

GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT
BASE RATE REVENUE (SHORTFALL)/GAIN

941102-EI

	A	B	C	D	E	F	G	H	CUSTOMER 1		J	K	L	m	N	O	P	Q
1997	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain	
1 April	10,000	18,329	18,329	10,633	NON-CMM	21,627	10,000	11,644	1,170	6,030,000	1,696,903	\$136,853.09	2,270	0.964	-1.306	6,027,463	(\$78,718.67)	
2 May	10,000	18,329	18,329	29,765	CMM	20,927	10,000	10,944	809	8,760,000	2,293,504	\$147,685.09	1,686	0.782	-0.904	8,758,862	(\$79,180.11)	
3 June	10,000	18,329	18,329	46,705	NON-CMM	23,788	10,000	12,144	623	9,020,000	2,251,090	\$196,090.14	2,174	1.338	-0.836	9,027,706	(\$75,471.62)	
SUBTOTAL																		(\$233,370.40)

	CUSTOMER 2																	
1997	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain	
5 April	15,000	39,240	31,214	0	NON-CMM	32,542	11,155	22,887	7,126	4,589,000	1,215,266	\$172,187.86	3,752	0.972	-2.780	4,588,566	(\$127,562.13)	
6 May	15,000	39,240	31,214	33,590	CMM	38,220	15,000	28,123	9,612	7,805,000	2,182,299	\$217,581.31	2,788	0.784	-2.004	7,805,540	(\$156,423.02)	
7 June	15,000	39,240	31,214	10,169	NON-CMM	31,550	15,000	29,120	13,840	4,655,000	1,221,641	\$208,894.31	4,488	1.403	-3.085	4,654,517	(\$143,591.85)	
SUBTOTAL																		(\$427,577.00)

	CUSTOMER 3																	
1997	R	S	T	U	V	W	X	Y	Z	AA	BB	CC						
	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain						
9 April	6,026	6,026	4,537	1,618	3,495,600	982,980	\$68,171.61	1,950	0.977	-0.973	3,495,364	(\$34,009.89)						
10 May	5,992	5,992	4,495	1,593	3,542,400	937,897	\$68,049.64	1,921	0.798	-1.123	3,539,680	(\$39,750.61)						
11 June	6,000	5,988	4,510	1,604	3,394,800	920,718	\$67,427.80	1,986	1.468	-0.518	3,396,814	(\$17,595.50)						
SUBTOTAL													(\$91,356.00)					

	CUSTOMER 4																	
1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain						
13 April	3,879	3,800	2,054	175	2,586,000	717,470	\$46,013.61	1,779	0.986	-0.793	2,585,834	(\$20,505.66)						
14 May	4,015	4,015	2,205	260	2,495,000	636,236	\$47,527.43	1,905	0.815	-1.090	2,494,888	(\$27,194.28)						
15 June	3,930	3,930	2,112	209	2,502,000	661,692	\$46,732.40	1,868	1.440	-0.428	2,502,394	(\$10,710.25)						
SUBTOTAL													(\$58,410.19)					

	CUSTOMER 5																	
1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain						
17 April	5,287	5,155	5,316	2,755	3,117,000	851,521	\$60,433.32	1,939	0.979	-0.960	3,118,072	(\$29,933.49)						
18 May	5,256	5,256	4,810	2,264	3,005,000	770,480	\$60,159.30	2,002	0.808	-1.194	3,005,171	(\$35,881.74)						
19 June	5,249	5,249	5,071	2,529	3,015,000	771,863	\$60,405.86	2,004	1.411	-0.593	3,014,185	(\$17,874.12)						
SUBTOTAL													(\$83,689.35)					

	CUSTOMER 6																	
1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain						
21 April	27,528	27,528	10,342	0	18,728,000	5,134,424	\$309,145.57	1,651	0.952	-0.699	18,727,732	(\$130,906.85)						
22 May	27,516	27,321	11,164	0	18,893,000	4,949,900	\$308,213.68	1,631	0.783	-0.848	18,893,184	(\$160,214.20)						
23 June	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A						
SUBTOTAL													(\$291,121.05)					

DOCUMENT NUMBER-DATE

10133 OCT-26

FPSC-RECORDS/REPORTING

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GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)/GAIN

