

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE 229 8216

PORT ST. JOE, FLORIDA 32457

OFFICE



October 16, 1997

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 970003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of September 1997.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
President

ACK 2

AFA 2

APP _____

CAF _____ Enclosures

cc: All Parties of Record

CS _____

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DOCUMENT NUMBER DATE

10704 OCT 17 97

FPSC RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 970003-GU
October 16, 1997

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
		ESTIMATED FOR THE PERIOD OF:							
		APRIL 97		Through		MARCH 98			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		SEPTEMBER 1997		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
COST OF GAS PURCHASED				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$1,439.99	\$4,270.00	(\$2,830.01)	-66.28	\$11,677.62	\$14,097.00	(\$2,419.38)	-17.16
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$13,259.36	\$43,959.00	(\$30,699.64)	-69.84	\$241,317.90	\$267,095.75	(\$25,777.85)	-9.65
5	DEMAND	\$33,982.33	\$41,461.00	(\$7,478.67)	-18.04	\$669,415.10	\$779,777.43	(\$110,362.33)	-14.15
6	OTHER - FGT REFUND	(\$7,423.60)	\$0.00	(\$7,423.60)	ERR	(\$16,908.70)	\$16,357.06	(\$33,265.76)	-203.37
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$1,362.10	\$3,239.00	(\$1,876.90)	-57.95	\$9,984.70	\$12,081.58	(\$2,126.88)	-17.59
8	DEMAND	\$20,763.81	\$24,327.00	(\$3,563.19)	-14.65	\$129,387.30	\$687,792.06	(\$558,404.76)	-81.19
9		\$0.00	\$0.00	\$0.00	ERR	(\$5,573.69)	\$4,780.30	(\$50,333.99)	-112.45
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$19,132.17	\$62,124.00	(\$42,991.83)	-69.20	\$771,723.61	\$332,683.30	\$439,040.31	131.97
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$33.75	\$25.00	\$8.75	34.99	\$171.24	\$25.00	\$146.24	584.96
14	TOTAL THERM SALES	\$113,071.26	\$62,099.00	\$50,972.26	82.06	\$1,085,008.91	\$332,656.30	\$752,352.61	226.16
THERMS PURCHASED									
15	COMMODITY (Pipeline)	536,860	626,149	(89,289)	-14.26	3,955,680	4,007,029	(51,349)	-1.28
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	85,670	156,187	(70,517)	-45.15	1,158,451	1,135,817	22,634	1.99
19	DEMAND	655,800	777,000	(121,200)	-15.60	10,700,450	13,777,500	(3,077,050)	-22.33
20	OTHER	0	0	0	ERR	0	60,000	(60,000)	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	474,600	477,000	(2,400)	-0.50	2,894,240	3,082,397	(188,157)	-6.10
22	DEMAND	477,000	477,000	0	0.00	2,909,700	12,231,740	(9,322,040)	-76.21
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	62,260	149,149	(86,889)	-58.26	1,081,440	924,632	156,808	14.80
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	51	60	(9)	-14.33	313	60	253	421.83
27	TOTAL THERM SALES	172,348	149,089	23,259	15.60	1,218,534	924,572	294,262	31.83
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00268	0.00682	-0.00414	-60.67	0.00295	0.00852	-0.00557	-18.89
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.15477	0.28145	-0.12668	-45.01	0.20831	0.23518	-0.02685	-11.42
32	DEMAND (5/19)	0.05182	0.05336	-0.00154	-2.89	0.08256	0.05660	0.02596	10.53
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	0.27235	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00267	0.00679	-0.00392	-57.73	0.00344	0.00392	-0.00048	-12.23
35	DEMAND (8/22)	0.04353	0.05100	-0.00747	-14.65	0.04447	0.05823	-0.01176	-20.92
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.30729	0.41852	-0.10923	-26.22	0.63317	0.35962	0.27334	75.97
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.65657	0.41667	0.23990	57.58	0.54691	0.41667	0.13025	31.26
40	TOTAL THERM SALES (11/27)	0.11101	0.41669	-0.30568	-73.36	0.63317	0.35962	0.27334	75.97
41	TRUE-UP (E-2)	0.14817	0.14817	0.00000	0.00000	0.14817	0.14817	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.25916	0.56486	-0.30568	-54.12	0.78134	0.50799	0.27334	53.81
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42*43)	0.26685	0.58158	-0.31473	-54.12	0.80446	0.52303	0.28143	53.61
45	PGA FACTOR ROUNDED TO NEAREST .001	0.267	0.582	(0)	-54.12	0.804	0.523	0.281	53.73

