ORIGINAL

Florida Power
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

November 19, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 970001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket are an original and ten copies each of the Direct Testimony and Exhibits of John Scardino, Jr. and Dario B. Zuloaga on behalf of Florida Power Corporation.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced document in WordPerfect format. Thank you for your assistance in this matter.

Very truly yours,

James A. McGee

JAM/kp
Enclosure
cc: Parties of record

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Scardino
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GENERAL OFFICE
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A Florida Progress Company

CERTIFICATE OF SERVICE
Docket No. 970001

I HEREBY CERTIFY that a true and correct copy of the Direct Testimony and Exhibits of John Scardino, Jr. and Dario B. Zuloaga on behalf of Florida Power Corporation has been sent by regular U.S. mail to the following individuals this 19th day of November, 1997:

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ORIGINAL

Florida Power Corporation

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 970001-EI

FINAL TRUE-UP AMOUNT APRIL THROUGH SEPTEMBER 1997

DIRECT TESTIMONY AND EXHIBITS OF

JOHN SCARDINO, JR.

For Filing November 20, 1997

FLORIDA POWER CORPORATION

DOCKET No. 970001-EI

Fuel and Capacity Cost Recovery
Final True-up Amounts for
April through September 1997

DIRECT TESTIMONY OF
JOHN SCARDINO, JR.

Q. Please state your name and business address.

A. My name is John Scardino, Jr. My business address is Post Office Box 14042, St. Petersburg, Florida 33733.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power Corporation (FPC) in the capacity of Vice President and Controller. In addition, I also hold the position of Vice President and Controller of Florida Progress Corporation, the holding company of Florida Power Corporation.

Q. Have your duties and responsibilities remained the same since you last testified in this proceeding?

A. Yes, they have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to describe the Company's Fuel Cost Recovery Clause final true-up amount for the period of April through September 1997, and the Company's Capacity Cost Recovery Clause final true-up amount for the same period.

Q. Have you prepared exhibits to your testimony?

A. Yes, I have prepared a four-page true-up variance analysis which examines the difference between the estimated fuel true-up and the actual period-end fuel true-up. This variance analysis is attached to my prepared testimony and designated Exhibit No. __ (JS-1). Also attached to my prepared testimony and designated Exhibit No. _____ (JS-2) are the Capacity Cost Recovery Clause true-up calculations for the April 1997 through September 1997 period. My third exhibit will present the revenues and expenses associated with the purchase of the Tiger Bay facility approved in Docket 970096-EQ and the corresponding amortization. This presentation is also attached to my prepared testimony and designated Exhibit No. _____ (JS-3). Also, I will sponsor the applicable Schedules A1 through A9 for the period-to-date through September 1997, which have been previously filed with the Commission, but have been revised to exclude Lake Cogen settlement payments and CR3 replacement fuel. These schedules are also attached to my prepared testimony for ease of reference and designated as Exhibit No. _____ (JS-4).

Q. What is the source of the data that you will present by way of testimony or exhibits in this proceeding?

A. Unless otherwise indicated, the actual data is taken from the books and records of the Company. The books and records are kept in the regular course of business in accordance with generally accepted accounting principles and practices, and provisions of the Uniform System of Accounts as prescribed by this Commission.

FUEL COST RECOVERY

Q. What is the Company's jurisdictional ending balance as of September 30, 1997 for fuel cost recovery?

A. The actual ending balance as of September 30, 1997 for true-up purposes is an underrecovery of $5,873,073.

Q. How does this amount compare to the Company's estimated ending balance included in the October 1997 through March 1998 period?

A. When the estimated underrecovery of $9,062,289 to be collected during the period of October 1997 through March 1998 is taken into account, the final true-up attributable to the six-month period ended September 30, 1997 is an overrecovery of $3,189,216.

Q. How was the final true-up ending balance determined?

A. The amount was determined in the manner set forth on Schedule A2 of the Commission's standard forms previously submitted by the Company on a monthly basis but adjusted to remove the costs incurred by FPC associated with the recalculation of the firm energy price to Lake Cogen Limited which amounted to $1.6 million on a retail basis, subject to final Commission order in Docket No. 961477-EQ. Additionally, the schedules were adjusted to remove the CR3 replacement fuel costs plus interest in accordance with the conditions set forth and approved in Docket 970261-EI.

Q. What factors contributed to the period-ending jurisdictional underrecovery of $5.9 millicn shown on your exhibit JS-1?

A. The factors contributing to the underrecovery are summarized on JS-1, Sheet 1 of 4. The actual jurisdictional kWh sales were lower than the original estimate by 446,897,566 kWh. This decrease in kWh sales, attributable to abnormally mild weather, resulted in lower jurisdictional fuel revenues of $31.5 million. The $17.2 million favorable variance in jurisdictional fuel and purchased power expense was primarily attributable to lower system net generation resulting from abnormally mild weather. The replacement fuel costs associated with the CR3 outage were excluded from fuel, as presented on schedule A2 page 3 of 4 line D12b, and absorbed by Florida Power or recorded as a regulatory asset in accordance with the stipulation approved by the Commission in Docket 970261-EI.

When the differences in jurisdictional revenues and jurisdictional fuel expenses are combined, the net result is an underrecovery of $14.3 million related to the April through September 1997 period. Other factors not directly related to the period include a $10.2 million recovery of prior period costs and $1.8 million in interest. This results in the actual ending underrecovery balance of $5.9 million, as of September 30, 1997.

Q. Please explain the components shown on exhibit JS-1, Sheet 2 of 4 which produced the $51.7 million unfavorable system variance from the projected cost of fuel and net purchased power transactions.

A. Sheet 2 of 4 shows an analysis of the system variance for each energy source in terms of three interrelated components: (1) changes in the amount (MWH's) of energy required; (2) changes in the heat rate, or efficiency, of generated energy (BTU's per KWH); and (3) changes in the unit price of either fuel consumed for generation ($ per million BTU) or energy purchases and sales (cents per KWH).

Q. What effect did these components have on the system fuel and net power variance for the true-up period?

A. As can be seen from Sheet 2 of 4, variances in the amount of MWH requirements from each energy source (column B) combined to produce a cost increase of $62.9 million. I will discuss this component of the variance analysis in greater detail below.

The heat rate variance for each source of generated energy (column C) reflected an unfavorable variance of $4.6 million. This variance was the direct result of having to use less efficient fuel sources due to the nuclear unit's unavailability for dispatch.

A cost decrease of $15.8 million resulted from the price variance (column D), which was caused by a number of sources detailed on lines 1 through 19 of Sheet 2 of 4, of exhibit(JS-1). The most significant factor contributing to the favorable variance was the larger than expected decrease in summer heavy oil prices of $9.2 million. The favorable variance of $2.8 million resulted from Crystal River No. 3 being off-line and not having to remit a nuclear disposal payment during the true-up period.

Q. What were the major contributors to the $62.9 million cost increase associated with the variance in MWH requirements?

A. The effect of the Crystal River Unit 3 outage on the costs associated with changes in generation mix is the primary reason for the unfavorable variance in MWH requirements. Although this interrelationship is generally understood to exist, it is not readily apparent from the individual variances contained in the "A" Schedules or in the analysis presented on Sheet 2 of 4. For example, a decrease in the MWH requirements of nuclear generation shows up on Schedule A3 and on Sheet 2 of my exhibit as a cost decrease of $10.4 million. While this may be correct in isolation, the true effect of decreased nuclear generation is obviously a corresponding increase in the MWH requirements of a number of other more costly energy sources. As seen on Sheet 3 of 4, Columns C through G, the result is a higher MWH use of more costly energy sources. Sheet 3 of 4, Column B, also identifies the higher net system cost of $68.6 million which results from the change in generation mix, even if total system MWH requirements remain unchanged.

Q. Please explain the analysis shown on Sheet 3 of 4 of JS-1.

A. This analysis quantifies the replacement fuel cost of CR3, computed using the production cost program PROMOD. Actual data for load, fuel and purchased power prices, and unit availabilities were used in the calculations. PROMOD computes the difference in system costs with and without the nuclear unit. Crystal River 3 was assumed to operate at the originally projected GPIF targets. The procedure used to compute replacement cost is the same as has been used in previous replacement cost determinations before this Commission.

Q. Does this six-month period's ending balance include any noteworthy adjustments to fuel expense, as shown on JS-4, Schedule A2, page 1 of 4, footnote to line 6b?

A. Yes, my exhibit JS-4 shows other jurisdictional adjustments to fuel expense. Noteworthy adjustments include recovery of the cost of the Company's natural gas conversion projects for Intercession City P7-10, Debary P7 and P9, Bartow P2 and P4, and Suwannee P1.

Q. Did ratepayers benefit from the investment in the Gas Conversion projects approved by the Commission?

A. Yes. For the true-up period, the estimated system fuel savings related to the gas conversion projects was $12,559,885. The total system depreciation and return was $996,637, resulting in a net system benefit to ratepayers of $11,563,248. A schedule of depreciation and return by gas conversion unit relating to these system totals is included on JS - 1, Sheet 4 of 4.

Q. Has the Company passed any sulfur dioxide emission allowance transactions through the current or prior periods fuel adjustment clause?

A. Yes, in prior six-month fuel adjustment periods, the Company has passed through $749,499 of proceeds from the mandated EPA Sulfur Dioxide Emission Allowance Auction as a credit to fuel expense. This amount represents the auction proceeds for the years 1993 through 1996. Additionally, the company has incurred $743,750 of expense for the purchase of 8,500 SO_2 allowances. Under the provisions of the Clean Air Act Amendments of 1990 a percentage of Florida Power's allowances are withheld each year to populate a pool of allowances which EPA offers for sale at auction. Anyone can purchase but the real intent of the allowance pool was to ensure that allowances would be available for new units or new entrants to the energy market. Once these allowances are sold, proceeds are returned to the company which provided the allowances.

During the current true-up period, the Company incurred $207,600 of expense for the purchase of 2,400 EPA Sulfur Dioxide Emission Allowances. The expense was almost entirely offset from the $207,305 of proceeds received from the sale of 1,952 EPA SO_2

allowances for 1997. Florida Power looked ahead to the post-2000 time period when the Company will need to hold sufficient allowances to cover expected emissions. Projecting a deficit, Florida Power entered the SO_2 market and purchased allowances at a price considerably below the cost of other compliance options. Since the purchase was funded by the proceeds from the sale of withheld allowances, only the difference of $295 was included in recoverable fuel costs. In the future Florida Power may purchase additional allowances depending on market conditions and the Company's SO_2 compliance status.

