

STEEL  
HECTOR  
& DAVIS

ORIGINAL

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Matthew M. Childs, P.A.

March 20, 1998

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

RE: DOCKET NO. 980001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of February, 1998.

Respectfully submitted,



Matthew M. Childs, P.A.

ACK  Handwritten  
 AFA MMC/ml  
 APP \_\_\_\_\_  
 CAF \_\_\_\_\_ Enclosures  
 CMU \_\_\_\_\_ cc: All Parties of Record  
 CTR \_\_\_\_\_  
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 LES 1  
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 P. H. \_\_\_\_\_  
 S. \_\_\_\_\_  
 V. \_\_\_\_\_  
 W. \_\_\_\_\_

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DOCKET NO. 980001-EI  
93384 MAR 20 1998  
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**CERTIFICATE OF SERVICE  
DOCKET NO. 980001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of February, 1998 have been furnished by Hand Delivery,\*\* or U.S. Mail this 20th day of March, 1998, to the following:

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Matthew M. Childs, P.A.

# ORIGINAL

FLORIDA POWER & LIGHT COMPANY

SCHEDULE A1

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: FEBRUARY 1998

	DOLLARS			DIFFERENCE			MWH			\$/KWH		
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	22,081,043	71,090,730	996,313	1.4	4,772,047	4,500,540	221,507	4.9	1,5136	1,5622	(50016)	(3.3)
2 Nuclear Fuel Disposal Credits	1,686,285	1,782,914	(96,629)	(5.4)	1,919,863	1,916,700	3,163	0.2	0.0878	0.0930	(50052)	(5.6)
3 Coal Car Investment	429,143	433,318	(4,175)	(1.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Upgrade	361,517	361,517	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	275,351	275,351	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,699,214)	(1,562,944)	(1,36,270)	8.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	73,160,125	72,400,846	759,279	1.0	4,772,047	4,550,540	221,507	4.9	1,5331	1,5910	(500079)	(3.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	10,107,847	12,184,150	(2,076,303)	(17.0)	629,454	737,779	(108,325)	(14.7)	1,6058	1,6515	(500457)	(3.0)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	1,307,906	2,808,000	(1,450,094)	(51.6)	78,135	151,800	(73,665)	(48.5)	1,7379	1,8468	(500119)	(6.0)
8 Energy Cost of Other Econ Purch (Non-broker) (A8)	545,117	1,643,000	(1,097,883)	(66.8)	32,180	82,400	(50,220)	(60.9)	1,6940	1,9939	(500299)	(15.0)
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	7,561,543	11,233,627	(3,672,084)	(22.7)	433,565	562,800	(149,235)	(25.6)	1,7440	1,9275	(500185)	(9.5)
12 TOTAL COST OF PURCHASED POWER	19,572,413	27,868,777	(8,296,364)	(29.8)	1,173,334	1,554,779	(381,445)	(24.5)	1,6681	1,7925	(500124)	(6.9)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	92,732,538	100,269,623	(7,537,085)	(7.5)	5,945,381	6,105,319	(159,938)	(2.6)	1,5597	1,6423	(500826)	(5.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,766,795)	(1,357,202)	(429,593)	31.7	(95,442)	(53,900)	(41,542)	77.1	1,8721	2,5180	(5006459)	(25.7)
15 Gain on Economy Sales (A6a)	(26,319)	(235,503)	209,184	(68.8)	(9,904)	(53,900)	43,996	(81.8)	0.2657	0.4369	(5001712)	(39.2)
16 Fuel Cost of Unit Power Sales (SL2 Parity) (A6)	(197,486)	(157,870)	(39,616)	25.1	(40,271)	(40,594)	323	(0.8)	0.4904	0.3889	0.1015	26.1
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,010,600)	(1,750,576)	(260,025)	14.9	(135,713)	(94,494)	(41,219)	43.6	1.4815	1.8526	(5003711)	(20.0)
19 Net Inherent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER	90,721,938	98,519,048	(7,797,110)	(7.9)	5,809,668	6,010,825	(201,157)	(3.3)	1,5616	1,6390	(500774)	(4.7)
21 Net Unbilled Sales	(5,874,786)	(6,837,112)	962,326	NA	(376,203)	(417,151)	40,948	NA	(0.1020)	(0.1038)	0.0018	NA
22 Company Use	190,874	184,699	6,175	NA	12,223	11,269	954	NA	0.0033	0.0028	0.0005	NA
23 T & D Losses	6,525,352	(2,786,554)	9,311,906	NA	417,863	(170,138)	588,001	NA	0.1133	(0.0423)	0.1556	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	90,721,938	98,519,048	(7,797,110)	(7.9)	5,757,332,195	6,588,408,000	(831,075,805)	(12.6)	1,5758	1,4963	0.0804	5.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	147,966	184,874	(36,688)	(19.9)	9,391,602	12,350,000	(2,958,398)	(24.0)	1,5758	1,4963	0.0804	5.4
26 Jurisdictional KWH Sales	90,573,972	98,334,374	(7,760,422)	(7.9)	5,747,940,593	6,576,058,000	(828,117,407)	(12.6)	1,5758	1,4963	0.0804	5.4
26a Jurisdictional Loss Multiplier									1.0007	1.0007	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	90,640,977	98,407,141	(7,766,164)	(7.9)	5,747,940,593	6,576,058,000	(828,117,407)	(12.6)	1,5769	1,4964	0.0805	5.4
28 TRUE-UP **	(4,626,635)	(4,626,635)	0	NA	5,747,940,593	6,576,058,000	(828,117,407)	(12.6)	(0.0805)	(0.0704)	(0.0101)	14.4
29 TOTAL JURISDICTIONAL FUEL COST	86,014,342	93,780,506	(7,766,164)	(8.3)	5,747,940,593	6,576,058,000	(828,117,407)	(12.6)	1,4964	1,4261	0.0703	4.9
30 Revenue Tax Factor									1,01609	1,01609	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1,5205	1,4480	0.0715	4.9
32 GPFF **	483,495	483,495	0	NA	5,747,940,593	6,576,058,000	(828,117,407)	(12.6)	0.0084	0.0074	0.0010	13.5
33 Fuel Factor Including GPFF									1,529	1,456	0.0725	5.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1,529	1,456	0.0725	5.0