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97
CURRENT MONTH:

THROUGH:
SEPTEMBER 1997

MARCH 98

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	476,800	\$1,368.59	0.00287
2 Commodity Pipeline - Scheduled FTS-2	60,000	\$71.40	0.00119
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	536,800	\$1,439.99	0.00268
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	62,100	\$15,587.10	0.25100
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT	1,400	\$312.20	0.22300
20 Imbalance Bookout - Other Shippers	22,170	(\$2,639.94)	-0.11908
21 Imbalance Cashout - Transporting Customers			ERR
22 Imbalance Cashout - Other Shippers			ERR
23 FGT Refund			ERR
24 TOTAL COMMODITY OTHER	85,670	\$13,259.36	0.15477
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$20,763.61	0.04353
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	914,700	\$73,245.88	0.08008
28 Less Relinquished - FTS-2	(735,900)	(\$60,027.36)	0.08157
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	655,800	\$33,982.33	0.05182
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 FGT REFUND		(\$7,423.60)	ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$7,423.60)	ERR

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:		SEPTEMBER 1997		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$18,084	\$43,959	25,875	0.59	\$246,143	\$267,096	20,953	0.08
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$1,048	\$18,165	17,117	0.94	\$525,581	\$65,588	(459,993)	-7.01
3 TOTAL		\$19,132	\$62,124	42,992	0.69	\$771,724	\$332,683	(439,040)	-1.32
4 FUEL REVENUES (NET OF REVENUE TAX)		\$113,071.26	\$62,099	(50,972)	-0.82	\$1,065,009	\$332,656	(752,351)	-2.26
5 TRUE-UP (COLLECTED) OR REFUNDED		(\$29,896)	(\$29,896)	0	0.00	(\$179,376)	(\$179,376)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$83,175	\$32,203	(50,972)	-1.58	\$905,633	\$153,282	(752,351)	-4.91
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$64,043	(\$29,921)	(93,964)	3.14	\$133,909	(\$179,401)	(313,310)	1.75
8 INTEREST PROVISION - THIS PERIOD (21)		(\$357)	(\$1,696)	(1,338)	0.79	(\$5,513)	(\$10,159)	(4,646)	3.46
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$124,321)	(\$366,919)	(242,598)	0.66	(\$338,511)	(\$358,455)	(19,944)	0.06
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$29,896	\$29,896	0	0.00	\$179,376	\$179,376	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$30,739)	(\$368,639)	(337,900)	0.92	(\$30,739)	(\$368,639)	(337,900)	0.92
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(124,321)	(366,919)	(242,598)	0.66	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(30,382)	(366,944)	(336,562)	0.92				
14 TOTAL (12+13)		(154,702)	(733,862)	(579,160)	0.79				
15 AVERAGE (50% OF 14)		(77,351)	(366,931)	(289,580)	0.79				
16 INTEREST RATE - FIRST DAY OF MONTH		5.56	5.56	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.53	5.53	0.00	0.00				
18 TOTAL (16+17)		11.09	11.09	0.00	0.00				
19 AVERAGE (50% OF 18)		5.55	5.55	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.46	0.46	0.00	0.00				
21 INTEREST PROVISION (15x20)		(357)	(1,696)	(1,338)	0.79				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 97 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