Q. Were there any other unusual costs included in the current true-up period?

A. Yes. On January 20, 1997, Florida Power entered into an agreement with Tiger Bay Limited Partnership to purchase the Tiger Bay cogeneration facility and terminate five related purchase power agreements (PPAs). The purchase, approved pursuant to a stipulation in Docket No. 970096-EQ, was closed on July 15, 1997, at which time Tiger Bay became one of Florida Power's generating facilities. Under the terms of the stipulation, Florida Power will continue to collect revenues from its ratepayer's as if the five related PPAs were still in effect. The revenues collected would then be used to offset all fuel expenses relating to the Tiger Bay facility and interest applicable to the unamortized balance of the retail portion of the Tiger Bay regulatory asset, with any remaining recovery used to amortize the principle of the regulatory asset. Approximately $75 million of the purchase price was included in the rate base. The remaining amount was set up as a regulatory asset for both the wholesale and retail jurisdictions, according to Florida Power's jurisdictional separation at that time.

The method for amortizing the Tiger Bay regulatory asset approved in the stipulation, using PPA revenues minus fuel expense and interest, results in the retail regulatory asset being fully amortized by January 2008. As of the period ending September 30, 1997, the Tiger Bay retail regulatory asset balance, computed in accordance with the approved stipulation, and presented on JS-3, Sheet 1 of 1, stands at $350,676,037.

CAPACITY COST RECOVERY

Q. What is the Company's jurisdictional ending balance as of September 30, 1997 for capacity cost recovery?

A. The actual ending balance as of September 30, 1997 for true-up purposes is an underrecovery of $6,625,975.

Q. How does this amount compare to the Company's estimated ending balance included in the October 1997 through March 1998 period?

A. When the estimated underrecovery of $8,361,941 to be collected during the period of October 1997 through March 1998 is taken into account the final true-up attributable to the six month period ended September 1997 period is an overrecovery of $1,735,966.

Q. Is this true-up calculation consistent with the true-up methodology used for the other cost recovery clauses?

A. Yes. The calculation of the final net true-up amount follows the procedures established by this Commission as set forth on Schedule A2 "Calculation of True-Up and Interest Provision" for the Fuel Cost Recovery Clause, but was adjusted to remove the costs incurred by Florida Power relating to the change in capacity rates and the buyout payments to Lake Cogen Limited that amounted to $3.3 million. Also excluded were the costs incurred by Florida Power for buyout payments to Orlando Cogen that amounted to $6.4 million and are subject to approval in Docket 961184-EQ.

Q. What factors contributed to the actual period-end underrecovery of $6.6 million?

A. My exhibit JS-2, Sheet 1 of 3, entitled "Capacity Cost Recovery Clause Summary of Actual True-Up Amount," compares the summary items from Sheet 2 of 3 to the original forecast for the period. As can be seen from Sheet 1, the actual jurisdictional capacity cost revenues were $7,286,672 lower than forecasted due to lower kWh usage resulting from milder than anticipated weather. Net capacity expenses were $1.0 million lower due to several cogenerators not meeting their contractual capacity factors.

Q. Does this conclude your testimony?

A. Yes, it does.

EXHIBITS TO THE TESTIMONY OF JOHN SCARDINO, JR.

Final True-Up Amount
April through September 1997

FUEL COST RECOVERY CLAUSE
VARIANCE ANALYSIS (JS-1)

Florida Power Corporation
Docket No. 970001-EI
Witness: Scardino
Exhibit No. (JS-1)
Sheet 1 of 4

FLORIDA POWER CORPORATION
Fuel Adjustment Clause
Summary of Final True-Up Amount
April 1997 through September 1997

Line No.	Description	Contribution to Over/(Under) Recovery Period to Date
1	**KWH Sales:**	
2	Jurisdictional KWH Sales	(446,897,566)
3	Non-Jurisdictional KWH Sales	(129,117,938)
4	Total System KWH Sales	
5	Schedule A2, pg 2 of 4, Line C1 through C3	(576,015,504)
6		
7	**System:**	
8	Fuel and Net Purchased Power Costs - Difference	
9	Schedule A2, page 3 of 4, Line D4	$ 51,675,408
10		
11	**Jurisdictional:**	
12	Fuel Revenues - Difference	
13	Schedule A2, page 3 of 4, Line D3	$ (31,490,339)
14		
15	Fuel and Net Purchased Power Costs - Difference	
16	Schedule A2, page 3 of 4, Line D6 - D12b	(17,207,168)
17		
18	True Up Amount for the Period	(14,283,171)
19		
20	True Up for the Prior Period - Actual	
21	Schedule A2, page 3 of 4, Line D9+D10+D12a	10,238,874
22		
23	Interest Provision - Actual	
24	Schedule A2, page 3 of 4, Line D8	(1,828,776)
25		
26	Actual True Up ending balance for the period	
27	April through September 1997	(5,873,073)
28		
29	Estimated True Up ending balance for the period included in	
30	filing of Levelized Fuel Cost Factors October through March 1998,	
31	Docket No. 970001-EI, Schedule E1-B, Sheet 1, Line 20	(9,062,289)
32		
33	Final True Up for the period April 1997 through	
34	September 1997 (Line 27 - Line 31)	$ 3,189,216

FLORIDA POWER CORPORATION
Docket No. 970001-EI
Witness: Scardino
Exhibit No. ____ (JS-1)
Sheet 2 of 4

FUEL AND NET POWER VARIANCE ANALYSIS
FOR THE PERIOD OF: APRIL - SEPTEMBER 1997

	(A) ENERGY SOURCE	(B) MWH VARIANCES	(C) HEAT RATE VARIANCES	(D) PRICE VARIANCES	(E) TOTAL
1	Heavy Oil	$30,027,434	$3,513,900	($9,200,480)	$24,340,854
2	Light Oil	7,959,719	400,724	(401,585)	7,958,858
3	Coal	6,679,973	739,491	(298,524)	7,120,940
4	Gas	27,265,589	(95,010)	(260,546)	26,910,033
5	Nuclear	(10,429,407)	0	0	(10,429,407)
6	Other Fuel	0	0	0	0
7	Total Generation	61,503,308	4,559,105	(10,161,135)	55,901,278
8	Firm Purchases	2,750,782	0	(1,095,290)	1,655,492
9	Economy Purchases	10,952,664	0	(90,692)	10,861,972
10	Schedule E Purchases	0	0	0	0
11	Qualifying Facilities	(8,568,753)	0	521,195	(8,047,558)
12	Total Purchases	5,134,693	0	(664,787)	4,469,906
13	Economy Sales	9,791,228	0	203,924	9,995,152
14	Other Power Sales	(5,699,158)	0	0	(5,699,158)
15	Supplemental Sales	1,583,537	0	(1,254,977)	328,560
16	Total Sales	5,675,607	0	(1,051,053)	4,624,554
17	Nuclear Fuel Disposal Cost	0	0	(2,826,190)	(2,826,190)
18	Nuclear Decom & Decon	0	0	47,647	47,647
19	Other Jurisdictional Adjustments Sch A2 Page 1 of 4 Line 6b	(9,442,428)	0	(1,099,359)	(10,541,787)
20	Total Fuel and Net Power	$62,871,180	$4,559,105	($15,754,877)	$51,675,408

FLORIDA POWER CORPORATION
ANALYSIS OF CRYSTAL RIVER UNIT 3 (CR3) REPLACEMENT FUEL COST
($'s In Thousands)

	(A)	(B)		(C)	(D)	(E)	(F)	(G)
				MWH SOURCE OF MAKE-UP FUEL FOR ABSENCE OF CR3				
Line No.	Month	Replacement Fuel Impact (System)		Coal MWH Make-up	#6 Oil MWH Make-up	Gas MWH Make-up	#2 Oil MWH Make-up	Purchase Power MWH Make-up
1	Apr-97	$	8,917	79,173	188,886	29,986	18,830	175,425
2	May-97		9,480	157,403	137,278	29,621	15,955	178,448
3	Jun-97		10,079	114,669	146,760	30,472	36,668	166,101
4	Jul-97		13,775	64,979	126,578	65,240	114,559	139,803
5	Aug-97		13,042	39,162	121,337	41,733	70,988	237,939
6	Sep-97		13,345	46,608	183,592	38,794	93,222	132,454
7		$	68,638	501,994	904,431	235,[illegible]46	350,222	1,030,170

FLORIDA POWER CORPORATION
Docket No. 970001-E1
WITNESS: SCARDINO
EXHIBIT NO. (JS-1)
Sheet 4 of 4

GAS CONVERSION PROJECTS
SCHEDULE OF SYSTEM DEPRECIATION AND RETURN
FOR THE PERIOD APRIL, 1997 THROUGH SEPTEMBER, 1997

		INTERCESSION CITY 7 & 9	INTERCESSION CITY 8 & 10	DEBARY 7 & 9	BARTOW 2 & 4	SUWANNEE 1	TOTAL
	PLANT INVESTMENT						
1	BEGINNING BALANCE	$ 2,340,875	$ 1,631,350	$ -	$ -	$ -	$ 2,340,875
2	ADD INVESTMENT	-	15,459	3,287,836	2,455,687	1,118,040	6,877,022
3	LESS RETIREMENTS	-	-	-	-	-	-
4	ENDING BALANCE	2,340,875	1,646,809	3,287,836	2,455,687	1,118,040	9,217,897
5							
6	ACCUMULATED DEPRECIATION						
7	BEG. BALANCE ACCUM. DEPRECIATION	657,119	196,327	-	-	-	657,119
8	DEPRECIATION EXPENSE	234,090	164,295	128,677	99,380	45,380	671,822
9	LESS RETIREMENTS	-	-	-	-	-	-
10	END. BALANCE ACCUM. DEPRECIATION	891,209	360,622	128,677	99,380	45,380	1,328,941
11							
12							
13	ENDING NET INVESTMENT (LINE 4-10)	$ 1,449,666	$ 1,286,187	$3,159,159	$ 2,356,307	$ 1,072,660	$ 7,888,956
14							
15	TOTAL RETURN REQUIREMENTS	90,752	79,048	72,956	56,340	25,719	324,815
16							
17	TOTAL ACCUMULATED DEPRECIATION						
18	AND RETURN (LINE 8+ 15)	$ 324,842	$ 243,343	$ 201,633	$ 155,720	$ 71,099	$ 996,637
19							
20							
21	ESTIMATED FUEL SAVINGS	3,600,193	3,687,129	3,287,406	1,370,863	614,294	12,559,885
22							
23	TOTAL DEPRECIATION & RETURN (1)	324,842	243,343	201,633	155,720	71,099	996,637
24							
24	NET BENEFIT (COST) TO RATEPAYER	$ 3,275,351	$ 3,443,786	$3,085,773	$ 1,215,143	$ 543,195	$ 11,563,248
25							
25							
26							

27 DEPRECIATION EXPENSE IS CALCULATED BASED UPON A FIVE YEAR PERIOD.
28 RETURN ON AVERAGE INVESTMENT IS CALCULATED USING AN ANNUAL RATE OF 8.37% (EQUITY 5.12%, DEBT 3.25%). THIS IS THE MIDPOINT AUTHORIZED BY THE FPSC IN DOCKET NO. 91-0890-EI.
29 RETURN REQUIREMENT IS CALCULATED BASED UPON A COMBINED STATUTORY INCOME TAX RATE OF 38.575%
30 (1) TOTAL AMOUNT DIFFERS FROM SCHEDULE A-2, PAGE 1 OF 4, LINE 6b BECAUSE A-2 EXCLUDES COST ASSIGNED TO SUPPLEMENTAL KWH SALES.