1997	A	B	C	D	E	F	G	H	CUSTOMER 7		J	K	L	M
	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain	
1 April	4,332	4,027	3,984	593	0	2,664,000	727,144	\$46,033.16	1.728	0.985	-0.743	2,664,104	(\$19,794.29)	
2 May	4,243	4,152	4,121	1,330	0	2,642,000	669,475	\$46,803.63	1.772	0.805	-0.967	2,641,789	(\$25,546.10)	
3 June	4,123	4,150	4,142	941	0	2,426,000	639,833	\$45,925.08	1.893	1.484	-0.409	2,426,847	(\$9,925.80)	
4													SUBTOTAL	(\$55,266.19)

1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain		
5 April	2,696	2,696	2,167	861	1,587,600	485,679	\$32,305.38	2.035	1.016	-1.019	1,587,674	(\$16,178.40)		
6 May	2,732	2,695	2,195	872	1,422,000	435,067	\$31,677.81	2.228	0.854	-1.374	1,421,968	(\$19,537.84)		
7 June	5,322	5,322	4,539	1,961	1,662,240	482,494	\$57,616.21	3.466	1.557	-1.909	1,660,806	(\$31,704.79)		
8													SUBTOTAL	(\$67,421.03)

1997	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain	
9 April	2,375	2,026	1,778	2,719	1,569	215,000	57,776	\$19,068.29	8.869	1.491	-7.378	215,288	(\$15,883.95)	
10 May	2,244	2,043	2,043	2,511	1,424	265,000	69,626	\$30,610.11	7.777	1.209	-6.568	265,286	(\$17,423.88)	
11 June	2,221	2,074	2,018	2,494	1,418	204,000	47,502	\$20,380.27	9.990	2.036	-7.954	203,886	(\$16,217.09)	
12													SUBTOTAL	(\$49,525.02)

1997	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain	
13 April	23,717	24,997	24,997	4,545	0	12,200,000	3,759,084	\$265,774.59	2.178	0.967	-1.211	12,200,603	(\$147,749.30)	
14 May	27,317	28,438	28,438	6,801	0	14,180,000	4,128,882	\$303,581.78	2.141	0.786	-1.355	14,181,011	(\$192,152.70)	
15 June	29,046	29,974	29,526	2,561	0	15,170,000	4,449,318	\$317,676.32	2.094	1.541	-0.553	15,173,874	(\$83,911.52)	
16													SUBTOTAL	(\$423,813.52)

1997	N	O	P	Q	R	S	T	U	CUSTOMER 11		V	W	X	Y	Z	AA	BB	CC	DD
	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain		
17 April	6,203	2,329	2,329	2,116	CMM	7,415	6,203	4,318	727	3,386,000	1,160,838	\$69,125.34	2.042	0.996	-1.046	3,385,546	(\$35,412.81)		
18 May	6,203	2,329	2,329	1,620	CMM	7,404	6,203	7,196	3,610	3,309,000	1,045,218	\$71,687.41	2.166	0.823	-1.343	3,309,446	(\$44,445.86)		
19 June	6,203	2,329	2,329	4,144	NON-CMM	7,177	6,203	6,591	3,115	3,248,000	954,800	\$74,435.04	2.292	1.490	-0.802	3,248,072	(\$26,049.54)		
20																		SUBTOTAL	(\$105,908.21)

1997	EE	FF	GG	HH	II	JJ	KK	LL	CUSTOMER 12		NN	OO	PP	QQ	
	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain		
21 April	5,270	5,207	5,096	2,867	315	2,992,000	817,378	\$57,024.04	1.906	0.979	-0.927	2,992,204	(\$27,737.73)		
22 May	5,343	5,353	5,240	2,914	321	3,168,000	805,248	\$58,915.51	1.860	0.800	-1.060	3,168,326	(\$33,584.26)		
23 June	5,288	5,299	5,299	2,909	343	3,000,000	771,036	\$58,586.79	1.953	1.412	-0.541	2,999,177	(\$16,225.55)		
24														SUBTOTAL	(\$77,547.54)

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GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)/GAIN

