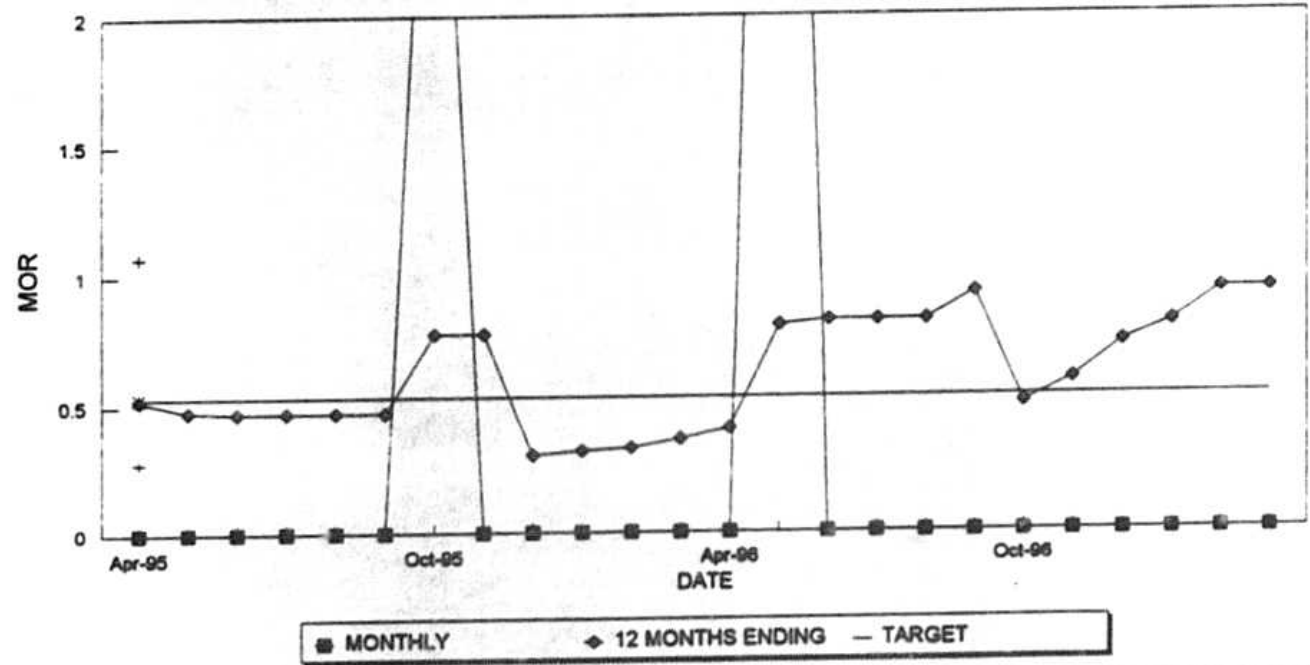
CRYSTAL
RIVER
UNIT 2

	Oct-85	Nov-85	Dec-85	Jan-86	Feb-86	Mar-86	Apr-86	May-86	Jun-86	Jul-86	Aug-86	Sep-86	Oct-86	Nov-86	Dec-86	Jan-87	Feb-87	Mar-87
PER HOUR	745.0	720.0	744.0	744.0	696.0	744.0	719	719	720	744	744	720	745	720	744	744	672	744
SER HOUR	649.1	0.0	252.8	582.1	696.0	708.3	715.2	612.2	707.7	744	744	718.7	617.5	583.6	741.5	616.9	672.0	0.7
RSR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LM	95.9	720.0	491.2	85.9	0.0	35.7	3.8	131.8	12.3	0	0	1.3	127.5	156.4	2.4	127.1	0.0	743.3
POH	95.9	720.0	491.4	0.0	0.0	0.0	0.0	0.0	0	0	0	0	125.2	0.0	0.0	0.0	0.0	743.3
FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	1.3	2.4	114.7	2.4	63.0	0.0	0.0
MOH	0.0	0.0	0.0	59.9	0.0	33.7	0	0	0	0	0	0	0.0	41.8	0.0	64.1	0.0	0.0
PFOH	109.9	0.0	15.3	14.7	0.0	80.8	14	37.6	138	147.5	116.3	64.5	401.2	14.8	53.7	85.9	18.5	0.0
LRPF	69.0	0.0	243.5	199.9	0.0	110.1	93.6	234	119.1	167.2	197.5	208.5	39.0	174.2	181.9	149.9	200.0	0.0
EFCH	16.2	0.0	8.0	6.3	0.0	19.0	2.8	18.8	35.1	52.7	49.1	28.7	33.4	5.5	23.2	27.5	7.9	0.0
PMCH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0	0	0	0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0	0	0	0
EMCH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0	0	0	0
NPC	468.0	468.0	468.0	468.0	468.0	468.0	468	468	468	468	468	468	468	468	468	468	468	468
MONTHLY																		
FOR	0.00	0.00	3.73	1.82	0.00	0.28	0.53	17.72	1.71	0.00	0.00	0.18	0.39	16.91	0.32	9.27	0.00	0.00
MOR	0.00	0.00	0.00	9.33	0.00	4.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.90	0.00	9.41	0.00	0.00
PMOR	2.50	0.00	3.15	1.06	0.00	2.88	0.39	3.07	4.96	7.09	6.60	4.00	5.41	0.98	3.13	4.46	1.18	0.00
EUOR	2.50	0.00	6.76	11.14	0.00	0.00	0.00	20.24	6.59	7.09	6.60	4.17	5.78	22.49	3.44	20.78	1.18	0.00
EUOF	2.18	0.00	2.39	9.70	0.00	7.35	0.92	20.24	6.59	7.09	6.60	4.17	4.81	22.49	3.44	20.77	1.18	0.00
POF	12.87	100.00	64.70	0.00	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.81	0.00	0.00	0.00	0.00	99.91
EAF	84.95	0.00	32.91	90.30	100.00	92.95	99.08	79.76	93.41	92.91	93.40	95.83	78.38	77.51	98.59	79.23	98.82	0.09
12 MONTH																		
FOR	3.98	3.06	3.20	3.22	2.92	2.85	2.32	3.82	3.15	3.15	3.15	2.29	2.33	3.56	3.28	3.92	3.93	4.26
MOR	12.15	12.69	11.53	19.35	2.42	1.91	1.91	1.94	1.31	1.31	1.31	1.30	1.30	1.74	1.63	1.69	1.69	1.40
PMOR	3.06	3.03	2.86	2.82	2.58	2.87	2.52	2.54	2.46	2.88	2.94	3.32	3.58	3.30	3.37	3.92	3.72	3.82
EUOR	0.80	0.80	0.80	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOF	17.83	18.05	16.51	15.40	7.85	7.05	6.95	8.10	6.73	7.23	7.19	6.73	7.02	8.40	8.02	8.88	9.00	9.15
POF	15.44	14.92	13.45	12.70	6.31	5.83	5.91	6.82	5.67	6.09	6.05	5.68	5.89	7.73	7.82	8.76	8.87	8.25
EAF	74.89	71.45	71.74	72.49	78.92	79.41	79.72	78.41	79.56	79.15	79.18	79.57	79.01	85.37	90.78	89.82	89.70	81.84

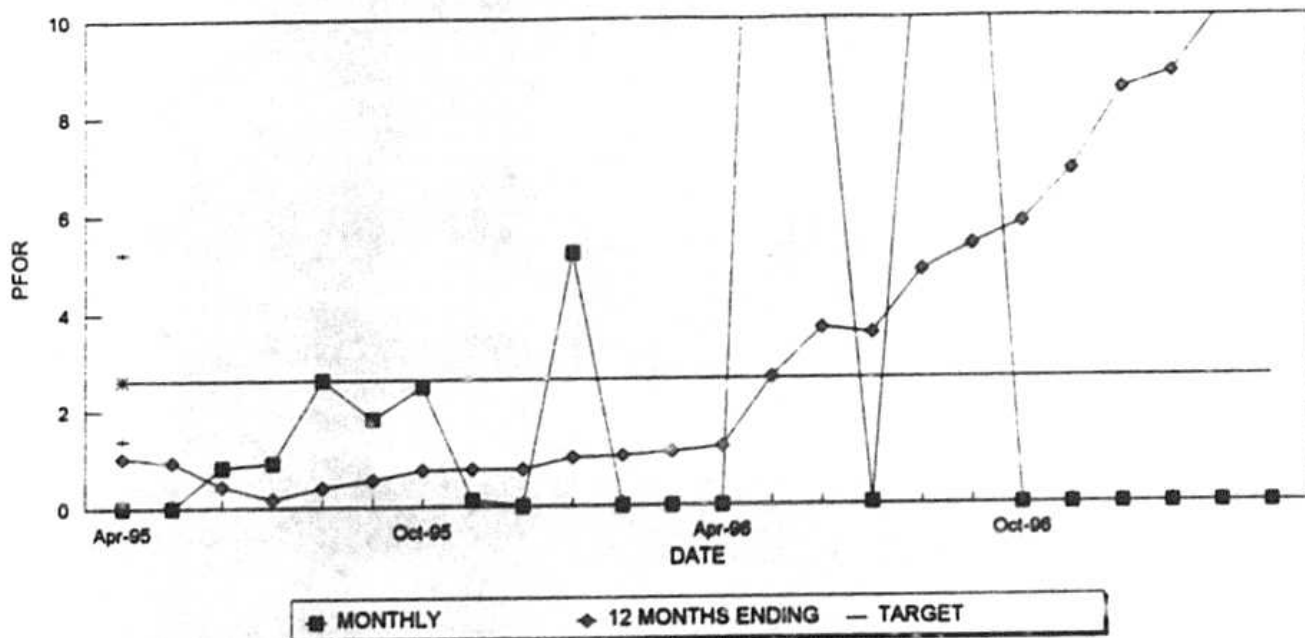
**CRYSTAL RIVER UNIT 3
FORCED OUTAGE RATE**



