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Via Federal Express

September 18, 1997

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. ~~970003~~-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of August 1997 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

ACK _____
AFA _____
AFP _____
CAF _____
CMU _____
CTR _____
EAG _____
LEG _____
LIS _____

Thank you for your assistance in connection with this matter.

Very truly yours,


Raymond A. DeMoine
Director, Rates and
Regulatory Affairs

RAD:mab
Encl.

RECEIVED & FILED
SEP 22 1997
EPSC 2117A
RECORDS

DOCUMENT NUMBER-DATE
09546 SEP 19 97
FPSC-RECORDS/REPORTING

ORIGINAL
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 970003-GU
Filed: September 18, 1997

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of August 1997. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of August 1997 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of August 1997. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE

09546 SEP 19 97

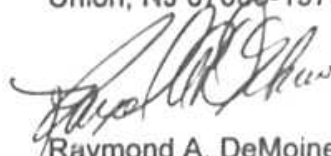
FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this September 18, 1997

City Gas Company of Florida
A Division of NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083-1975



Raymond A. DeMoine
Director, Rates & Regulatory Affairs

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the August 1997 PGA for which Confidential Treatment is Requested

| Schedule Number, or Other Identifier | Page | Lines | Columns | Justification (See "Notes" Below) |
|--------------------------------------|---------|------------|---------------------|-----------------------------------|
| A-3 | 5 | 2-8 | A - K | (1) |
| A-4 | 6 | 1-11 | A, C, D, E, F, G, H | (2) |
| Summary of Gas Invoices | 9-11 | Oth. Supp. | | (3) |
| Gas Invoices | B1 - B8 | none | none | n/a |
| | B9-B23 | All | All | (3) |
| | C1-C2 | All | All | (3) |

Notes To Exhibit "A" Regarding Justification:

- (1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF

SCHEDULE A-1
(REVISED 6/8/94)

PAGE 1 OF 11

| | CURRENT MONTH 897 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
|--|-------------------|------------------|------------|---------|----------------|------------|-------------|---------|
| | (A) ACTUAL | (B) ORG. EST. | (C) | (D) | (E) | (F) | (G) | (H) |
| | | | AMOUNT | % | ACTUAL | ORG. EST. | AMOUNT | % |
| COST OF GAS PURCHASED | | | | | | | | |
| 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | 28,399 | 43,207 | (14,808) | (34.27) | 154,251 | 230,431 | (76,180) | (33.06) |
| 2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) | 9,660 | 11,451 | (1,791) | (15.64) | 48,664 | 50,209 | (1,545) | (19.17) |
| 3 SWING SERVICE (Line 15 A-1 support detail) | - | - | - | - | - | - | - | - |
| 4 COMMODITY (Other) (Line 24 A-1 support detail) | 1,570,549 | 1,414,114 | 156,435 | 11.06 | 6,310,640 | 7,801,067 | (1,570,417) | (19.93) |
| 5 DEMAND (Line 32-29 A-1 support detail) | 759,373 | 670,846 | (111,473) | (12.80) | 4,139,785 | 4,548,742 | (348,957) | (7.67) |
| 6 OTHER (Line 40 A-1 support detail) | 4,232 | 4,552 | (320) | (7.03) | 24,350 | 27,712 | (3,362) | (12.13) |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 8 DEMAND | - | - | - | - | - | - | - | - |
| 9 | - | - | - | - | - | - | - | - |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | - | - |
| 11 TOTAL COS (1+2+3+4+5+6-10)-(7-8-9) | 2,372,213 | 2,344,170 | 28,043 | 1.20 | 10,737,690 | 12,748,151 | (2,010,461) | (16.77) |
| 12 NET UNBILLED | - | - | - | - | - | - | - | - |
| 13 COMPANY USE | (4,421) | (5,199) | 1,778 | (28.69) | (27,484) | (31,568) | 4,084 | (12.94) |
| 14 TOTAL THERM SALES | 2,967,719 | 2,337,971 | 649,748 | 27.79 | 14,789,666 | 12,716,582 | 2,073,084 | 16.30 |
| THERMS PURCHASED | | | | | | | | |
| 15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) | 12,129,650 | 5,662,797 | 6,466,853 | 114.20 | 58,909,510 | 30,200,558 | 28,708,952 | 96.06 |
| 16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail) | 1,162,500 | 1,162,500 | - | - | 6,112,500 | 6,112,500 | - | - |
| 17 SWING SERVICE Commodity | - | - | - | - | - | - | - | - |
| 18 COMMODITY (Other) Commodity (Line 24 A-1 support detail) | 6,747,859 | 5,662,797 | 1,085,062 | 19.16 | 28,291,074 | 30,200,558 | (1,909,484) | (6.32) |
| 19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail) | 13,354,800 | 13,354,490 | 310 | 0.00 | 68,486,960 | 68,984,970 | (498,010) | (0.72) |
| 20 OTHER Commodity (Line 40 A-1 support detail) | 8,234 | 9,404 | (1,170) | (12.44) | 47,378 | 52,692 | (5,314) | (10.09) |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 22 DEMAND | - | - | - | - | - | - | - | - |
| 23 | - | - | - | - | - | - | - | - |
| 24 TOTAL PURCHASES (17+18+20)-(21+23) | 6,756,093 | 5,672,201 | 1,083,892 | 19.11 | 28,338,452 | 30,253,250 | (1,914,798) | (6.33) |
| 25 NET UNBILLED | - | - | - | - | - | - | - | - |
| 26 COMPANY USE | (9,811) | (15,000) | 5,189 | (34.59) | (60,996) | (75,000) | 14,004 | (18.67) |
| 27 TOTAL THERM SALES (24-26 Estimated only) | 5,866,305 | 5,657,201 | 229,104 | 4.05 | 29,760,374 | 30,178,250 | (397,876) | (1.32) |
| CENTS PER THERM | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.00234 | 0.00763 | (0.00529) | (69.33) | 0.00262 | 0.00763 | (0.00501) | (65.66) |
| 29 NO NOTICE SERVICE (2/16) | 0.00831 | 0.00885 | (0.00154) | (15.63) | 0.00796 | 0.00885 | (0.00189) | (19.19) |
| 30 SWING SERVICE (3/17) | - | - | - | - | - | - | - | - |
| 31 COMMODITY (Other) (4/18) | 0.23275 | 0.24972 | (0.01697) | (6.80) | 0.22308 | 0.26098 | (0.03790) | (14.52) |
| 32 DEMAND (5/19) | 0.05686 | 0.06521 | (0.00835) | (12.80) | 0.06132 | 0.06594 | (0.00462) | (7.01) |
| 33 OTHER (6/20) | 0.51397 | 0.48405 | 0.02992 | 6.18 | 0.51395 | 0.52592 | (0.01197) | (2.28) |
| LESS END-USE CONTRACT | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | - | - | - | - | - | - | - | - |
| 35 DEMAND (8/22) | - | - | - | - | - | - | - | - |
| 36 (9/23) | - | - | - | - | - | - | - | - |
| 37 TOTAL COST (11/24) | 0.35112 | 0.41327 | (0.06215) | (15.04) | 0.37891 | 0.42138 | (0.04247) | (10.08) |
| 38 NET UNBILLED (12/25) | - | - | - | - | - | - | - | - |
| 39 COMPANY USE (13/26) | 0.45059 | 0.41327 | 0.03732 | 9.03 | 0.45059 | 0.42091 | 0.02968 | 7.05 |
| 40 TOTAL THERM SALES (11/27) | 0.40301 | 0.41437 | (0.01136) | (2.74) | 0.36056 | 0.42243 | (0.06187) | (14.65) |
| 41 TRUE-UP (E-2) | 0.05753 | 0.05753 | - | - | 0.05753 | 0.05753 | - | - |
| 42 TOTAL COST OF GAS (40+41) | 0.46054 | 0.47190 | (0.01136) | (2.41) | 0.41809 | 0.47996 | (0.06187) | (12.89) |
| 43 REVENUE TAX FACTOR | 1.00376 | 1.00376 | - | - | 1.00376 | 1.00376 | - | - |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42+43) | 0.46227 | 0.47367 | (0.01140) | (2.41) | 0.41966 | 0.48176 | (0.06210) | (12.89) |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 0.462 | 0.474 | (0.012) | (2.53) | 0.420 | 0.482 | (0.062) | (12.86) |

