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Matthew M. Childs, P.A.

December 22, 1997

ORIGINAL

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 970001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of November, 1997.

Respectfully submitted,

Matthew M. Childs
Matthew M. Childs, P.A.

- ACK _____
- AFA Vandine MMC/ml
- APP _____ Enclosures
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- CMU _____
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- IN 3
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**CERTIFICATE OF SERVICE
DOCKET NO. 970001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of November, 1997 have been furnished by Hand Delivery,** or U.S. Mail this 22nd day of December, 1997, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: NOVEMBER 1997

	DOLLARS				MWH				\$/MWH				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	96,085,356	78,014,010	18,071,346	23.2	5,833,295	4,972,453	509,812	18.5	1.6475	1.5849	0.0626	3.9
2	Nuclear Fuel Disposal Costs	1,488,731	1,413,102	75,629	5.4	1,651,811	1,517,018	134,793	8.9	0.0901	0.0931	(0.0030)	(3.2)
3	Coal Car Investment	437,465	433,905	3,460	0.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Upgrade	392,173	392,173	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decommissionation and Decommissioning Cost	5,358,998	5,420,000	(61,002)	(1.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	280,058	280,058	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(1,853,782)	(1,857,342)	3,560	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	102,189,019	84,095,998	18,093,023	21.5	5,832,295	4,972,453	909,812	18.5	1.7821	1.7084	0.0437	2.6
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,558,225	10,673,480	3,884,765	36.4	904,677	661,868	222,809	32.7	1.6092	1.5953	0.0439	2.8
7	Energy Cost of Sched C & X Econ Purch (Broker) (A9)	4,044,842	8,999,830	(4,955,188)	(55.1)	202,023	493,411	(291,388)	(59.1)	2.0021	1.8240	0.1781	9.8
8	Energy Cost of Other Econ Purch (Non-Broker) (A9)	3,422,787	3,273,580	149,227	4.8	144,373	155,807	(11,434)	(7.3)	2.3708	2.1010	0.2698	12.8
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A9)	8,843,889	9,167,575	(323,686)	(3.5)	438,984	661,868	(242,904)	(35.6)	2.0147	1.3445	0.6702	49.8
12	TOTAL COST OF PURCHASED POWER	30,889,343	32,114,425	(1,245,082)	(3.9)	1,680,037	2,012,954	(322,917)	(18.0)	1.8285	1.8954	(0.2311)	14.5
13	TOTAL AVAILABLE (LINE 6 + LINE 12)	133,058,382	116,210,421	16,847,961	14.5	7,522,332	6,985,437	596,895	8.5	1.7888	1.6756	0.0932	5.6
14	Fuel Cost of Economy and Other Power Sales (A6)	(1,160,811)	(5,603,721)	4,443,110	(79.3)	(90,083)	(238,051)	167,968	(79.0)	2.3183	2.3540	(0.0357)	(1.5)
15	Gain on Economy Sales (A6)	(11,128)	(1,024,452)	1,023,324	(98.9)	(3,780)	(238,051)	234,268	(98.4)	0.2934	0.4345	(0.1412)	(32.5)
16	Fuel Cost of Unit Power Sales (A1.2 Part(a) (A6)	77,586	0	77,586	NA	13,639	0	13,639	NA	0.5889	0.0000	0.5889	NA
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(1,084,133)	(6,638,173)	5,544,000	(83.5)	(38,424)	(238,051)	201,627	(84.7)	3.0039	2.7886	0.2153	7.7
18	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 12 + 18 + 19)	131,964,306	109,572,248	22,391,961	20.4	7,485,906	6,697,386	788,522	11.8	1.7628	1.6360	0.1268	7.8
21	Net Unbilled Sales	(7,247,100)	(4,928,149)	(2,318,951)	NA	(411,113)	(301,231)	(109,882)	NA	(0.1143)	(0.0789)	(0.0357)	NA
22	Company Use	258,885	203,214	55,671	NA	14,886	12,422	2,364	NA	0.0041	0.0032	0.0009	NA
23	T & D Losses	25,842,859	10,281,330	15,561,529	NA	1,468,012	628,443	837,570	NA	0.4077	0.1640	0.2437	NA
24	SYSTEM KWH SALES (EXCL. FREG & CRW A2,P1)	131,964,306	109,572,248	22,391,961	20.4	6,339,018,136	6,269,952,000	69,066,136	1.1	2.0818	1.7478	0.3342	19.1
25	Wholesale KWH Sales (EXCL. FREG & CRW A2,P1)	410,895	185,012	225,883	122.1	19,738,082	10,587,000	9,151,082	88.4	2.0818	1.7478	0.3342	19.1
26	Wholesale KWH Sales	131,553,312	109,387,235	22,166,077	20.3	6,319,280,074	6,259,365,000	59,915,074	1.0	2.0801	1.7478	0.3342	19.1
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	131,645,399	109,483,803	22,161,593	20.3	6,319,280,074	6,259,365,000	59,915,074	1.0	2.0832	1.7468	0.3344	19.1
28	REG-UR-*	(4,628,635)	(4,628,635)	0	NA	6,319,280,074	6,259,365,000	59,915,074	1.0	(0.0732)	(0.0739)	0.0007	(8.9)
29	TOTAL JURISDICTIONAL FUEL COST	127,018,764	104,837,171	22,181,593	21.2	6,319,280,074	6,259,365,000	59,915,074	1.0	2.0100	1.5749	0.3351	20.0
30	Revenue Tax Factor	-	-	-	-	-	-	-	-	1.01609	1.01609	0.0000	NA
31	Fuel Factor Adjusted for Taxes	-	-	-	-	-	-	-	-	2.0424	1.7018	0.3406	39.0
32	DPF - LT	-	-	-	-	-	-	-	-	0.0077	0.0077	0.0000	NA
33	Fuel Factor Including DPF	-	-	-	-	-	-	-	-	2.0401	1.7095	0.3406	19.9
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH	-	-	-	-	-	-	-	-	2.050	1.710	0.340	19.9