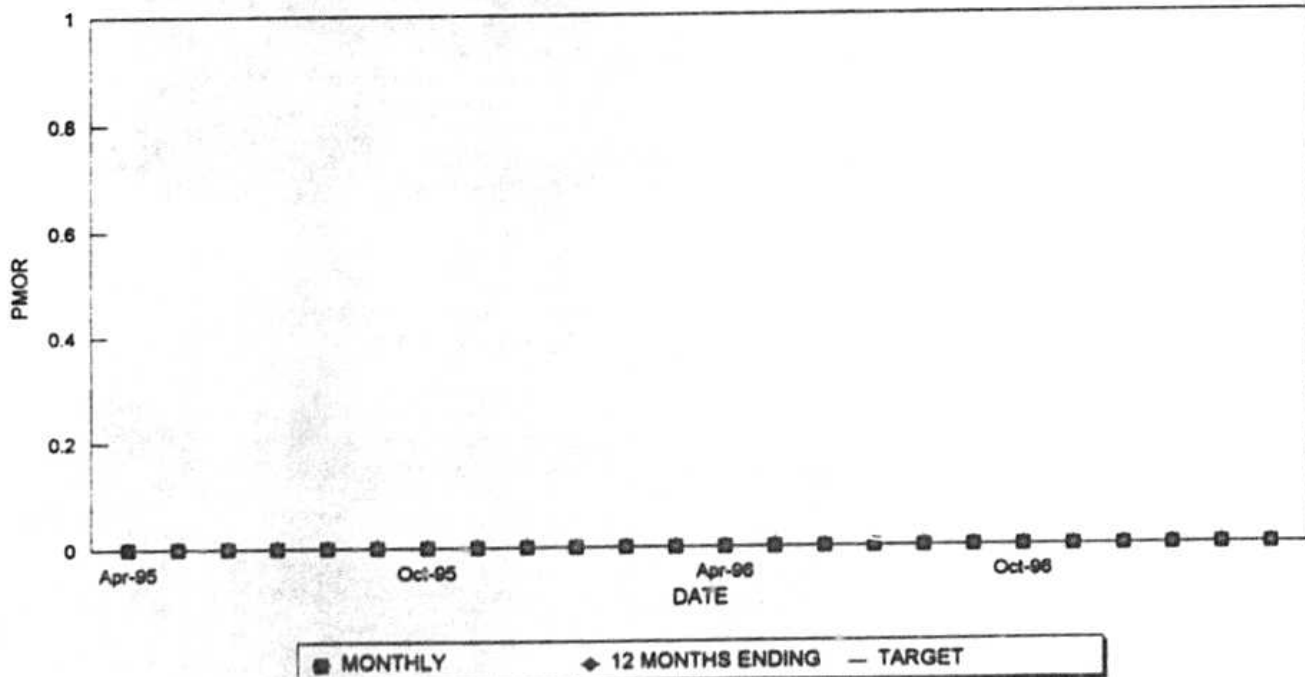
**CRYSTAL RIVER UNIT 3
MAINTENANCE OUTAGE RATE**



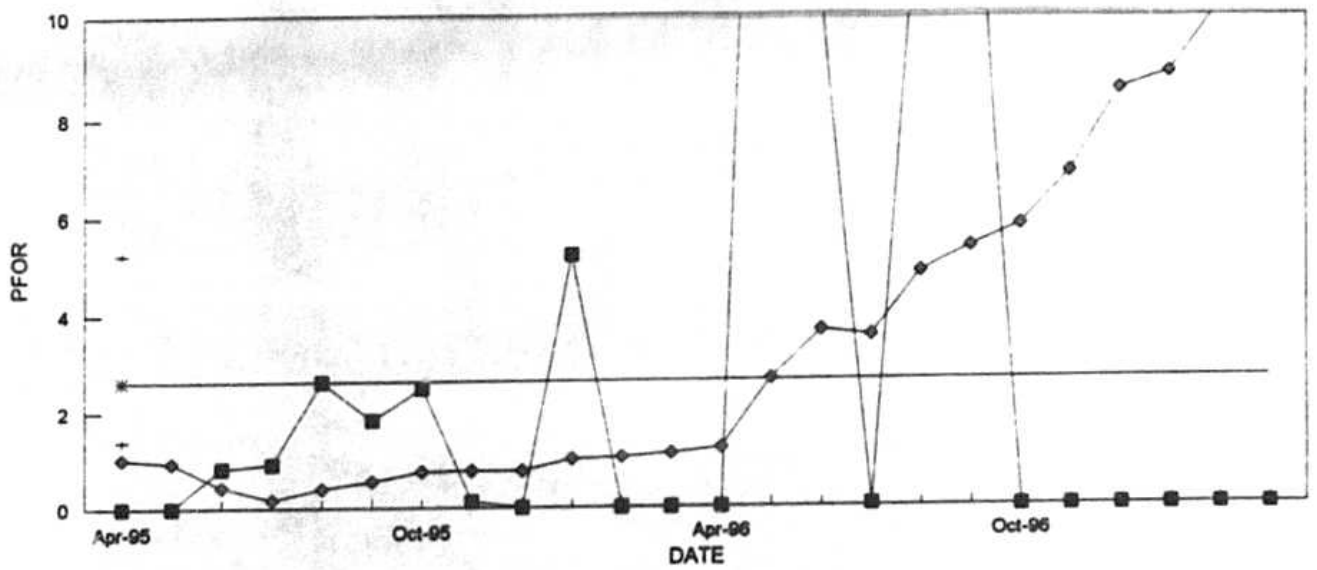
**CRYSTAL RIVER UNIT 3
PARTIAL FORCED OUTAGE RATE**



**CRYSTAL RIVER UNIT 3
PARTIAL MAINTENANCE OUTAGE RATE**

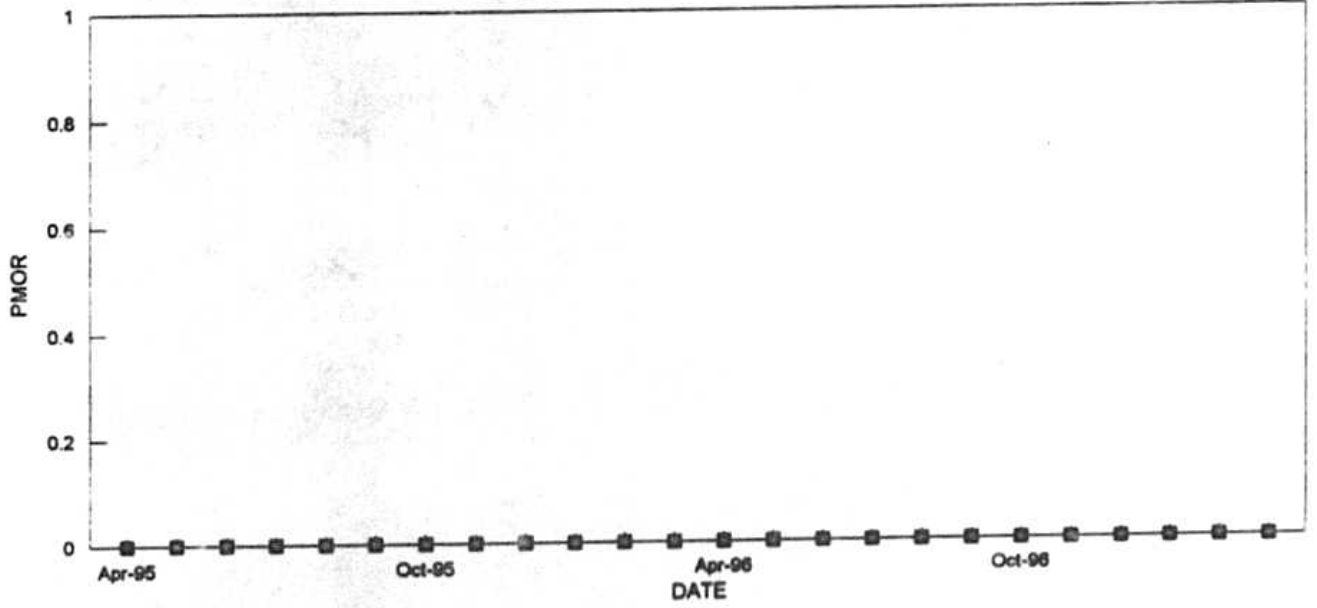


**CRYSTAL RIVER UNIT 3
PARTIAL FORCED OUTAGE RATE**



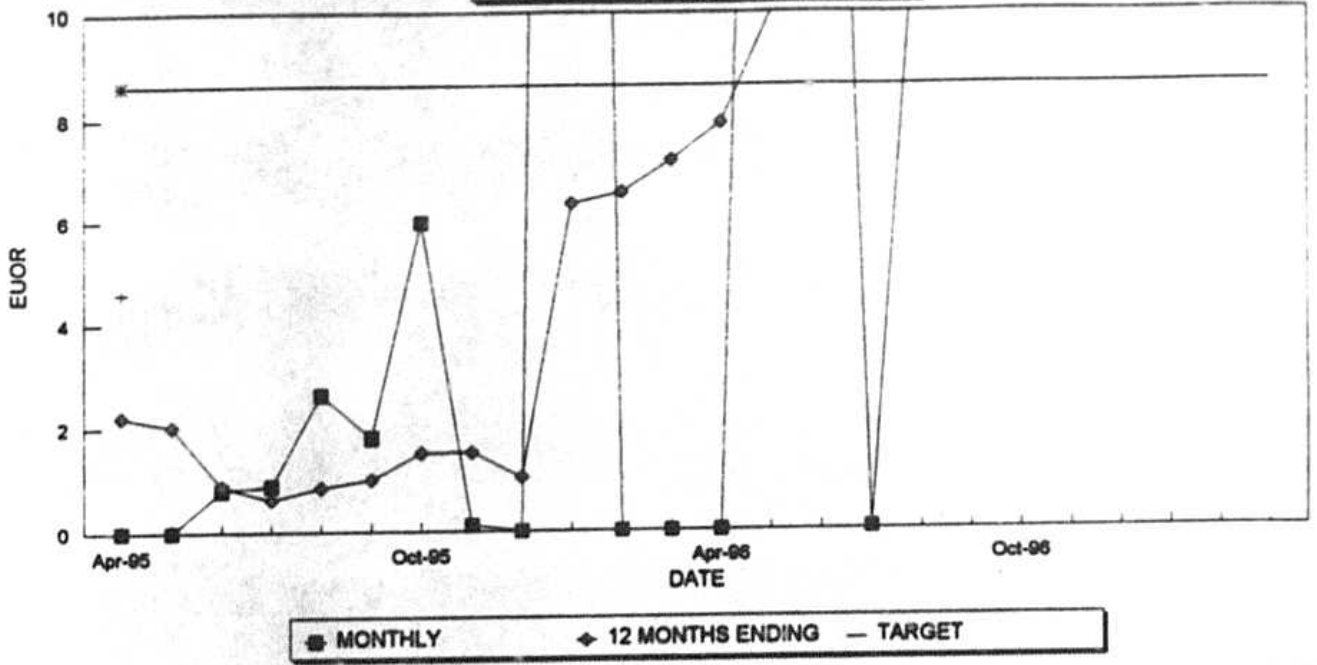
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