| COMPANY CITY GAS COMPANY OF FLORIDA | COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | SCHEDULE A-1R (REVISED 6/8/94) (Flex Down) PAGE 2 OF 11 | | | |
|--|--|--------------------|-------------|----------|------------|------------|---|---------|------------|--|
| | ESTIMATED FOR THE PERIOD OF | | | | | | | | | |
| | APRIL 87 | | Through | | MARCH 88 | | PERIOD TO DATE | | DIFFERENCE | |
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | | |
| COST OF GAS PURCHASE: | ACTUAL | FLEX DOWN ESTIMATE | AMOUNT | % | ACTUAL | ORG. EST. | AMOUNT | % | | |
| 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | 28,399 | 12,357 | 16,002 | 129.08 | 154,251 | 212,667 | (58,416) | (27.47) | | |
| 2 NO NOTICE SERVICE RESERVATION (Line 25 A-1 support detail) | 9,660 | 9,660 | - | - | 48,964 | 85,792 | (37,128) | (43.28) | | |
| 3 SWING SERVICE (Line 16 A-1 support detail) | - | - | - | - | - | - | - | - | | |
| 4 COMMODITY (Other) (Line 24 A-1 support detail) | 1,570,549 | 1,273,821 | 296,728 | 23.29 | 6,310,640 | 8,096,557 | (1,785,917) | (22.06) | | |
| 5 DEMAND (Line 32-29 A-1 support detail) | 759,373 | 1,227,228 | (467,855) | (38.12) | 4,199,785 | 5,926,184 | (1,726,399) | (29.13) | | |
| 6 OTHER (Line 40 A-1 support detail) | 4,232 | 4,552 | (320) | (7.03) | 24,360 | 24,392 | (42) | (0.17) | | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 7 COMMODITY (Pipeline) | - | - | - | - | - | - | - | - | | |
| 8 DEMAND | - | - | - | - | - | - | - | - | | |
| 9 | - | - | - | - | - | - | - | - | | |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | - | - | | |
| 11 TOTAL COS (1+2+3+4+5+6-10)-(7+8+9) | 2,372,213 | 2,527,658 | (155,445) | (6.15) | 10,732,690 | 14,345,582 | (3,607,902) | (26.15) | | |
| 12 NET UNBILLED | - | - | - | - | - | - | - | - | | |
| 13 COMPANY USE | (4,421) | (7,006) | 2,585 | (36.90) | (27,484) | (33,902) | 6,418 | (18.93) | | |
| 14 TOTAL THERM SALES | 2,967,719 | 2,520,651 | 467,068 | 18.53 | 14,789,666 | 14,311,693 | 477,973 | 3.34 | | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) | 12,129,650 | 5,417,250 | 6,712,400 | 123.91 | 58,909,510 | 31,665,078 | 27,244,432 | 86.04 | | |
| 16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 25 A-1 support detail) | 1,162,500 | 1,162,500 | - | - | 6,112,500 | 8,891,786 | (2,779,286) | (31.26) | | |
| 17 SWING SERVICE Commodity | - | - | - | - | - | - | - | - | | |
| 18 COMMODITY (Other) Commodity (Line 24 A-1 support detail) | 6,747,859 | 5,417,250 | 1,330,609 | 24.56 | 28,291,074 | 31,665,078 | (3,374,004) | (10.66) | | |
| 19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail) | 13,354,800 | 20,428,473 | (7,073,673) | (34.63) | 68,486,960 | 92,546,631 | (24,059,671) | (26.00) | | |
| 20 OTHER Commodity (Line 40 A-1 support detail) | 8,234 | 8,404 | (1,170) | (12.44) | 47,378 | 49,758 | (2,380) | (4.78) | | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 21 COMMODITY (Pipeline) | - | - | - | - | - | - | - | - | | |
| 22 DEMAND | - | - | - | - | - | - | - | - | | |
| 23 | - | - | - | - | - | - | - | - | | |
| 24 TOTAL PURCHASES (17+18+20)-(21+22) | 6,756,093 | 5,426,654 | 1,329,439 | 24.50 | 28,338,452 | 31,714,837 | (3,376,385) | (10.65) | | |
| 25 NET UNBILLED | - | - | - | - | - | - | - | - | | |
| 26 COMPANY USE | (9,811) | (15,000) | 5,189 | (60.996) | (60,996) | (75,000) | 14,004 | (18.67) | | |
| 27 TOTAL THERM SALES (24-26 Estimated only) | 5,886,305 | 5,411,654 | 474,651 | 8.77 | 29,780,374 | 31,639,837 | (1,859,463) | (5.88) | | |
| CENTS PER THERM | | | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.00234 | 0.00229 | 0.00005 | 2.18 | 0.00262 | 0.00672 | (0.00410) | (61.01) | | |
| 29 NO NOTICE SERVICE (2/16) | 0.00831 | 0.00831 | - | - | 0.00796 | 0.00965 | (0.00169) | (17.51) | | |
| 30 SWING SERVICE (3/17) | - | - | - | - | - | - | - | - | | |
| 31 COMMODITY (Other) (4/18) | 0.23275 | 0.23514 | (0.00239) | (1.02) | 0.22306 | 0.25569 | (0.03263) | (12.76) | | |
| 32 DEMAND (5/19) | 0.05686 | 0.06007 | (0.00321) | (5.34) | 0.06132 | 0.06403 | (0.00271) | (4.23) | | |
| 33 OTHER (6/20) | 0.51397 | 0.48405 | 0.02992 | 6.18 | 0.51395 | 0.49021 | 0.02374 | 4.84 | | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | - | - | - | - | - | - | - | - | | |
| 35 DEMAND (8/22) | - | - | - | - | - | - | - | - | | |
| 36 (9/23) | - | - | - | - | - | - | - | - | | |
| 37 TOTAL COST (11/24) | 0.35112 | 0.46579 | (0.11467) | (24.62) | 0.37891 | 0.45233 | (0.07342) | (16.23) | | |
| 38 NET UNBILLED (12/25) | - | - | - | - | - | - | - | - | | |
| 39 COMPANY USE (13/26) | 0.45059 | 0.46707 | (0.01648) | (3.53) | 0.45059 | 0.45203 | (0.00144) | (0.32) | | |
| 40 TOTAL THERM SALES (11/27) | 0.40301 | 0.46708 | (0.06407) | (13.72) | 0.36056 | 0.45340 | (0.09284) | (20.48) | | |
| 41 TRUE-UP (E-2) | 0.05753 | 0.05753 | - | - | 0.05753 | 0.05753 | - | - | | |
| 42 TOTAL COST OF GAS (40+41) | 0.46054 | 0.52461 | (0.06407) | (12.21) | 0.41809 | 0.51093 | (0.09284) | (18.17) | | |
| 43 REVENUE TAX FACTOR | 1.00376 | 1.00376 | - | - | 1.00376 | 1.00376 | - | - | | |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.46227 | 0.52658 | (0.06431) | (12.21) | 0.41966 | 0.51286 | (0.09319) | (18.17) | | |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 0.462 | 0.527 | (0.065) | (12.33) | 0.420 | 0.513 | (0.093) | (18.13) | | |