SEPTEMBER

MARCH 98

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	SEPTEMBER	FGT	SJNG	FT	2,260	2,260		\$7.05	\$13,218.52	(\$0.57)	585.18	
2	*	FGT	AC	FT		474,600		\$1,480.75	\$20,763.81	(\$118.65)	4.66	
3	*	FGT	SJNG	FT	60,000	60,000		\$86.40		(\$15.00)	0.12	
4	*	PRIOR	SJNG	FT	62,100	62,100	\$15,587.10				25.10	
5	*	FGT	SJNG	CO	1,400	1,400	\$312.20				22.30	
6	*	CITY OF TALL	SJNG	BO	6,650	6,650	\$1,305.33				19.63	
7	*	WFNG	SJNG	BO	39,120	39,120	\$10,858.93				27.76	
8	*	CENTAL FL	SJNG	BO	34,560	34,560	\$9,593.16				27.76	
9	*	CITY OF TALL	SJNG	BO	8,320	8,320	\$1,862.60				22.39	
10	*	GULF COAST	SJNG	BO	780	780	\$153.66				19.70	
11	*	PREMIERE	SJNG	BO	5,870	5,870	\$1,156.39				19.70	
12	*	SJNG	FGT	BO	(73,130)	(73,130)	(\$27,570.01)				37.70	
13						0					ERR	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
	TOTAL				147,930	474,600	622,530	\$13,259.36	\$1,574.20	\$33,982.33	(\$134.22)	7.82

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

MONTH: SEPTEMBER 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	716	207	200	62,100	60,087	2.51	2.59
2.			0		0		ERR
3.			0		0		ERR
4.			0		0		ERR
5.			0		0		ERR
6.			0		0		ERR
7.			0		0		ERR
8.			0		0		ERR
9.			0		0		ERR
10.			0		0		ERR
11.			0		0		ERR
12.			0		0		ERR
13.			0		0		ERR
14.			0		0		ERR
15.			0		0		ERR
16.			0		0		ERR
17.			0		0		ERR
18.			0		0		ERR
19.			0		0		ERR
20.			0		0		ERR
21.			0		0		ERR
22.			0		0		ERR
23.			0		0		ERR
24.			0		0		ERR
25.	PAGE #2	207	200	62,100	60,087	2.51	ERR
26.	GRAND TOTAL:	742	718	72,421	70,074		
27.				WEIGHTED AVERAGE		2.45	ERR

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 10/31/95)			
FOR THE PERIOD OF:		APRIL 97 Through MARCH 98							
CURRENT MONTH:		SEPTEMBER 1997				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	39,116	45,242	6,126	0.16	285,761	324,569	38,808	0.14	
COMMERCIAL	4,366	3,664	(702)	-0.16	31,187	26,286	(4,901)	-0.15	
COMMERCIAL LARGE VOL. 1	14,589	11,443	(3,146)	-0.22	95,574	82,094	(13,480)	-0.14	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	58,071	60,349	2,278	0.04	412,521	432,949	20,428	0.05	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	1,234,023	1,008,850	(225,173)	-0.18	5,747,820	6,061,725	313,905	0.05	
INTERRUPTIBLE	3,574	0	(3,574)	-1.00	20,468	0	(20,468)	-1.00	
LARGE INTERRUPTIBLE	110,703	91,200	(19,503)	-0.18	785,845	465,120	(320,725)	-0.41	
TOTAL INTERRUPTIBLE	1,348,300	1,100,050	(248,250)	-0.18	6,554,133	6,526,845	(27,288)	-0.00	
TOTAL THERM SALES	1,406,371	1,160,399	(245,972)	-0.17	6,966,654	6,959,794	(6,860)	-0.00	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,039	3,172	133	0.04	3,060	3,172	112	0.04	
COMMERCIAL	189	210	21	0.11	197	210	13	0.07	
COMMERCIAL LARGE VOL. 1	47	55	8	0.17	48	55	7	0.15	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	35	35	ERR	
TOTAL FIRM	3,275	3,437	162	0.05	3,305	3,472	167	0.05	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	5	2	(3)	-0.60	5	2	(3)	-0.60	
INTERRUPTIBLE	1	0	(1)	-1.00	1	0	(1)	-1.00	
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00	
TOTAL INTERRUPTIBLE	7	3	(4)	-0.57	7	3	(4)	-0.57	
TOTAL CUSTOMERS	3,282	3,440	158	0.05	3,312	3,475	163	0.05	
THERM USE PER CUSTOMER									
RESIDENTIAL	13	14	1	0.11	93	102	9	0.10	
COMMERCIAL	23	17	(6)	-0.24	158	125	(33)	-0.21	
COMMERCIAL LARGE VOL. 1	310	208	(102)	-0.33	1,991	1,493	(498)	-0.25	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	246,805	504,425	257,620	1.04	1,149,564	3,030,863	1,881,299	1.64	
INTERRUPTIBLE	3,574	ERR	ERR	ERR	20,468	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	110,703	91,200	(19,503)	-0.18	785,845	465,120	(320,725)	-0.41	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 97 through MARCH 98