EXHIBITS TO THE TESTIMONY OF JOHN SCARDINO, JR.

Final True-Up Amount
April through September 1997

CAPACITY COST RECOVERY CLAUSE
CALCULATION OF TRUE-UP (JS-2)

FLORIDA POWER CORPORATION

Capacity Cost Recovery Clause

Summary of Actual True-Up Amount

April 1997 through September 1997

Line No.	Description	Actual	Original Estimate	Variance
1				
2	Jurisdictional:			
3	Capacity Cost Recovery Revenues			
4	Sheet 2 of 3, Column G, Line 37	$ 130,325,412	$ 137,612,084	$ (7,286,672)
5				
6	Capacity cost Recovery Expenses			
7	Sheet 2 of 3, Column G, Line 33	136,643,993	137,612,084	$ (968,091)
8				
9	Plus/(Minus) Interest Provision			
10	Sheet 2 of 3, Column G, Line 39	(307,394)	(257,482)	$ (49,912)
11				
12	Sub Total Current Period Over/(Under) Recovery	$ (6,625,975)	$ (257,482)	$ (6,368,493)
13				
14	Prior Period True-up - October 1996 through			
15	March 1997 - Over/(Under) Recovery			
16	Sheet 2 of 3, Column G, Line 42	(2,826,584)	1,247,824	(4,074,408)
17				
18	Prior Period True-up (Refunded)/Collected			
19	Sheet 2 of 3, Column G, Line 43	2,826,584	(1,247,824)	4,074,408
20				
21	Actual True-up ending balance Over/(Under) recovery			
22	for the period April 1997 through September 1997			
23	Sheet 2 of 3, Column G, Line 44	$ (6,625,975)	$ (257,482)	$ (6,368,493)
24				
25	Estimated True-up ending balance for the			
26	period included in the filing of Levelized			
27	Fuel Cost Factors October 1997 through March 1998			
28	Docket No. 970001 - E1, Part D,			
29	Sheet 1 of 5, Line 34	(8,361,941)		
30				
31	Final Over/(Under) Recovery for the period April 1997			
32	through September 1997 (Line 23 + Line 29)	$ 1,735,966		

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
TRUE-UP CALCULATION
FOR THE PERIOD APRIL 1997 THROUGH SEPTEMBER 1997

Florida Power Corporation
Docket 970001-EI
Witness: Scardino
Exhibit No. (JS-2)
Sheet 2 of 3

	Description	(a) 1997 APRIL	(b) 1997 MAY	(c) 1997 JUNE	(d) 1997 JULY	(e) 1997 AUGUST	(f) 1997 SEPTEMBER	(g) 6 Months Cumulative
	Base Production Level Capacity Charges:							
1	Auburndale Power Partners, L.P. (AUBRDLFC)	491,830	491,830	491,830	491,830	491,830	491,830	$2,951,580
2	Auburndale Power Partners, L.P. (AUBSET)	1,030,105	1,030,105	1,030,105	1,030,105	1,030,105	1,030,105	$6,180,631
3	Bay County (BAYCOUNT)	152,790	152,790	152,790	152,790	152,790	152,790	$916,740
4	Cargill Fertilizer, Inc. (CARGILLF)	337,500	337,500	337,500	337,500	337,500	337,500	$2,025,000
5	Lake Cogen Limited (LAKECOGL)	1,755,758	1,755,758	1,755,758	1,755,758	1,755,758	1,700,020	$10,478,814
6	Lake County (LAKCOUNT)	578,085	289,043	289,043	289,043	289,043	289,043	$2,023,300
7	Metro-Dade County (METRDADE)	586,704	570,874	571,524	558,308	0	0	$2,282,750
8	Orange Cogen (ORANGECO)	1,476,140	1,478,140	1,478,140	1,478,140	1,429,841	1,508,423	$8,855,848
9	Orlando Cogen Limited (ORLACOGL)	1,289,753	1,289,753	1,289,753	1,289,753	1,289,753	1,289,753	$7,738,520
10	Pasco Cogen Limited (PASCOGL)	2,732,087	2,732,087	2,732,087	2,732,087	2,732,087	2,732,087	$16,392,522
11	Pasco County Resource Recovery (PASCOUNT)	521,410	521,410	521,410	521,410	521,410	521,410	$3,128,460
12	Pinellas County Resource Recovery (PINCOUNT)	1,241,183	1,241,183	381,430	1,138,034	825,082	1,241,183	$6,168,103
13	Polk Power Partners, L.P. (MULBERY)	1,887,032	1,887,032	1,887,032	1,887,032	1,887,032	1,887,032	$11,325,701
14	Polk Power Partners, L.P. (ROYSTER)	675,804	675,804	675,804	675,804	675,804	675,804	$4,055,708
15	Tiger Bay Limited Partnership (ECOPEAT)	903,762	903,762	903,762	903,762	903,762	903,762	$5,422,572
16	Tiger Bay Limited Partnership (GENPEAT)	3,112,824	3,112,824	3,112,824	3,112,824	3,112,824	3,112,824	$18,676,944
17	Tiger Bay Limited Partnership (TIMBER2)	108,840	108,840	108,840	108,840	108,840	108,840	$653,040
18	Timber Energy Resources, Inc. (TIMBER)	292,701	308,530	324,358	308,530	308,530	308,530	$1,851,180
19	U.S. Agri-Chemicals (AGRICHEM)	29,529	29,529	29,529	29,529	29,529	50,109	$197,844
20	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,845	800,845	800,845	800,845	800,845	800,845	$4,805,070
21	Tiger Bay (EcoPeat base credit)	(402,687)	(88,687)	(88,687)	(88,687)	0	(88,687)	($808,334)
22	Subtotal - Base Level Capacity Charges	20,215,054	20,271,140	19,410,804	20,145,315	19,383,337	19,697,285	118,131,823
23	Base Production Jurisdictional Responsibility	95.389%	95.389%	95.389%	95.389%	95.389%	95.389%	95.389%
24	Base Level Jurisdictional Capacity Charges	19,282,838	19,338,447	18,524,242	19,218,414	18,480,110	18,770,504	113,038,065
	Intermediate Production Level Capacity Charges:							
25	TECO Power Purchase (50 mw)	471,387	471,387	471,387	471,387	471,387	$471,387	$2,828,202
26	UPS Purchase (400 total mw)	4,437,009	4,680,898	4,038,557	4,648,384	4,577,306	4,625,352	$27,008,704
27	Schedule H Capacity Sales	(2,200)	(2,581)	(2,478)	(2,082)	(2,082)	(2,082)	($15,305)
28	Subtotal - Intermediate Level Capacity Charges	4,906,178	5,149,802	4,507,448	5,117,689	5,046,611	5,094,657	29,819,881
29	Intermediate Production Jurisdict. Responsibility	84.007%	84.007%	84.007%	84.007%	84.007%	84.007%	84.007%
30	Intermediate Level Jurisdict. Capacity Charges	4,121,532	4,325,438	3,788,570	4,298,713	4,239,002	4,279,304	25,050,619
31	Sebring Base Rate Credits	(301,494)	(271,510)	(352,666)	(354,054)	(383,355)	(381,293)	(2,045,291)
32	Adjustment for Prior Cap Exp (jurisdictionalized) Sebring O&M							
33	Jurisdictional Capacity Charges	23,102,876	23,390,300	21,958,146	23,180,174	22,354,757	22,677,575	136,643,903
34	Capacity Cost Recovery Revenues (net of tax)	17,880,856	18,004,900	22,044,848	24,916,752	24,992,142	25,312,498	133,151,000
35	Capacity Cost Revenues Adjustment (Net of Tax)							0
36	Prior Period True-Up Provision	(471,092)	(471,092)	(471,092)	(471,092)	(471,092)	(471,124)	(2,826,584)
37	Current Period Capacity Cost Recovery Revenues (net of tax) (sum of lines 34 through 36)	17,409,764	17,533,808	21,573,756	24,445,660	24,521,050	24,841,374	130,325,412
38	True-Up Provision - Over/(Under) Recovery (line 37 - line 33)	(5,693,212)	(5,856,558)	(384,390)	1,265,487	2,166,293	2,163,799	(6,318,581)
39	Interest Provision for the Month	(47,311)	(50,481)	(65,375)	(58,083)	(48,894)	(38,520)	(307,394)
40	Current Cycle Balance (line 38 + line 39) Cumulative	(5,740,523)	(11,647,572)	(12,097,337)	(10,870,843)	(8,753,244)	(6,625,975)	
41	True-Up & Interest Provision (beginning)	(2,826,584)	(2,826,584)	(2,826,584)	(2,826,584)	(2,826,584)	(2,826,584)	(2,826,584)
42	Prior Period True-Up Collected/(Refunded) Cumulative	471,092	942,184	1,413,276	1,884,368	2,355,460	2,826,584	2,826,584
43	Other:	0	0	0	0	0	0	0
44	End of Period Net True-Up (lines 40 through 43) Over / (Under)	($8,096,015)	($13,531,972)	($13,510,645)	($11,813,059)	($9,224,368)	($6,625,975)	($6,625,975)

[illegible] 11/12/97

Revised to Exclude Lake Cogen and Orlando Cogen Settlement Payments

17

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
TRUE-UP CALCULATION
FOR THE PERIOD APRIL 1997 THROUGH SEPTEMBER 1997

		(a)	(b)	(c)	(d)	(e)	(f)
	Description	1997 April	1997 May	1997 June	1997 July	1997 August	1997 September
	Interest Provision:						
1.	Beginning True-Up	(7,374,344)	(8,096,015)	(13,531,972)	(13,510,645)	(11,813,059)	(9,224,368)
2.	Ending True-Up	(12,596,464)	(13,481,481)	(14,405,878)	(11,754,066)	(9,175,674)	(6,589,445)
3.	Total True-Up (line 1 + line 2)	(19,970,808)	(21,577,496)	(27,937,850)	(25,264,711)	(20,988,733)	(15,813,813)
4.	Average True-Up (50% of line 3)	(9,985,404)	(10,788,748)	(13,968,925)	(12,632,356)	(10,494,367)	(7,906,907)
5.	Interest Rate - First Day of Reporting Month	5.75%	5.62%	5.60%	5.62%	5.58%	5.56%
6.	Interest Rate - First Day of Subsequent Month	5.62%	5.60%	5.62%	5.58%	5.56%	5.53%
7.	Total Interest (line 5 + line 6)	11.37%	11.22%	11.22%	11.20%	11.14%	11.09%
8.	Average Interest Rate (50% of line 7)	5.69%	5.61%	5.61%	5.60%	5.57%	5.55%
9.	Monthly Average Interest Rate (line 8 / 12)	0.47%	0.47%	0.47%	0.47%	0.46%	0.46%
10.	Interest Provision (line 4 x line 9)	(47,311)	(50,491)	(65,375)	(58,993)	(48,694)	(36,530)
11.	Cumulative Interest for the Period Ending	(47,311)	(97,802)	(163,177)	(222,170)	(270,864)	(307,394)

[illegible] 11/12/97

Revised to Exclude Lake Cogen and Orlando Cogen Settlement Payments.