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 97 THROUGH MARCH 98

| COMMODITY (Pipeline) | CURRENT MONTH: 897 | (A) THERMS | (B) INV. AMOUNT | (C) COST PER THERM |
|---|-----------------------|----------------------|---------------------|------------------------|
| 1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10) | | 17,341,890 | 29,007.52 | 0.00235 |
| 2 Commodity Pipeline - Scheduled ITS | | | | |
| 3 No Notice Commodity Adjustment | | | | |
| 4 Commodity True-up (Line 2+3 Page 10) | | (212,240) | (608.75) | 0.00267 |
| 5 Commodity Adjustments | | | | |
| 6 Commodity Adjustments | | | | |
| 7 | | | | |
| 8 TOTAL COMMODITY (Pipeline) | | 12,129,650 | 28,398.77 | 0.00234 |
| | | Sched A-1 Ln 15 | Sched A-1 Ln 1 | Sched A-1 Ln 28 |
| SWING SERVICE | | | | |
| 9 Swing Service Scheduled | | | | |
| 10 Alert Day Volumes - FGT | | | | |
| 11 Operational Flow Order Volumes - FGT | | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | | |
| 13 Operating Account Balancing | | | | |
| 14 Other - Net market delivery imbalance | | | | |
| 15 | | | | |
| 16 TOTAL SWING SERVICE | | 0 | 0.00 | 0.00 |
| | | Schedule A-1 Line 17 | Schedule A-1 Line 3 | Schedule A-1 Line 30 |
| COMMODITY OTHER | | | | |
| 17 Commodity Other - Scheduled FTS (Line 4 Page 10) (Line 57 Page 10) | | 12,129,650 | 2,776,605.59 | 0.22891 |
| 18 Commodity Other - Scheduled ITS | | | | |
| 19 Imbalance Cashout - FGT (Line 14 Page 10) | | | 0.00 | |
| 20 Imbalance Cashout - Other Shippers (Line 24 Page 11) | | | 103,185.94 | |
| 21 Imbalance Cashout - Transporting Cus (Line 15 Page 11) | | | 2,121.04 | |
| 22 True-up - Other Shippers (Line 39 Page 10) | | | (9,072.94) | |
| 23 Less: OSS, Margin Sharing, and Company Use (Lines 37+38+39 Page 11) | | (5,381,791) | (1,302,250.45) | 0.24198 |
| 24 TOTAL COMMODITY (Other) | | 6,747,859 | 1,570,549.18 | 0.23275 |
| | | Schedule A-1 Line 18 | Schedule A-1 Line 4 | Schedule A-1 Line 31 |
| DEMAND | | | | |
| 25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail) | | 13,354,800 | 746,428.04 | 0.05589 |
| 26 Less Relinquished to End-Users (Line 6+13 Page 9) | | 0 | 0.00 | 0.00000 |
| 27 Less Relinquished Off System | | | | |
| 28 Other - Firm winter supply | | | | |
| 29 Demand - No Notice (Line 19 Page 9) | | 1,162,500 | 9,880.38 | 0.00831 |
| 30 Revenue Sharing - FGT | | | | |
| 31 Other - Storage Demand (Line 21 Page 11) | | | 12,944.63 | |
| 32 TOTAL DEMAND | | 14,517,300 | 769,033 | 0.05297 |
| | | Sched A-1 Line 19+16 | Sched A-1 Line 5+2 | Sched A-1 Line 32 & 29 |
| OTHER | | | | |
| 33 Other - Monthly purchase from Peoples Gas (Line 15 Page 10) | | 8,234.30 | 4,232.02 | 0.51395 |
| 34 Peak Shaving | | | | |
| 35 Storage withdrawal | | | | |
| 36 Other | | | | |
| 37 Other | | | | |
| 38 Other | | | | |
| 39 Other | | | | |
| 40 TOTAL OTHER | | 8,234 | 4,232.02 | 0.51395 |
| | | Schedule A-1 Line 20 | Schedule A-1 Line 6 | Schedule A-1 Line 33 |