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 1997 THRU NOVEMBER 1997

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	219,398,673	169,957,480	49,441,193	29.1	11,208,129	10,532,552	675,577	6.4	1.9575	1.6146	0.3439	21.3
2 Nuclear Fuel Disposal Costs	3,034,430	2,839,614	194,616	6.9	3,072,696	3,048,647	24,049	0.8	0.0988	0.0931	0.0067	6.1
3 Coal Car Investment	874,967	670,075	4,892	0.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	787,898	787,898	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	5,358,998	5,420,000	(61,002)	(1.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	561,685	561,685	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,830,909)	(3,775,566)	(55,343)	1.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	226,185,742	176,661,386	49,524,356	28.0	11,208,129	10,532,552	675,577	6.4	2.0181	1.6773	0.3408	20.3
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	31,783,265	21,287,950	10,495,315	49.3	1,909,354	1,356,672	452,682	33.4	1.7566	1.5691	0.1875	11.9
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	7,510,062	15,234,340	(7,724,278)	(50.7)	404,046	835,216	(431,170)	(51.6)	1.8587	1.8240	0.0347	1.9
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	5,601,245	7,686,900	(2,085,655)	(27.1)	288,746	363,549	(74,803)	(20.6)	1.9399	2.1144	(0.1745)	(8.3)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	19,438,256	22,452,305	(3,014,049)	(13.4)	877,928	1,356,672	(478,744)	(35.3)	2.2141	1.6650	0.5591	33.6
12 TOTAL COST OF PURCHASED POWER	64,332,828	66,661,495	(2,328,667)	(3.5)	3,380,074	3,912,108	(532,034)	(13.6)	1.9633	1.7040	0.1993	11.7
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	290,518,570	243,322,881	47,195,689	19.4	14,588,203	14,444,660	143,543	1.0	1.9915	1.8845	0.3070	18.2
14 Fuel Cost of Economy and Other Power Sales (A8)	(2,952,610)	(7,675,071)	4,722,461	(61.5)	(110,469)	(322,218)	211,769	(65.7)	2.6730	2.3819	0.2911	12.2
15 Gain on Economy Sales (A8a)	(37,277)	(1,406,799)	1,369,522	(97.4)	(12,030)	(322,218)	310,188	(96.3)	0.3099	0.4396	(0.1267)	(29.0)
16 Fuel Cost of Unit Power Sales (SL2 Partrpts) (A8)	(178,067)	(123,360)	(54,707)	44.3	(31,529)	(29,918)	(1,611)	5.4	0.5648	0.4123	0.1525	37.0
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,167,954)	(9,205,230)	6,037,276	(65.6)	(141,968)	(352,136)	210,168	(59.7)	2.2311	2.6141	(0.3830)	(14.7)
19 Net inadvertent interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	287,350,616	234,117,651	53,232,965	22.7	14,446,215	14,092,524	353,691	2.5	1.9891	1.6613	0.3278	19.7
21 Net Unbilled Sales	(24,857,584)	(19,341,051)	(5,516,533)	NA	(1,249,690)	(1,164,212)	(85,478)	NA	(0.1797)	(0.1404)	(0.0393)	NA
22 Company Use	619,326	432,238	187,088	NA	31,136	26,018	5,118	NA	0.0045	0.0031	0.0014	NA
23 T & D Losses	36,278,032	22,744,632	13,531,400	NA	1,823,741	1,369,086	454,655	NA	0.2622	0.1651	0.0971	NA
24 SYSTEM KWH SALES (EXCL. FKEC & CKW A2,p1)	287,350,616	234,117,651	53,232,965	22.7	13,834,854,959	13,775,749,000	59,105,959	0.4	2.6770	1.8995	0.3775	22.2
25 Wholesale KWH Sales (EXCL. FKEC & CKW A2,p1)	1,252,974	801,948	451,026	56.2	60,353,064	47,767,000	12,586,064	26.3	2.6770	1.8995	0.3775	22.2
26 Jurisdictional KWH Sales	286,097,641	233,315,703	52,781,939	22.6	13,774,501,895	13,727,982,000	46,519,895	0.3	2.6770	1.8995	0.3775	22.2
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	286,297,929	233,479,024	52,818,905	22.6	13,774,501,895	13,727,982,000	46,519,895	0.3	2.7785	1.7008	0.3777	22.2
28 TRUE-UP **	(9,263,270)	(9,263,270)	0	NA	13,774,501,895	13,727,982,000	46,519,895	0.3	(0.0672)	(0.0674)	0.0002	(0.3)
29 TOTAL JURISDICTIONAL FUEL COST	277,044,659	224,225,754	52,818,905	23.6	13,774,501,895	13,727,982,000	46,519,895	0.3	2.0113	1.6333	0.3779	23.1
30 Revenue Tax Factor									1.01609	1.01609	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.0436	1.6596	0.3840	23.1
32 GPIF **	966,990	966,990	0	NA	13,774,501,895	13,727,982,000	46,519,895	0.3	0.0070	0.0070	0.0000	NA
33 Fuel Factor Including GPIF									2.051	1.667	0.3840	23.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.051	1.667	0.384	23.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: November 1997									
CURRENT MONTH					PERIOD TO DATE				
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	DIFFERENCE %
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 96,085,356	\$ 78,014,010	\$ 18,071,346	23.2 %	\$ 219,398,673	\$ 169,957,480	\$ 49,441,193	29.1 %
	b Nuclear Fuel Disposal Costs	1,488,731	1,413,112	75,629	5.4 %	3,034,430	2,839,814	194,616	6.9 %
	c Coal Cars Depreciation & Return	437,485	433,915	3,490	0.8 %	874,967	870,075	4,892	0.6 %
	d Nuclear Thermal Uprate Amortization & Return	392,173	392,173	0	0.0 %	787,898	787,898	0	0.0 %
	e Gas Pipelines Depreciation & Return	280,058	280,058	0	0.0 %	561,685	561,685	0	0.0 %
	f DOE D&D Fund Payment	5,358,998	5,420,000	(61,002)	(1.1) %	5,358,998	5,420,000	(61,002)	(1.1) %
2	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(1,094,153)	(6,638,173)	5,544,020	(83.5) %	(3,167,954)	(9,205,230)	6,037,276	(65.6) %
3	a Fuel Cost of Purchased Power (Per A7)	14,558,225	10,673,460	3,884,765	36.4 %	31,783,265	21,287,950	10,495,315	49.3 %
	b Energy Payments to Qualifying Facilities (Per A8)	8,843,689	9,167,575	(323,886)	(3.5) %	19,438,256	22,452,305	(3,014,049)	(13.4) %
4	Energy Cost of Economy Purchases (Per A9)	7,467,429	12,273,390	(4,805,961)	(39.2) %	13,111,307	22,921,240	(9,809,933)	(42.8) %
5	Total Fuel Costs & Net Power Transactions	133,817,991	111,429,590	22,388,401	20.1 %	291,181,525	237,893,217	53,288,308	22.4 %
6	Adjustments to Fuel Cost								
	a Sales to FL Keys Elect Coop (FKEC) & City of Key West (CKW)	(2,020,839)	(1,857,342)	(163,497)	8.8 %	(4,012,674)	(3,775,566)	(237,108)	6.3 %
	b Reactive and Voltage Control Fuel Revenue	(41,470)	0	(41,470)	N/A	(82,871)	0	(82,871)	N/A
	c Inventory Adjustments	(43,500)	0	(43,500)	N/A	(4,174)	0	(4,174)	N/A
	d Non Recoverable Oil/Tank Bottoms	(61,751)	0	(61,751)	N/A	(100,176)	0	(100,176)	N/A
	e Modifications to Burn Low Gravity Oil	313,778	0	313,778	N/A	368,986	0	368,986	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 131,964,209	\$ 109,572,248	\$ 22,391,961	20.4 %	\$ 287,350,616	\$ 234,117,651	\$ 53,232,965	22.7 %
B	kWh Sales								
1	Jurisdictional kWh Sales (RTP @ CBL)	6,319,280,074	6,259,365,000	59,915,074	1.0 %	13,774,501,895	13,727,982,000	46,519,895	0.3 %
2	Sale for Resale (excluding FKEC & CKW)	19,738,062	10,587,000	9,151,062	85.4 %	60,353,064	47,767,000	12,586,064	26.3 %
3	Sub-Total Sales (excluding FKEC & CKW)	6,339,018,136	6,269,952,000	69,066,136	1.1 %	13,834,854,959	13,775,749,000	59,105,959	0.4 %
4	Sales to FL Keys Elect Coop (FKEC) & City of Key West (CKW)	77,304,835	87,801,000	(10,496,165)	(12.0) %	158,233,208	178,480,000	(20,246,792)	(11.3) %
5	Total Sales (Excluding RTP Incremental)	6,416,322,971	6,357,753,000	58,569,971	0.9 %	13,993,088,167	13,954,229,000	38,859,167	0.3 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.68863%	99.83115%	(0.14252)	(14.3) %	N/A	N/A	N/A	N/A
SEE FOOTNOTES ON PAGE 2									