\* For Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF OCTOBER 1997 THRU FEBRUARY 1998

	DOLLARS						MWH			KWH		
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT	%								
1	603,929,544	456,554,403	4,375,142	1.0	25,213,956	24,381,437	1,132,519	4.7	1,8291	1,8259	(0,0678)	(3.6)
2	7,966,383	8,202,035	(235,651)	(2.9)	8,427,940	8,575,963	(148,023)	(1.7)	0,0945	0,0956	(0,0011)	(1.2)
3	2,166,563	2,179,068	(12,506)	(0.6)	0	0	0	NA	0,0000	0,0000	0,0000	NA
3a	1,943,105	1,943,105	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
3b	5,358,998	5,358,998	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
3c	1,392,445	1,392,445	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
4	(8,214,561)	(8,558,111)	383,500	(4.5)	0	0	0	NA	0,0000	0,0000	0,0000	NA
5	471,542,478	467,031,963	4,510,515	1.0	25,213,956	24,081,437	1,132,519	4.7	1,8702	1,8394	(0,0692)	(3.6)
6	67,315,068	70,036,875	(2,721,807)	(3.9)	4,137,287	4,321,671	(184,384)	(4.3)	1,6270	1,6206	0,0064	0.4
7	13,984,632	22,249,062	(8,264,430)	(37.1)	737,415	1,170,525	(433,110)	(37.0)	1,9664	1,9008	(0,0044)	(0.2)
8	9,277,433	8,602,245	675,188	7.8	420,240	392,389	27,851	7.1	2,2077	2,1923	0,0154	0.7
9	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
10	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
11	46,692,144	59,850,964	(13,158,840)	(22.0)	2,405,701	2,992,628	(586,927)	(19.6)	1,9409	1,9999	(0,0590)	(3.0)
12	137,269,277	160,739,166	(23,469,889)	(14.6)	7,700,643	8,877,213	(1,176,570)	(13.3)	1,7826	1,8127	(0,0381)	(1.6)
13	608,811,755	627,771,129	(18,959,374)	(3.0)	32,814,599	32,858,850	(44,251)	(0.1)	1,8497	1,9047	(0,0550)	(2.9)
14	(8,936,754)	(10,494,003)	1,557,249	(14.8)	(370,521)	(381,859)	11,338	(3.0)	2,4119	2,7481	(0,3362)	(12.2)
15	(233,564)	(1,052,435)	818,851	(77.8)	(73,977)	(283,430)	209,453	(73.9)	0,3158	0,3713	(0,0555)	(14.9)
16	(537,455)	(510,467)	(26,988)	5.3	(98,694)	(111,037)	18,343	(15.7)	0,5446	0,4062	0,1084	24.9
17												
18	(9,707,793)	(12,056,905)	2,349,112	(19.5)	(469,215)	(468,996)	29,681	(5.9)	2,0689	2,1167	(0,3478)	(14.4)
19	0	0	0	NA	0	0	0	NA				
20	599,103,962	615,714,224	(16,610,262)	(2.7)	32,445,364	32,459,754	(14,370)	(0.0)	1,6465	1,6969	(0,0504)	(2.7)
21	(42,566,220)	(39,560,126)	(3,006,094)	NA	(2,305,238)	(2,085,515)	(219,723)	NA	(0,1328)	(0,1197)	(0,0131)	NA
22	1,305,199	1,277,764	27,435	NA	70,665	87,361	3,324	NA	0,0041	0,0039	0,0002	NA
23	40,108,791	25,691,674	14,417,117	NA	2,172,152	1,354,403	817,749	NA	0,1251	0,0777	0,0474	NA
24	599,103,962	615,714,224	(16,610,262)	(2.7)	32,051,872,537	33,053,958,959	(1,001,086,422)	(3.0)	1,6692	1,8628	(0,0064)	0.3
25	1,725,051	1,799,425	(74,305)	(4.1)	88,246,827	92,987,064	(4,730,237)	(5.1)	1,9692	1,8628	0,0064	0.3
26	597,378,901	613,914,768	(16,535,897)	(2.7)	31,963,625,710	32,959,991,895	(996,366,185)	(3.0)	1,6692	1,8628	(0,0064)	0.3
26a									1,0007	1,0007	0,0000	-
27	597,809,536	614,357,670	(16,548,134)	(2.7)	31,963,625,710	32,959,991,895	(996,366,185)	(3.0)	1,6703	1,8639	(0,0063)	0.3
28	(23,133,175)	(23,133,175)	0	NA	31,963,625,710	32,959,991,895	(996,366,185)	(3.0)	(0,0724)	(0,0702)	(0,0022)	0.1
29	574,676,361	591,224,465	(16,548,104)	(2.8)	31,963,625,710	32,959,991,895	(996,366,185)	(3.0)	1,7979	1,7938	0,0041	2.1
30									1,01609	1,01609	0,0000	NA
31									1,8258	1,8226	0,0042	0.2
32	2,258,498	2,258,498	0	NA	31,963,625,710	32,959,991,895	(996,366,185)	(3.0)	0,0071	0,0069	0,0002	2.9
33									1,834	1,830	0,0044	0.2
34									1,834	1,830	0,0044	0.2