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

PAGE 4 OF 11

| | CURRENT MONTH: 8/97 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
|--|---------------------|-----------|-------------|-----------|----------------|-------------|-------------|-----------|
| | (A) | (E) | (C) | (D) | (E) | (F) | (G) | (H) |
| | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6) | 1,574,781 | 1,278,373 | (296,408) | -23.19% | 6,334,990 | 8,120,951 | 1,785,961 | 21.99% |
| 2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5) | 797,432 | 1,249,285 | 451,853 | 36.17% | 4,402,700 | 6,224,643 | 1,821,943 | 29.27% |
| 3 TOTAL | 2,372,213 | 2,527,658 | 155,445 | 6.15% | 10,737,690 | 14,345,594 | 3,607,904 | 25.15% |
| 4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX) | 2,987,719 | 2,520,651 | (467,068) | -18.53% | 14,789,666 | 14,311,693 | (477,973) | -3.34% |
| 5 TRUE-UP (COLLECTED) OR REFUNDED | (376,194) | (376,194) | - | 0.00% | (1,880,970) | (1,880,970) | - | 0.00% |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 2,611,525 | 2,144,457 | (467,068) | -21.78% | 12,908,696 | 12,430,723 | (477,973) | -3.85% |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | 239,312 | (383,201) | (622,513) | 162.45% | 2,171,006 | (1,914,871) | (4,085,877) | 213.38% |
| 8 INTEREST PROVISION-THIS PERIOD (21) | 3,677 | (16) | (3,693) | 23081.25% | (23,168) | (19,565) | 3,603 | -18.42% |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | 484,738 | (696,025) | (1,180,763) | 169.64% | (2,924,887) | 353,297 | 3,278,184 | 927.88% |
| 9A ADJUST BEGINNING ESTIMATE | - | 696,025 | 696,025 | 100.00% | - | (306,854) | (306,854) | 100.00% |
| 9B BEGINNING OF PERIOD TRUE-UP AND INTEREST | 484,738 | - | (484,738) | - | (2,924,887) | 46,443 | 2,971,330 | 6397.80% |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 376,194 | 376,194 | - | 0.00% | 1,880,970 | 1,880,970 | - | 0.00% |
| 10a Refund (if applicable) | - | - | - | - | - | - | - | - |
| 10b Refund of interim rate increase | - | - | - | - | - | - | - | - |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | 1,103,921 | (7,023) | (1,110,944) | 15818.65% | 1,103,921 | (7,023) | (1,110,944) | 15818.65% |
| INTEREST PROVISION | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 484,738 | - | (484,738) | - | | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5) | 1,100,244 | (7,007) | (1,107,251) | 15802.07% | | | | |
| 14 TOTAL (12+13) | 1,584,982 | (7,007) | (1,591,989) | 22719.98% | | | | |
| 15 AVERAGE (50% OF 14) | 792,491 | (3,504) | (795,995) | 22716.75% | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 0.05580 | 0.05580 | - | 0.00% | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.05560 | 0.05560 | - | 0.00% | | | | |
| 18 TOTAL (16+17) | 0.11140 | 0.11140 | - | 0.00% | | | | |
| 19 AVERAGE (50% OF 18) | 0.05570 | 0.05570 | - | 0.00% | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.00464 | 0.00464 | - | 0.00% | | | | |
| 21 INTEREST PROVISION (15x20) | 3,677 | (16) | (3,693) | 23081.25% | | | | |

* If line 5 is a refund add to line 4
if line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: August '97

APRIL 97

Through

MARCH 98

| DATE | (A) PURCHASED FROM | (B) PURCHASED FOR | (C) SCH TYPE | (D) SYSTEM SUPPLY | (E) END USE | (F) TOTAL PURCHASED | COMMODITY COST | | (I) DEMAND COST | (J) OTHER CHARGES ACA/GRM/FUEL | (K) TOTAL CENTS PER THERM |
|-------|-----------------------|----------------------|-----------------|----------------------|----------------|------------------------|--------------------|-----------------|--------------------|--------------------------------------|------------------------------|
| | | | | | | | (G) THIRD PARTY | (H) PIPELINE | | | |
| 8/97 | FGT | | FTS-1 | | | | | 31,416 | 756,088 | 28,399 | -- |
| | | | | | | | | | | | |
| TOTAL | | | | 12,485,930 | - | 12,485,930 | 2,776,606 | 31,416 | 756,088 | 28,399 | 28.77 |