EXHIBITS TO THE TESTIMONY OF
JOHN SCARDINO, JR.

Final True-Up Amount
April through September 1997

TIGER BAY REVENUES AND EXPENSES (JS-3)

Florida Power Corporation

Docket No.	970001-EI
Witness:	Scardino
Exhibit No.	(JS-3)
Sheet 1 of 1	

TIGER BAY EXPENSE AND REVENUE TRACKING

Line #	***Capacity Clause Revenues***	***A*** Jul-97	***B*** Aug-97	***C*** Sep-97
1	Retail Capacity Revenues	$ 2,158,014	$ 3,871,610	$ 3,871,610
2				
3	Retail Related Interest on Reg. Asset	956,333	1,954,770	1,945,833
4				
5	Funds Available for Amortization	$ 1,201,778	$ 1,910,554	$ 1,910,554
6				
7				
8	***Fuel Adjustment Clause Revenues***			
9				
10	Retail Energy Revenues	$ 1,179,823	$ 2,425,272	$ 2,711,846
11				
12	Retail Fuel Expenses	1,918,154	3,569,083	3,633,480
13				
14	Funds Available for Amortization	$ (793,893)	$ (1,276,985)	$ (1,073,991)
15				
16				
17				
18				
19				
20	**Tiger Bay**			
21	**Regulatory Asset - R**			
22				
23	Begining Balance	$ 352,554,054	$ 352,146,169	$ 351,512,600
24				
25	Amortization (Line 5 + Line 14)	(407,885)	(633,569)	(836,563)
26				
27	Ending Balance	$ 352,146,169	$ 351,512,600	$ 350,676,037

EXHIBITS TO THE TESTIMONY OF
JOHN SCARDINO, JR.

Final True-Up Amount
April through September 1997

SCHEDULES A1 through A9 (JS-4)
(Period-to-Date)

FLORIDA POWER CORPORATION

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SIX MONTH PERIOD ENDING - SEPTEMBER, 1997

	$ ACTUAL	$ ESTIMATED	$ DIFFERENCE AMOUNT	$ DIFFERENCE %	MWH ACTUAL	MWH ESTIMATED	MWH DIFFERENCE AMOUNT	MWH DIFFERENCE %	CENTS/KWH ACTUAL	CENTS/KWH ESTIMATED	CENTS/KWH DIFFERENCE AMOUNT	CENTS/KWH DIFFERENCE %
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	304,097,711	248,196,433	55,901,278	22.5	13,676,312	14,196,910	(520,598)	(3.7)	2.2237	1.7484	0.4753	27.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	2,828,190	(2,828,190)	(100.0)	0	3,022,683	(3,022,683)	(100.0)	0.0000	0.0836	(0.0836)	(100.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	47,047	0	47,047	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(9,138,465)	1,403,322	(10,541,787)	(751.2)	(367,669)	0	(367,669)	0.0	2.4863	0.0000	2.4863	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	295,006,093	252,425,945	42,580,948	16.9	13,307,753	14,195,910	(888,157)	(6.3)	2.2168	1.7782	0.4386	24.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	25,680,472	23,994,080	1,686,402	6.9	1,391,473	1,248,361	143,112	11.5	1.8434	1.9221	(0.0787)	(4.1)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	14,649,288	18,682,810	(4,033,522)	(21.7)	448,696	630,000	(181,304)	(28.8)	3.2432	2.9497	0.2935	10.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	16,607,617	1,708,387	14,899,230	872.1	640,662	85,651	555,011	648.0	2.5927	1.9969	0.5958	29.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	681,600	685,336	(3,736)	(0.6)	0	61,671	(61,671)	(100.0)	0.0000	1.1099	(1.1099)	(100.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	71,002,102	79,049,690	(8,047,588)	(10.2)	3,471,373	3,893,407	(422,034)	(10.8)	2.0454	2.0303	0.0151	0.7
12 TOTAL COST OF PURCHASED POWER	128,401,079	124,021,173	4,409,906	3.6	5,952,014	5,857,319	94,695	1.6	2.1588	2.1174	0.0414	2.0
13 TOTAL AVAILABLE MWH					19,259,767	20,053,229	(793,462)	(4.0)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(1,074,605)	(9,378,410)	8,303,805	(88.5)	(60,111)	(470,000)	409,889	(87.2)	1.7877	1.9954	(0.2077)	(10.4)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(157,372)	(1,848,720)	1,691,348	(91.5)	(60,111)	(470,000)	409,889	(87.2)	0.2618	0.3933	(0.1315)	(33.4)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,044,034)	0	(4,044,034)	0.0	(133,297)	0	(133,297)	0.0	3.0339	0.0000	3.0339	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,666,124)	0	(1,666,124)	0.0	(133,297)	0	(133,297)	0.0	1.2417	0.0000	1.2417	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(8,697,097)	(9,016,267)	329,690	(3.6)	(274,321)	(332,765)	58,444	(17.6)	3.1670	2.7095	0.4575	16.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(15,618,923)	(20,243,377)	4,624,454	(22.8)	(467,729)	(802,765)	335,036	(41.7)	3.3393	2.5217	0.8176	32.4
19 NET INADVERTENT AND WHEELED INTERCHANGE					11,058	0	11,058					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	407,879,149	356,203,741	51,675,408	14.5	18,803,096	19,250,484	(447,388)	(2.3)	2.1692	1.8504	0.3188	17.2
21 NET UNBILLED	18,369,393	11,377,715	6,991,678	61.4	(846,367)	(623,012)	(223,355)	35.9	0.1087	0.0652	0.0435	66.7
22 COMPANY USE	1,459,318	1,676,640	(216,332)	(12.9)	(67,274)	(90,000)	23,626	(26.0)	0.0086	0.0096	(0.0010)	(10.4)
23 T & D LOSSES	21,024,499	19,933,027	1,091,469	5.5	(1,006,108)	(1,077,191)	71,083	(6.6)	0.1293	0.1142	0.0151	13.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	407,879,149	356,203,741	51,675,408	14.5	16,883,348	17,463,361	(579,015)	(3.3)	2.4159	2.0402	0.3757	18.4
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(11,800,653)	(12,809,353)	908,600	(7.1)	(498,760)	(627,878)	129,118	(20.6)	2.3860	2.0401	0.3459	17.0
26 JURISDICTIONAL KWH SALES	395,079,000	343,394,388	52,584,708	15.3	16,384,588	16,831,485	(446,897)	(2.7)	2.4168	2.0402	0.3766	18.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	395,493,367	344,272,114	52,221,253	15.2	16,384,588	16,831,485	(446,897)	(2.7)	2.4180	2.0434	0.3746	18.3
28 PRIOR PERIOD TRUE-UP	28,197,550	47,121,204	(18,923,640)	(40.2)	16,384,588	16,831,485	(446,897)	(2.7)	0.1721	0.2800	(0.1079)	(38.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	16,384,588	16,831,485	(446,897)	(2.7)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	424,690,925	391,393,318	33,297,607	8.5	16,384,588	16,831,485	(446,897)	(2.7)	2.5920	2.3254	0.2666	11.5
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.5942	2.3273	0.2668	11.5
32 GPIF	431,676	431,676			16,384,588	16,831,485			0.0026	0.0026	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.597	2.330	0.287	11.5

Excludes Lake Cogen and Recoverable CR3 Replacement Fuel Costs.

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10-Nov-97

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
SEPTEMBER

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A.	FUEL COSTS AND NET POWER TRANSACTIONS								
1.	FUEL COST OF SYSTEM NET GENERATION	$55,470,313	$45,995,431	$9,474,882	20.6	$304,097,711	$248,196,433	$55,901,278	22.5
1a.	NUCLEAR FUEL DISPOSAL COST	$0	482,518	(482,518)	(100.0)	0	2,828,190	(2,828,190)	(100.0)
1b.	NUCLEAR DECOM & DECON	$7,941	0	7,941	100.0	47,847	0	47,847	100.0
2.	FUEL COST OF POWER SOLD	($903,363)	(2,338,000)	1,434,637	(61.4)	(5,118,638)	(9,378,410)	4,259,772	(45.4)
2a.	GAIN ON POWER SALES	($166,990)	(432,000)	265,010	(61.4)	(1,812,496)	(1,850,720)	38,224	(2.0)
3.	FUEL COST OF PURCHASED POWER	$4,470,118	4,730,260	(260,142)	(5.5)	25,650,473	23,994,990	1,655,483	6.9
3a.	ENERGY PAYMENTS TO QUALIFYING FAC.	$12,406,123	13,118,980	(712,857)	(5.4)	71,002,100	79,049,660	(8,047,560)	(10.2)
3b.	DEMAND & NON FUEL COST OF PURCH POWER	$113,600	112,317	1,283	1.1	681,600	685,338	(3,738)	(0.5)
4.	ENERGY COST OF ECONOMY PURCHASES	$6,126,865	3,351,728	2,775,137	82.8	31,156,905	20,291,197	10,865,708	53.6
5.	TOTAL FUEL & NET POWER TRANSACTIONS	77,524,045	64,999,670	12,524,375	19.3	425,705,302	363,816,668	61,888,634	17.0
6.	ADJUSTMENTS TO FUEL COST:								
6a.	FUEL COST OF SUPPLEMENTAL SALES	($3,778,347)	(2,945,400)	(832,947)	28.3	(8,687,688)	(9,016,247)	328,559	(3.6)
6b.	OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	($3,503,491)	278,977	(3,782,468)	(1,355.8)	(9,138,465)	1,403,322	(10,541,787)	(751.2)
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	$0	0	0	0.0	0	0	0	0.0
7.	ADJUSTED TOTAL FUEL & NET PWR TRNS	$70,242,207	$62,333,247	$7,908,960	12.7	$407,879,149	$356,203,741	$51,675,408	14.5