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 046125	1 051108	1 050855	1 053047	1 04758	1 051797						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06388	1.068946	1.06889	1.071529	1.06536	1.069048	0	0	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCANA Affiliate

DATE	10/10/97
DEL	10/10/97
INVOICE NO.	19478
TOTAL AMOUNT DUE	\$1,368.59

CUSTOMER: ST. JAC NATURAL GAS COMPANY
 ATTN: STUART SIDDI or DEANA FARALK
 POST OFFICE BOX 549
 FORT ST. JAC, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ASA #

CONTRACT: 509 SHIPPER: ST. JAC NATURAL GAS COMPANY CUSTOMER NO: 413 PLEASE CONTACT PATRICIA AFFLERBACH AT (713)653-2340 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION ELNS NO: 096802864 OR CODE LIST

FOI NO.	RECEIPTS CRN No.	DELIVERIES		PRICE MONTH	IC	RC	RATES			VOLUMES DTH ENT	AMOUNT	
		PCI NO.	CRN No.				BASE	SURCHARGES	ETSC			NET
	Usage Charge	16133	1043	09/97	A	CCP	0.0317	(0.0025)		0.0267	47,686	\$1,368.59
TOTAL FOR CONTRACT #109 FOR MONTH OF 09/97:											47,686	\$1,368.59

*** END OF INVOICE 19478 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/SCANA AFFILIATE

DATE	10/10/97	CUSTOMER: ST. LEE NATURAL GAS COMPANY ATTN: STUART SMOG or DEBRA PARKER POST OFFICE BOX 149 FORT ST LEE, FL 32746-0149	Please reference this invoice no. on your remittance and wire to: Wire Transfer: Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ASB #
CDE	10770,97		
INVOICE NO.	19446		
TOTAL AMOUNT DUE	\$71.40		

CONTRACT:	3631	SHIPPER:	ST LEE NATURAL GAS COMPANY	CUSTOMER NO.:	4,71	PLEASE CONTACT PATRICIA AFFLERBACH AT (713)843-2340 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CDE LIST
		TYPE:	FIRM TRANSPORTATION	ELNS NO.:	00667884	

FOI NO.	RECEIPTS CRN NO.	DELIVERIES		FREE MONTH	IC	RC	RATES			VOLUMES CfM DRY	AMOUNT	
		FOI NO.	CRN NO.				BASE	SEARCHGEEY	ETSC			NET
	Usage Charge	56677	6E14L	09/97	2	CCP	0.0144	(0.0074)		0.0119	6,000	\$71.40
TOTAL FOR CONTRACT 3631 FOR MONTH OF 09/97.											6,000	\$71.40

*** END OF INVOICE 19446 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCRAT Affiliate

Page 1

DATE 09/30/97
 CDE 10/10/97
 INVOICE NO. 19275
 TOTAL AMOUNT DUE \$20,763.81

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHURT OF EUNNA KAKKALH
 POST OFFICE BOX 449
 FORT ST. JOE, LA. 71446-0449

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, Tx
 Account #
 ASB #

CONTRACT: 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT PATRICIA AFFLERBACH
 TYPE: FIRM TRANSPORTATION CLASS NO: 008607884 AT (713)853-7340 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CDE LIST

FOI NO.	RECEIPTS		DELIVERIES		PROC MONTH	IC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	FOI NO.	DRN No.				BASE	SEARCHES	LTSC			NET
RESERVATION CHARGE					09/97	A	RES	0.4766	0.0065		0.4353	47,700	\$20,763.81
TOTAL FOR CONTRACT 5109 FOR MONTH OF 09/97.												47,700	\$20,763.81

*** END OF INVOICE 19275 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EBRON/SORAT Affiliate

DATE	09/30/97
DUE	10/30/97
INVOICE NO.	19757
TOTAL AMOUNT DUE	\$8,397.56

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SMITH or DENNA PARKER
 POST OFFICE BOX 149
 FORT ST. JOE, FL 32450-0149

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer:
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ASA #