	A	B	C	D	E	F	G	CUSTOMER 13 H	I	J	K	L	M
1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain	
1 April	1,912	1,912	891	0	1,228,800	342,564	\$21,770.66	1.772	1.030	-0.742	1,225,087	(\$9,090.15)	
2 May	1,993	1,935	1,117	152	1,305,600	338,475	\$22,521.02	1.725	0.848	-0.877	1,310,325	(\$11,491.55)	
3 June	2,039	2,039	1,969	981	1,334,400	354,920	\$24,282.59	1.820	1.491	-0.329	1,328,792	(\$4,371.73)	
4											SUBTOTAL	<u>(\$24,953.43)</u>	
5													
													TOTAL BASE RATE REVENUE (SHORTFALL)/GAIN <u>(\$1,989,958.93)</u>

6
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 NOTE: The €/KWH above includes base revenue only. It excludes fuel, ECCR, PPCC, ECR, and Additional Florida Gross Receipts Tax. Each month was recalculated using the previous rate applied to that month's billing determinants. As of the June, 1997, billing period, Customer 6 is no longer an RTP customer.

MARKETING/rwg
 8-14-97 (FPSC2ND7 WK4/PG2,PG3,PG4)

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EXHIBIT "B"

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GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT

Program Cost

Tenth Quarterly Report

Report Period: Second Quarter 1997

	<u>2nd Quarter 1997</u>	<u>Year-To-Date</u>	<u>Project to Date</u>
Revenue (Shortfall)/Gain	(\$1,989,958.93)	(\$4,297,494.11)	(\$10,197,930.30)
Other RTP Program Costs	\$4,431.02	\$6,201.26	\$54,562.14

Impact of Total Costs on Earnings in Terms of Basis Points: 112

Notes to Quarterly Real Time Pricing
Program Cost Report

This quarterly report is intended to comply with the reporting requirements found on page 3 of Order No. PSC-95-0256-FOF-EI in docket number 941102-EI. As such, the report addresses only costs associated with Gulf Power's Real Time Pricing (RTP) program.

The revenue (shortfall)/gain reported does not represent the differences in base rate revenues which may be attributed to this program. The amount reported is merely the result of calculating, for each month of the quarter, the difference between the base rate revenue in cents per KWH using the previous rate and the RTP base rate revenue in cents per KWH; then summing these monthly amounts to arrive at the reported amount.

GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL) GAIN

1997	A	B	C	D	E	F	G	H	CUSTOMER 7		J	K	L	M			
	SE KW	Max KW	On Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain				
1 April	[REDACTED]													SUBTOTAL			
2 May	[REDACTED]																
3 June	[REDACTED]																
4	CUSTOMER 8																
1997	Max KW	On Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain					
5 April	[REDACTED]											SUBTOTAL					
6 May	[REDACTED]																
7 June	[REDACTED]																
8	CUSTOMER 9																
1997	SE KW	Max KW	On Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain				
9 April	[REDACTED]													SUBTOTAL			
10 May	[REDACTED]																
11 June	[REDACTED]																
12	CUSTOMER 10																
1997	SE KW	Max KW	On Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain				
13 April	[REDACTED]													SUBTOTAL			
14 May	[REDACTED]																
15 June	[REDACTED]																
16	CUSTOMER 11																
1997	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	CC	DD
	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/NOH CMM	Max KW	Non SE On Peak KW	Max KVAR	Excess KVAR	SBS KWH	On Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain
17 April	6,203	2,329	2,329	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
18 May	6,203	2,329	2,329	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
19 June	6,203	2,329	2,329	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
20	CUSTOMER 12																
1997	EE	FF	GG	HH	II	JJ	KK	LL	MM	NN	OO	PP	QQ				
	SE KW	Max KW	On Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain				
21 April	[REDACTED]													SUBTOTAL			
22 May	[REDACTED]																
23 June	[REDACTED]																
24	[REDACTED]																

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GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT
BASE RATE REVENUE (SHORTFALL)/GAIN