**CRYSTAL RIVER UNIT 3
PARTIAL MAINTENANCE OUTAGE RATE**

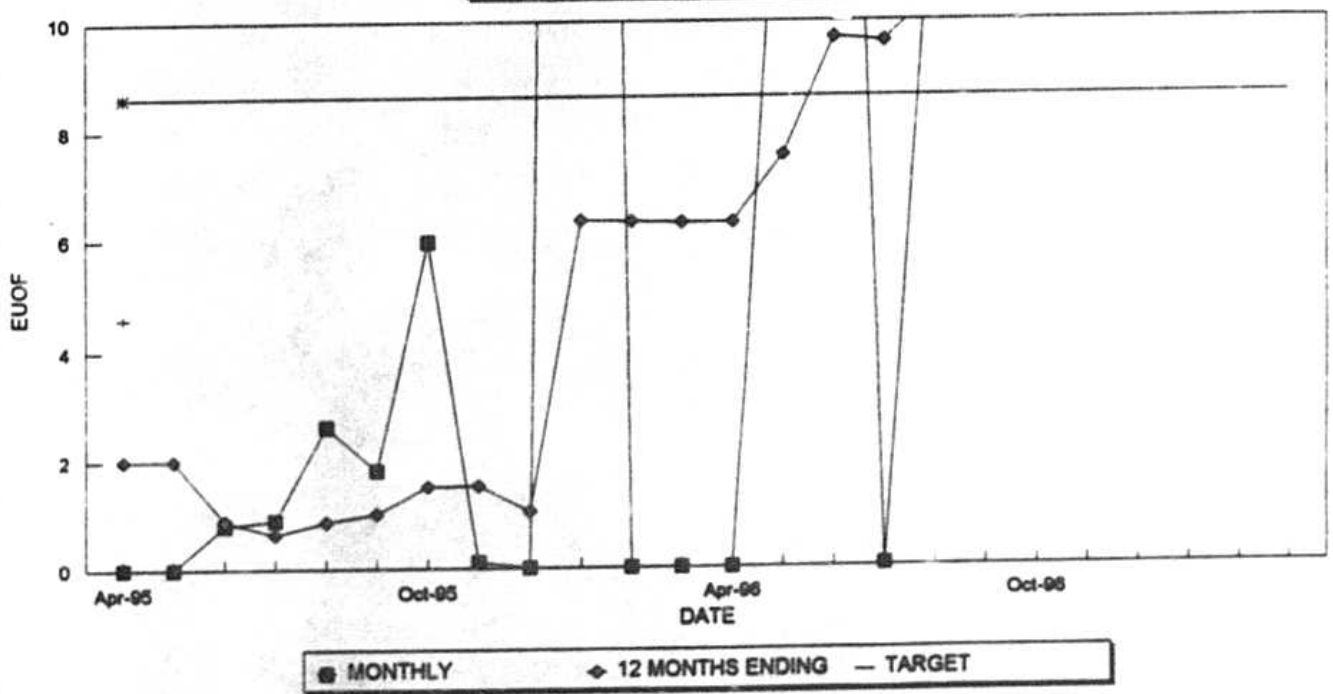


■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

**CRYSTAL RIVER UNIT 3
EQUIVALENT UNPLANNED OUTAGE RATE**



**CRYSTAL RIVER UNIT 3
EQUIVALENT UNPLANNED OUTAGE FACTOR**



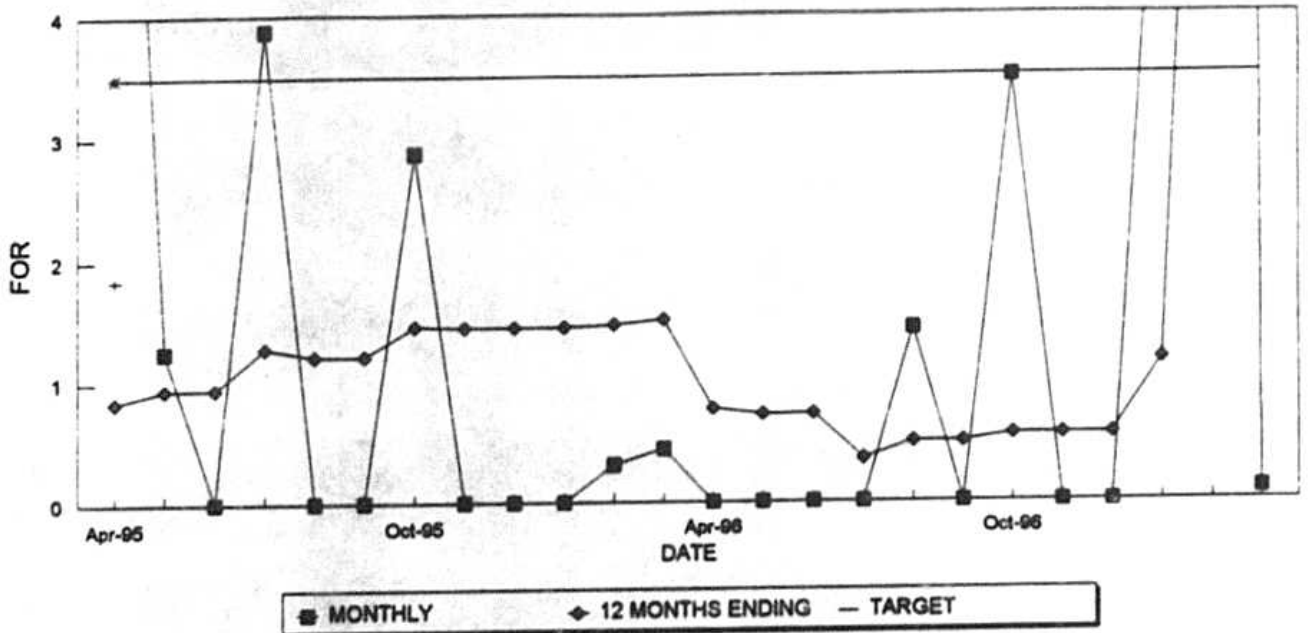
CRYSTAL
RIVER
UNIT 3

	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
PER HOUR	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0
SER HOUR	144.8	0.0	613.2	744.0	744.0	720.0	745.0	720.0	702.7	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UH	574.2	744.0	108.8	0.0	0.0	0.0	0.0	0.0	41.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
POH	574.2	744.0	51.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FOH	0.0	0.0	55.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PF0H	144.8	0.0	111.5	82.1	0.0	3.0	11.3	0.0	0.0	0.0	0.0	11.5	0.0	0.0	25.0	54.2	110.8	729.1
LRPF	182.8	0.0	317.0	239.7	0.0	0.0	18.1	0.0	0.0	0.0	0.0	122.4	0.0	0.0	174.7	91.2	131.2	13.3
EF0F	37.6	0.0	47.6	29.7	0.0	0.0	0.3	0.0	0.0	0.0	0.0	1.9	0.0	0.0	5.9	6.7	19.5	13.0
PM0H	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EM0H	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	742.6	742.6	742.6	742.6	742.5	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6
MONTHLY	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.00	0.00	8.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	25.97	0.00	7.76	4.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.82	0.89	2.63	1.81
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	25.97	0.00	15.39	4.00	0.00	0.00	0.04	0.00	5.55	0.00	0.00	0.25	0.00	0.00	0.82	0.89	2.63	1.81
EUOF	5.23	0.00	14.29	4.00	0.00	0.00	0.04	0.00	5.55	0.00	0.00	0.25	0.00	0.00	0.82	0.89	2.63	1.81
POF	79.86	100.00	7.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	14.91	0.00	78.58	98.00	100.00	100.00	99.98	100.00	94.45	100.00	100.00	99.75	100.00	100.00	99.18	99.11	97.37	98.19
12 MONTH	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.00	0.00	6.80	3.55	2.40	1.83	1.47	1.23	1.07	0.93	0.84	0.75	0.70	0.64	0.60	0.60	0.60	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.80	0.70	0.63	0.56	0.52	0.48	0.47	0.47	0.47	0.47
PFOR	25.97	25.97	11.24	7.85	5.12	3.87	3.10	2.60	2.34	1.96	1.76	1.81	1.01	0.92	0.43	0.17	0.39	0.54
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	25.97	25.97	17.27	10.93	7.40	5.63	4.53	3.60	4.05	3.55	3.19	2.89	2.21	2.02	0.90	0.64	0.86	1.01
EUOF	5.23	2.57	6.44	5.82	4.64	3.88	3.32	2.91	3.21	2.68	2.64	2.44	2.01	2.01	0.90	0.64	0.86	1.01
POF	79.86	90.10	62.74	46.80	37.31	31.19	26.67	23.39	20.75	18.65	17.09	15.04	9.08	8.91	0.00	0.00	0.00	0.00
EAF	14.91	7.33	30.82	47.39	59.05	64.93	70.01	73.70	78.04	78.47	80.27	81.92	88.91	97.40	98.10	99.36	99.14	98.99