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT PATRICIA AFFLERBACH
 TYPE: FIRM TRANSPORTATION CLNS NO. 00807864 AT (713)853-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CCCC LIST

FOI NO.	RECEIPTS		DELIVERIES		FROM MONTH	TC	RC	RATES			VOLUMES DTH CRT	AMOUNT	
	DRN No	DRN No	PCI NO.	DRN No				BASE	SURCHARGES	CTSC			NET
					09/97	A	RES	0.8077	0.0085		0.8157	83,880	\$68,470.92
					09/97	A	TRL	0.8077	0.0085		0.8157	(73,590)	(\$60,077.36)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 09/97.												10,290	\$8,397.56

*** END OF INVOICE 19757 ***

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

REVISED

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32450
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 17065 -REV
Invoice Date: October 9, 1997
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
9/97	Pipeline: Florida Gas Transmission						
	DEMAND CHARGES	7,590	\$ 0.63570	\$4,824.96	\$0.00	\$0.00	\$4,824.96
	ST JOE NATURAL GAS 3635	6,210	\$ 2.51000	\$15,587.10	\$0.00	\$0.00	\$15,587.10
	Invoice Total:	13,800		\$20,412.06	\$0.00	\$0.00	\$20,412.06
					NET DUE:		\$20,412.06

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCANA Affiliate

Page 1

DATE	09/30/97	CUSTOMER: ST. JOE NAILRA GAS COMPANY ATTN: STUART SHOF POST OFFICE BOX 449 PORT ST. LEE, FL 32446-0449	Please reference this invoice no. on your remittance and wire to wire transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
DOE	10/10/97		
INVOICE NO.	19776		
TOTAL AMOUNT DUE	\$312.20		

CONTRACT:	SHIPPER	CUSTOMER NO.	4,33	PLEASE CONTACT KATHY RISHLER
	TYPE			AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE
	CASH IN/CASH OUT	ELNS NO.	006601664	OR CODE 151

FOI NO.	RECEIPTS		DELIVERIES		PRIC MONTH	TC	RC	RATES			VOLUMES DTH ENT	AMOUNT
	CRN No		PCI NO	CRN No				BASE	SRCHARGES	DTSC		

CIC - Net Receipt Imbalance

06/97	NRI	2,7300						2,7300	140	\$312.20	
TOTAL FOR MONTH OF 06/97:										140	\$312.20

*** END OF INVOICE 19776 ***

City of Tallahassee



INVOICE

Finance / Accounting
Accounts Receivable Section
City Hall
Tallahassee, Florida 32301
Phone 891-8419

INVOICE 00026673

INVOICE DATE 9/11/97

ST. JOE NATURAL GAS CO., INC.

ATTN:
P.O. BOX 549

PORT ST. JOE, FL

32456

*ck# 2491
Pd 9/18/97
acct # 201*

CUSTOMER NO. 003196
DESCRIPTION

FOR 3/97
QTY

NET AMOUNT

3/97 BOOKOUT (665 MMBTU)

0.00

1,305.33

TOTAL INVOICE

1,305.33

ORIGINAL

TERMS NET DUE WHEN RECEIVED



West Florida Natural Gas Co.

Caller Box 1460
Panama City, FL 32402
(904) 872-6100

INVOICE

1062

DATE 9/10/97

ck # 2495
pd 9/18/97
acct # 201

TERMS: Due Upon Receipt • Past Due After 10 Days

St. Joe Natural Gas Company
301 Long Avenue
Port St. Joe, Florida 32456
Attn: Donna Parker

Invoice for "Imbalance Gas" purchased from West Florida Natural Gas Company. Book-out transaction, production month of February 1997.

<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount Due</u>
Market Del. 3,912	\$ 2.7758	\$ 10,858.93

Invoice Total: \$ 10,858.93

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

CR # 8496
Pd 9/18/97
Acct # 201

FGT Imbalance Cash-Out Invoice

Customer **Statement Date** 09-Sep-97
Due Date 19-Sep-97
St. Joe Natural Gas
P.O. Box 549
Port St. Joe, Florida 32457
Attention: Ms. Donna Parker

Production month(s) of: Jan 1997, Feb 1997, Mar 1997, Jul 1997

Month	Year	Description	Volume	Rate	Total
February	1997	Market Deliveries	3,456	\$2.7758	\$9,593.16
					\$0.00
					\$0.00
TOTAL					\$9,593.16