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: November 1997									
CURRENT MONTH					PERIOD TO DATE				
LINE NO.		ACTUAL	PROJECTIONS (a)	AMOUNT	%	ACTUAL	PROJECTIONS (a)	AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$102,345,861	\$101,213,080	\$1,132,781	1.1 %	\$ 227,474,096	\$ 221,979,599	\$5,494,497	2.5 %
2	Fuel Adjustment Revenues Not Applicable to Period:								
a	Prior Period True-up Provision	4,626,635	4,626,635	0	0.0 %	9,253,270	9,253,270	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(475,840)	(475,840)	0	0.0 %	(951,680)	(951,680)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	106	0	106	N/A	238	0	238	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$106,496,762	\$105,363,875	\$1,132,887	1.1 %	\$235,775,924	\$230,281,189	\$5,494,735	2.4 %
4	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$131,964,209	\$109,572,248	\$22,391,961	20.4 %	\$287,350,616	\$234,117,651	\$53,232,965	22.7 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	76,530	0	76,530	N/A	135,244	0	135,244	N/A
d	D&D Fund Payments -100% Retail	5,358,998	0	5,358,998	N/A	5,358,998	0	5,358,998	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	126,528,680	109,572,248	16,956,432	15.5 %	281,856,374	234,117,651	47,738,723	20.4 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.68863%	99.83115%	(0.00143)	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00074(e)) + (Lines C4b,c,d)	\$131,663,575	\$109,464,900	\$22,198,675	20.3 %	\$286,322,691	\$233,481,357	\$52,841,334	22.6 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	(\$25,166,814)	(\$4,101,025)	(\$21,065,789)	513.7 %	(\$50,546,767)	(\$3,200,168)	(\$47,346,599)	1479.5 %
8	Interest Provision for the Month (Line D10)	(379,177)	0	(379,176)	N/A	(617,082)	0	(617,081)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(2,484,682)	24,034,034	(26,518,716)	(110.3) %	27,759,811	27,759,811	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(64,381,785)	0	(64,381,785)	N/A	(64,381,785)	0	(64,381,785)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	(4,626,635)	(4,626,635)	0	0.0 %	(9,253,270)	(9,253,270)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$97,039,094)	\$15,306,373	(\$112,345,467)	(734.0) %	(\$97,039,094)	\$15,306,373	(\$112,345,468)	(734.0) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	(\$66,866,467)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$96,659,916)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	(\$163,526,383)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	(\$81,763,192)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.53000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.60000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	11.13000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.56500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.46375%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	(\$379,177)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated Schedule E-2, filed June 23, 1997.								
(b)	Generation Performance Incentive Factor is ((35,881,940/12) x 98.4167%) - See Order No. PSC-97-1045-FOF-EL								
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed June 23, 1997								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: NOVEMBER 1997

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	34,809,304	23,910,090	10,899,214	45.6	82,090,604	54,229,000	27,861,604	61.4
2	* LIGHT OIL	45,309	0	45,309	NA	82,299	0	82,299	NA
3	COAL	9,719,804	10,011,120	(291,316)	(2.9)	19,854,345	19,999,910	(145,565)	(0.7)
4	** GAS	45,990,877	38,620,180	7,370,697	19.1	105,522,695	84,590,700	20,941,995	24.8
5	NUCLEAR	5,520,081	5,329,620	194,441	3.7	11,848,630	11,000,870	847,960	7.7
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	96,085,355	77,867,010	18,218,345	23.4	219,398,672	189,810,480	29,588,192	29.2
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	1,168,791	1,028,291	138,500	13.5	2,805,207	2,329,008	476,199	20.4
9	LIGHT OIL	940	0	940	NA	1,820	0	1,820	NA
10	COAL	593,491	593,914	(423)	(0.4)	1,191,741	1,181,771	9,970	0.8
11	GAS	1,410,502	1,783,250	(372,748)	(20.9)	3,275,243	3,973,115	(697,872)	(17.6)
12	NUCLEAR	1,599,708	1,517,018	82,690	5.5	3,261,804	3,048,647	213,157	7.0
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	4,774,433	4,922,473	(148,040)	(3.0)	10,535,814	10,532,541	3,273	0.0
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	1,899,798	1,561,661	327,915	21.0	4,562,871	3,549,941	1,012,930	28.5
16	* LIGHT OIL (Bbl)	1,709	0	1,709	NA	3,150	0	3,150	NA
17	*** COAL (TON)	62,580	65,952	(3,372)	(5.1)	129,638	130,371	(733)	(0.4)
18	** GAS (MCF)	11,343,070	14,529,423	(3,186,353)	(21.9)	26,341,738	33,354,917	(7,013,179)	(21.0)
19	NUCLEAR (MMBTU)	17,355,124	16,375,812	979,312	6.0	35,628,337	33,226,144	2,402,193	7.2
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	12,087,126	9,998,040	2,071,085	20.7	29,142,088	22,719,621	6,422,467	28.3
22	LIGHT OIL	9,993	0	9,993	NA	18,403	0	18,403	NA
23	COAL	5,818,536	5,940,988	(122,452)	(8.4)	11,452,476	11,876,819	(424,343)	(3.6)
24	GAS	11,978,283	14,529,423	(2,551,140)	(17.6)	27,756,882	33,354,917	(5,598,035)	(16.8)
25	NUCLEAR	17,355,124	16,375,812	979,312	6.0	35,628,337	33,226,144	2,402,193	7.2
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	47,029,051	48,842,263	(1,813,212)	(4.0)	103,998,186	101,177,501	2,820,685	2.8
GENERATION MIX (%MWH)									
28	HEAVY OIL	24.44	20.69	3.55	17.0	26.63	22.11	4.51	20.4
29	LIGHT OIL	0.02	0.00	0.02	NA	0.02	0.00	0.02	NA
30	COAL	12.49	12.07	0.43	3.6	11.31	11.22	0.09	0.8
31	GAS	29.54	36.23	(6.68)	(18.4)	31.09	37.72	(6.64)	(17.6)
32	NUCLEAR	33.51	30.82	2.69	8.7	30.95	28.95	2.01	6.9
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Bbl)	18.4196	15.3085	3.1111	20.3	17.9910	15.2760	2.7149	17.8
36	* LIGHT OIL (\$/Bbl)	26.5121	0.0000	26.5121	NA	25.1203	0.0000	26.1268	NA
37	*** COAL (\$/TON)	38.6378	39.5078	(0.8699)	(2.2)	39.3212	39.4279	(0.1066)	(0.3)
38	** GAS (\$/MCF)	4.0545	2.6581	1.3965	52.5	4.0059	2.5358	1.4701	58.0
39	NUCLEAR (\$/MMBTU)	0.3181	0.3252	(0.0071)	(2.2)	0.3326	0.3311	0.0015	0.5
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	2.8648	2.3920	0.4927	20.6	2.8169	2.3869	0.4300	18.0
42	* LIGHT OIL	4.5341	0.0000	4.5341	NA	4.4720	0.0000	4.4720	NA
43	COAL	1.7300	1.6851	0.0449	2.7	1.7336	1.6839	0.0497	3.0
44	** GAS	3.8395	2.6581	1.1815	44.4	3.6017	2.5358	1.2659	49.9
45	NUCLEAR	0.3181	0.3252	(0.0071)	(2.2)	0.3326	0.3311	0.0015	0.5
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	2.0431	1.8623	0.3808	22.9	2.1096	1.6783	0.4313	25.7
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,342	9,721	621	6.4	10,389	9,755	634	6.5
49	LIGHT OIL	10,829	0	10,829	NA	10,114	0	10,114	NA
50	COAL	9,419	10,003	(584)	(5.8)	9,610	10,050	(440)	(4.4)
51	GAS	8,492	8,149	344	4.2	8,475	8,395	80	1.0
52	NUCLEAR	10,849	10,795	54	0.5	10,923	10,899	24	0.2
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,850	9,516	334	3.5	9,871	9,606	265	2.8
GENERATED FUEL COST PER KWH (\$/KWH)									
55	* HEAVY OIL	2.9833	2.3252	0.6581	28.3	2.9264	2.3284	0.5979	25.7
56	* LIGHT OIL	4.8191	0.0000	4.8191	NA	4.5332	0.0000	4.5332	NA
57	COAL	1.6295	1.6856	(0.0561)	(3.3)	1.6660	1.6924	(0.0264)	(1.6)
58	** GAS	3.2806	2.1657	1.0949	50.6	3.2218	2.1288	1.0930	51.3
59	NUCLEAR	0.3451	0.3511	(0.0060)	(1.7)	0.3633	0.3608	0.0024	0.7
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (\$/KWH)	2.0125	1.5819	0.4306	27.2	2.0824	1.6122	0.4702	29.2