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

PAGE 7 OF 11

| | CURRENT MONTH: 8/97 | | DIFFERENCE | | TOTAL THERMS SALES | | DIFFERENCE | |
|--|---------------------|-----------|-------------|----------|---|------------|--------------|----------|
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| THERM SALES (FIRM) | | | | | | | | |
| 1 RESIDENTIAL | 1,370,521 | 1,436,654 | 66,133 | 4.83% | 7,427,950 | 8,386,870 | 958,920 | 12.91% |
| 2 COMMERCIAL | 3,255,387 | 3,740,147 | 484,760 | 14.89% | 17,353,757 | 19,257,850 | 1,904,093 | 10.97% |
| 3 COMMERCIAL LARGE VOL. 1 | - | - | - | 0.00% | - | - | - | 0.00% |
| 4 COMMERCIAL LARGE VOL. 2 | - | - | - | 0.00% | - | - | - | 0.00% |
| 5 TOTAL FIRM | 4,625,908 | 5,176,801 | 550,893 | 11.91% | 24,781,707 | 27,644,720 | 2,863,013 | 11.55% |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | |
| 6 INTERRUPTIBLE | 265,925 | 480,400 | 214,475 | 80.65% | 1,299,326 | 2,533,530 | 1,234,204 | 94.99% |
| 7 LARGE INTERRUPTIBLE | 994,472 | - | (994,472) | -100.00% | 3,699,341 | - | (3,699,341) | -100.00% |
| 8 TRANSPORTATION | 1,998,033 | - | (1,998,033) | -100.00% | 10,304,492 | - | (10,304,492) | -100.00% |
| 9 TOTAL INTERRUPTIBLE | 3,258,430 | 480,400 | (2,778,030) | -85.26% | 15,303,159 | 2,533,530 | (12,769,629) | -83.44% |
| 10 TOTAL THERM SALES | 7,884,338 | 5,657,201 | (2,227,137) | -28.25% | 40,084,866 | 30,178,250 | (9,906,616) | -24.71% |
| NUMBER OF CUSTOMERS (FIRM) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| 11 RESIDENTIAL | 92,098 | 96,481 | 4,383 | 4.76% | 92,408 | 96,731 | 4,323 | 4.68% |
| 12 COMMERCIAL | 4,717 | 5,090 | 373 | 7.91% | 4,724 | 5,033 | 309 | 6.54% |
| 13 COMMERCIAL LARGE VOL. 1 | - | - | - | 0.00% | - | - | - | 0.00% |
| 14 COMMERCIAL LARGE VOL. 2 | - | - | - | 0.00% | - | - | - | 0.00% |
| 15 TOTAL FIRM | 96,815 | 101,571 | 4,756 | 4.91% | 97,132 | 101,764 | 4,632 | 4.77% |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| 16 INTERRUPTIBLE | 10 | 13 | 3 | 30.00% | 10 | 13 | 3 | 30.00% |
| 17 LARGE INTERRUPTIBLE | 4 | 3 | (1) | -25.00% | 4 | 3 | (1) | -25.00% |
| 18 TRANSPORTATION | 59 | - | (59) | -100.00% | 54 | - | (54) | -100.00% |
| 19 TOTAL INTERRUPTIBLE | 73 | 16 | (57) | -78.08% | 68 | 16 | (52) | -76.47% |
| 20 TOTAL CUSTOMERS | 96,888 | 101,587 | 4,699 | 4.85% | 97,200 | 101,780 | 4,580 | 4.71% |
| THERM USE PER CUSTOMER | | | | | | | | |
| 21 RESIDENTIAL | 15 | 15 | 0 | 0.06% | 16 | 17 | 1 | 6.25% |
| 22 COMMERCIAL | 690 | 735 | 45 | 6.47% | 735 | 765 | 30 | 4.08% |
| 23 COMMERCIAL LARGE VOL. 1 | - | - | - | 0.00% | - | - | - | 0.00% |
| 24 COMMERCIAL LARGE VOL. 2 | - | - | - | 0.00% | - | - | - | 0.00% |
| 25 INTERRUPTIBLE | 26,593 | 36,954 | 10,361 | 38.96% | 25,987 | 38,977 | 12,990 | 49.99% |
| 26 LARGE INTERRUPTIBLE | 248,618 | - | (248,618) | -100.00% | 184,967 | - | (184,967) | -100.00% |
| 27 TRANSPORTATION | 33,865 | - | (33,865) | -100.00% | 38,165 | - | (38,165) | -100.00% |

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 8/97

| | | | | | Actual | |
|--|-------------------------------------|----------------|-------------------|---------------|-------------------|-----|
| FGT FTS - Contract 5034 | MCF | THERMS | RATE | AMOUNT | Checked: | |
| 1 | Commodity costs | | | | | |
| 2 | Contract #5034 | FTS 1 | 8,524,210 | 0.00287 | 24,464.48 | |
| 3 | Contract #3608, 5338, 5364, 5381 | FTS 2 | 3,817,680 | 0.00119 | 4,543.04 | |
| 4 | Total Firm: | <u>0</u> | <u>12,341,890</u> | | <u>29,007.52</u> | () |
| MEMO: FGT Fixed charges paid on 10th of month | | | | | | |
| 5 | FTS-1 Demand - System supply | Miami | 6,858,130 | 0.04353 | 298,534.40 | () |
| 6 | " Capacity release | | 0 | --- | 0.00 | () |
| 7 | " System supply | Treasure Coast | 311,860 | 0.04353 | 13,575.27 | () |
| 8 | " System supply | Brevard | 1,844,810 | 0.04353 | 80,304.58 | () |
| 9 | " " " | Merritt Sq. | 0 | 0.04353 | 0.00 | () |
| 10 | Total FTS-1 demand | | <u>9,014,800</u> | | <u>392,414.25</u> | |
| 11 | | | | | | |
| 12 | FTS-2 Demand - System supply | Miami | 4,340,000 | 0.08157 | 354,013.80 | () |
| 13 | FTS-2 Demand - Capacity release | | 0 | --- | 0.00 | |
| 14 | | | 0 | --- | 0.00 | |
| 15 | Total FTS-2 demand | | <u>4,340,000</u> | | <u>354,013.80</u> | |
| 16 | | | | | | |
| 17 | No Notice Demand-System supply | Miami | 961,000 | 0.00831 | 7,985.91 | () |
| 18 | " " " | Brevard | 201,500 | 0.00831 | 1,674.47 | () |
| 19 | | | <u>1,162,500</u> | | <u>9,660.38</u> | |
| 20 | Western Div./IT Revenue Sharing Cr. | | | | 0.00 | () |
| 21 | Total fixed charges | | <u>14,517,300</u> | | <u>756,088.43</u> | |
| OTHER SUPPLIERS: | | | | | | |
| | | | THERMS | | | |
| | | | | AMOUNT | | |