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

INVOICE

City of Tallahassee



Finance / Accounting
Accounts Receivable Section
City Hall
Tallahassee, Florida 32301
Phone 891-8419

INVOICE 00026448

INVOICE DATE 6/27/97

ST. JOE NATURAL GAS CO., INC.
ATTN: DONNA PARKER
P. O. BOX 549

PORT ST. JOE, FL

32456

*pd 9/10/97
Accts 201
CR # 8145*

CUSTOMER NO. 003196
DESCRIPTION

FOR 7/97
QTY

NET AMOUNT

7/97 BOOKOUT (832 MMBTU)

0.00

1,862.60

TOTAL INVOICE

1,862.60

ORIGINAL

TERMS NET DUE WHEN RECEIVED

KTM

Energy Consulting Services

4909 Pearl East Circle
Suite 104

Boulder, Colorado 80301

Telephone (303) 442-2719
FAX (303) 442-5446

INVOICE

ck# 8/1/97
Pd 9/9/97
Acct # 207

TO:
MS. DONNA PARKER
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICED
09/03/97

INVOICE FOR SEPTEMBER 1997 AMOUNT

BOOK - OUT FOR THE MONTH OF MARCH 1997

78 * \$1.9700 /MMBTU \$153.66

TOTAL INVOICE

\$153.66
=====

PLEASE SEND PAYMENT TO:
GULF COAST METALS CO., INC.
6912 EAST 9TH AVENUE
TAMPA, FL 33619
ATTN: MR. LEE LEVANT

KTM

Energy Consulting Services

4909 Pearl East Circle
Suite 104

Boulder, Colorado 80301

Telephone (303) 442-2719
FAX (303) 442-5446

INVOICE

TO:
MS. DONNA PARKER
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICED
09/03/97

CR# 8447
Pd 9/9/97
Acct #301

INVOICE FOR SEPTEMBER 1997 AMOUNT

BOOK - OUT FOR THE MONTH OF MARCH 1997

587 * \$1.9700 /MMBTU \$1,156.39

TOTAL INVOICE \$1,156.39
=====

PLEASE SEND PAYMENT TO:
PREMIER SERVICES
STATE ROAD 382, NORTH
PORT ST. JOE, FLORIDA
ATTN: MS. PHALERE CANNON



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229 8216
PORT ST. JOE, FLORIDA 32457

INVOICE

Rec'd 9/30/97
Acct 801

CUSTOMER

INVOICE NO

92997

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TX. 77251-1188

DATE: 29-Sep-97

CONTRACT NO
CONTRACT DATE

ATTN: LAURA MOSELEY

PHONE: (713) 853-1707

FAX: (713) 853-6756

TO INVOICE YOU FOR CASH OUT - MONTH OF:

DECEMBER 1996

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
DECEMBER 1996	CASH-OUT	7313	\$3.7700	\$27,570.01

TOTAL THIS STATEMENT

7313 \$3.7700

\$27,570.01

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY INC
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FUTURE INFORMATION CALL

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

09-Oct-97

FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188



08/22/97

0022696 SD T 9163 32456 EMSA3

PG 1 OF 1

ST. JOE NATURAL GAS COMPANY
 P O BOX 549
 ATTN: STUART SHOAF OR DONNA P
 PORT ST. JOE, FL
 32456-0549

VENDOR NO. 004133
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
0708000097	08/21/97	18590		7,423.60	0.00	7,423.60
			8/97 TCR REFUND DOCKET NO RP97-297-001			
						TOTAL 7,423.60

SPECIAL INSTRUCTIONS:
 CALL ALMA GREEN X35832 TO PICK UP CHECK

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625000940 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188

92-20
311

No. 0625000940

08/22/97

PAY TO THE
 ORDER OF

ST. JOE NATURAL GAS COMPANY
 P O BOX 549
 ATTN: STUART SHOAF OR DONNA P
 PORT ST. JOE, FL
 32456-0549

SSSSSSSSSSSS7,423.60

NOT VALID AFTER 90 DAYS

Seven Thousand Four Hundred Twenty Three and 60/100 Dollars

William D. Hatfield
 AUTHORIZED SIGNATURE