\* For Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
Company: Florida Power & Light Company  
Month of: February 1998

LINE NO	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%
<b>A Fuel Costs &amp; Net Power Transactions</b>								
1 a	\$ 72,087,043	\$ 71,090,730	\$ 996,313	1.4 %	\$ 460,929,344	\$ 456,554,403	\$ 4,375,141	1.0 %
b	1,686,285	1,782,914	(96,629)	(5.4) %	7,966,383	8,202,035	(235,652)	(2.9) %
c	429,143	433,318	(4,175)	(1.0) %	2,166,362	2,179,088	(12,526)	(0.6) %
d	381,517	381,517	0	0.0 %	1,943,107	1,943,105	2	0.0 %
e	275,331	275,331	0	0.0 %	1,392,446	1,392,445	1	0.0 %
f	0	0	0	N/A	5,338,998	5,338,998	0	0.0 %
2	(2,010,600)	(1,750,575)	(260,025)	14.9 %	(9,707,793)	(12,046,905)	2,349,112	(19.5) %
3 a	10,107,847	12,184,150	(2,076,303)	(17.0) %	67,315,068	70,036,875	(2,721,807)	(3.9) %
b	7,561,543	11,233,627	(3,672,084)	(32.7) %	46,692,144	59,850,984	(13,158,840)	(22.0) %
4	1,903,023	4,451,000	(2,547,977)	(57.2) %	23,262,065	30,851,307	(7,589,242)	(24.6) %
5	\$ 92,421,152	\$ 100,082,032	\$ (7,660,880)	(7.7) %	\$ 607,318,524	\$ 624,312,335	\$ (16,993,811)	(2.7) %
<b>Adjustments to Fuel Cost</b>								
6								
a	\$ (1,347,202)	\$ (1,562,984)	\$ 15,782	(1.0) %	\$ (8,959,905)	\$ (8,779,876)	\$ (180,029)	2.1 %
b	(41,753)	0	(41,753)	N/A	(204,271)	(82,871)	(121,400)	146.3 %
c	(3,415)	0	(3,415)	N/A	3,825	(4,174)	7,999	(191.6) %
d	(233,988)	0	(233,988)	N/A	(299,051)	(100,176)	(198,875)	198.3 %
e	127,144	0	127,144	N/A	1,244,840	368,986	875,854	237.4 %
7	\$ 90,721,918	\$ 98,519,048	\$ (7,797,130)	(7.9) %	\$ 599,103,962	\$ 615,714,224	\$ (16,610,262)	(2.7) %
<b>B kWh Sales</b>								
1	5,747,940,593	6,576,038,000	(828,117,407)	(12.6) %	31,963,625,710	32,959,991,895	(996,366,185)	(3.0) %
2	9,191,602	12,350,000	(2,938,398)	(24.0) %	88,246,827	92,907,064	(4,720,237)	(5.1) %
3	5,757,332,195	6,588,408,000	(831,075,805)	(12.6) %	32,031,872,537	33,032,958,959	(1,001,086,422)	(3.0) %
4	68,884,706	92,433,000	(23,568,294)	(25.5) %	362,929,787	438,333,000	(75,433,213)	(17.2) %
5	5,826,316,901	6,680,861,000	(854,644,099)	(12.8) %	32,414,802,324	33,491,311,959	(1,076,509,635)	(3.2) %
6	99,83688 %	99,81255 %	0.024330 %	0.0 %	N/A	N/A	N/A	N/A