* Distillate & Propane (lbs & s) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 1997

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	24,911	19.8	96.3	48.1	10,845	#6 OIL	39,229 BBLs	6.391	250,713	720,208	2.8912	18.36
2 # 1		34,869					GAS	376,494 MCF	1.056	397,578	1,526,509	4.3776	4.05
3 # 2	367	12,025	5.8	45.0	48.6	9,937	#6 OIL	20,227 BBLs	6.391	129,271	371,349	3.0681	18.36
4 # 2		11,520					GAS	99,152 MCF	1.056	104,705	402,017	3.4898	4.05
5 FT. MYERS # 1	137	49,602	44.5	99.9	65.8	10,361	#6 OIL	80,088 BBLs	6.417	513,925	1,399,908	2.8223	17.48
6 # 2	367	154,797	50.3	78.9	74.9	9,474	#6 OIL	228,538 BBLs	6.417	1,466,528	3,994,759	2.5806	17.48
7 LAUDERDALE # 4	430	0	88.5	97.3	88.5	8,263	#2 OIL	0 BBLs	5.675	0	0	0.0000	0.00
8 # 4		260,870					GAS	2,041,170 MCF	1.056	2,155,476	8,275,994	3.1725	4.05
9 # 5	391	0	59.7	63.9	91.3	7,335	#2 OIL	0 BBLs	5.675	0	0	0.0000	0.00
10 # 5		195,186					GAS	1,355,604 MCF	1.056	1,431,518	5,496,345	2.8162	4.05
11 MANATEE # 1	783	154,894	22.4	94.2	45.3	10,781	#6 OIL	261,527 BBLs	6.385	1,669,050	4,978,499	3.2141	19.04
# 2	783	117,996	20.6	95.6	46.3	11,014	#6 OIL	203,547 BBLs	6.385	1,299,648	3,874,776	3.2838	19.04
13 MARTIN # 1	783	93,480	28.3	99.1	49.1	10,367	#6 OIL	148,876 BBLs	6.302	938,217	2,803,876	2.9994	18.83
14 # 1		89,786					GAS	910,646 MCF	1.056	961,642	3,692,246	4.1123	4.05
15 # 2	783	30,597	9.7	67.5	46.7	10,577	#6 OIL	49,727 BBLs	6.302	313,360	936,540	3.0609	18.83
16 # 2		27,375					GAS	283,880 MCF	1.056	299,777	1,151,000	4.2045	4.05
17 # 3	430	0	78.2	82.1	95.1	6,657	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		264,656					GAS	1,668,417 MCF	1.056	1,761,848	6,764,654	2.5580	4.05
19 # 4	430	0	81.6	83.7	92.3	6,577	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		274,854					GAS	1,711,938 MCF	1.056	1,807,807	6,941,115	2.5254	4.05
21 PT EVERGLADES # 1	204	14,549	9.8	100.0	44.8	12,244	#6 OIL	26,531 BBLs	6.376	169,162	488,606	3.3583	18.42
22 # 1		3,271					GAS	46,423 MCF	1.056	49,023	188,225	5.7547	4.05
23 # 2	204	26,407	18.8	100.0	50.0	11,840	#6 OIL	45,522 BBLs	6.376	290,248	838,352	3.1747	18.42
24 # 2		6,076					GAS	89,334 MCF	1.056	94,337	362,209	5.9613	4.05
25 # 3	367	49,667	26.9	58.3	61.1	11,304	#6 OIL	78,683 BBLs	6.376	501,683	1,449,060	2.9178	18.42
26 # 3		33,379					GAS	413,891 MCF	1.056	437,069	1,678,136	5.0275	4.05
27 # 4	367	40,347	19.5	73.7	46.8	11,615	#6 OIL	68,776 BBLs	6.376	438,516	1,266,608	3.1393	18.42
28 # 4		12,572					GAS	166,808 MCF	1.056	176,149	676,328	5.3795	4.05