FOOTNOTE: DETAIL OF LINE 6B ABOVE

	CM ACTUAL	CM ESTIMATED	CM DIFFERENCE	PTD ACTUAL	PTD ESTIMATED	PTD DIFFERENCE
INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,809	0	1,809	10,124	0	10,124
PIPELINE EXPENSES (Wholesale Portion)	3,441	0	3,441	18,897	0	18,897
UNIV. OF FLA. STEAM REVENUE ALLOCATION (Wholesale Portion)	3,840	0	3,840	17,580	0	17,580
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(7,941)	0	(7,941)	(47,847)	0	(47,847)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	257,194	278,977	(21,783)	983,812	1,403,322	(419,510)
EMISSIONS	0	0	0	295	0	295
TANK BOTTOM ADJUSTMENT (Grossed up)	25,109	0	25,109	(679,274)	0	(679,274)
SLUDE REMOVAL ANCLOTE PIPELINE (System)	0	0	0	377	0	377
TIGER BAY NET GENERATION	(3,786,943)	0	(3,786,943)	(9,442,429)	0	(9,442,429)
SUBTOTAL LINE 6B SHOWN ABOVE	($3,503,491)	278,977	(3,782,468)	(9,138,465)	1,403,322	(10,541,787)

Revised to Exclude Lake Cogen and Recoverable CR3 Replacement Fuel Costs.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
SEPTEMBER

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B.	SALES REVENUES (EXCLUDE REVENUE TAXES)								
1.	JURISDICTIONAL SALES REVENUE								
1a.	BASE FUEL REVENUE	$0	$0	$0	0.0	$0	$0	$0	0.0
1b.	FUEL RECOVERY REVENUE	63,921,414	73,432,498	(9,511,084)	(13.0)	340,979,336	391,393,318	(50,413,982)	(12.9)
1c.	JURISDICTIONAL FUEL REVENUE	63,921,414	73,432,498	(9,511,084)	(13.0)	340,979,336	391,393,318	(50,413,982)	(12.9)
1d.	NON FUEL REVENUE	155,973,196	170,818,502	(14,845,306)	(8.7)	832,651,450	908,984,682	(76,333,232)	(8.4)
1e.	TOTAL JURISDICTIONAL SALES REVENUE	219,894,610	244,251,000	(24,356,390)	(10.0)	1,173,630,786	1,300,378,000	(126,747,214)	(9.8)
2.	NON JURISDICTIONAL SALES REVENUE	17,982,544	16,997,000	985,544	5.8	60,224,247	75,119,000	(14,894,753)	(19.8)
3.	TOTAL SALES REVENUE	$237,877,153	$261,248,000	($23,370,847)	(9.0)	$1,233,855,033	$1,375,497,000	($141,641,967)	(10.3)
C.	KWH SALES								
1.	JURISDICTIONAL SALES	3,037,547,659	3,157,868,000	(120,320,341)	(3.8)	16,384,587,434	16,831,485,000	(446,897,566)	(2.7)
2.	NON JURISDICTIONAL (WHOLESALE) SALES	114,680,852	130,593,000	(15,912,148)	(12.2)	498,758,062	627,876,000	(129,117,938)	(20.6)
3.	TOTAL SALES	3,152,228,511	3,288,461,000	(136,232,489)	(4.1)	16,883,345,496	17,459,361,000	(576,015,504)	(3.3)
4.	JURISDICTIONAL SALES % OF TOTAL SALES	96.36	96.03	0.33	0.3	97.05	96.40	0.65	0.7

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Revised to Exclude Lake Cogen and Recoverable CR3 Replacement Fuel Costs.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
SEPTEMBER

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D.	TRUE UP CALCULATION								
1.	JURISDICTIONAL FUEL REVENUE (LINE B1a)	63,921,414	$73,432,498	($9,511,084)	(13.0)	$340,979,336	$391,393,318	($50,413,982)	(12.9)
2.	ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a.	TRUE UP PROVISION	(1,545,652)	(7,853,531)	6,307,879	(80.3)	(28,197,558)	(47,121,201)	18,923,643	(40.2)
2b.	INCENTIVE PROVISION	(71,888)	(71,888)	0	0.0	(431,316)	(431,316)	0	0.0
2c.	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3.	TOTAL JURISDICTIONAL FUEL REVENUE	62,303,876	65,507,081	(3,203,205)	(4.9)	312,350,462	343,840,801	(31,490,339)	(9.2)
4.	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	70,242,207	62,333,247	7,908,960	12.7	407,878,149	356,203,741	51,675,408	14.5
5.	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.36	98.03	0.33	0.3				
6.	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .10% "LINE LOSSES")	67,793,687	59,935,654	7,858,033	13.1	396,493,369	343,840,801	52,652,568	15.3
7.	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(5,489,811)	5,571,427	(11,061,238)	0.0	(84,142,907)	0	(84,142,907)	0.0
8.	INTEREST PROVISION FOR THE MONTH (LINE E10)	(199,428)				(1,828,776)			
9.	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(48,581,316)				(89,573,620)			
10.	TRUE UP COLLECTED (REFUNDED)	1,545,652				28,197,558			
11.	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(50,704,903)				(147,347,744)			
12a	OTHER: PRIOR PERIODS (DOCKET # 070261-EI)								
	RECOVERABLE CR3 REPLMNT FUEL AND INT : SEP 06 - NOV 06	32,321,458				32,548,092			
	NON RECOVERABLE CR3 REPLACEMENT FUEL AND INTEREST	38,059,805				39,088,844			
12b	OTHER: CURRENT PERIOD (DOCKET # 070261-EI)								
	RECOVERABLE CR3 REPLMNT FUEL INT : SEP 06 - NOV 06	1,776,053				1,549,419			
	NON RECOVERABLE CR3 REPLACEMENT FUEL AND INTEREST	10,734,320				69,310,317			
13.	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(5,873,073)				(5,873,073)			

Revised to Exclude Lake Cogen and Recoverable CR3 Replacement Fuel Costs.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
SEPTEMBER

		CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E.	INTEREST PROVISION							
1.	BEGINNING TRUE UP (LINE D9)	($46,561,316)	N/A	-	-			
2.	ENDING TRUE UP (LINES D7 + D9 + D10 + D12)	(39,771,155)	N/A	-	-		NOT	
3.	TOTAL OF BEGINNING & ENDING TRUE UP	(86,332,471)	N/A	-	-			
4.	AVERAGE TRUE UP (50% OF LINE E3)	(43,166,236)	N/A	-	-			
5.	INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.560	N/A	-	-			
6.	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.530	N/A	-	-			
7.	TOTAL (LINE E5 + LINE E6)	11.090	N/A	-	-		APPLICABLE	
8.	AVERAGE INTEREST RATE (50% OF LINE E7)	5.545	N/A	-	-			
9.	MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.462	N/A	-	-			
10.	INTEREST PROVISION (LINE E4 * LINE E9)	($199,428)	N/A	-	-			

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Revised to Exclude Lake Cogen and Recoverable CR3 Replacement Fuel Costs.

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Apr 97 Thru Sep 97
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)					
1	HEAVY OIL	88,319,791	63,978,938	24,340,853	38.0%
2	LIGHT OIL	20,690,461	12,731,601	7,958,860	62.5%
3	COAL	152,089,938	144,969,000	7,120,938	4.9%
4	GAS	42,997,520	16,087,485	26,910,035	167.3%
5	NUCLEAR	0	10,429,407	-10,429,407	-100.0%
6					
7					
8	TOTAL ($)	304,097,711	248,196,431	55,901,280	22.5%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	3,539,118	2,408,656	1,130,462	46.9%
10	LIGHT OIL	321,699	197,945	123,754	62.5%
11	COAL	8,420,115	8,049,219	370,896	4.6%
12	GAS	1,394,379	517,427	876,952	169.5%
13	NUCLEAR	0	3,022,663	-3,022,663	-100.0%
14					
15					
16	TOTAL (MWH)	13,675,312	14,195,910	-520,598	-3.7%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	5,514,793	3,702,961	1,811,832	48.9%
18	LIGHT OIL (BBL)	761,558	457,005	304,553	66.6%
19	COAL (TON)	3,216,640	3,047,699	168,941	5.5%
20	GAS (MCF)	14,901,750	5,794,074	9,107,676	157.2%
21	NUCLEAR (MMBTU)	0	31,604,270	-31,604,270	-100.0%
22					
23					

25

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	36,123,265	23,698,951	12,424,314	52.4%
25	LIGHT OIL	4,391,204	2,650,623	1,740,581	65.7%
26	COAL	80,533,939	76,612,916	3,921,023	5.1%
27	GAS	15,579,839	5,794,074	9,785,765	168.9%
28	NUCLEAR	0	31,604,270	-31,604,270	-100.0%
29					
30					
31	TOTAL (MILLION BTU)	136,628,247	140,360,834	-3,732,587	-2.7%
GENERATION MIX (% MWH)					
32	HEAVY OIL	25.9	17.0	8.9	52.5%
33	LIGHT OIL	2.4	1.4	1.0	68.7%
34	COAL	61.6	56.7	4.9	8.6%
35	GAS	10.2	3.6	6.6	179.7%
36	NUCLEAR	0.0	21.3	-21.3	-100.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Apr 97 Thru Sep 97
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT ($)					
40	HEAVY OIL ($/BBL)	16.02	17.28	-1.26	-7.3%
41	LIGHT OIL ($/BBL)	27.17	27.86	-0.69	-2.5%
42	COAL ($/TON)	47.28	47.57	-0.28	-0.6%
43	GAS ($/MCF)	2.89	2.78	0.11	3.9%
44	NUCLEAR ($/MBTU)	0.00	0.33	-0.33	-100.0%
45					
46					
FUEL COST PER MILLION BTU ($/MILLION BTU)					
47	HEAVY OIL	2.44	2.70	-0.25	-9.4%
48	LIGHT OIL	4.71	4.80	-0.09	-1.9%
49	COAL	1.89	1.89	0.00	-0.2%
50	GAS	2.76	2.78	-0.02	-0.6%
51	NUCLEAR	0.00	0.33	-0.33	-100.0%
52					
53					
54	SYSTEM ($/MBTU)	2.23	1.77	0.46	25.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,207	9,839	368	3.7%
56	LIGHT OIL	13,650	13,391	259	1.94%
57	COAL	9,564	9,518	46	0.5%
58	GAS	11,173	11,198	-25	-0.2%
59	NUCLEAR	0	10,456	-10,456	-100.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,991	9,887	103	1.0%