SEE FOOTNOTES ON PAGE 2



		CALCULATION OF TRUE-UP AND INTEREST PROVISION				PERIOD TO DATE		SCHEDULE A2
		Company: Florida Power & Light Company						Page 2 of 2
		Month of February 1998						
LINE NO	DESCRIPTION	CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE AMOUNT %
		ACTUAL	ESTIMATES (a)	AMOUNT	%	UPDATED ESTIMATES (a)	AMOUNT	
<b>C True-up Calculation</b>								
1	Jurisdictional Fuel Revenues (Inc'l RTP @ CBL) Net of Revenue Taxes	\$ 93,047,093	\$ 106,333,962	\$ (13,276,867)	(12.5) %	\$ 521,876,046	\$ 537,700,856	\$ (15,824,810) (2.9) %
2	Fuel Adjustment Revenues Not Applicable to Period	4,626,635	4,626,635	0	0.0 %	23,133,176	23,133,176	0 0.0 %
	a Prior Period True-up Provision	(475,840)	(475,840)	0	0.0 %	(2,379,200)	(2,379,200)	0 0.0 %
	b GPIE, Net of Revenue Taxes (b)	16	0	16	N/A	(983)	237	(1,221) (51.6) %
	c Oil Backout Revenues, Net of Revenue Taxes							
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 97,207,906	\$ 110,484,757	\$ (13,276,851)	(12.0) %	\$ 542,629,037	\$ 538,455,069	\$ (15,826,032) (2.8) %
4	a Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 90,721,938	\$ 98,519,048	\$ (7,797,110)	(7.9) %	\$ 599,103,962	\$ 613,714,224	\$ (16,610,262) (2.7) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0 N/A
	c RTP Incremental Fuel - 100% Retail	75,829	0	75,829	N/A	332,192	135,244	196,948 145.6 %
	d D&D Fund Payments - 100% Retail	0	0	0	N/A	5,358,998	5,358,998	0 0.0 %
	e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	90,646,109	98,519,048	(7,872,939)	(8.0) %	593,412,772	610,219,981	(16,807,210) (2.8) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.83688 %	99.81215 %	0.02473 %	0.0 %	N/A	N/A	N/A N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00074(c)) + (Lines C4b,c,d)	\$ 90,641,045	\$ 98,407,141	\$ (7,766,096)	(7.9) %	\$ 597,832,372	\$ 614,380,349	\$ (16,547,977) (2.7) %
7	True-up Provision for the Month - Over (Under) Recovery (Line C3 - Line C6)	\$ 6,566,861	\$ 12,077,616	\$ (5,510,755)	(45.6) %	\$ (55,203,335)	\$ (55,925,279)	\$ 721,944 N/A
8	Interest Provision for the Month (Line D10)	(540,456)	(563,133)	24,677	(4.4) %	(2,209,756)	(2,258,260)	48,504 (2.1) %
9	True-up & Interest Provision Beg. of Period - Over (Under) Recovery	(54,186,226)	(60,442,753)	6,256,527	(10.4) %	27,759,811	27,759,811	0 0.0 %
10	a Deferred True-up Beginning of Period - Over (Under) Recovery	(64,381,785)	(64,381,785)	0	0.0 %	(64,381,785)	(64,381,785)	0 0.0 %
11	Prior Period True-up Collected (Refunded) This Period	(4,626,635)	(4,626,635)	0	0.0 %	(23,133,176)	(23,133,176)	0 0.0 %
	End of Period Net True-up Amount Over (Under) Recovery (Lines C7 through C10)	\$ (117,168,241)	\$ (117,938,691)	\$ 770,450	N/A	\$ (117,168,241)	\$ (117,938,691)	\$ 770,446 N/A
<b>D Interest Provision</b>								
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (118,568,011)	N/A	N/A	N/A	N/A	N/A	N/A N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (116,627,785)	N/A	N/A	N/A	N/A	N/A	N/A N/A
3	Total of Beginning & Ending True-up Amount	\$ (235,195,796)	N/A	N/A	N/A	N/A	N/A	N/A N/A
4	Average True-up Amount (50% of Line D3)	\$ (117,597,898)	N/A	N/A	N/A	N/A	N/A	N/A N/A
5	Interest Rate - First Day Reporting Business Month	5.50000 %	N/A	N/A	N/A	N/A	N/A	N/A N/A
6	Interest Rate - First Day Subsequent Business Month	5.50000 %	N/A	N/A	N/A	N/A	N/A	N/A N/A
7	Total (Line D5 + Line D6)	11.03000 %	N/A	N/A	N/A	N/A	N/A	N/A N/A
8	Average Interest Rate (50% of Line D7)	5.51500 %	N/A	N/A	N/A	N/A	N/A	N/A N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.45958 %	N/A	N/A	N/A	N/A	N/A	N/A N/A
10	Interest Provision (Line D4 x Line D9)	\$ (540,456)	N/A	N/A	N/A	N/A	N/A	N/A N/A