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
A- LBRCH/SUNAT Affiliate

forward 8/13/97 cw

Page 1

| | |
|------------|------------|
| DATE | 08/10/97 |
| DATE | 08/20/97 |
| ICE NO | 18167 |
| AMOUNT DUE | \$3,134.97 |

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 207-706
 BEDMINISTER, NJ 07001

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer:
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

B1

FACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11470
 TYPE: FIRM TRANSPORTATION DUNS NO: 046711344
 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| NO | RECEIPTS DRN No. | DELIVERIES | | PRIC MONTH | TC | RC | RATES | | | DISC | NET | VOLUMES DTH DRY | AMOUNT |
|------|---------------------|------------|---------|---------------|-----|--------|----------|------------|--------|----------|--------|--------------------|--------|
| | | PCI NO. | DRN No. | | | | BASE | SURCHARGES | | | | | |
| 1995 | 16117 | 7999 | 07/97 | A | CLM | 3.0144 | (0.0075) | | 0.0119 | 1712 | 1,712 | \$70 | |
| 1984 | 15117 | 7999 | 07/97 | - | 18P | 0.0144 | (0.0044) | | 0.01 | 327 | 327 | \$7 | |
| 1999 | 16177 | 7908 | 07/97 | A | 14P | 0.0144 | (0.0075) | | 0.01 | 1450 | 1,450 | \$17 | |
| 1999 | 16177 | 7908 | 07/97 | - | 14P | 0.0144 | (0.0075) | | 0.01 | 1246 | 1,246 | \$14 | |
| 1955 | 16250 | 7947 | 07/97 | A | 14P | 0.0144 | (0.0075) | | 0.01 | 12245 | 12,245 | \$145 | |
| 1999 | 16525 | 7937 | 07/97 | A | CLM | 3.0144 | (0.0075) | | 0.01 | 10537105 | 304 | \$126 | |
| 1999 | 6103 | 7937 | 07/97 | - | 14P | 0.0144 | (0.0075) | | 0.01 | 1125 | 1,125 | \$10 | |
| 1999 | 6107 | 79104 | 07/97 | A | 14P | 0.0144 | (0.0075) | | 0.01 | 1876 | 1,850 | \$22 | |

TOTAL FIRM COM. RATE DUES FOR MONTH OF 07/97: **13,134.97**
 ** END OF INVOICE ** **263,442**
3,134.97

APPROVED: *[Signature]*
 DATE: 8/13/97
 REVIEWED: *[Signature]*
 DATE: 8/11/97

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN LNRUN/SUNAT AFFILIATE

Faxed 8/13/97 CW

Page 1

| | |
|------------|------------|
| DATE | 08/10/97 |
| DATE | 08/10/97 |
| LINE NO | 18384 |
| AMOUNT DUE | (\$557.58) |

CUSTOMER: NUI CORPORATION
 ATTN: MORENL NAYARHU
 CITY GAS CO. LI. FLORIDA
 550 ROUTE 707-708
 SEEMINSTER, NJ 07970

Please reference this invoice no. or star reference and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, Tx
 Account #
 ABA #

B2

SLT 5029 SHIPPER NUI CORPORATION CUSTOMER NO. 1.470 PLEASE CONTACT GWEN LUSTER
 TYPE: DELIVERY POINT OPERATOR ACCOUNT EUNS NO. 016711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| RECEIPTS CRN No. | DELIVERIES | | PRIC MONTH | TC | RC | RATES | | | | VOLUMES | | AMOUNT |
|---------------------|------------|---------|--|----|-----|--------|-------------|------|-----|---------|----------|------------|
| | POI NO. | CRN NO. | | | | BASE | SEARCHCHGES | DISC | NET | DTM | DRY | |
| | | | 07/97 | A | CUW | 0.0317 | (0.0025) | | | 0.0287 | (19.478) | (\$557.58) |
| | | | TOTAL FOR CONTRACT 5029 FOR MONTH OF 07/97 | | | | | | | | (19.478) | (\$557.58) |

*** LINE OF INVOICE 18384 ***

4

APPROVED: *[Signature]*
 DATE: 8-13-97
 REVIEWED: *[Signature]*
 DATE: 5/11/97

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRUN/SUNAT Affiliate

B3

| |
|------------------------|
| 08/10/97 |
| 08/10/97 |
| T. NO. 18385 |
| AUGUST DUE \$73,789.39 |

CUSTOMER
 NUI CORPORATION
 ATTN: HELENE BAVARRE
 CITY GAS CO. LI. FLORIDA
 550 ROUTE 207-206
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