FLORIDA POWER CORPORATION

GENERATING SYSTEM COMPARATIVE DATA

Apr 97 Thru Sep 97
FINAL

Schedule A-3

	FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
	GENERATED FUEL COST PER KWH (CENTS/KWH)				
63	HEAVY OIL	2.50	2.66	-0.16	-6.0%
64	LIGHT OIL	6.43	6.43	0.00	0.0%
65	COAL	1.81	1.80	0.01	0.3%
66	GAS	3.08	3.11	-0.03	-0.8%
67	NUCLEAR	0.00	0.35	-0.35	-100.0%
68					
69					
70	SYSTEM (CENTS/KWH)	2.22	1.75	0.48	27.2%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Apr 97 Thru Sep 97
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT ($)
Steam													
Anclote													
UNIT 1	511	1,163,602.00	52			10,060				11,705,788	28,936,755	2.487	
		1,161,448.51					#6	1,779,260	6.567	11,684,124	28,839,786	2.483	16.209
		2,153.59					#2	3,730	5.808	21,665	96,969	4.503	25.997
UNIT 2	511	1,176,420.00	52			10,022				11,790,025	29,238,769	2.485	
		1,172,465.18					#6	1,789,210	6.567	11,750,390	29,060,787	2.479	16.242
		3,954.82					#2	6,840	5.795	39,635	177,982	4.500	26.021
Bartow													
UNIT 1	107	307,391.00	65			10,508				3,230,103	7,401,698	2.408	
		307,207.62					#6	493,918	6.536	3,228,176	4,803,594	1.564	9.725
		183.38					#2	330	5.839	1,927	9,827	5.359	29.779
UNIT 2	117	330,645.00	64			10,677				3,530,237	8,354,652	2.527	
		330,645.00					#6	541,870	6.515	3,530,237	8,354,652	2.527	15.418
UNIT 3	210	603,080.00	65			10,070				6,072,880	14,652,342	2.430	
		482,560.03					#6	743,670	6.534	4,859,271	11,467,788	2.376	15.421
		120,519.97					GS	1,153,580	1.052	1,213,609	3,184,554	2.642	2.761
Crystal River 1 & 2													
UNIT 1	372	1,422,026.00	87			9,830				13,979,121	23,528,997	1.655	
		2,034.30					#2	3,470	5.763	19,998	106,044	5.213	30.560
		1,419,991.70					CA	554,040	25.195	13,959,123	23,422,953	1.650	42.277
UNIT 2	468	1,683,389.00	82			9,767				16,441,954	27,682,072	1.644	
		2,259.61					#2	3,830	5.762	22,070	117,476	5.199	30.673
		1,681,129.29					CA	651,860	25.189	16,419,883	27,564,596	1.640	42.286
Crystal River 4 & 5													
UNIT 4	697	2,911,752.00	95			9,438				27,480,125	55,533,929	1.907	
		3,949.18					#2	6,380	5.842	37,271	170,746	4.324	26.763
		2,907,802.82					CA	1,100,100	24.946	27,442,854	55,363,182	1.904	50.326
UNIT 5	697	2,414,281.00	79			9,422				22,746,531	45,898,529	1.901	
		3,656.68					#2	5,890	5.849	34,452	159,322	4.357	27.050
		2,410,624.32					CA	910,610	24.942	22,712,079	45,739,207	1.897	50.229

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FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Apr 97 Thru Sep 97
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT ($)
Suwannee Plant													
UNIT 1	33	43,840.00	30			12,632				553,795	1,646,838	3.756	
		40,704.99					#6	80,030	6.425	514,193	1,536,688	3.775	19.201
		3,083.71					GS	38,160	1.021	38,954	107,161	3.475	2.808
		51.22					#2	110	5.882	647	2,989	5.836	27.173
UNIT 2	32	42,127.00	30			12,822				540,146	1,620,993	3.848	
		39,140.77					#6	78,120	6.424	501,857	1,500,080	3.833	19.202
		2,931.17					GS	36,810	1.021	37,583	117,664	4.014	3.197
		55.06					#2	120	5.883	706	3,249	5.901	27.075
UNIT 3	80	161,824.00	46			11,153				1,804,758	5,084,733	3.142	
		4,933.11					#6	8,690	6.331	55,017	168,139	3.408	19.349
		156,817.01					GS	1,714,080	1.020	1,748,917	4,912,438	3.133	2.866
		73.88					#2	140	5.886	824	4,156	5.625	29.686
TOTAL	3,835	12,260,377.00				9,777				119,875,463	249,580,307	2.036	
Nuclear													
Crystal River 3													
UNIT 3	743	0.00	0			0				1,784	9,487	0.000	
		0					NF	0	0.000	0	0	0.000	
		0					#2	308	5.801	1,784	9,487	0.000	30.850
TOTAL	743	0.00								1,784	9,487	0.000	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT ($)
Gas Turbine													
Avon Park Peaker	50	22,949.00	10			16,568				380,225	1,052,667	4.587	
		2,104.51					#2	5,940	5.870	34,868	149,958	7.126	25.245
		20,844.49					GS	328,900	1.050	345,357	902,708	4.331	2.745
Bartow Peaker	176	67,813.00	9			13,932				944,803	3,065,291	4.520	
		16,805.05					#2	40,030	5.849	234,136	1,143,115	6.802	28.556
		51,007.95					GS	677,530	1.049	710,667	1,922,176	3.768	2.837
Bayboro Peaker	184	40,410.00	5			13,294				537,200	2,573,786	6.369	
		40,410.00					#2	94,140	5.706	537,200	2,573,786	6.369	27.340
Debary Peaker	614	255,597.00	9			13,569				3,468,178	12,959,565	5.070	
		124,143.83					#2	295,600	5.699	1,684,499	8,214,209	6.617	27.788
		131,453.17					GS	1,699,880	1.049	1,783,679	4,745,356	3.610	2.792
Higgins Peaker	110	61,356.00	13			16,718				1,025,753	2,705,734	4.410	
		610.96					#2	1,750	5.837	10,214	46,601	7.628	26.629
		60,745.04					GS	966,750	1.050	1,015,539	2,659,133	4.378	2.751
Intercession City Peaker	708	364,893.00	12			13,475				4,916,825	15,151,104	4.152	
		81,132.77					#2	187,970	5.816	1,093,240	4,932,090	6.079	26.239
		283,760.23					GS	3,640,720	1.050	3,823,585	10,219,014	3.601	2.807
Port St. Joe Peaker	15	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Rio Pinar Peaker	14	910.00	1			19,441				17,691	77,502	8.517	
		910.00					#2	3,040	5.819	17,691	77,502	8.517	25.494
Suwannee Peaker	159	63,007.00	9			13,590				856,264	3,130,398	4.968	
		28,973.25					#2	66,900	5.886	393,746	1,798,955	6.209	26.890
		34,033.75					GS	444,460	1.041	462,518	1,331,443	3.912	2.996
Tiger Bay Peaker	218	367,559.00	38			7,663				2,816,616	9,442,428	2.569	
		367,559.00					GS	2,684,090	1.049	2,816,616	9,442,428	2.569	3.518
Turner Peaker	158	12,972.00	2			15,770				204,572	895,927	6.907	
		12,972.00					#2	34,950	5.853	204,572	895,927	6.907	25.635
Univ of Florida Cogen	47	157,469.00	76			10,052				1,582,873	3,453,516	2.193	
		5.67					#2	10	5.700	57	71	1.252	7.100

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT ($)
		157,463.33					GS	1,516,790	1.044	1,582,816	3,453,445	2.193	2.277
TOTAL	2,453	1,414,935.00				11,839				16,751,001	54,507,917	3.852	
SYSTEM TOTAL	7,031	13,675,312.00				9,991				136,628,247	304,097,711	2.224	

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FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

Apr 97 Thru Sep 97
FINAL

			Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	5,376,167	3,702,961	1,673,206	45.2%
	3	Unit Cost ($/BBL)	16.16	17.37	-1.21	-7.0%
	4	Amount ($)	86,860,520	64,311,147	22,549,373	35.1%
	5	BURNED				
	6	Units (BBL)	5,514,793	3,702,961	1,811,832	48.9%
	7	Unit Cost ($/BBL)	16.02	17.28	-1.26	-7.3%
	8	Amount ($)	88,319,791	63,978,937	24,340,854	38.0%
	9	ADJUSTMENTS				
	10	Units (BBL)	11,141			
	11	Amount ($)	-10,906			
	12	ENDING INVENTORY				
	13	Units (BBL)	576,968	480,000	96,968	20.2%
	14	Unit Cost ($/BBL)	16.72	17.29	-0.58	-3.3%
	15	Amount ($)	9,644,500	8,300,677	1,343,823	16.2%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	867,525	384,591	482,934	125.6%
	20	Unit Cost ($/BBL)	25.92	28.23	-2.30	-8.2%
	21	Amount ($)	22,487,841	10,855,493	11,632,348	107.2%
	22	BURNED				
	23	Units (BBL)	761,558	384,321	377,237	98.2%
	24	Unit Cost ($/BBL)	27.17	27.76	-0.59	-2.1%
	25	Amount ($)	20,690,461	10,669,257	10,021,204	93.9%
	26	ADJUSTMENTS				
	27	Units (BBL)	-69,146			
	28	Amount ($)	-1,795,497			
	29	ENDING INVENTORY				
	30	Units (BBL)	474,617	285,544	189,073	66.2%
	31	Unit Cost ($/BBL)	26.39	28.36	-1.97	-7.0%
	32	Amount ($)	12,524,034	8,098,145	4,425,889	54.7%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

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FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

Apr 97 Thru Sep 97
FINAL

			Actual	Estimated	Difference	Difference (%)
COAL	35	PURCHASES				
	36	Units (TON)	2,928,457	2,781,000	147,457	5.3%
	37	Unit Cost ($/TON)	47.33	47.73	-0.39	-0.8%
	38	Amount ($)	138,611,570	132,729,270	5,882,300	4.4%
	39	BURNED				
	40	Units (TON)	3,216,640	3,047,699	168,941	5.5%
	41	Unit Cost ($/TON)	47.28	47.57	-0.28	-0.6%
	42	Amount ($)	152,089,938	144,969,000	7,120,938	4.9%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount ($)	-3,835			
	46	ENDING INVENTORY				
	47	Units (TON)	362,599	100,689	261,910	260.1%
	48	Unit Cost ($/TON)	46.12	48.09	-1.97	-4.1%
	49	Amount ($)	16,723,498	4,841,897	11,881,601	245.4%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	14,901,750	5,794,074	9,107,676	157.2%
	68	Unit Cost ($/MCF)	2.89	2.78	0.11	3.9%
	69	Amount ($)	42,997,520	16,087,485	26,910,035	167.3%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	0	31,604,270	-31,604,270	-100.0%
	72	Unit Cost ($/MM BTU)	0.00	0.33	-0.33	-100.0%
	73	Amount ($)	0	10,429,407	-10,429,407	-100.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

APRIL THROUGH SEPTEMBER, 1997

HEAVY OIL

UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(4,334)	($66,740)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	($538)	Non recoverable expense of analysis reports.
	($3,983)	Non recoverable expense of Fuel Additives
	($618,260)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
15,806	$683,710	Tank Bottom Adjustments
(24)	($377)	Sludge Removal
(307)	($4,717)	Bartow Plant - Furnace refractory bake-out after outage
11,141	($10,906)	TOTAL

LIGHT OIL

UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(21)	($627)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	($348)	Non recoverable expense of analysis reports.
328		Physical Inv Adj - due to temperature variation
	($1,444)	Non recoverable expense of Fuel Additives
(8)	($205)	Tank Bottom Adjustments
15		Physical Inv Adj - due to movement of fuel between tanks
(68,443)	($1,766,824)	Fuel burn at Intercession City Peaker Unit #11 under Georgia Power ownership
(1,017)	($26,049)	Physical Inv Adj - due to fuel left in pipe when fuel was transferred from tank #8 to tank #7
(69,146)*	($1,795,497)	*TOTAL

* Period to date light oil adjustments do not include Crystal River Participants share amounting to (33) barrels and ($1,002)

COAL

UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
–	($3,835)	Non recoverable expense of inspection reports.
0	($3,835)	TOTAL

@ COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 0 TONS AND $0 FOR STEAM TRANSFER.