NOTES (a) Per Schedule E-1b, filed January 13, 1998.  
(b) Generation Performance Incentive Factor is (35,801,940/12) x 98.4167% - See Order No. PSC 97-1045-FOF-EL  
(c) Jurisdictional Loss Multiplier per Schedule E2 filed June 23, 1997

MONTH OF FEBRUARY 1988

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	21,517,427	22,071,350	(553,923)	(2.5)	141,838,740	170,414,654	(28,575,914)	(16.8)
2 LIGHT OIL	111,836	0	111,836	NA	268,422	94,309	172,113	NA
3 COAL	8,482,686	9,028,820	(546,134)	(6.3)	48,054,595	48,723,356	(668,760)	(1.4)
4 GAS	35,725,942	33,212,370	2,513,572	7.6	240,494,121	205,872,825	34,521,196	16.8
5 NUCLEAR	6,269,152	6,778,190	(509,038)	(7.5)	30,277,666	31,349,160	(1,071,494)	(3.4)
6 FIRMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	72,087,043	71,090,730	996,313	1.4	460,929,544	456,554,402	4,375,142	1.0
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	683,425	658,140	25,285	2.9	5,093,007	6,114,447	(1,021,441)	(16.7)
9 LIGHT OIL	2,122	0	2,122	NA	5,370	1,960	3,411	NA
10 COAL	500,204	569,180	(68,976)	(12.1)	2,879,484	3,022,481	(143,016)	(4.7)
11 GAS	1,569,356	1,206,520	362,836	30.1	8,669,888	6,510,663	2,159,005	33.2
12 NUCLEAR	1,816,939	1,916,700	(99,761)	(5.2)	8,566,227	8,617,174	(250,947)	(2.8)
13 FIRMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	4,772,047	4,550,540	221,507	4.9	25,213,956	24,466,944	746,972	3.1
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (Bbl)	1,435,673	1,342,587	93,086	6.9	8,324,305	9,711,554	(1,387,249)	(14.3)
16 LIGHT OIL (Bbl)	4,311	0	4,311	NA	10,218	3,542	6,676	NA
17 COAL (TON)	55,977	61,909	(5,932)	(9.6)	329,664	332,246	(2,582)	(0.8)
18 GAS (MCF)	12,404,121	9,483,337	2,920,784	30.8	70,168,289	51,665,536	18,502,751	35.8
19 NUCLEAR (MMBTU)	19,556,544	20,697,958	(1,141,414)	(5.5)	92,989,934	95,618,661	(2,628,727)	(2.7)
20 FIRMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21 HEAVY OIL	9,121,563	8,360,930	760,633	9.1	53,110,531	61,373,758	(8,263,227)	(13.5)
22 LIGHT OIL	25,178	0	25,178	NA	59,669	20,693	38,976	NA
23 COAL	4,965,892	5,740,980	(775,088)	(13.5)	28,072,596	29,917,766	(1,845,170)	(6.2)
24 GAS	12,952,648	9,009,180	3,943,468	43.8	73,566,441	51,814,492	21,751,949	42.0
25 NUCLEAR	19,556,544	20,697,960	(1,141,416)	(5.5)	92,989,934	95,618,657	(2,628,723)	(2.7)
26 FIRMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	46,621,825	43,809,050	2,812,775	6.4	247,799,171	238,745,366	9,053,805	3.8
<b>GENERATION MIX (%MWH)</b>								
28 HEAVY OIL	18.51	18.86	(0.35)	(1.9)	20.20	24.99	(4.79)	(19.2)
29 LIGHT OIL	0.04	0.00	0.04	NA	0.02	0.01	0.01	NA
30 COAL	10.48	12.51	(2.03)	(16.2)	11.42	12.35	(0.93)	(7.5)
31 GAS	32.89	29.51	3.37	24.0	34.39	26.61	7.77	29.2
32 NUCLEAR	38.07	42.12	(4.05)	(9.6)	33.97	36.04	(2.06)	(5.7)
33 FIRMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/Bbl)	14,9877	16,4394	(1,4517)	(8.8)	17,0389	17,5476	(0,5087)	(2.9)
36 LIGHT OIL (\$/Bbl)	25,9419	0,0000	25,9419	NA	26,0738	26,6260	(0,5522)	NA
37 COAL (\$/TON)	38,8422	40,6770	(1,8348)	(4.5)	39,5473	39,3365	0,2108	0.5
38 GAS (\$/MCF)	2,8802	3,5022	(0,6220)	(17.8)	3,4274	3,9867	(0,5593)	(14.0)
39 NUCLEAR (\$/MMBTU)	0,3206	0,3275	(0,0069)	(2.1)	0,3256	0,3279	(0,0023)	(0.7)
40 FIRMULSION (\$/TON)	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	2,3590	2,6398	(0,2809)	(10.6)	2,6706	2,7767	(0,1061)	(3.8)
42 LIGHT OIL	4,4418	0,0000	4,4418	NA	4,4650	4,5575	(0,0925)	NA
43 COAL	1,7042	1,5727	0,1315	8.4	1,7118	1,6286	0,0832	5.1
44 GAS	2,7582	3,6865	(0,9283)	(25.2)	3,2691	3,9752	(0,7061)	(17.8)
45 NUCLEAR	0,3206	0,3275	(0,0069)	(2.1)	0,3256	0,3279	(0,0023)	(0.7)
46 FIRMULSION	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
47 TOTAL (\$/MMBTU)	1,5462	1,6222	(0,0760)	(4.7)	1,6601	1,6123	(0,0522)	(2.7)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48 HEAVY OIL	10,325	9,743	582	6.0	10,428	10,037	391	3.9
49 LIGHT OIL	11,864	0	11,864	NA	11,111	10,560	551	NA
50 COAL	9,928	10,086	(159)	(1.6)	9,749	9,898	(149)	(1.5)
51 GAS	8,253	7,487	766	10.5	8,485	7,958	527	6.6
52 NUCLEAR	10,763	10,799	(36)	(0.3)	10,855	10,845	11	0.1
53 FIRMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,770	9,627	143	1.5	9,828	9,758	70	0.7
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
55 HEAVY OIL	2,4357	2,5720	(0,1363)	(5.3)	2,7849	2,7871	(0,0021)	(0.1)
56 LIGHT OIL	5,2698	0,0000	5,2698	NA	4,9610	4,8129	0,1481	NA
57 COAL	1,6918	1,5863	0,1056	6.7	1,6589	1,6120	0,0568	3.5
58 GAS	2,765	2,7527	(0,0873)	(17.3)	2,7739	3,1635	(0,3896)	(12.3)
59 NUCLEAR	0,3450	0,3536	(0,0086)	(2.4)	0,3535	0,3555	(0,0021)	(0.6)
60 FIRMULSION	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
61 TOTAL (¢/KWH)	1,5106	1,5622	(0,0516)	(3.3)	1,6281	1,6660	(0,0379)	(2.0)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3.