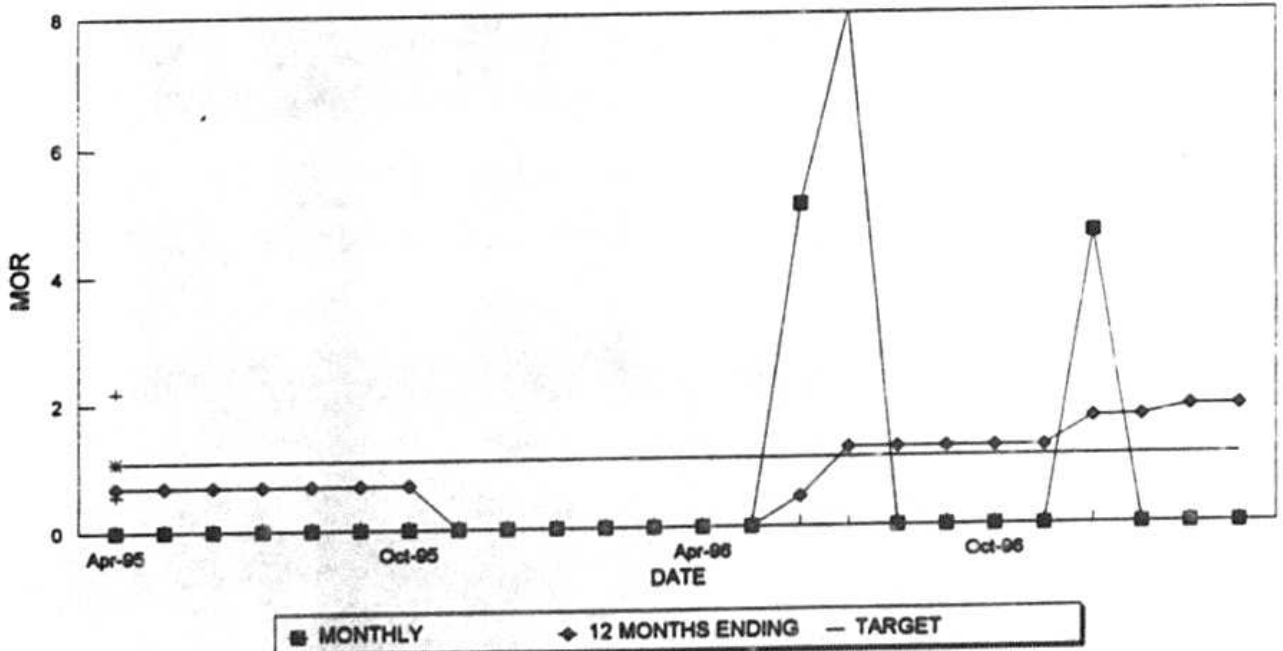
CRYSTAL
RIVER
UNIT 3

	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
PER HOUR	745.0	720.0	744.0	744.0	696.0	744.0	719	744	720	744	744	720	745	720	744	744	672	744
SER HOUR	718.4	720.0	744.0	296.6	360.4	0.0	0	313.9	585.6	744	744	45	0	0	0	0	0	0
ISH	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0	0	0	0	0	0
WH	26.6	0.0	0.0	447.4	315.6	744.0	719	430.1	134.4	0	0	386	0.0	0.0	0.0	0.0	0.0	0.0
ROH	0.0	0.0	0.0	0.0	315.6	744.0	719	404.5	0	0	0	289	745	720	744	744	672	744
ROH	0.0	0.0	0.0	447.4	0.0	0.0	0	2.6	134.4	0	0	386	0.0	0.0	0.0	0.0	0.0	0.0
MOH	26.6	0.0	0.0	0.0	0.0	0.0	0	23	0	0	0	0	0	0	0	0	0	0
PROH	374.2	55.8	0.0	35.4	0.0	0.0	0	371.9	210.7	16.8	290	16.1	0	0	0	0	0	0
LIRPF	35.3	11.5	0.0	325.5	0.0	0.0	0	184.8	219.1	12.4	248	315.1	0	0	0	0	0	0
EROH	17.8	0.9	0.0	15.5	0.0	0.0	0.0	62.5	62.2	0.3	96.8	6.8	0.0	0.0	0.0	0.0	0.0	0.0
PROH	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0	0	0	0	0	0
LIRPM	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NIPC	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	740	740	740	740	740	740
MONTHLY	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
FOR	0.00	0.00	0.00	60.13	0.00	0.00	0.00	0.82	18.67	0.00	0.00	93.75	100.00	100.00	100.00	100.00	100.00	100.00
MOR	3.57	0.00	0.00	0.00	0.00	0.00	0.00	6.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PROR	2.48	0.12	0.00	5.23	0.00	0.00	0.00	26.29	10.62	0.04	13.02	15.16	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOR	5.96	0.12	0.00	62.22	0.00	0.00	0.00	31.85	27.30	0.04	13.02	94.70	100.00	100.00	100.00	100.00	100.00	100.00
EMOF	5.96	0.12	0.00	62.22	0.00	0.00	0.00	14.53	27.30	0.04	13.02	94.70	100.00	100.00	100.00	100.00	100.00	100.00
POF	0.00	0.00	0.00	0.00	45.34	100.00	100.00	54.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENF	94.04	99.88	100.00	37.78	54.68	0.00	0.00	31.10	72.70	99.96	88.98	5.30	0.00	0.00	0.00	0.00	0.00	0.00
12 MONTH	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
FOR	0.00	0.00	0.00	5.12	5.30	5.81	6.41	6.87	8.92	8.92	8.92	19.22	30.47	41.42	52.73	57.24	64.59	68.05
MOR	0.78	0.78	0.30	0.32	0.33	0.37	0.41	0.81	0.82	0.82	0.82	0.93	0.50	0.59	0.73	0.81	0.94	0.94
PROR	0.75	0.76	0.75	0.98	1.02	1.09	1.21	2.65	3.65	3.55	4.84	5.34	5.80	6.86	8.50	8.84	10.22	10.22
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOR	1.51	1.52	1.05	6.34	6.56	7.16	7.90	10.02	12.91	12.81	13.98	24.12	34.73	45.62	58.89	61.15	68.32	71.40
EMOF	1.51	1.52	1.05	6.34	6.32	6.30	6.30	7.53	9.70	9.63	10.51	18.12	26.10	34.28	42.75	45.95	53.75	62.24
POF	0.00	0.00	0.00	0.00	3.59	12.06	20.25	24.85	24.85	24.85	24.85	24.85	24.85	24.85	24.85	24.85	24.85	24.85
ENF	98.49	98.48	98.95	93.66	90.09	81.64	73.45	67.62	65.45	65.52	64.64	57.02	49.05	40.86	32.39	29.19	24.93	24.93

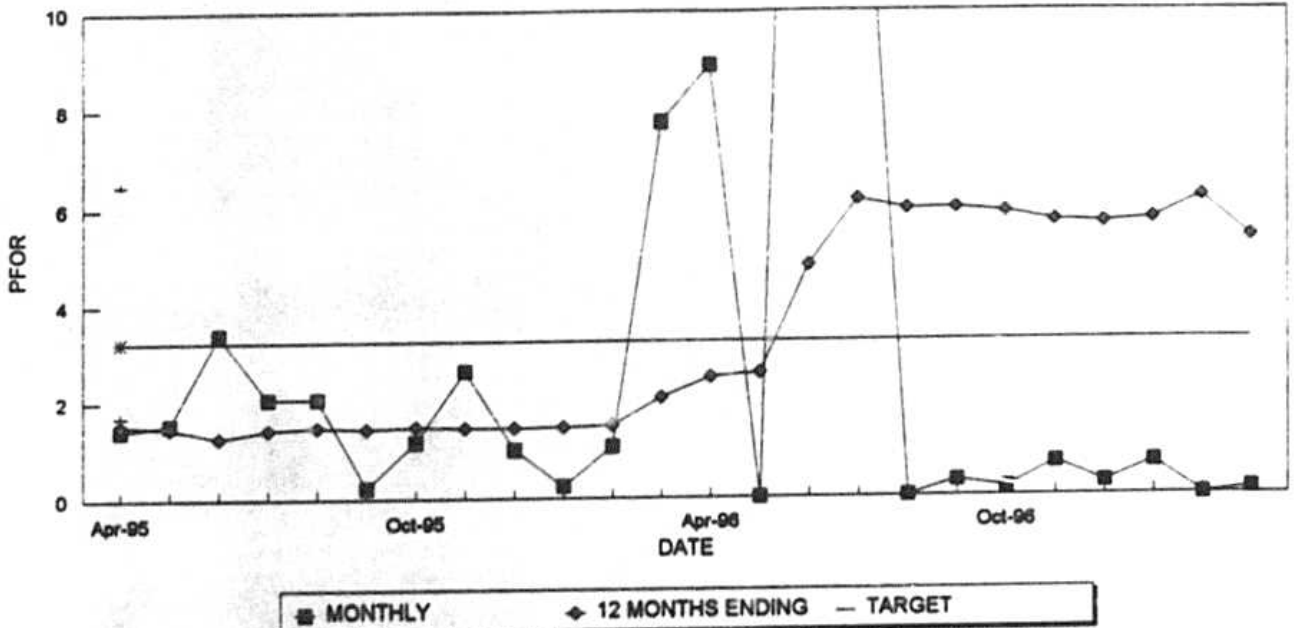
**CRYSTAL RIVER UNIT 4
FORCED OUTAGE RATE**