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FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE PERIOD OF:
APR 1997 - SEP 1997

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	REPLACES OLD A7A (9)	REPLACES OLD A7B (10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL $	TOTAL COST $	30% GAIN ON ECONOMY ENERGY SALES $	NONFUEL AMOUNT FOR FUEL ADJ $
ESTIMATED		470,000	0	470,000	1.886	2.487	8,378,410	11,688,310	1,848,728	0
ACTUAL:										
City Of Lakeland	EBN Economy	160		160	2.262	2.581	3,619	4,130	408	Not Applicable
Florida Municipal Power Agency	EBN Economy	800		800	2.078	2.358	16,623	18,867	1,796	*
Florida Power and Light	EBN Economy	2,328		2,328	1.841	2.010	42,869	46,831	3,249	*
Florida Power and Light	Schedule C	27,798		27,798	1.645	1.854	457,181	515,405	46,580	*
Ft. Pierce	EBN Economy	83		83	2.077	2.595	1,724	2,154	344	*
Gainesville	EBN Economy	2,996		2,996	1.958	2.372	58,675	71,069	9,916	*
Homestead	EBN Economy	635		635	1.654	2.183	10,501	13,858	2,687	*
Jacksonville Electric Authority	EBN Economy	143		143	1.913	2.497	2,736	3,571	668	*
Key West	EBN Economy	101		101	1.929	2.702	1,948	2,729	624	*
New Smyrna Beach	EBN Economy	11		11	2.040	4.261	224	469	195	*
Orlando Utilities Comm.	EBN Economy	1,932		1,932	1.923	2.187	37,143	42,250	4,085	*
Reedy Creek	EBN Economy	962		962	1.998	2.316	19,220	22,268	2,438	*
Seminole Electric Co-op	EBN Economy	845		845	1.839	2.335	15,535	19,[illegible]	3,355	*
Seminole Electric Co-op	Schedule C	6,134		6,134	1.878	2.450	115,095	150,256	28,129	*
Seminole Electric Co-op	Schedule X	6,651		6,651	2.008	2.411	133,565	160,376	21,448	*
Starke	EBN Economy	45		45	2.173	3.460	978	1,557	463	*
Tallahassee	EBN Economy	1,949		1,949	1.602	1.957	31,294	38,187	3,914	*
Tallahassee	Schedule C	2,520		2,520	1.533	1.766	38,642	44,495	4,683	*
Tampa Electric Company	EBN Economy	2,468		2,468	2.210	2.898	54,513	71,173	13,328	*
Tampa Electric Company	Schedule C	1,619		1,619	1.967	2.654	31,853	42,975	8,898	*
Vero Beach	EBN Economy	41		41	1.624	2.126	666	872	165	*
SubTotal - Gain on Economy Energy Sales		88,111		88,111			1,074,665	1,271,329	157,372	-
SEMINOLE	LOAD FOLLOWIN	9,065		9,065	2.368	2.368	214,458	214,458	Not Applicable	-
Aquila Power Corporation	Schedule OS	1,588		1,588	4.536	6.647	72,035	105,553	*	33,517.99
Catex Vital Electic, L.L.C..	Schedule OS	2,076		2,076	5.069	11.727	105,226	243,460	*	138,234.24
Coral Power	Schedule OS	1,664		1,664	4.892	6.000	81,403	99,840	*	18,437.12
Duke/Louis Dreyfus Marketing, L.L.C.	Schedule OS	10,871		10,871	1.847	3.230	200,744	351,180	*	150,436.00
Enron Power Marketing, Inc.	Schedule OS	12,039		12,039	4.064	7.175	488,872	863,814	*	376,941.71
Federal Energy Sales	Schedule OS	624		624	2.251	3.150	14,040	19,656	*	5,608.76
F.P.C - Power Marketing	Schedule OS	148		148	3.730	4.103	5,520	6,072	*	552.19
Florida Power and Light	Schedule OS	400		400	1.755	1.962	7,019	7,847	*	827.82
Koch Power Services, Inc.	Schedule OS	4,680		4,680	3.026	4.615	141,634	216,000	*	74,365.60
Louisville Gas & Electric Power Marketing	Schedule OS	1,623		1,623	2.500	3.010	40,575	48,860	*	8,285.00
Louisville Gas & Electric Power Marketing	Schedule OS	12,767		12,767	3.336	4.487	426,623	573,738	*	147,115.25
New Smyrna Beach	Schedule I	-		-	0.000	0.000	41,773	41,773	*	-
NorAm Energy Services	Schedule OS	106		106	4.897	5.400	5,191	5,724	*	533.18
Oglethorpe	Schedule OS	7,097		7,097	4.285	6.455	304,089	458,093	*	154,003.71
Orlando Utilities Comm.	Schedule OS	1,944		1,944	4.584	6.407	89,303	124,554	*	35,250.77
PECO Energy	Schedule OS	10		10	5.220	5.800	522	580	*	58.00
Reedy Creek	Schedule OS	3,343		3,343	1.979	2.447	66,163	81,817	*	15,654.18
Seminole Electric Co-op	Schedule J	3,617		3,617	2.312	2.778	83,631	100,484	*	16,853.02
Seminole Electric Co-op	Schedule OS	563		563	1.963	2.553	11,051	14,372	*	3,320.96
Sonat Power Marketing Corp.	Schedule OS	12		12	1.418	1.650	170	198	*	27.81
Southern Company Services	Schedule OS	9,851		9,851	4.076	6.183	401,574	610,552	*	108,978.74
Tallahassee	Schedule A	253		253	6.267	7.231	15,856	18,294	*	2,438.92
Tallahassee	Schedule OS	1,335		1,335	1.917	2.180	25,593	29,105	*	3,511.69
Tampa Electric Company	Schedule J	28,253		28,253	2.296	2.957	648,699	835,325	*	186,625.70
Tampa Electric Company	Schedule OS	13,755		13,755	2.348	2.805	322,979	385,782	*	62,803.00
Tennessee Valley Authority	Schedule OS	4,992		4,992	4.589	6.800	229,083	339,456	*	110,373.12
The Energy Authority	Schedule OS	100		100	2.202	2.572	2,202	2,572	*	369.66
SubTotal - Gain on Other Power Sales		132,796		132,796			4,044,634	5,699,150		1,656,125
CUMULATIVE TOTAL		192,907		192,907	2.6530	3.6130	5,118,839	6,970,479	157,372	1,656,125
CUMULATIVE ESTIMATED		470,000		470,000	1.9950	2.4870	8,378,410	11,688,310	1,848,728	-
CUMULATIVE DIFFERENCE		(277,093)		(277,093)	0.6580	1.1260	(4,259,771)	(4,718,831)	(1,691,348)	1,656,125
CUMULATIVE DIFFERENCE %		(59.0)		(59.0)	33.00	45.30	(45.4)	(40.4)	(91.5)	

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FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE PERIOD OF:
APR 1997 - SEP 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		1,248,361			1,248,361	1.922	1.922	23,994,980
ACTUAL								
Glades	Firm	58			58	10.944	10.944	6,348
Southern Company Services	Schedule R	69,793			69,793	1.795	1.795	1,252,584
Southern Company Services	UPS (Unit Power Sales)	1,235,637			1,235,637	1.799	1.799	22,228,959
Tampa Electric Company	AR1	86,085			86,085	2.820	2.820	2,427,961
CUMULATIVE ACTUAL		1,391,473			1,391,473	1.862	1.862	25,915,851
CUMULATIVE ESTIMATED		1,248,361			1,248,361	1.922	1.922	23,994,980
CUMULATIVE DIFFERENCE		143,112			143,112	(0.060)	(0.060)	1,920,871
CUMULATIVE DIFFERENCE %		11.5			11.5	(3.1)	(3.1)	8.0

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE PERIOD OF:
APR 1997 - SEP 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		3,893,407			3,893,407	2.030	2.030	79,049,660
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	494,623			494,623	2.529	2.529	12,509,376
ADJ		0			0			108,082
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	48,454			48,454	1.804	1.804	865,971
ADJ		(885)			(885)			(33,380)
BAY COUNTY	CO-GEN	38,113			38,113	1.834	1.834	698,845
ADJ		0			0			(18,014)
CARGILL FERTILIZER	CO-GEN	50,780			50,780	1.541	1.541	782,818
ADJ		0			0			(82,081)
LAKE COGEN LIMITED	CO-GEN	382,884			382,884	1.508	1.508	5,789,133
ADJ		0			0			321,099
LAKE COUNTY	CO-GEN	41,928			41,928	1.873	1.873	785,352
ADJ		0			0			(18,221)
METRO-DADE COUNTY	CO-GEN	78,289			78,289	2.287	2.287	1,790,919
ADJ		0			0			(32,408)
ORANGE COGEN	CO-GEN	182,348			182,348	2.053	2.053	3,743,935
ADJ		0			0			48,890
ORLANDO COGEN	CO-GEN	390,021			390,021	2.455	2.455	9,576,287
ADJ		(80)			(80)			55,654
PASCO COGEN LIMITED	CO-GEN	402,845			402,845	1.853	1.853	7,468,577
ADJ		0			0			1,232,279
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	88,003			88,003	1.877	1.877	1,651,542
ADJ		0			0			(25,679)
PCS PHOSPHATE	CO-GEN	1,073			1,073	2.692	2.692	28,895
ADJ		(132)			(132)			(1,740)
PINELLAS COUNTY	CO-GEN	149,885			149,885	1.834	1.834	2,748,023
ADJ		0			0			(99,424)
POLK POWER - MULBERRY ENERGY	CO-GEN	163,978			163,978	1.807	1.807	2,835,072
ADJ		0			0			(45,400)
POLK POWER- ROYSTER ENERGY	CO-GEN	63,769			63,769	1.723	1.723	1,098,482
ADJ		0			0			(17,892)
ST. JOE PAPER	CO-GEN	752			752	2.529	2.529	16,018
ADJ		(493)			(493)			(15,149)
TIGER BAY - ECOPEAT	CO-GEN	71,383			71,383	1.228	1.228	875,190
ADJ		1			1			127,076
TIGER BAY - GENERAL PEAT	CO-GEN	305,007			305,007	1.871	1.871	5,706,172
ADJ		1			1			(222,311)
TIGER BAY - TIMBER 2	CO-GEN	10,604			10,604	1.871	1.871	198,500
ADJ		1			1			(7,754)
TIMBER ENERGY RESOURCES	CO-GEN	40,314			40,314	1.968	1.968	792,411
ADJ		1,011			1,011			34,507
U.S. AGRI-CHEMICALS	CO-GEN	55,690			55,690	2.781	2.781	1,548,134
ADJ		284			284			108,425
WHEELABRATOR RIDGE ENERGY	CO-GEN	98,683			98,683	2.558	2.558	2,524,288
ADJ		0			0			18,675
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
PERIOD TOTAL		3,138,235			3,138,235	2.080	2.080	65,276,154
DIFFERENCE		(755,172)			(755,172)	0.050	0.050	(13,773,506)
DIFFERENCE %		(19.4)			(19.4)	2.5	2.5	(17.4)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	61,447			61,447	1.478	1.478	908,718
TIGER BAY - GENERAL PEAT	CO-GEN	282,513			282,513	1.881	1.881	5,227,838
TIGER BAY - TIMBER 2	CO-GEN	9,179			9,179	1.989	1.989	182,589
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(153,295)
TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY								
CUMULATIVE ACTUAL		3,471,374			3,471,374	2.058	2.058	71,438,800
CUMULATIVE ESTIMATED		3,893,407			3,893,407	2.030	2.030	79,048,660
CUMULATIVE DIFFERENCE		(422,033)			(422,033)	0.028	0.028	(7,609,860)
CUMULATIVE DIFFERENCE %		(10.8)			(10.8)	1.4	1.4	(9.6)