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF FEBRUARY 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	31,495	21.2	100.0	54.3	9,153	#6 OIL	48,637 BBLs	6,337	308,213	894,668	2,8407	18.39
2 # 1		36,216					GAS	298,100 MCF	1,045	311,514	859,217	2,3725	2.88
3 # 2	367	54,760	36.1	100.0	58.4	9,448	#6 OIL	85,013 BBLs	6,337	538,727	1,563,797	2,8557	18.39
4 # 2		54,537					GAS	472,625 MCF	1,045	493,893	1,362,254	2,4979	2.88
5 FT MYERS # 1	137	42,413	46.4	100.0	60.4	10,338	#6 OIL	68,273 BBLs	6,422	438,449	811,073	1,9122	11.88
6 # 2	367	131,709	50.0	99.6	69.3	9,663	#6 OIL	198,179 BBLs	6,422	1,272,706	2,354,190	1,7874	11.88
7 LAUDERDALE # 4	430	0	97.2	99.9	97.2	7,577	#2 OIL	0 BBLs	5,675	0	0	0.0000	0.00
8 # 4		282,843					GAS	2,052,687 MCF	1,044	2,143,005	5,910,828	2,0898	2.88
9 # 5	391	0	97.3	100.0	97.3	7,616	#2 OIL	0 BBLs	5,675	0	0	0.0000	0.00
10 # 5		2,233,336					GAS	2,059,632 MCF	1,044	2,150,256	5,930,828	2,1006	2.88
11 MANATEE # 1	783	125,052	23.3	93.8	42.4	10,935	#6 OIL	215,413 BBLs	6,348	1,367,442	3,558,048	2,8453	16.52
12 # 2	783	49,062	12.9	97.5	48.9	11,126	#6 OIL	85,987 BBLs	6,348	545,845	1,420,276	2,8949	16.52
13 MARTIN # 1	783	659	0.6	99.8	34.0	18,024	#6 OIL	1,612 BBLs	6,366	10,262	29,100	4,4171	18.05
14 # 1		2,663					GAS	47,522 MCF	1,044	49,613	136,842	5,1383	2.88
15 # 2	733	4,446	3.1	100.0	38.6	11,921	#6 OIL	7,638 BBLs	6,366	48,624	137,882	3,1011	18.05
16 # 2		12,614					GAS	148,229 MCF	1,044	154,751	426,834	3,3839	2.88
17 # 3	430	0	103.5	100.0	103.5	7,419	#2 OIL	0 BBLs	1,030	0	0	0.0000	0.00
18 # 3		288,995					GAS	2,053,578 MCF	1,044	2,143,935	5,913,393	2,0462	2.88
19 # 4	430	0	98.0	94.6	98.0	7,029	#2 OIL	0 BBLs	1,000	0	0	0.0000	0.00
20 # 4		284,825					GAS	1,917,604 MCF	1,044	2,001,979	5,521,850	1,9387	2.88
21 PT EVERGLADES # 1	204	9,206	6.7	100.0	49.2	11,238	#6 OIL	17,475 BBLs	6,303	110,145	291,642	3,1680	16.69
22 # 1		308					GAS	6,024 MCF	1,044	6,289	17,346	5,6283	2.88
23 # 2	204	9,338	7.1	100.0	50.2	12,338	#6 OIL	17,713 BBLs	6,303	111,645	295,614	3,1658	16.69
24 # 2		889					GAS	13,920 MCF	1,044	14,532	40,082	4,5072	2.88
25 # 3	367	38,517	26.9	96.2	55.7	10,952	#6 OIL	61,978 BBLs	6,303	390,647	1,034,357	2,6855	16.69
26 # 3		22,902					GAS	270,120 MCF	1,044	282,005	777,825	3,3963	2.88
27 # 4	367	40,475	24.1	99.3	51.2	11,909	#6 OIL	69,044 BBLs	6,303	435,184	1,152,282	2,8469	16.69
28 # 4		11,328					GAS	174,076 MCF	1,044	181,735	501,261	4,4251	2.88