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 1997

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA # 3	272	52,097	32.2	100.0	64.9	11,281	#6 OIL	83,110 BBLs	6.455	536,475	1,498,434	2.8782	18.03
2 # 3		13,054					GAS	187,994 MCF	1.056	198,522	762,230	5.8390	4.05
3 # 4	275	8,306	3.5	48.7	58.0	10,586	#6 OIL	14,665 BBLs	6.455	94,883	264,403	3.1833	18.03
4 # 4		3,648					GAS	30,173 MCF	1.056	31,863	122,339	3.3553	4.05
5 SANFORD # 3	137	-157	-0.3	0.0	0.0	0	#6 OIL	0 BBLs	6.391	0	0	0.0000	0.00
6 # 3		-157					GAS	0 MCF	1.056	0	0	0.0000	0.00
7 # 4	382	119,155	50.1	100.0	59.2	10,822	#6 OIL	193,614 BBLs	6.391	1,237,387	3,488,732	2.9279	18.02
8 # 4		31,023					GAS	338,872 MCF	1.056	357,649	1,373,989	4.4289	4.05
9 # 5		19,060					GAS	225,071 MCF	1.056	237,675	912,558	4.7879	4.05
10 # 5	382	98,504	39.2	97.5	55.9	10,851	#6 OIL	182,417 BBLs	6.391	1,038,007	2,926,593	2.9710	18.02
11 TURKEY POINT # 1	367	119,723	50.7	100.0	58.7	10,422	#6 OIL	184,689 BBLs	6.385	1,179,239	3,507,967	2.9301	18.99
12 # 1		35,259					GAS	412,823 MCF	1.056	435,941	1,673,805	4.7472	4.05
13 # 2	367	-107	-0.1	0.0	0.0	-995	#6 OIL	33 BBLs	6.385	213	834	-0.5925	18.99
14 # 2		-107					GAS	0 MCF	1.056	0	0	0.0000	0.00
15 CUTLER # 5	67	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		0					GAS	480 MCF	1.056	507	1,947	0.0030	4.06
17 # 6	137	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		0					GAS	0 MCF	1.056	0	0	0.0000	0.00
19 FT MYERS 1-12	565	66	0.0	90.3	40.9	29,939	#2 OIL	339 BBLs	5.830	1,976	9,452	14.3215	27.88
20 LAUDERDALE 1-12	364	0	0.2	89.6	69.6	19,338	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		438					GAS	8,021 MCF	1.056	8,470	32,521	7.4248	4.05
22 13-24	364	0	0.2	96.8	72.4	15,401	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		670					GAS	9,772 MCF	1.056	10,319	39,620	5.9134	4.05
24 EVERGLADES 1-12	364	0	0.3	93.2	62.1	20,811	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		859					GAS	16,929 MCF	1.056	17,877	68,639	7.9908	4.05

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 1967

SCHEDULE A4

Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0	32.6	97.1	85.3	10,306	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 # 1		1					#2 OIL	2 BBLs	5.816	12	72	5.5423	36.03
3 # 1		52,596					GAS	513,317 MCF	1.056	542,063	2,081,263	3.9571	4.05
4 # 2	239	0	27.4	79.9	81.9	11,574	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 # 2		5					#2 OIL	8 BBLs	5.816	47	268	5.7644	36.03
6 # 2		39,767					GAS	435,860 MCF	1.056	460,268	1,767,209	4.4439	4.05
7 ST JOHNS (1) # 1	(A) 125	(B) 76,869	86.5	90.5	95.8	(B) 9,252	COAL	28,456 TONS	24.992	711,172	1,100,242	1.4313	36.66
8 # 1		469					#2 OIL	741 BBLs	5.852	4,336	19,344	4.1245	26.11
9 # 2	(A) 125	(B) 88,404	99.5	100.0	99.5	(B) 9,080	COAL	34,124 TONS	23.522	802,665	1,317,714	1.4906	36.62
10 # 2		395					#2 OIL	613 BBLs	5.852	3,587	15,969	4.0482	26.10
11 SCHERER # 4	(A) 646	(C) 431,218	0.0	99.4	92.0	(C) 9,519	COAL	4,104,699 MMBTU	---	4,104,699	7,301,849	1.6933	1.76
12 # 4		4					#2 OIL	6 BBLs	5.817	35	154	4.1657	25.69
13 TURKEY POINT # 3	666	524,041	101.7	97.9	101.7	10,892	NUCLEAR	5,707,901 MMBTU	---	5,707,901	1,775,302	0.3388	0.31
14 # 4	666	535,437	103.9	99.8	103.9	10,869	NUCLEAR	5,819,564 MMBTU	---	5,819,564	1,816,363	0.3392	0.31
15 ST LUCIE # 1	839	-1,159	-0.2	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
	---	---	----	----	----	---		---					
16 # 2	714	541,389	101.9	100.0	101.9	10,764	NUCLEAR	5,827,659 MMBTU	---	5,827,659	1,928,396	0.3382	0.33
17													
18													
19 SYSTEM TOTALS	15,475	4,774,433	---	---	---	9,850	---	1,891,505 BBLs	---	47,029,061	96,085,355	2.0125	---
20								11,343,070 MCF					
21 *** EXCLUDES PARTICIPANTS								4,104,699 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								62,580 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD.								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.								17,355,124 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF NOV 1997