	A	B	C	D	E	F	G	H	CUSTOMER 1		J	K	L	m	N	O	P	Q
1997	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON CMM	Max KW	Non-SE On Peak KW	Max KVAR	Excess KVAR	SBS KWH	On Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH		(Shortfall)/ Gain
1 April	10,000	18,329	18,329															
2 May	10,000	18,329	18,329															
3 June	10,000	18,329	18,329															
4	[REDACTED]																	
	SUBTOTAL																	
	CUSTOMER 2																	
1997	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON CMM	Max KW	Non-SE On Peak KW	Max KVAR	Excess KVAR	SBS KWH	On Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH		(Shortfall)/ Gain
5 April	15,000	39,240	31,214															
6 May	15,000	39,240	31,214															
7 June	15,000	39,240	31,214															
8	[REDACTED]																	
	SUBTOTAL																	
	CUSTOMER 3																	
1997	R	S	T	U	V	W	X	Y	Z	AA	BB	CC						
	Max KW	On Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain						
9 April																		
10 May																		
11 June																		
12	[REDACTED]																	
	SUBTOTAL																	
	CUSTOMER 4																	
1997	Max KW	On Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain						
13 April																		
14 May																		
15 June																		
16	[REDACTED]																	
	SUBTOTAL																	
	CUSTOMER 5																	
1997	Max KW	On Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain						
17 April																		
18 May																		
19 June																		
20	[REDACTED]																	
	SUBTOTAL																	
	CUSTOMER 6																	
1997	Max KW	On Peak KW	Max KVAR	Excess KVAR	PXT KWH	On Peak KWH	Adjusted PXT Base Bill	Adjusted PXT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain						
21 April																		
22 May																		
23 June																		
24	[REDACTED]																	
	SUBTOTAL																	

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GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT
BASE RATE REVENUE (SHORTFALL)GAIN

	A	B	C	D	E	F	G	CUSTOMER 13	I	J	K	L	m
	Max KW	On Peak KW	Max KVAR	Excess KVAR	LEI KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain	
1997	[REDACTED]												
1 April	[REDACTED]												
2 May	[REDACTED]												
3 June	[REDACTED]												
4	[REDACTED]												
5	[REDACTED]												
	SUBTOTAL											[REDACTED]	
	TOTAL BASE RATE REVENUE (SHORTFALL)GAIN												[REDACTED]

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NOTE: The \$/KWH above includes base revenue only. It excludes fuel, ECCR, PPCC, ECR, and Additional Florida Gross Receipts Tax. Each month was recalculated using the previous rate applied to that month's billing determinants. [REDACTED]

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GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT

Program Cost

Tenth Quarterly Report

Report Period: Second Quarter 1997

	<u>2nd Quarter 1997</u>	<u>Year-To-Date</u>	<u>Project to Date</u>
Revenue (Shortfall)/Gain	(\$1,989,958.93)	(\$4,297,494.11)	(\$10,197,930.30)
Other RTP Program Costs	\$4,431.02	\$6,201.26	\$54,562.14

Impact of Total Costs on Earnings in Terms of Basis Points: 112

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GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL) GAIN

	A	B	C	D	E	F	G	H	I	J	K	L	M					
1997	SE KW	Max KW	On Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain					
1 April	[REDACTED]																	
2 May																		
3 June																		
4	SUBTOTAL												[REDACTED]					
CUSTOMER 8																		
1997	Max KW	On Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain						
5 April	[REDACTED]																	
6 May																		
7 June																		
8	SUBTOTAL												[REDACTED]					
CUSTOMER 8																		
1997	SE KW	Max KW	On Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain					
9 April	[REDACTED]																	
10 May																		
11 June																		
12	SUBTOTAL												[REDACTED]					
CUSTOMER 10																		
1997	SE KW	Max KW	On Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain					
13 April	[REDACTED]																	
14 May																		
15 June																		
16	SUBTOTAL												[REDACTED]					
1997	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	CC	DD	
	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/NOH CMM	Max KW	Non-SE On Peak KW	Max KVAR	Excess KVAR	SBS KWH	On Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain	
17 April	6,203	2,329	2,329	[REDACTED]														
18 May	6,203	2,329	2,329															
19 June	6,203	2,329	2,329															
20	SUBTOTAL																	[REDACTED]
CUSTOMER 12																		
1997	EE	FF	GG	HH	II	JJ	KK	LL	MM	NN	OO	PP	QQ					
	SE KW	Max KW	On Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain					
21 April	[REDACTED]																	
22 May																		
23 June																		
24	SUBTOTAL												[REDACTED]					