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COSTS  
ACTUAL FOR THE PERIOD MONTH OF FEBRUARY 1968

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (LBS)	FUEL HEAT VALUE (MMBTU)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/MMBTU)	
1	RIVIERA #3	272	43,600	25.4	73.5	60.8	10,225	#6 OIL	BBLS	71,181	BBLS	824,259	2,1196	12,96
2	#3		14,546					GAS	MCF	132,119	MCF	380,443	2,8155	2,88
3	#4	275	85,725	60.5	88.6	74.3	10,365	#6 OIL	BBLS	132,832	BBLS	1,724,775	2,0120	12,96
4	#4		16,375					GAS	MCF	197,498	MCF	568,707	3,4731	2,88
5	SANFORD #3	137	5,327	10.7	100.0	72.3	11,271	#6 OIL	BBLS	9,907	BBLS	140,634	2,6402	14,20
6	#3		2,666					GAS	MCF	26,784	MCF	77,199	2,8954	2,88
7	#4	362	59,158	26.9	78.7	51.5	10,607	#6 OIL	BBLS	99,237	BBLS	1,408,710	2,3813	14,20
8	#4		17,272					GAS	MCF	180,574	MCF	520,472	3,0134	2,88
9	#5		13,908					GAS	MCF	134,651	MCF	388,106	2,7904	2,88
10	#5	362	71,134	28.8	81.2	54.9	10,077	#6 OIL	BBLS	114,276	BBLS	1,622,195	2,2805	14,20
11	TURKEY POINT #1	**	**	**	**	**	**	**	**	**	**	**	**	**
12	#1	387	50,408	31.7	85.3	48.4	10,559	#6 OIL	BBLS	81,007	BBLS	1,329,143	2,6368	16,41
	#1		27,788					GAS	MCF	297,638	MCF	857,065	3,0843	2,88
13	#2	367	30,942	21.1	63.5	52.4	9,813	#6 OIL	BBLS	50,771	BBLS	824,830	2,6658	16,41
14	#2		25,091					GAS	MCF	220,597	MCF	635,221	2,5316	2,88
15	CUTLER #5	67	0	0.0	100.0	0.0	0	#6 OIL	BBLS	0	BBLS	0	0.0000	0.00
16	#5	0	0	0.0	100.0	0.0	0	GAS	MCF	234	MCF	673	0.0000	2,88
17	#6	137	0	0.0	100.0	0.0	0	#6 OIL	BBLS	0	BBLS	0	0.0000	0.00
18	#6	0	0	0.0	100.0	0.0	0	GAS	MCF	397	MCF	1,142	0.0000	2,88
19	FT MYERS 1-12	565	1,073	0.3	94.3	80.7	13,907	#2 OIL	BBLS	2,558	BBLS	69,135	6,4432	27,05
20	LAUDERDALE 1-12	364	0	0.5	89.4	55.1	19,503	#2 OIL	BBLS	0	BBLS	0	0.0000	0.00
21	1-12		953					GAS	MCF	17,803	MCF	51,264	5,3792	2,88
22	13-24	364	0	0.5	89.6	88.3	17,894	#2 OIL	BBLS	0	BBLS	0	0.0000	0.00
23	13-24		1,148					GAS	MCF	19,676	MCF	56,659	4,9354	2,88
24	EVERGLADES 1-12	364	0	0.8	84.2	85.6	17,297	#2 OIL	BBLS	0	BBLS	0	0.0000	0.00
25	1-12		1,775					GAS	MCF	29,409	MCF	84,685	4,7710	2,88