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 PURCHASES									
----- HEAVY OIL -----									
1	UNITS (BBL)	2,412,891	1,441,415	951,476	45.1	5,011,095	3,291,939	1,719,156	32.2
2	UNIT COST (\$/BBL)	19,414.0	15,481.6	3,933.3	25.4	19,005.6	15,456.2	3,549.4	18.8
3	AMOUNT (\$)	46,846,149	22,625,000	24,221,149	100.0	95,230,114	50,881,880	44,358,114	47.2
5 BURNED									
6	UNITS (BBL)	1,005,650	1,541,882	323,768	20.7	4,558,411	3,549,941	1,008,470	22.4
7	UNIT COST (\$/BBL)	18,424.9	15,308.5	3,116.4	20.4	17,983.2	15,270.0	2,713.2	15.8
8	AMOUNT (\$)	34,742,982	23,910,090	10,832,892	45.3	81,974,633	54,228,990	27,745,643	33.8
9 ENDING INVENTORY									
10	UNITS (BBL)	3,621,424	3,499,810	325,614	9.3	3,621,424	3,499,810	325,614	9.3
11	UNIT COST (\$/BBL)	18,546.9	16,438.6	2,108.3	12.0	18,546.9	16,438.6	2,108.3	12.0
12	AMOUNT (\$)	70,873,704	57,446,334	13,409,370	23.3	70,873,704	57,446,334	13,409,370	23.3
13	OTHER USAGE (\$)	48,532				34,868			
14	DAYS SUPPLY								
15 PURCHASES									
----- LIGHT OIL -----									
16	UNITS (BBL)	1,702	0	1,702	100.0	3,984	0	3,984	100.0
17	UNIT COST (\$/BBL)	29,175.7	.0000	29,175.7	100.0	28,956.7	.0000	28,956.7	100.0
18	AMOUNT (\$)	49,657	0	49,657	100.0	115,483	0	115,483	100.0
19 BURNED									
20	UNITS (BBL)	1,800	0	1,800	100.0	3,479	0	3,479	100.0
21	UNIT COST (\$/BBL)	26,585.0	.0000	26,585.0	100.0	26,716.3	.0000	26,716.3	100.0
22	AMOUNT (\$)	47,853	0	47,853	100.0	92,946	0	92,946	100.0
23 ENDING INVENTORY									
24	UNITS (BBL)	183,409	150,875	33,334	22.2	183,409	150,875	33,334	22.2
25	UNIT COST (\$/BBL)	30,143.6	30,342.3	-198.7	-0.7	30,143.6	30,342.3	-198.7	-0.7
26	AMOUNT (\$)	5,528,603	4,553,616	974,987	21.4	5,528,603	4,553,616	974,987	21.4
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29 PURCHASES									
----- PET COKE & COAL SUPP -----									
30	UNITS (TON)	69,458	52,203	17,255	33.1	140,622	131,758	8,864	6.9
31	UNIT COST (\$/TON)	30,956.6	39,844.5	-1,748.9	-4.4	37,456.5	39,838.2	-2,381.7	-6.0
32	AMOUNT (\$)	2,646,043	2,080,000	566,043	27.2	5,274,701	3,249,000	2,025,701	62.4
33 BURNED									
34	UNITS (TON)	62,580	65,952	-3,372	-5.1	129,838	130,371	-533	-0.4
35	UNIT COST (\$/TON)	38,637.8	39,507.8	-870.0	-2.2	39,321.2	39,427.9	-106.7	-0.3
36	AMOUNT (\$)	2,417,956	2,605,617	-187,661	-7.2	5,105,391	5,140,255	-34,864	-0.7
37 ENDING INVENTORY									
38	UNITS (TON)	119,978	78,370	41,608	53.1	119,978	78,370	41,608	53.1
39	UNIT COST (\$/TON)	37,829.0	39,667.3	-1,838.3	-4.6	37,829.0	39,667.3	-1,838.3	-4.6
40	AMOUNT (\$)	4,538,647	3,108,723	1,429,924	46.0	4,538,647	3,108,723	1,429,924	46.0
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43 PURCHASES									
----- COAL SCRAPER -----									
44	UNITS (MMBTU)	3,263,814	4,512,252	-1,248,438	-27.7	6,570,521	11,095,016	-4,524,495	-69.2
45	U. COST (\$/MMBTU)	1,839.9	1,715.1	124.8	7.3	1,840.7	1,718.8	1,221.9	7.1
46	AMOUNT (\$)	6,005,233	7,739,000	-1,733,767	-22.4	12,110,917	19,015,000	-6,904,083	-36.3
47 BURNED									
48	UNITS (MMBTU)	4,104,699	4,324,047	-219,348	-5.1	8,318,156	8,680,532	-362,376	-4.3
49	U. COST (\$/MMBTU)	1,778.9	1,712.6	66.3	3.9	1,773.1	1,711.8	61.3	3.6
50	AMOUNT (\$)	7,301,849	7,405,506	-103,657	-1.4	14,748,954	14,859,660	-110,706	-0.7
51 ENDING INVENTORY									
52	UNITS (MMBTU)	817,113	5,798,308	-4,981,195	-85.9	817,113	5,798,308	-4,981,195	-85.9
53	U. COST (\$/MMBTU)	1,778.9	1,712.9	66.0	3.9	1,778.9	1,712.9	66.0	3.9
54	AMOUNT (\$)	1,453,563	9,932,173	-8,478,610	-85.4	1,453,563	9,932,173	-8,478,610	-85.4
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57 BURNED									
----- GAS -----									
58	UNITS (MMBTU)	11,978,282	14,485,609	-2,507,327	-17.3	27,756,881	33,261,228	-5,504,347	-19.5
59	U. COST (\$/MMBTU)	3,839.5	2,666.1	1,173.4	44.0	3,701.7	2,542.9	1,158.8	45.5
60	AMOUNT (\$)	45,990,877	38,620,430	7,370,447	19.1	110,522,695	84,580,980	25,941,715	30.8
61 BURNED									
----- NUCLEAR -----									
62	UNITS (MMBTU)	17,355,124	16,375,812	979,312	6.0	35,628,337	33,226,144	2,402,191	7.2
63	U. COST (\$/MMBTU)	.311	.325	-0.014	-2.2	.326	.331	-0.005	-1.5
64	AMOUNT (\$)	5,520,061	5,325,619	194,442	3.7	11,848,830	11,008,866	847,964	7.7
65 BURNED									
----- ORIGINLION -----									
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED									
----- PROPANE -----									
70	UNITS (GAL)	2,326	100	2,226	100.0	5,488	200	5,288	100.0
71	UNIT COST (\$/GAL)	.8719	1.0000	-0.1281	-12.8	.9200	1.0000	-0.0800	-8.3
72	AMOUNT (\$)	2,028	100	1,928	100.0	5,049	200	4,849	100.0

LINE 9 & 23 EXCLUDE (4,000) BARRELS, \$(61,751) CURRENT MONTH AND (4,000) BARRELS, \$(100,176) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,488,731 CURRENT MONTH AND \$3,034,430 PERIOD-TO-DATE AND

PTM THERMAL UPRATE COSTS OF \$344,221 CURRENT MONTH AND \$688,442 PERIOD-TO-DATE.

SCHEDULE A - NOTES

Nov-97

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
142	\$2,606.84	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(170)	(\$3,064.66)	RIVIERA - TEMP/CAL ADJUSTMENT
278	\$5,009.13	SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(165)	(\$3,038.51)	PORT EVERGLADES - INVENTORY ADJUSTMENT CANAVERAL - PIPELINE HEATING OIL
559	\$10,262.12	CANAVERAL - TEMP/CAL ADJUSTMENT
(3,438)	(\$65,296.00)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - INVENTORY ADJUSTMENT
(477)	(\$9,079.77)	MANATEE - TEMP/CAL ADJUSTMENT MANATEE - PIPELINE HEATING
747	\$14,068.28	MARTIN - TEMP/CAL ADJUSTMENT
(2,524)	(\$48,631.67)	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$180,001.89	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER, 1987