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GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)/GAIN

	A	B	C	D	E	F	G	H	CUSTOMER 1		J	K	L	m	N	O	P	Q
1997	HC KW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On Peak KW	Max KVAR	Excess KVAR	SBS KWH	On Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain	
1 April	10 000	18 329	18 329	[REDACTED]														
2 May	10 000	18 329	18 329	[REDACTED]														
3 June	10 000	18 329	18 329	[REDACTED]														
4	SUBTOTAL																	
CUSTOMER 2																		
1997	HC KW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On Peak KW	Max KVAR	Excess KVAR	SBS KWH	On Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain	
5 April	15 000	39 240	31 214	[REDACTED]														
6 May	15 000	39 240	31 214	[REDACTED]														
7 June	15 000	39 240	31 214	[REDACTED]														
8	SUBTOTAL																	
CUSTOMER 3																		
1997	R	S	T	U	V	W	X	Y	Z	AA	BB	CC						
	Max KW	On Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain						
9 April	[REDACTED]																	
10 May	[REDACTED]																	
11 June	[REDACTED]																	
12	SUBTOTAL																	
CUSTOMER 4																		
1997	Max KW	On Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain						
13 April	[REDACTED]																	
14 May	[REDACTED]																	
15 June	[REDACTED]																	
16	SUBTOTAL																	
CUSTOMER 5																		
1997	Max KW	On Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain						
17 April	[REDACTED]																	
18 May	[REDACTED]																	
19 June	[REDACTED]																	
20	SUBTOTAL																	
CUSTOMER 6																		
1997	Max KW	On Peak KW	Max KVAR	Excess KVAR	PXT KWH	On Peak KWH	Adjusted PXT Base Bill	Adjusted PXT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain						
21 April	[REDACTED]																	
22 May	[REDACTED]																	
23 June	[REDACTED]																	
24	SUBTOTAL																	

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GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)GAIN

	A	B	C	D	E	F	G	CUSTOMER 13 H	I	J	K	L	m
	Max KW	On Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
1997	[REDACTED]												
1 April	[REDACTED]												
2 May	[REDACTED]												
3 June	[REDACTED]												
4	[REDACTED]												
5	[REDACTED]												
	SUBTOTAL											[REDACTED]	
	TOTAL BASE RATE REVENUE (SHORTFALL)GAIN												[REDACTED]

6
7
NOTE: The \$/KWH above includes base revenue only. It excludes fuel, ECCR, PPCC, ECR, and Additional Florida Gross Receipts Tax. Each month was recalculated using the previous rate applied to that month's billing determinants. [REDACTED]

MARKETING@wg
 8-14-97 (FPSC2ND7 WK4/PG2,PG3,PG4)

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EXHIBIT "C"

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Line-by-Line Justification

<u>Page/Line(s)</u>	<u>Columns</u>	<u>Justification</u>
Page 2 Lines 1 - 8	A - Q	This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.
Lines 9 - 24	R - CC	
Page 3 Lines 1 - 16	A - M	This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.
Lines 17 - 20	N - DD	
Lines 21 - 24	EE - QQ	

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Line-by-Line Justification

<u>Page/Line(s)</u>	<u>Columns</u>	<u>Justification</u>
Page 4 Lines 1 - 5	A - L	<p>This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.</p>
Line 7		

D

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M E M O R A N D U M

October 2, 1997

TO: DIVISION OF APPEALS
 DIVISION OF AUDITING AND FINANCIAL ANALYSIS
 DIVISION OF COMMUNICATIONS
 XX DIVISION OF ELECTRIC AND GAS
 DIVISION OF RESEARCH
 DIVISION OF WATER AND WASTEWATER
 DIVISION OF LEGAL SERVICES

FROM: DIVISION OF RECORDS AND REPORTING (SANDERS)

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO: 10133-97 *x ref* 08361-97

DESCRIPTION: Quarterly RTP Report 2nd Quarter 1997
pursuant to PSC-95-0256-FOF-EI.

SOURCE: Gulf Power Company

DOCKET NO. 941102-PU

The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

Please read each of the following and check if applicable.

 The document(s) is (are), in fact, what the utility asserts it (them) to be.

 The utility has provided enough details to perform a reasoned analysis of its request.