NO. 5034 SHIPPER NUI CORPORATION CUSTOMER NO. 11470 PLEASE CONTACT GWEN LUSTER
 TYPE FIRM TRANSPORTATION DUNS NO. 04671144 AT (713)853-5177 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| RECEIPTS | DRN NO | DELIVERIES | | PRIC | TC | RC | RATES | | | | VOLUMES | AMOUNT |
|-----------|--------|------------|--------|-------|----|-----|--------|------------|------|--------|---------|------------|
| | | FDI NO. | DRN NO | | | | BASE | SURCHARGES | DISC | NET | | |
| yr Charge | | 16110 | 2977 | 07/97 | A | COM | 0.0317 | (0.0075) | | 0.0287 | 196 | \$5.68 |
| yr Charge | 10861 | 16110 | 2977 | 07/97 | A | COM | 0.0317 | (0.0075) | | 0.0287 | 196 | \$5.68 |
| yr Charge | 1947 | 16110 | 2977 | 07/97 | A | COM | 0.0317 | (0.0075) | | 0.0287 | 196 | \$5.68 |
| yr Charge | | 16114 | 2987 | 07/97 | A | COM | 0.0317 | (0.0075) | | 0.0287 | 1,442 | \$41.96 |
| yr Charge | | 16116 | 2989 | 07/97 | A | COM | 0.0317 | (0.0075) | | 0.0287 | 1,442 | \$41.96 |
| yr Charge | | 16117 | 2999 | 07/97 | A | COM | 0.0317 | (0.0075) | | 0.0287 | 27,670 | \$790.71 |
| yr Charge | | 16118 | 3007 | 07/97 | A | COM | 0.0317 | (0.0075) | | 0.0287 | 21,418 | \$610.78 |
| yr Charge | | 16122 | 3006 | 07/97 | A | COM | 0.0317 | (0.0075) | | 0.0287 | 19,110 | \$546.69 |
| yr Charge | | 16123 | 3008 | 07/97 | A | COM | 0.0317 | (0.0075) | | 0.0287 | 19,110 | \$546.69 |
| yr Charge | | 16124 | 3010 | 07/97 | A | COM | 0.0317 | (0.0075) | | 0.0287 | 19,110 | \$546.69 |
| yr Charge | | 16125 | 3017 | 07/97 | A | COM | 0.0317 | (0.0075) | | 0.0287 | 19,110 | \$546.69 |
| yr Charge | | 16177 | 2977 | 07/97 | A | COM | 0.0317 | (0.0075) | | 0.0287 | 196 | \$5.68 |
| yr Charge | | 16178 | 2970 | 07/97 | A | COM | 0.0317 | (0.0075) | | 0.0287 | 27,670 | \$790.71 |
| yr Charge | | 16179 | 2968 | 07/97 | A | COM | 0.0317 | (0.0075) | | 0.0287 | 16,096 | \$463.96 |
| yr Charge | | 16180 | 2971 | 07/97 | A | COM | 0.0317 | (0.0075) | | 0.0287 | 17,458 | \$497.54 |
| yr Charge | 7995 | 16240 | 2939 | 07/97 | A | COM | 0.0317 | (0.0025) | | 0.0287 | 2,000 | \$57.40 |
| yr Charge | 7995 | 16260 | 2972 | 07/97 | A | COM | 0.0317 | (0.0025) | | 0.0287 | 4,059 | \$116.49 |
| yr Charge | 7995 | 16261 | 3074 | 07/97 | A | COM | 0.0317 | (0.0025) | | 0.0287 | 900 | \$25.83 |
| yr Charge | 7995 | 16267 | 3047 | 07/97 | A | COM | 0.0317 | (0.0025) | | 0.0287 | 3,000 | \$86.10 |
| yr Charge | 7995 | 16284 | 28801 | 07/97 | A | COM | 0.0317 | (0.0025) | | 0.0287 | 5,000 | \$141.50 |
| yr Charge | 11224 | 16525 | 3232 | 07/97 | A | COM | 0.0317 | (0.0025) | | 0.0287 | 2,000 | \$57.40 |
| yr Charge | 7995 | 16525 | 3232 | 07/97 | A | COM | 0.0317 | (0.0025) | | 0.0287 | 80,728 | \$2,316.69 |

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 AN LPRN/SUNAT Affiliate

Faxed 8/13/97cw

Page 1

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| |
|------------------------|
| 08/10/97 |
| 08/20/97 |
| ICE NO. 18385 |
| AMOUNT DUE \$23,789.39 |

CUSTOMER NUI CORPORATION
 ATTN: NORENE NAVARRI
 CITY GAS CO. OF FLORIDA
 550 ROUTE 207-206
 BLOOMINGTON, NJ 07821

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

FACT 5034 SHIPPER NUI CORPORATION CUSTOMER NO. 11470 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DURS NO. 046711344 AT (713)853-4177 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| RECEIPTS NO. | CRM No. | DELIVERIES | | PRIC MONTH | IC | AC | RATES | | | VOLUMES CUM DRY | AMOUNT |
|-----------------|---------|------------|---------|---------------|----|-----|--------|-----------|--------|--------------------|----------|
| | | PGI NO. | CRN NO. | | | | BASE | SRCHARGES | DISC | | |
| Ign Charge | 179841 | 16575 | 2727 | 07/97 | A | COM | 0.0317 | (0.0075) | 0.0287 | 1,538 | \$44.14 |
| Ign Charge | | 5897 | 109191 | 07/97 | A | COM | 0.0317 | (0.0075) | 0.0287 | 4,078 | \$117.04 |
| Ign Charge | | 62606 | 17176 | 07/97 | A | COM | 0.0317 | (0.0075) | 0.0287 | 8,004 | \$229.14 |
| Ign Charge | 1457 | 117 | 1567 | 07/97 | A | COM | 0.0317 | (0.0075) | 0.0287 | 1,270 | \$36.10 |
| Ign Charge | | 17147 | 204481 | 07/97 | A | COM | 0.0317 | (0.0075) | 0.0287 | 1,117 | \$32.19 |
| Ign Charge | | 67698 | 204917 | 07/97 | A | COM | 0.0317 | (0.0075) | 0.0287 | 1,117 | \$32.19 |
| Ign Charge | | 67910 | 207204 | 07/97 | A | COM | 0.0317 | (0.0075) | 0.0287 | 1,117 | \$32.19 |
| Ign Charge | 1457 | 62011 | 207204 | 07/97 | A | COM | 0.0317 | (0.0075) | 0.0287 | 1,117 | \$32.19 |
| Ign Charge | 1457 | 6304 | 207204 | 07/97 | A | COM | 0.0317 | (0.0075) | 0.0287 | 8,004 | \$229.14 |
| Ign Charge | 1457 | 67052 | 207204 | 07/97 | A | COM | 0.0317 | (0.0075) | 0.0287 | 1,117 | \$32.19 |

TOTAL FIRM TRANSPORTATION FOR MONTH OF 07/97: 828,900 \$23,789.39

*** END OF INVOICE ***

[Handwritten signature]