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	183,674	0	183,674	2.354	3.058	4,323,888	5,818,751
	OS	54,377	0	54,377	2.354	3.058	1,280,055	1,682,849
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		0	0	0	0.000	0.000	0	0
TOTAL		238,051	0	238,051	2.354	3.058	6,638,173	7,279,600
ACTUAL:								
→ ECONOMY		3,793	0	3,793	2.659	3.525	108,453	133,702
FMPA (SL 1) (Prior Month Adj.)		(3,063)	0	(3,063)	0.582	0.582	(48,945)	(48,945)
OUC (SL 1) (Prior Month Adj.)		(5,578)	0	(5,578)	0.550	0.550	(30,641)	(30,641)
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		623	0	623	3.047	3.504	18,982	21,829
FLORIDA KEYS ELECTRIC COOPERATIVE (Prior Mo. Adj.)		9,588	0	9,588	(0.081)	(0.081)	(7,793)	(7,793)
AQUILLA (Prior Month Adj.)	OS	0	0	0	0.000	0.000	0	65,480
CORAL POWER	OS	200	0	200	2.877	5.400	5,754	10,800
ENRON	OS	435	0	435	3.441	6.428	14,987	27,853
ENTERGY (Prior Month Adj.)	OS	(142)	0	(142)	3.040	6.930	(4,317)	(9,849)
FLORIDA POWER CORPORATION	OS	1,188	0	1,188	2.833	3.847	33,651	45,708
FT. PIERCE UTILITIES AUTHORITY (Prior Month Adj.)	OS	0	0	0	0.000	0.000	9	0
CITY OF GAINESVILLE (Prior Month Adj.)	OS	0	0	0	0.000	0.000	155	0
CITY OF HOMESTEAD	OS	189	0	189	2.337	2.877	4,417	5,438
JACKSONVILLE ELECTRIC AUTHORITY (Prior Month Adj.)	OS	0	0	0	0.000	0.000	28	0
UTILITY BOARD OF THE CITY OF KEY WEST (Prior Month Adj.)	OS	0	0	0	0.000	0.000	4	0
KOCH POWER	OS	620	0	620	2.782	4.550	17,248	28,210
CITY OF LAKE WORTH UTILITIES	OS	40	0	40	2.975	3.860	1,190	1,544
LOUISVILLE G & E POWER MARKETING	OS	1,910	0	1,910	2.819	4.042	53,838	77,211
MORGAN (Prior Month Adj.)	OS	(8)	0	(8)	2.783	3.850	(187)	(228)
OGLETHORPE POWER CORPORATION	OS	8,121	0	8,121	3.022	4.180	184,988	254,824
ORLANDO UTILITIES COMMISSION	OS	6	0	6	4.850	4.033	291	242
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	562	0	562	2.441	3.837	13,719	21,505
SOUTHERN COMPANIES	OS	19,701	0	19,701	2.832	4.713	558,008	828,590
CITY OF STARKE (Prior Month Adj.)	OS	0	0	0	0.000	0.000	1	0
THE ENERGY ALTERNATIVE	OS	1,575	0	1,575	2.733	5.472	43,042	66,180
TAMPA ELECTRIC COMPANY	OS	68	0	68	5.191	6.544	3,530	4,450
TVA	OS	3,592	0	3,592	3.080	4.551	110,635	163,479
ECONOMY SUB-TOTAL		3,793	0	3,793	2.659	3.525	108,453	133,702
ST. LUCIE PARTICIPATION SUB-TOTAL		(13,659)	0	(13,659)	0.589	0.589	(77,588)	(77,588)
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		46,270	0	46,270	2.274	3.729	1,052,158	1,725,430
80% OF GAIN ON ECONOMY SALES (SEE SCHED A8a)							11,128	
TOTAL		36,424	0	36,424	2.973	4.691	1,094,153	1,781,548
CURRENT MONTH:								
DIFFERENCE		(201,627)	0	(201,627)	0.619	1.833	(5,544,020)	(5,488,056)
DIFFERENCE (%)		(84.7)	0.0	(84.7)	26.3	59.9	(83.5)	(75.9)
PERIOD TO DATE:								
ACTUAL		141,988	0	141,988	2.205	3.210	3,187,954	4,571,015
ESTIMATED		352,136	0	352,136	2.215	2.890	9,205,230	10,178,282
DIFFERENCE		(210,148)	0	(210,148)	(0.010)	0.329	(6,037,276)	(5,605,247)
DIFFERENCE (%)		(59.7)	0.0	(59.7)	(0.4)	11.4	(65.8)	(55.1)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER, 1997

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	183,674	4,323,686	5,616,751	2.354	3.058	1,293,065
TOTAL		183,674	4,323,686	5,616,751	2.354	3.058	x .80 1,034,452
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	277	8,267	10,502	2.984	3.791	1,129
FLORIDA POWER CORPORATION	C	991	28,044	32,915	2.830	3.321	2,703
FT. PIERCE UTILITIES AUTHORITY	C	343	9,947	12,335	2.900	3.598	1,226
CITY OF GAINESVILLE	C	419	12,627	16,725	3.014	3.992	2,270
CITY OF HOMESTEAD	C	33	935	1,128	2.833	3.418	111
JACKSONVILLE ELECTRIC AUTHORITY (Prior Month Adj.)	C	0	1	1	0.000	0.000	0
UTILITY BOARD OF THE CITY OF KEY WEST	C	52	1,413	1,950	2.717	3.750	280
CITY OF KISSIMMEE (Prior Month Adj.)	C	0	0	10	0.000	0.000	0
CITY OF LAKE WORTH UTILITIES	C	396	11,714	14,391	2.958	3.634	1,416
ORLANDO UTILITIES COMMISSION	C	874	24,605	31,047	2.815	3.552	3,231
REEDY CREEK IMPROVEMENT DISTRICT	C	10	295	359	2.950	3.590	48
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	373	9,730	11,247	2.609	3.015	1,273
CITY OF STARKE (Prior Month Adj.)	C	0	7	1	0.000	0.000	0
CITY OF TALLAHASSEE (Prior Month Adj.)	C	0	10	115	0.000	0.000	115
TAMPA ELECTRIC COMPANY	C	25	842	976	3.368	3.904	108
SUB-TOTAL		3,793	108,453	133,702	2.859	3.525	13,910
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		3,793	108,453	133,702	2.859	3.525	11,128
CURRENT MONTH:							
DIFFERENCE		(179,881)	(4,215,233)	(5,483,049)	0.505	0.467	(1,023,324)
DIFFERENCE (%)		(97.9)	(97.5)	(97.6)	21.5	15.3	(98.9)
PERIOD TO DATE:							
ACTUAL		12,030	356,076	440,452	2.960	3.661	37,277
ESTIMATED		239,481	5,697,108	7,455,607	2.379	3.113	1,406,799
DIFFERENCE		(227,451)	(5,341,032)	(7,015,155)	0.581	0.548	(1,369,522)
DIFFERENCE (%)		(95.0)	(93.7)	(94.1)	24.4	17.6	(97.4)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER, 1997