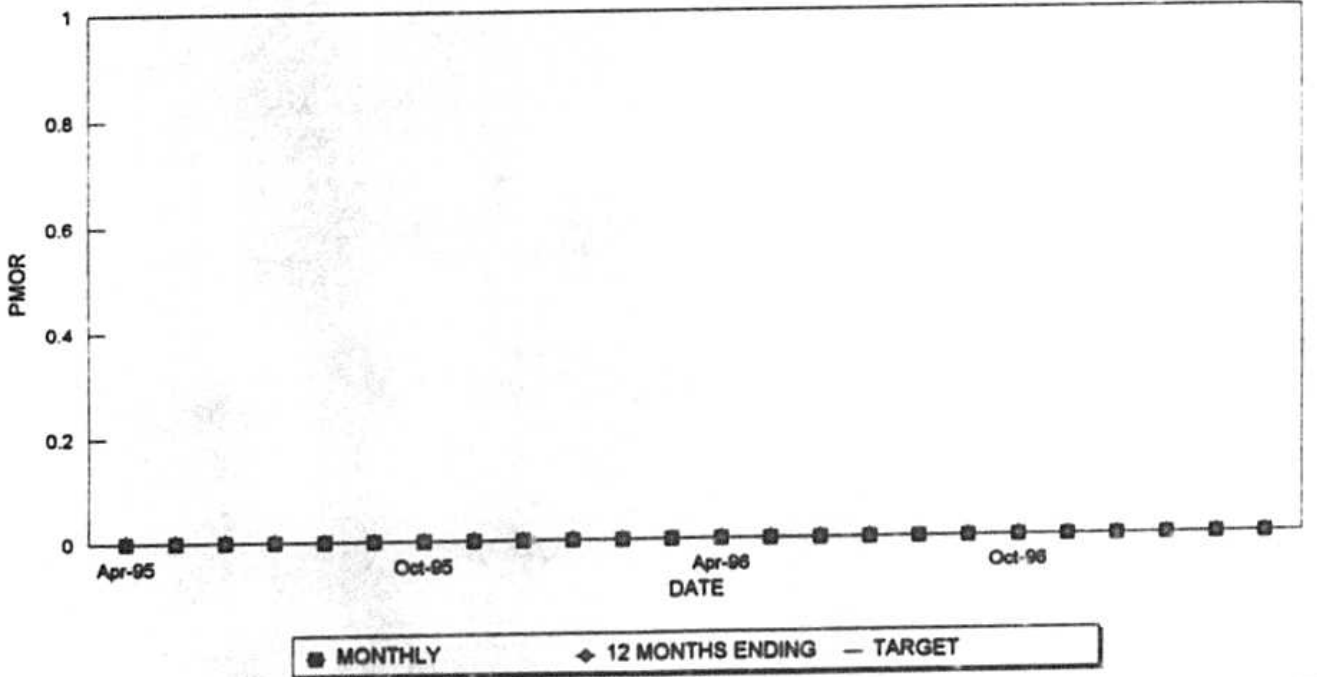
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MAINTENANCE OUTAGE RATE**



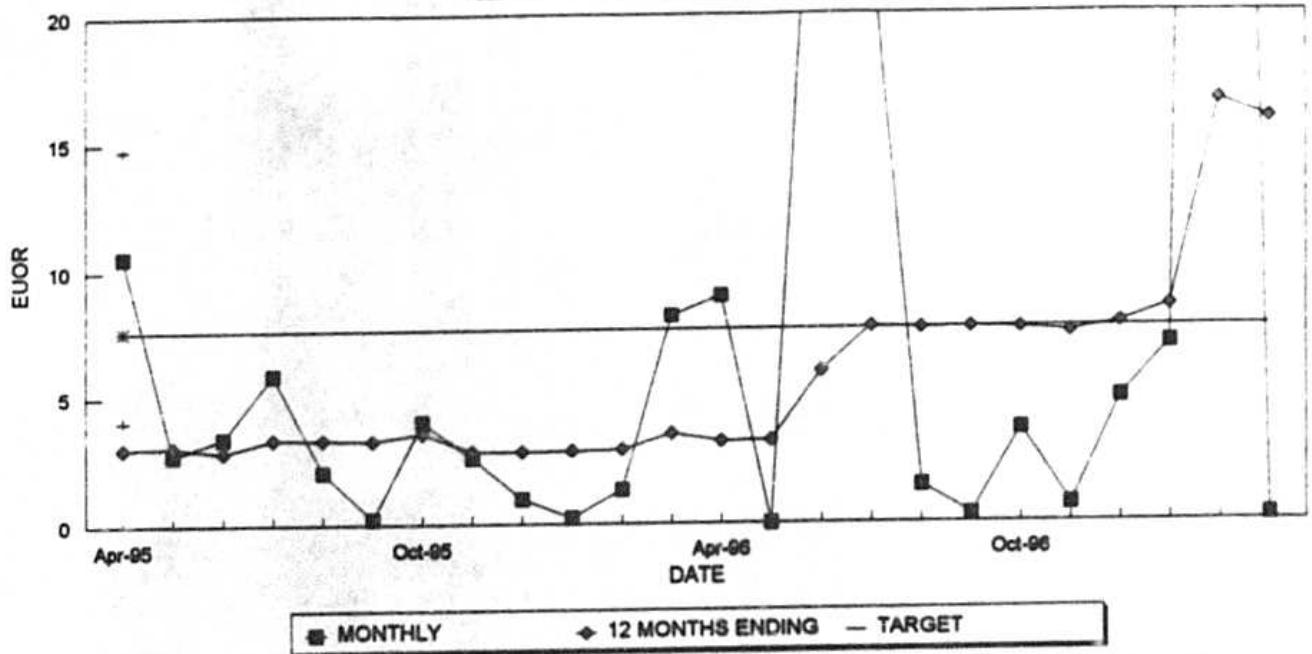
CRYSTAL RIVER UNIT 4
PARTIAL FORCED OUTAGE RATE