APPROVED: *[Signature]*
 DATE: 8-3-97
 BY: Mauant
8-11-97

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
A - ENRUB/SCHAF Affiliate

Page 1
Invoice 8/13/97 cu

| | | |
|-----------------------|---|---|
| <i>08720797</i> | CUSTOMER NUI CORPORATION ATTN: NORLIND NAVARRU CITY GAS CO. OF FLORIDA 540 BUILDING 207-208 BLDG 207-208 BLDG 207-208 BLDG 207-208 | Please reference this invoice no. on your remittance - and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, Tx Account # ABA # |
| <i>08720797</i> | | B5 |
| ICE NO 18455 | | |
| AMOUNT DUE \$7,078.96 | | |

| | | | |
|-----------|--------------------------|-------------------|--|
| FACT 5364 | SHIPPER NUI CORPORATION | CUSTOMER NO 11470 | PLEASE CONTACT GWEN LUSTER AT (713)853-5177 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST |
| | TYPE FIRM TRANSPORTATION | CLRS NO 08721344 | |

| RECEIPTS CORN No | DELIVERIES | | PRICE MONTH | TC | RC | RATES | | | VOLUMES CUM DRY | AMOUNT | |
|---|------------|--------|----------------|-------|----|-------|------------|----------|--------------------|---------|------------|
| | POI NO | ORN No | | | | BASE | SURCHARGES | DISC | | | NET |
| Age Charge | | 16114 | 2967 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 1,129 | \$17.01 |
| Age Charge | | 16116 | 2989 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 6,034 | \$71.87 |
| Age Charge | | 16117 | 2999 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 7,271 | \$85.88 |
| Age Charge | | 16118 | 3007 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 4,311 | \$49.56 |
| Age Charge | | 16120 | 3006 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 1,129 | \$13.31 |
| Age Charge | | 16123 | 3006 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 1,129 | \$13.31 |
| Age Charge | | 16174 | 3010 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 1,129 | \$13.31 |
| Age Charge | | 16175 | 3017 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 1,129 | \$13.31 |
| Age Charge | | 16177 | 2977 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 1,129 | \$13.31 |
| Age Charge | | 16178 | 2970 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 1,129 | \$13.31 |
| Age Charge | | 16179 | 2968 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 1,129 | \$13.31 |
| Age Charge | | 16180 | 2971 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 1,129 | \$13.31 |
| Age Charge | 7995 | 16260 | 2972 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 5,195 | \$61.87 |
| Age Charge | 7995 | 16525 | 3232 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 30,010 | \$357.12 |
| Age Charge | | 58921 | 109191 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 295 | \$3.51 |
| Age Charge | | 60606 | 123376 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 813 | \$9.67 |
| Age Charge | 7995 | 61237 | 135677 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 89,880 | \$1,069.57 |
| Age Charge | | 62897 | 204545 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 1,661 | \$19.77 |
| Age Charge | | 62910 | 211079 | 07/97 | A | CUM | 0.0144 | (0.0025) | 0.0119 | 41 | \$0.49 |
| TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/97: | | | | | | | | | | 170,500 | \$7,078.96 |

*** END OF INVOICE 18455 ***

W. Navarru
8-13-97
W. Navarru
8-11-97

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SORAT Affiliate

Page: _____

| | |
|----------------|--------------|
| | 07/31/97 |
| | 08/10/97 |
| TITLE NO. | 18122 |
| NET AMOUNT DUE | \$214,936.95 |

CUSTOMER NUI CORPORATION
 ATTN: MORENE BAYARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 207-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. or your remittance -
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, Tx
 Account #
 ABA #

B6

TRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GHER LUSTER
 TYPE: FIRM TRANSPORTATION DURS NO: 056711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DR CODE LIST

| NO. | RECEIPTS DRN No. | DELIVERIES | | PRCD MONTH | TC | RC | RATES | | | VOLUMES DTH DR1 | AMOUNT | |
|-----|---------------------|------------|---------|---|----|-----|--------|------------|------|--------------------|---------|--------------|
| | | PO1 NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | | NET |
| | | | | 07/97 | A | RES | 0.8072 | 0.0085 | | 0.8157 | 263,500 | \$214,936.95 |
| | | | | TOTAL FOR CONTRACT 3608 FOR MONTH OF 07/97. | | | | | | | 263,500 | \$214,936.95 |

8500/Day

*** END OF INVOICE 18122 ***

APPROVED: *[Signature]*
 DATE: 8/6-97
 REVIEWED: *[Signature]*
 DATE: 8-5-97

TAXES: 8/6/97

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SORAT Affiliate

Page: _____

| | |
|---------------|--------------|
| DATE | 07/31/97 |
| DUPLICATE NO. | 08/10/97 |
| DUPLICATE NO. | 18142 |
| AMOUNT DUE | \$402,074.62 |

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. or your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account #
ABA #

B7

TRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11470 PLEASE CONTACT GREN LUSTER
TYPE: FIRM TRANSPORTATION DURS NO 056711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

| NO. | RECEIPTS DRN No | DELIVERIES | | PROD MONTH | IC | RC | RATES | | | VOL. UNES DTH DRY | AMOUNT | |
|---|--------------------|------------|---------|---------------|----|-----|--------|------------|------|----------------------|-----------|--------------|
| | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | | TOT |
| | | | | 07/97 | A | RES | 0.4268 | 0.0085 | | 0.4353 | 901.480 | \$392,414.24 |
| | | | | 07/97 | A | RRR | 0.0631 | | | 0.0631 | 116.750 | \$9,660.38 |
| TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/97. | | | | | | | | | | | 1,017.730 | \$402,074.62 |

29089/day
3750/day

*** END OF INVOICE 18142 ***

APPROVED: *[Signature]*
DATE: 8-6-97
REVIEWED: *[Signature]*
DATE: 8-5-97

PARCIS 8/6/97

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SCRAT Affiliate

| | |
|----------------|--------------|
| TE | 07/31/97 |
| | 08/10/97 |
| VOICE NO. | 18204 |
| TAL AMOUNT DUE | \$139,076.85 |

CUSTOMER: MUI CORPORATION
 ATTN: ROSENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 207-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 wire transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

B8

CONTRACT: 5364 SHIPPER: MUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DURS NO: 056711344

| I. N. . | RECEIPTS DRN No. | DELIVERIES | | PROD MONTH | IC | RC | RATES | | | | VOLUMES DTH DAY | AMOUNT | |
|---------|---------------------|------------|---------|---|----|-----|--------|------------|------|--------|--------------------|--------------|--------------|
| | | POJ NO. | D&N No. | | | | BASE | SURCHARGES | DISC | NET | | | |
| | | | | 07/97 | A | RES | 0.8072 | 0.0085 | | 0.8157 | 170,500 | \$139,076.85 | |
| | | | | TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/97. | | | | | | | | 170,500 | \$139,076.85 |

5500/Day

*** END OF INVOICE 18204 ***

APPROVED: *Tom Kovel*
 DATE: *8-6-97*
 REV. WED: *L. Johnson*
8-5-97

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C2

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