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		377,634	0	0	377,634	1.739		6,566,680
ST. LUCIE RELIABILITY		44,901	0	0	44,901	0.369		165,500
SJRPP		259,333	0	0	259,333	1.520		3,941,280
TOTAL		681,868	0	0	681,868	1.565		10,673,460
ACTUAL:								
SOUTHERN COMPANIES	UPS	586,331	0	0	586,331	1.689		9,903,858
SOUTHERN COMPANIES	R	6,036	0	0	6,036	1.784		107,685
PRIOR MONTH ADJUSTMENT		0	0	0	0			173,744
		592,367	0	0	592,367	1.719		10,185,287
FMPA (SL 2)		27,828	0	0	27,828	0.468		130,264
PRIOR MONTH ADJUSTMENT		35	0	0	35			(2,081)
		27,863	0	0	27,863	0.480		128,183
OUC (SL 2)		19,244	0	0	19,244	0.395		75,936
PRIOR MONTH ADJUSTMENT		25	0	0	25			24
		19,269	0	0	19,269	0.394		75,960
JACKSONVILLE ELECTRIC AUTHORITY	UPS	257,241	0	0	257,241	1.702		4,379,238
PRIOR MONTH ADJUSTMENT		7,422	0	0	7,422			(222,673)
		264,663	0	0	264,663	1.571		4,156,565
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		515	0	0	515	2.375		12,230
ST. LUCIE PARTICIPATION SUB-TOTAL		47,132	0	0	47,132	0.433		204,143
TOTAL		904,677	0	0	904,677	1.609		14,558,225
CURRENT MONTH:								
DIFFERENCE		222,809	0	0	222,809	0.044		3,884,765
DIFFERENCE (%)		32.7	0.0	0.0	32.7	2.8		36.4
PERIOD TO DATE:								
ACTUAL		1,973,152	0	0	1,973,152	1.611		31,783,265
ESTIMATED		1,356,672	0	0	1,356,672	1.569		21,287,950
DIFFERENCE		616,480	0	0	616,480	0.042		10,495,315
DIFFERENCE (%)		45.4	0.0	0.0	45.4	2.7		49.3

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER, 1997

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		472,260	0	0	472,260	1.941	1.941	9,167,575
TOTAL		472,260	0	0	472,260	1.941	1.941	9,167,575
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		4,364	0	0	4,364	1.840	1.840	80,308
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		39,814	0	0	39,814	1.852	1.852	737,172
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		42,015	0	0	42,015	1.904	1.904	800,174
CEDAR BAY GENERATING COMPANY		45,912	0	0	45,912	1.677	1.677	769,904
INDIANTOWN COGENERATION		168,479	0	0	168,479	2.418	2.418	4,074,185
FLORIDA CRUSHED STONE		84,932	0	0	84,932	1.664	1.664	1,413,049
GEORGIA PACIFIC CORPORATION (Prior Mo. Adj.)		324	0	0	324	2.426	2.426	7,680
LEE COUNTY RESOURCE RECOVERY		12,661	0	0	12,661	2.322	2.322	293,991
ROYSTER COMPANY		4,736	0	0	4,736	1.474	1.474	69,802
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		31,228	0	0	31,228	1.468	1.468	458,289
TROPICANA PRODUCTS, INC.		908	0	0	908	2.266	2.266	20,573
U.S. SUGAR CORPORATION - BRYANT		3,591	0	0	3,591	2.553	2.553	91,671
TOTAL		438,964	0	0	438,964	2.009	2.009	8,816,978
CURRENT MONTH:								
DIFFERENCE		(33,296)	0	0	(33,296)	0.067	0.067	(350,597)
DIFFERENCE (%)		(7.1)	0.0	0.0	(7.1)	3.5	3.5	(3.8)
PERIOD TO DATE:								
ACTUAL		939,068	0	0	939,068	2.067	2.067	19,411,545
ESTIMATED		1,122,678	0	0	1,122,678	1.901	1.901	21,343,948
DIFFERENCE		(183,610)	0	0	(183,610)	0.168	0.168	(1,932,403)
DIFFERENCE (%)		(16.4)	0.0	0.0	(16.4)	8.7	8.7	(9.1)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER, 1997

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	493,411	1.824	8,999,830	2.126	10,489,932	1,490,102
NON-FLORIDA	C	155,807	2.101	3,273,560	2.403	3,744,097	470,537
TOTAL		649,218	1.890	12,273,390	2.192	14,234,029	1,960,639
ACTUAL:							
<u>FLORIDA:</u>							
FLORIDA POWER CORPORATION	C	20,551	2.131	437,884	2.543	522,710	84,826
FT. PIERCE UTILITIES AUTHORITY	C	81	2.240	1,814	2.582	2,075	261
CITY OF GAINESVILLE	C	6,292	1.946	122,463	2.345	147,517	25,054
CITY OF HOMESTEAD	C	154	2.815	4,335	3.214	4,950	615
JACKSONVILLE ELECTRIC AUTHORITY	C	720	2.954	21,271	3.309	23,823	2,552
UTILITY BOARD OF THE CITY OF KEY WEST	C	20	2.480	496	2.660	532	36
CITY OF LAKE WORTH UTILITIES	C	25	3.216	804	3.720	930	126
ORLANDO UTILITIES COMMISSION	C	1,092	2.363	26,026	2.686	29,329	3,303
REEDY CREEK IMPROVEMENT DISTRICT	C	735	2.897	21,290	3.096	22,757	1,467
SEMINOLE ELEC COOP. INC.	C	29,263	1.944	568,729	2.384	697,761	129,032
CITY OF TALLAHASSEE	C	58	4.124	2,392	4.831	2,802	410
TAMPA ELECTRIC COMPANY	C	104,674	1.951	2,042,460	2.444	2,557,736	515,276
FLORIDA POWER CORPORATION	OS	1,990	2.203	43,844	2.483	49,412	5,568
THE ENERGY AUTHORITY	OS	15,058	2.193	330,230	2.614	393,595	63,335
TAMPA ELECTRIC COMPANY	OS	21,310	1.974	420,604	2.403	512,142	91,538
<u>NON-FLORIDA:</u>							
PECO	C	14,541	2.307	335,396	2.713	394,525	59,129
AQUILA	OS	800	2.450	19,600	2.708	21,648	2,048
MORGAN	OS	76,752	2.495	1,914,838	2.740	2,103,272	188,434
LOUISVILLE G & E POWER MKRT, INC.	OS	38,720	2.083	808,478	2.599	1,008,382	199,904
OGLETHORPE POWER CORPORATION	OS	3,209	2.059	66,096	2.774	89,028	22,932
PECO	OS	6,750	2.257	152,327	2.585	174,481	22,154
SOUTH CAROLINA	OS	273	1.812	4,946	3.059	8,351	3,405
VIRGINIA POWER	OS	3,328	3.700	123,136	5.000	166,400	43,264
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		202,023	2.002	4,044,642	2.459	4,968,041	923,399
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		144,373	2.371	3,422,787	2.746	3,964,087	541,300
TOTAL		346,396	2.156	7,467,429	2.579	8,932,128	1,464,699
CURRENT MONTH:							
DIFFERENCE		(302,822)	0.295	(4,805,961)	0.386	(5,301,901)	(495,940)
DIFFERENCE (%)		(46.6)	14.0	(39.2)	17.6	(37.2)	(25.3)
PERIOD TO DATE:							
ACTUAL		613,914	2.136	13,111,307	2.556	15,690,915	2,579,606
ESTIMATED		1,198,765	1.912	22,921,240	2.214	26,541,508	3,620,268
DIFFERENCE		(584,851)	0.224	(9,809,933)	0.342	(10,850,593)	(1,040,660)
DIFFERENCE (%)		(48.8)	11.7	(42.8)	15.4	(40.9)	(28.7)