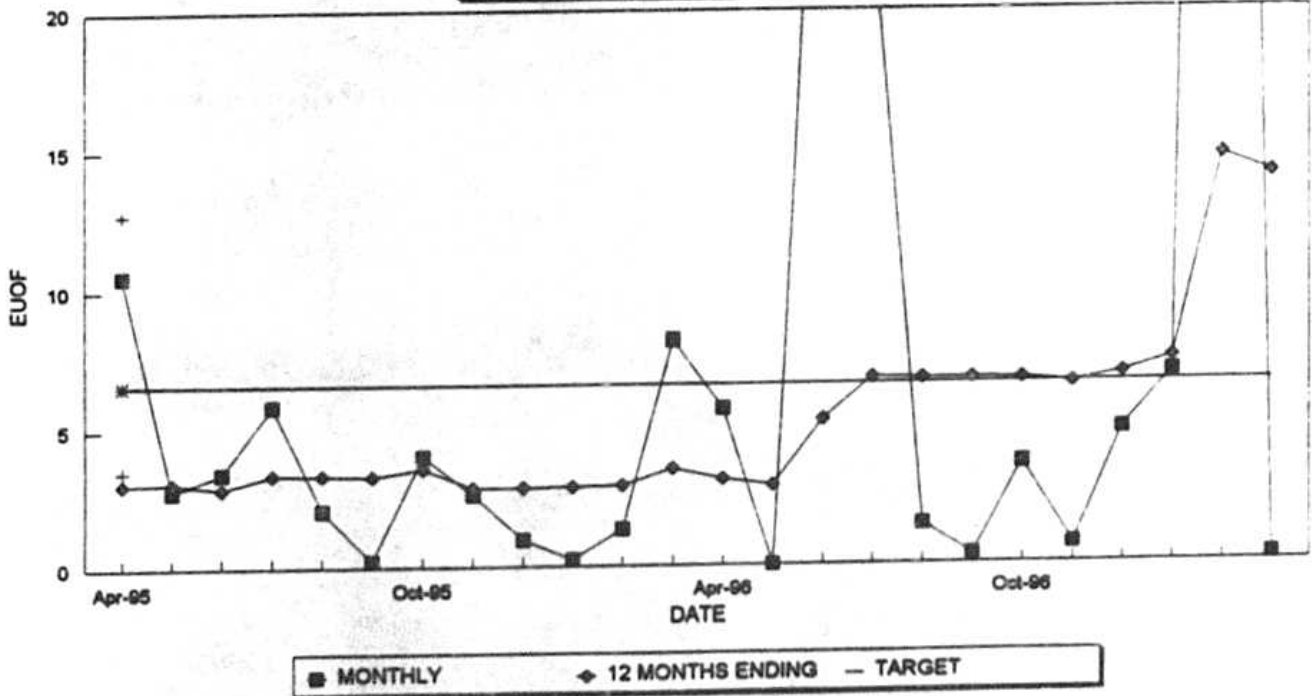
CRYSTAL RIVER UNIT 4
PARTIAL MAINTENANCE OUTAGE RATE



**CRYSTAL RIVER UNIT 4
EQUIVALENT UNPLANNED OUTAGE RATE**



**CRYSTAL RIVER UNIT 4
EQUIVALENT UNPLANNED OUTAGE FACTOR**



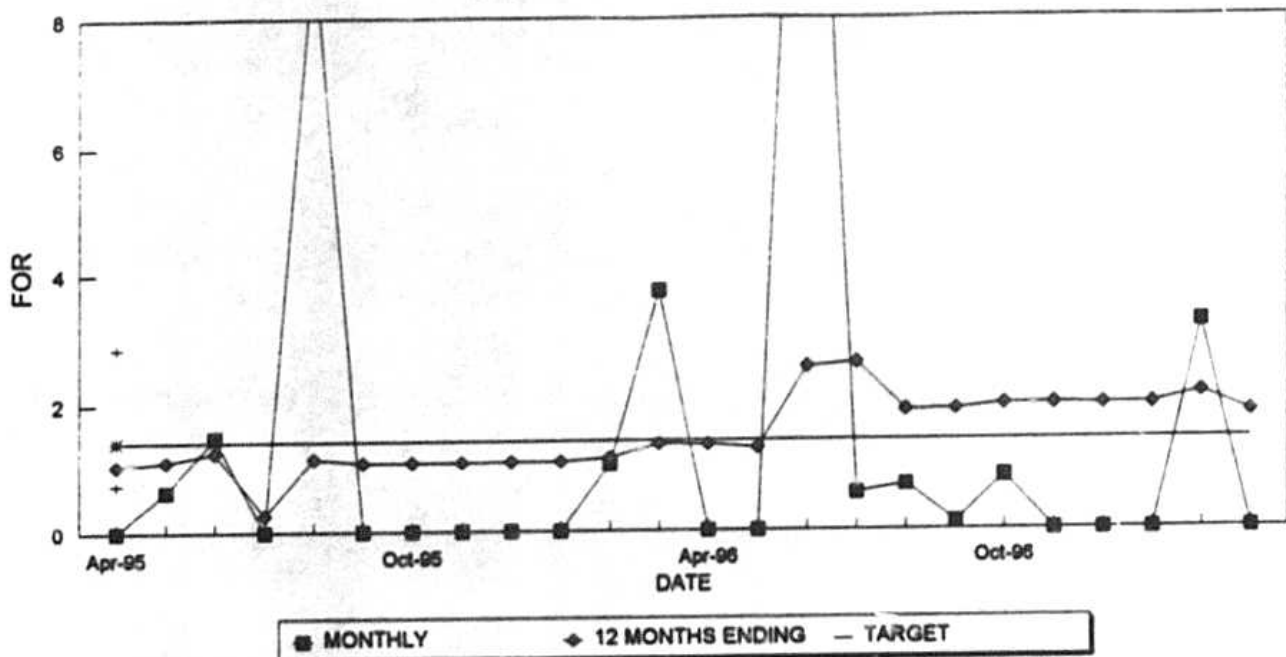
CRYSTAL
RIVER
UNIT 4

	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
PER HOUR	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0
SER HOUR	390.2	744.0	720.0	744.0	738.0	720.0	745.0	659.6	744.0	744.0	672.0	744.0	652.3	734.7	720.0	715.1	744.0	720.0
PSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UH	328.8	0.0	0.0	0.0	6.0	0.0	0.0	60.4	0.0	0.0	0.0	0.0	66.7	9.3	0.0	28.9	0.0	0.0
POH	256.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FOH	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.7	9.3	0.0	28.9	0.0	0.0
MOH	72.7	0.0	0.0	0.0	0.0	0.0	0.0	60.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	0.0
PFOH	322.9	126.1	201.1	4.3	124.1	38.8	21.4	92.8	36.6	18.3	21.8	27.2	43.1	113.7	149.2	34.1	136.2	9.2
LRPF	229.2	90.1	147.8	200.3	61.8	88.6	164.0	153.9	139.7	38.2	111.5	209.5	148.9	68.9	114.2	299.2	76.4	122.5
EFOH	106.2	16.3	42.6	1.2	11.0	4.9	5.0	20.5	7.3	1.0	3.5	8.2	9.2	11.2	24.5	14.8	15.3	1.6
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0
MONTHLY	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.00	0.00	0.00	0.00	0.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.28	1.25	0.00	3.88	0.00	0.00
MOR	15.71	0.00	0.00	0.00	0.00	0.00	0.00	8.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	27.21	2.19	5.92	0.17	1.49	0.68	0.65	3.11	0.99	0.13	0.52	1.10	1.41	1.53	3.40	2.05	2.06	0.22
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	38.64	2.19	5.92	0.17	2.29	0.68	0.68	11.24	0.99	0.13	0.52	1.10	10.56	2.76	3.40	5.85	2.06	0.22
EUOF	24.88	2.19	5.92	0.17	2.29	0.68	0.68	11.24	0.99	0.13	0.52	1.10	10.56	2.76	3.40	5.85	2.06	0.22
POF	35.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	39.51	97.81	94.08	99.83	97.71	99.32	99.32	88.76	99.61	99.87	99.48	98.90	89.44	97.24	96.60	94.15	97.94	99.78
12 MONTH	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	3.50	3.55	3.68	0.47	0.50	0.46	0.16	0.16	0.16	0.16	0.08	0.07	0.84	0.94	0.94	1.27	1.21	1.21
MOR	1.09	0.80	0.83	3.29	2.95	2.67	2.67	3.44	1.70	1.70	1.57	0.70	0.70	0.70	0.70	0.70	0.70	0.70
PFOR	3.24	2.94	2.87	4.99	4.62	4.25	3.92	3.37	3.30	2.92	2.88	2.72	1.52	1.46	1.25	1.41	1.46	1.42
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	7.61	7.02	7.17	8.53	7.88	7.22	6.63	6.84	5.10	4.72	4.58	4.31	3.01	3.06	2.85	3.34	3.32	3.28
EUOF	7.24	6.75	6.88	7.48	7.00	6.48	5.94	6.14	4.57	4.23	4.10	4.19	3.01	3.06	2.85	3.34	3.32	3.28
POF	4.75	3.89	4.00	12.36	11.22	10.30	10.30	10.30	10.30	10.30	10.30	2.92	0.00	0.00	0.00	0.00	0.00	0.00
EAF	88.00	89.36	89.11	80.16	81.78	83.22	83.76	83.57	85.13	85.47	85.60	92.89	96.99	96.94	97.15	96.88	96.88	96.72

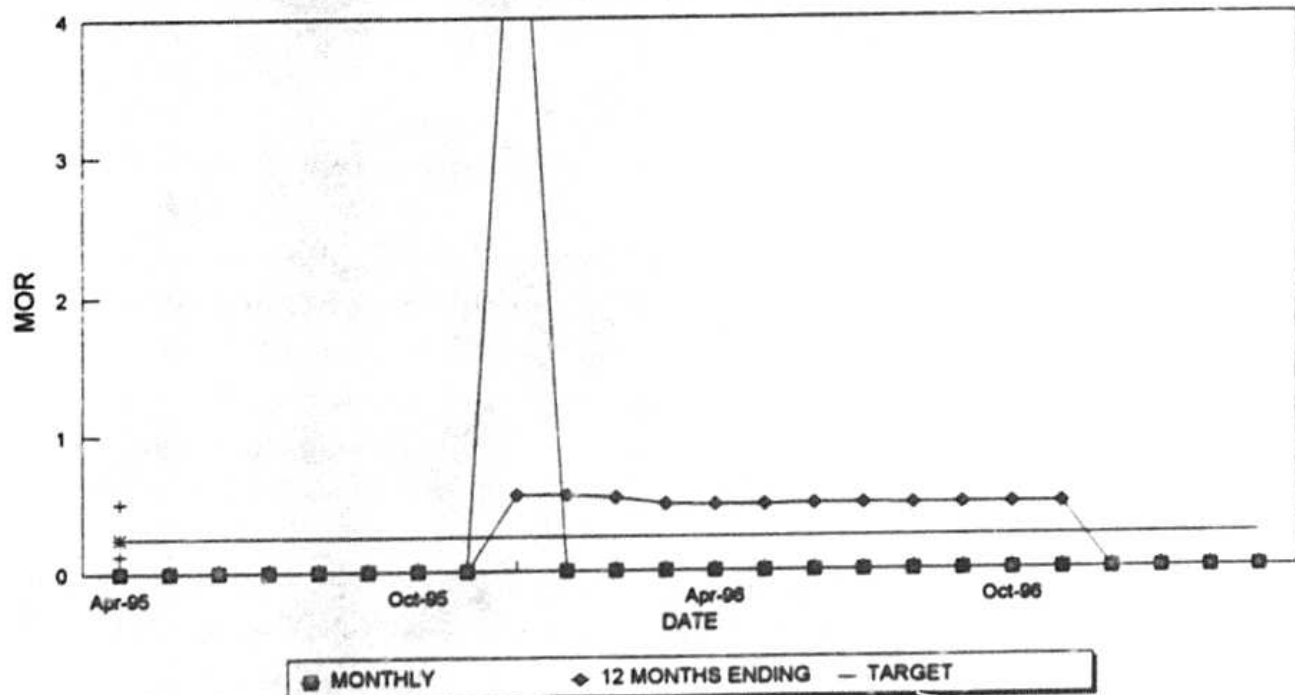
CRYSTAL
RIVER
UNIT 4

	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
PER HOUR	745.0	720.0	744.0	744.0	696.0	744.0	719	744	720	744	744	720	745	720	744	744	672	744
SER HOUR	723.6	720.0	744.0	744.0	693.9	740.8	458	10.5	683.6	684.2	733.4	720	719.1	720.0	709.9	697.3	27.1	743.3
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
LH	21.4	0.0	0.0	0.0	2.1	3.2	261	733.5	36.4	59.8	10.6	0	26.0	0.0	34.2	46.7	644.9	0.7
POH	0.0	0.0	0.0	0.0	0.0	0.0	261	733.5	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
FOH	21.4	0.0	0.0	0.0	2.1	3.2	0	0	0	0	10.6	0	26.0	0.0	0.0	46.7	644.9	0.7
MOH	0.0	0.0	0.0	0.0	0.0	0.0	0	0	36.4	59.8	0	0	0.0	0.0	34.2	0.0	0.0	0.0
PF0H	20.3	191.6	16.3	23.7	45.9	644.7	458	9	537.7	443.8	1.2	3.7	17.7	9.6	52.8	10.1	0.0	13.4
LRPF	288.5	68.8	313.3	53.5	110.2	62.1	62.1	0	253.7	184.3	76.4	429.7	47.8	361.2	25.4	334.0	0.0	47.7
EFOH	8.3	18.9	7.3	1.8	7.3	57.4	40.8	0.0	195.7	117.3	0.1	2.3	1.2	5.0	1.9	4.8	0.0	0.9
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	697.0	697.0	697.0	697.0	697.0	697.0	697	697	697	697	697	697	697	697	697	697	697	697
MONTHLY	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
FOR	2.87	0.00	0.00	0.00	0.30	0.43	0.00	0.00	0.00	0.00	1.42	0.00	3.49	0.00	0.00	6.28	95.97	0.09
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.06	8.04	0.00	0.00	0.00	0.00	4.60	0.00	0.00	0.00
PFOR	1.15	2.62	0.98	0.24	1.05	7.75	8.91	0.00	28.63	17.15	0.02	0.32	0.17	0.69	0.27	0.69	0.00	0.12
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.99	2.62	0.98	0.24	1.34	8.15	8.91	0.00	32.24	23.81	1.44	0.32	3.65	0.69	4.86	6.93	95.97	0.22
EUOF	3.99	2.62	0.98	0.24	1.34	8.15	5.68	0.00	32.24	23.81	1.44	0.32	3.65	0.69	4.86	6.93	95.97	0.22
POF	0.00	0.00	0.00	0.00	0.00	0.00	36.30	98.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	96.01	97.38	99.02	99.76	98.66	91.85	58.02	1.41	67.78	76.19	98.56	99.68	96.35	99.31	95.14	93.07	4.93	99.78
12 MONTH	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
FOR	1.45	1.44	1.44	1.44	1.46	1.50	0.78	0.71	0.72	0.35	0.48	0.48	0.54	0.54	0.55	1.16	9.58	9.55
MOR	0.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.47	1.24	1.24	1.24	1.24	1.24	1.68	1.69	1.85	1.85
PFOR	1.48	1.43	1.43	1.44	1.48	2.05	2.47	2.58	4.80	6.15	5.96	5.97	5.88	5.70	5.66	5.73	6.18	5.36
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.58	2.85	2.85	2.86	2.92	3.52	3.21	3.25	5.92	7.63	7.58	7.58	7.55	7.37	7.74	8.38	16.59	15.83
EUOF	3.58	2.85	2.85	2.86	2.92	3.52	3.12	2.89	5.25	6.77	6.72	6.73	6.70	6.54	6.87	7.43	14.71	14.93
POF	0.00	0.00	0.00	0.00	0.00	0.00	2.97	11.32	11.32	11.32	11.32	11.32	11.32	11.32	11.32	11.32	11.35	11.35
EAF	96.44	97.15	97.15	97.14	97.06	95.48	93.91	85.79	83.43	81.91	81.96	81.95	81.96	82.14	81.81	81.25	73.94	74.81