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FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE PERIOD OF:
APR 1997 - SEP 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
ESTIMATED		777,522	2.698	20,976,533	2.698	20,976,533	0
ACTUAL							
City Of Lakeland	EBN Economy	1,215	3.794	46,098	4.691	56,910	10,892
Florida Municipal Power Agency	EBN Economy	6	3.978	239	4.556	273	35
Florida Power and Light	EBN Economy	22,537	3.446	776,581	4.099	923,861	147,280
Florida Power and Light	EBN Economy - Transmission	0	0.000	42,464	0.000	0	(42,464)
Florida Power and Light	Schedule C	118,928	3.422	4,070,025	4.115	4,893,865	823,840
Florida Power and Light	Schedule C - Transmission	0	0.000	511,237	0.000	0	(511,237)
Ft. Pierce	EBN Economy	2,125	3.705	78,725	4.699	99,846	21,121
Gainesville	AIMS Economy	15	3.397	510	3.900	585	75
Gainesville	EBN Economy	13,050	2.822	368,307	3.447	449,779	81,472
Gainesville	Schedule C	16,838	3.295	554,704	4.026	677,893	123,189
Homestead	EBN Economy	971	4.240	41,174	5.285	51,317	10,143
Homestead	Schedule C	392	4.579	17,950	5.665	22,206	4,256
Jacksonville Electric Authority	AIMS Economy	889	2.980	26,495	3.067	27,267	772
Jacksonville Electric Authority	EBN Economy	14,110	3.634	512,722	4.421	623,799	111,077
Jacksonville Electric Authority	Schedule C - Transmission	0	0.000	355,899	0.000	0	(355,899)
Key West	EBN Economy	548	3.364	18,433	4.446	24,365	5,932
Kissimmee	EBN Economy	114	3.255	3,711	4.084	4,655	945
Lake Worth	EBN Economy	2,267	3.538	80,163	4.441	100,688	20,525
Louisville Gas & Elec. Pwr Mkt. Inc.	AIMS Economy	1,899	2.922	55,483	4.104	77,926	22,444
Orlando Utilities Comm.	EBN Economy	36,896	3.329	1,228,127	3.901	1,439,346	211,219
Orlando Utilities Comm.	Schedule C	14,347	3.589	514,915	4.259	610,972	96,056
PECO Energy	EBN Economy	39,052	2.871	1,121,349	3.809	1,487,466	366,117
PECO Energy	Schedule C	12,096	2.592	313,522	3.360	406,444	92,922
Reedy Creek	EBN Economy	2,650	3.371	89,334	4.243	112,430	23,096
Seminole Electric Co-op	AIMS Economy - Transmissio	0	0.000	55	0.000	0	(55)
Seminole Electric Co-op	EBN Economy	23,281	2.073	482,694	2.606	606,654	123,960
Seminole Electric Co-op	Schedule C	4,424	2.031	89,874	2.417	106,911	17,037
Seminole Electric Co-op	Schedule C - Transmission	0	0.000	86,488	0.000	0	(86,488)
Seminole Electric Co-op	Schedule X	627	2.453	15,383	3.283	20,582	5,199
Tallahassee	AIMS Economy	225	3.294	7,411	3.327	7,486	75
Tallahassee	AIMS Economy - Transmissio	0	0.000	260	0.000	0	(260)
Tallahassee	EBN Economy	28,880	3.218	929,400	3.932	1,135,512	206,112
Tallahassee	Schedule C	3,857	3.904	150,569	4.579	176,612	26,043
Tallahassee	Schedule C - Transmission	0	0.000	31,396	0.000	0	(31,396)
Tallahassee	Schedule X	46	2.676	1,231	3.350	1,541	311
Tampa Electric Company	EBN Economy	32,253	2.140	690,293	2.637	850,603	160,310
Tampa Electric Company	Schedule C	37,910	2.099	795,178	2.676	1,014,479	219,301
Tampa Electric Company	Schedule X	13,515	1.811	244,705	2.106	284,638	39,933
Vero Beach	EBN Economy	2,580	3.505	90,437	4.535	117,005	26,569
Subtotal - Energy Purchases (Broker)		448,541	3.220	14,443,539	3.659	16,413,998	1,970,456

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE PERIOD OF:
APR 1997 - SEP 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
Southeastern Power Admin.	Hydro	23,627	1.001	236,485	1.001	236,486	0
SEMINOLE	LOAD FOLLOWING	3,457	2.149	74,299	2.149	74,299	0
Aquila Power Corporation	Schedule OS	2,565	2.139	54,855	2.813	72,159	17,304
Catex Vitol Electic, L.L.C..	Schedule OS	240	1.390	3,336	1.689	4,054	718
Coral Power	Schedule OS	5,201	2.246	116,777	3.252	169,150	52,373
Duke/Louis Dreyfus Marketing, L.L.C.	Schedule OS	4,859	2.322	112,843	2.322	112,843	0
Duke/Louis Dreyfus Marketing, L.L.C.	Schedule OS	51,043	2.272	1,159,490	2.947	1,504,046	344,556
Electric Clearinghouse, Inc.	Schedule J	1,742	2.226	38,767	3.117	54,305	15,538
Electric Clearinghouse, Inc.	Schedule OS	13,032	2.521	328,590	3.559	463,836	135,246
Enron Power Marketing, Inc.	Schedule CS	3,815	2.958	112,859	3.429	130,818	17,959
Federal Energy Sales	Schedule OS	1,104	1.950	21,529	3.059	33,771	12,243
Florida Power and Light	Power Sales - Tariff	780	3.152	24,582	4.098	31,945	7,363
Florida Power and Light	Schedule OS	25,084	3.902	978,771	4.804	1,205,070	226,299
Florida Power and Light	Schedule OS - Transmission	0	0.000	782	0.000	0	(782)
Gainesville	Schedule OS	532	2.369	12,604	3.579	19,039	6,435
Georgia Power	Schedule OS	25,722	5.616	1,444,463	6.848	1,760,931	316,468
Jacksonville Electric Authority	Schedule OS	8,659	2.782	240,880	4.509	390,404	149,524
Koch Power Services	Schedule OS	22,469	2.553	574,139	3.517	790,964	216,825
Louisville Gas & Electric Power Marketing Inc.	Schedule OS	1,623	2.500	40,575	2.500	40,575	0
Louisville Gas & Electric Power Marketing Inc.	Schedule OS	106,065	2.630	2,799,330	3.722	3,948,224	1,148,894
Morgan Stanley Capital Group, Inc.	Schedule OS	34,504	1.816	627,236	2.151	743,369	116,134
Morgan Stanley Capital Group, Inc.	Schedule R	360	2.600	9,360	4.012	14,443	5,083
Oglethorpe	Schedule OS	26,580	2.475	657,861	3.558	945,675	287,813
Oglethorpe	Schedule R	44,747	1.601	716,554	1.990	890,252	173,698
Orlando Utilities Comm.	Schedule J	75,619	2.147	1,623,381	2.147	1,623,381	0
Orlando Utilities Comm.	Schedule OS	40,204	3.399	1,366,607	4.134	1,661,948	295,341
PECO Energy	Schedule OS	78,096	3.054	2,385,439	3.910	3,053,306	667,867
Power Company of America, LP	Schedule OS	45	3.300	1,485	5.108	2,299	814
Reedy Creek	Schedule OS	85	2.876	2,445	5.200	4,420	1,975
Seminole Electric Co-op	Power Sales - Transmission	0	0.000	2,582	0.000	0	(2,582)
Seminole Electric Co-op	Schedule J	18,217	1.789	325,940	1.990	362,567	36,627
Seminole Electric Co-op	Schedule OS	100	22.317	22,317	11.083	11,083	(11,234)
Seminole Electric Co-op	Schedule OS - Transmission	0	0.000	18,597	0.000	0	(18,597)
Seminole Electric Co-op	Schedule R - Transmission	0	0.000	2,628	0.000	0	(2,628)
Sonat Power Marketing	Schedule OS	1,680	2.309	38,790	3.347	56,227	18,437
Southern Company Services	Increased Peak Capacity	216	4.518	9,764	2.500	5,400	(4,364)
Southern Company Services	Schedule OS	1,240	2.484	30,830	3.860	47,865	16,035
Southern Company Services	Schedule R	405	1.675	6,784	1.675	6,784	0
Tallahassee	Schedule J	2,211	2.729	60,345	3.505	77,506	17,161
Tallahassee	Schedule OS	10,517	3.050	320,746	3.952	415,661	94,915
The Energy Authority	Power Sales	2,400	2.313	55,500	4.014	96,336	40,836
The Energy Authority	Schedule OS	100	2.976	2,976	4.146	4,146	1,171
Virginia Electric and Power Co.	Power Sales	1,600	2.950	47,200	3.238	51,806	4,606
Subtotal - Energy Purchases (Non-Broker)		646,627	2.609	16,713,366	3.296	21,117,370	4,404,003
Orlando Utilities Comm. - Other	Schedule J			881,600		881,600	
CUMULATIVE ACTUAL		1,089,168	2.923	31,838,506	3.508	38,212,965	6,374,459
CUMULATIVE ESTIMATED		777,522	2.698	20,976,533	2.698	20,976,533	0
CUMULATIVE DIFFERENCE		311,646	0.225	10,861,973	0.810	17,236,432	6,374,459
CUMULATIVE DIFFERENCE %		40.1	8.3	51.8	30.0	82.2	

[illegible]