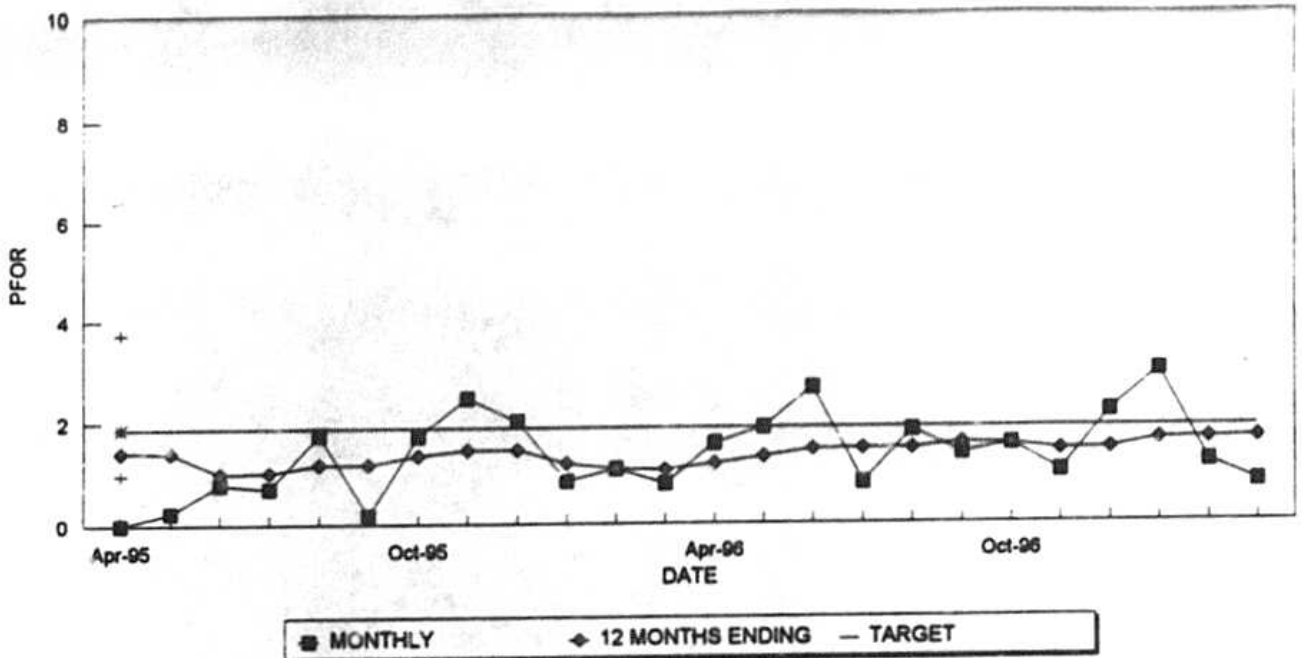
**CRYSTAL RIVER UNIT 5
FORCED OUTAGE RATE**



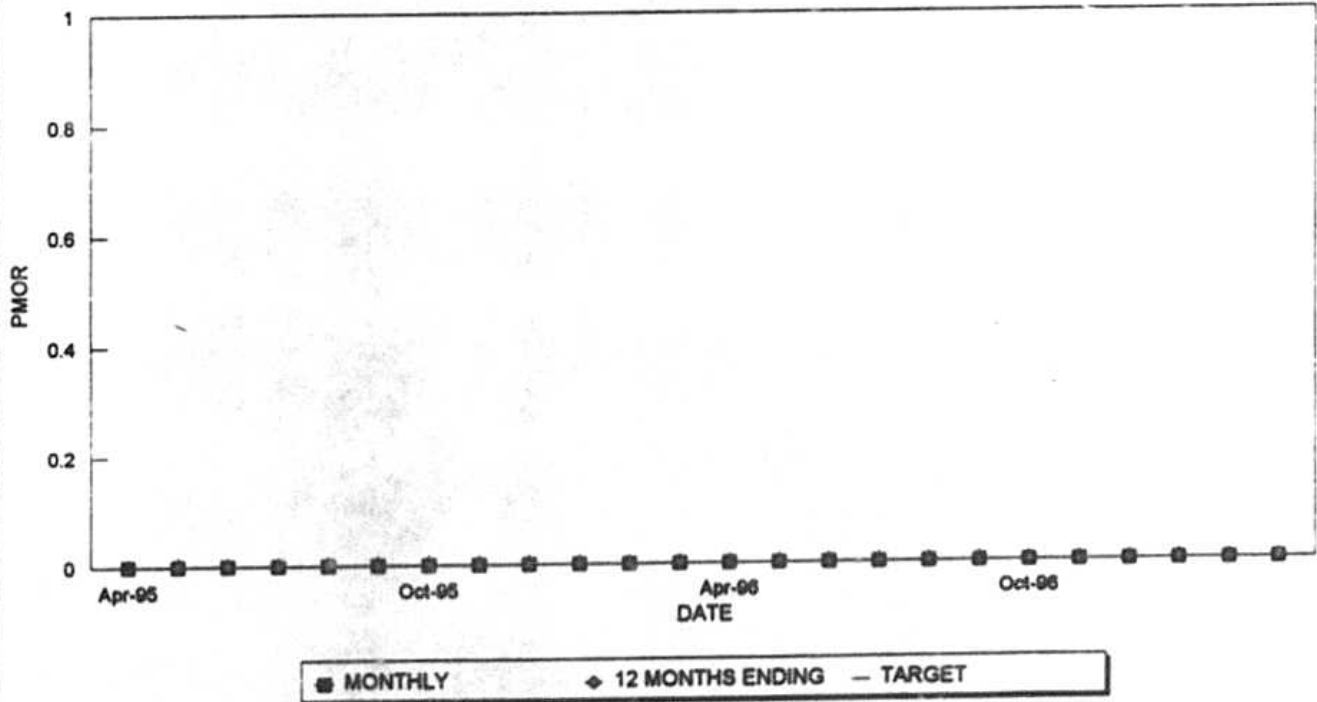
**CRYSTAL RIVER UNIT 5
MAINTENANCE OUTAGE RATE**



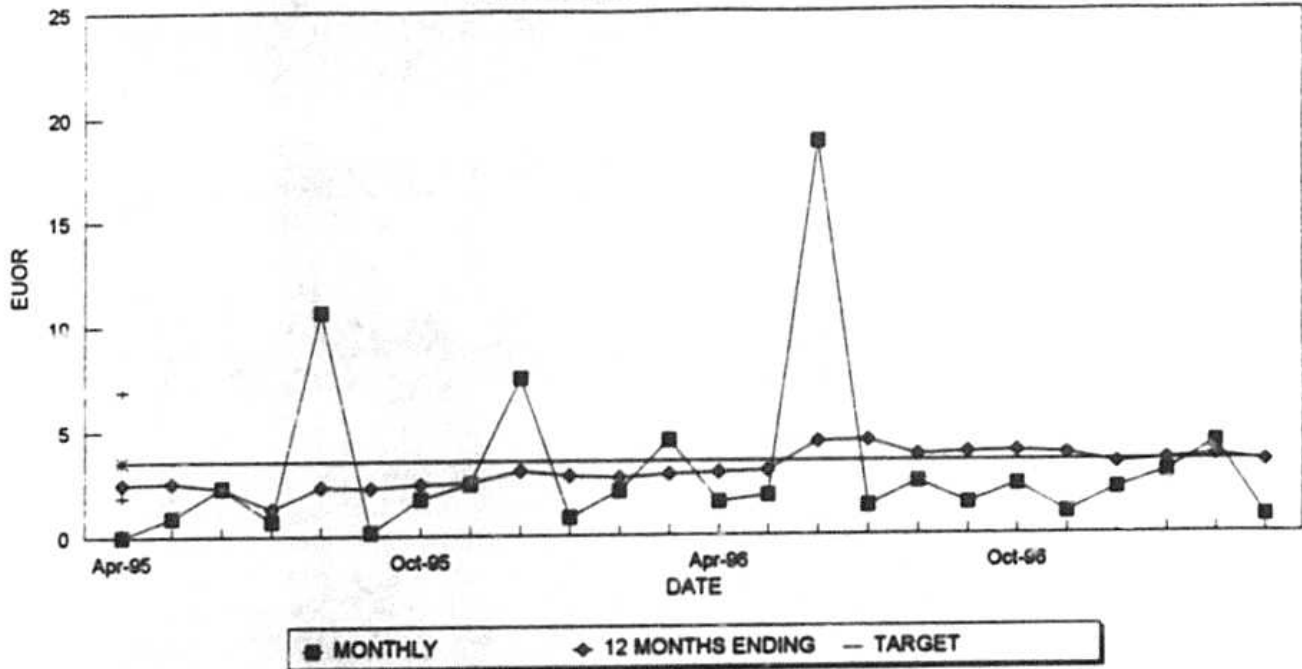
CRYSTAL RIVER UNIT 5
PARTIAL FORCED OUTAGE RATE



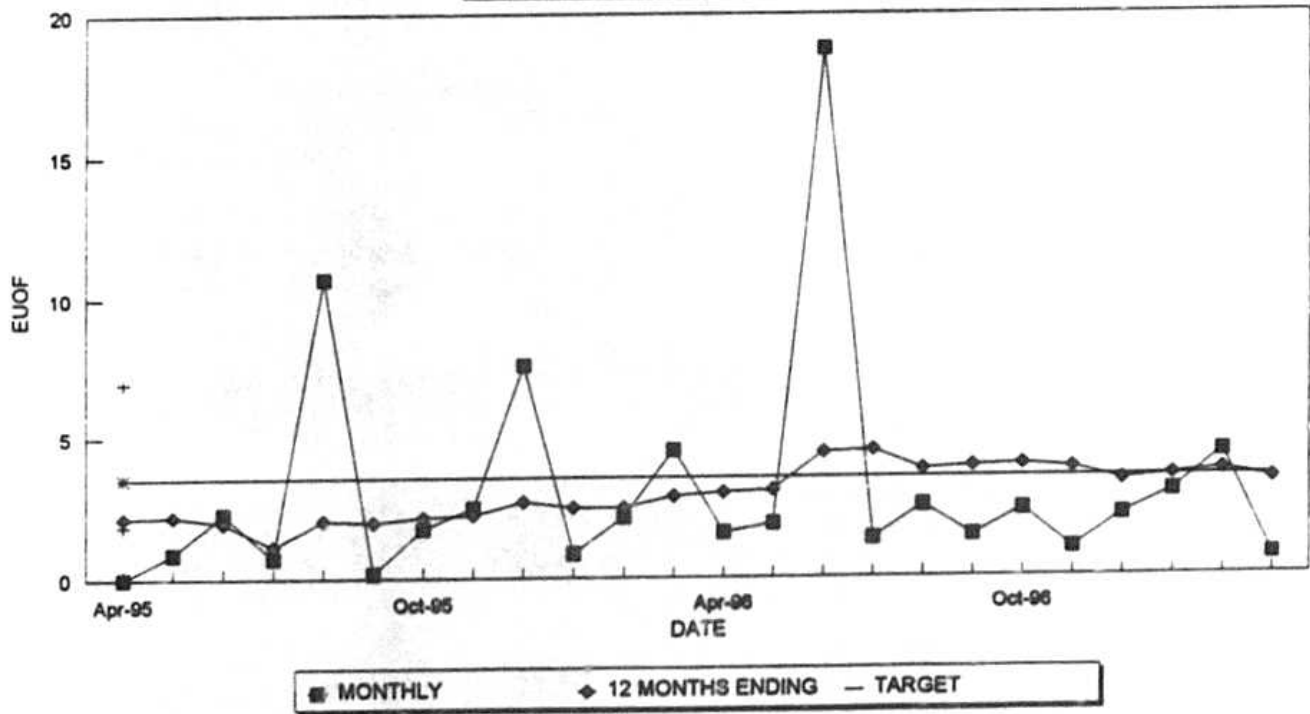
CRYSTAL RIVER UNIT 5
PARTIAL MAINTENANCE OUTAGE RATE



**CRYSTAL RIVER UNIT 5
EQUIVALENT UNPLANNED OUTAGE RATE**



**CRYSTAL RIVER UNIT 5
EQUIVALENT UNPLANNED OUTAGE FACTOR**



CRYSTAL
RIVER
UNIT 5

	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
PER HOUR	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0
SER HOUR	698.0	744.0	720.0	668.3	744.0	715.7	745.0	720.0	744.0	744.0	407.0	0.0	595.3	739.3	709.3	714.0	678.4	720.0
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LN	21.0	0.0	0.0	75.7	0.0	4.3	0.0	0.0	0.0	0.0	264.1	744.0	123.7	4.7	10.7	0.0	67.6	0.0
FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.1	744.0	123.7	0.0	0.0	0.0	67.6	0.0
FOH	0.0	0.0	0.0	75.7	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	10.7	0.0	67.6	0.0
MOH	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFOH	14.3	15.9	169.5	11.9	3.5	14.8	0.0	85.8	95.6	89.2	38.2	0.0	0.0	7.4	22.8	22.0	26.3	2.9
LRFH	28.6	122.1	148.4	258.9	38.2	80.5	110.6	76.9	119.6	196.3	235.2	0.0	0.0	165.4	171.9	167.5	313.4	298.8
EFCH	0.8	2.8	36.1	4.4	0.2	1.7	0.0	9.5	15.2	25.1	12.9	0.0	0.0	1.8	5.8	5.3	11.8	1.2
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRFM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0
MONTHLY	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.00	0.00	0.00	10.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.49	0.00	9.00	0.00
MOR	2.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.37	5.01	0.66	0.03	0.24	0.00	1.31	2.04	3.38	3.16	0.00	0.00	0.24	0.79	0.71	1.75	0.17
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.00	0.37	5.01	10.76	0.03	0.83	0.00	1.31	2.04	3.38	3.16	0.00	0.00	0.87	2.27	0.71	10.68	0.17
EUOF	3.00	0.37	5.01	10.76	0.03	0.83	0.00	1.31	2.04	3.38	1.82	0.00	0.00	0.87	2.27	0.71	10.68	0.17
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.30	100.00	17.20	0.00	0.00	0.00	0.00	0.00
EAF	97.00	99.53	94.99	89.24	99.97	98.17	100.00	98.69	97.98	96.62	58.76	0.00	82.80	99.13	97.73	99.29	89.32	99.83
12 MONTH	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	3.07	3.15	3.25	8.13	7.37	1.75	1.22	1.15	1.15	0.93	0.95	1.03	1.05	1.11	1.25	0.26	1.14	1.09
MOR	0.81	0.79	0.82	1.82	1.64	1.54	1.43	1.35	1.35	1.35	1.30	0.27	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	14.12	14.65	14.85	8.55	7.95	0.82	0.76	0.83	0.95	1.22	1.30	1.42	1.43	1.42	1.01	1.01	1.18	1.17
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	17.41	17.80	19.08	17.38	16.02	4.04	3.35	3.28	3.40	3.44	3.62	2.70	2.46	2.51	2.25	1.27	2.31	2.25
EUOF	35.08	35.88	36.48	35.07	32.30	3.56	3.15	3.28	3.40	3.44	3.51	2.39	2.14	2.19	1.90	1.11	2.01	1.96
POF	10.94	11.17	11.50	32.09	29.12	11.98	5.10	0.00	0.00	0.00	3.01	11.51	12.92	12.92	12.92	12.92	12.92	12.92
EAF	53.95	52.95	52.04	32.84	36.58	84.48	91.72	98.72	96.00	96.56	93.47	86.10	84.94	84.89	85.12	85.97	85.07	85.12

CRYSTAL RIVER UNIT 5

	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
PER HOUR	745.0	720.0	744.0	744.0	696.0	744.0	719	744	720	744	744	720	745	720	744	744	672	744
SER HOUR	745.0	720.0	702.1	744.0	688.7	716.3	719	744	600.8	739.7	738.7	719.2	738.7	720.0	744.0	744.0	650.5	674.5
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
UH	0.0	0.0	41.9	0.0	7.3	27.7	0	0	119.2	4.3	5.3	0.3	6.3	0.0	0.0	0.0	21.5	69.5
POH	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	57.4	0	0.0	0.0	0.0	0.0	0.0	69.5
FOH	0.0	0.0	0.0	0.0	7.3	27.7	0	0	119.2	4.3	5.3	0.8	6.3	0.0	0.0	0.0	21.5	0.0
MOH	0.0	0.0	41.9	0.0	0.0	0.0	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0
PFOH	35.4	135.8	18.6	9.9	18.3	10.0	42	92.1	75.8	16.7	52.1	23.8	91.3	18.3	52.8	35.0	51.2	19.0
LRPF	252.5	90.4	526.8	440.5	282.0	391.8	188	105.6	146.3	244.7	178.9	285.7	87.0	278.0	213.2	439.8	104.9	196.3
EFOH	12.8	17.6	14.1	6.3	7.4	5.8	11.2	14.0	15.9	5.9	13.4	9.8	11.4	7.3	16.2	22.1	7.7	5.3
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	697.0	697.0	697.0	697.0	697.0	697.0	697	697	697	697	697	697	697	697	697	697	697	697
MONTHLY	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
FOR	0.00	0.00	0.00	0.00	1.05	3.72	0.00	0.00	16.56	0.58	0.71	0.11	0.84	0.00	0.00	0.00	3.19	0.00
MOR	0.00	0.00	5.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.72	2.45	2.00	0.84	1.08	0.78	1.58	1.88	2.65	0.79	1.81	1.36	1.54	1.01	2.17	2.97	1.18	0.79
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	1.72	2.45	7.52	0.84	2.11	4.48	1.56	1.88	18.77	1.37	2.51	1.47	2.37	1.01	2.17	2.97	4.34	0.79
EUOF	1.72	2.45	7.52	0.84	2.11	4.48	1.56	1.88	18.77	1.37	2.51	1.47	2.37	1.01	2.17	2.97	4.34	0.72
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.72	0.00	0.00	0.00	0.00	0.00	0.00	9.34
EAF	98.28	97.55	92.48	99.16	97.89	95.52	98.44	98.12	81.23	98.63	89.78	98.53	97.63	98.99	97.83	97.03	95.68	89.94
12 MONTH	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97
FOR	1.09	1.09	1.09	1.09	1.15	1.37	1.35	1.30	2.54	2.59	1.87	1.88	1.95	1.95	1.95	1.95	2.11	1.81
MOR	0.00	0.00	0.58	0.58	0.54	0.49	0.48	0.48	0.49	0.49	0.49	0.49	0.49	0.49	0.00	0.00	0.00	0.00
PFOR	1.34	1.45	1.44	1.19	1.08	1.05	1.17	1.31	1.45	1.45	1.48	1.58	1.54	1.42	1.44	1.83	1.84	1.84
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.41	2.52	3.06	2.81	2.73	2.88	2.97	3.05	4.40	4.46	3.77	3.87	3.93	3.81	3.36	3.54	3.71	3.42
EUOF	2.10	2.20	2.68	2.45	2.46	2.84	2.97	3.05	4.40	4.46	3.77	3.87	3.93	3.81	3.36	3.54	3.71	3.39
POF	12.92	12.92	12.92	12.92	8.88	1.41	0.00	0.00	0.00	0.00	0.05	0.05	0.05	0.05	0.05	0.05	0.05	1.45
EAF	84.98	84.88	84.42	84.63	87.06	95.75	97.03	96.95	95.80	95.54	95.58	95.47	95.42	95.53	95.99	95.81	95.63	95.16