\* INCLUDES CRANKING DIESELS  
\*\* EXCLUDES CRANKING DIESELS

SCHEDULE A4

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD MONTH OF FEBRUARY 1968

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM #1	239	0	61.3	99.7	81.1	#6 OIL	0	0.000	0	0	0.0000	0.00
2	#1						#2 OIL	6	5.609	34	216	18.0136	36.03
3	#1	88,883					GAS	891,148	1.045	931,250	2,568,570	2.8596	2.88
4	#2	239	0	50.3	98.7	82.6	#6 OIL	0	0.000	0	0	0.0000	0.00
5	#2		1				#2 OIL	6	5.609	34	216	18.0136	36.03
6	#2	78,495					GAS	741,479	1.045	774,846	2,137,177	2.7227	2.88
7	ST. JOHNS (1)	(A) 125	(B) 70,612	81.7	86.6	89.7	COAL	27,794	24.540	682,065	1,080,203	1.5298	38.86
8	#1		434				#2 OIL	716	5.857	4,184	16,945	3.8025	23.67
9	#2	125	69,428	79.9	84.4	92.7	COAL	28,183	23.478	661,680	1,094,066	1.5758	38.82
10	#2		316				#2 OIL	514	5.857	3,010	12,165	3.8508	23.67
11	SCHERER #4	648	360,164	87.1	94.1	91.1	COAL	3,622,147	—	3,622,147	6,288,417	1.7460	1.74
12	#4		297				#2 OIL	513	5.817	2,984	13,159	4.4350	25.65
13	TURKEY POINT #3	666	411,830	88.3	86.2	102.3	NUCLEAR	4,464,156	—	4,464,156	1,407,122	0.3417	0.32
14	#4	666	489,884	105.1	100.0	105.1	NUCLEAR	5,265,468	—	5,265,468	1,636,017	0.3340	0.31
15	ST. LUCIE #1	839	423,719	75.2	73.6	100.9	NUCLEAR	4,562,337	—	4,562,337	1,531,716	0.3615	0.34
16	#2	714	491,506	102.4	100.0	102.4	NUCLEAR	5,264,583	—	5,264,583	1,694,297	0.3447	0.32
17													
18													
19	SYSTEM TOTALS	15,475	4,772,047	—	—	—	—	1,439,985	—	48,621,825	72,087,043	1.5106	—
20								12,404,121	COAL (C)				
21	EXCLUDES PARTICIPANTS							3,622,147	COAL (C)				
22	INCLUDES PARTICIPANTS							55,977	COAL (C)				
23	NUCLEAR							0	ORIMULSION				
24	NUCLEAR							19,556,544	NUCLEAR				

(A) PER SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF FEB 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
***** HEAVY OIL *****								
1 PURCHASES								
2 UNITS (BBL)T	1,521,008	1,292,566	228,444	17.7	9,451,831	8,269,626	1,182,205	14.3
3 UNIT COST (\$/BBL)T	12.051	15.8392	3.4861	22.0	16.7351	16.2479	.4872	3.0
4 AMOUNT (M)	18,799,227	20,475,150	1,683,923	8.2	158,177,767	134,363,670	23,814,097	17.7
5 BURNED								
6 UNITS (BBL)T	1,424,545	1,342,587	81,958	6.1	8,510,443	8,699,624	188,181	-4.5
7 UNIT COST (\$/BBL)T	14.9374	16.4396	1.5020	9.1	17.0279	16.3080	.7199	3.9
8 AMOUNT (M)	21,279,385	22,071,370	792,305	3.6	144,509,130	142,553,180	1,955,950	1.7
9 ENDING INVENTORY								
10 UNITS (BBL)T	4,506,666	5,115,783	1,392,881	44.7	4,506,666	5,115,783	1,392,881	44.7
11 UNIT COST (\$/BBL)T	16.6645	17.5675	.9228	5.3	16.6645	17.5675	.9228	5.3
12 AMOUNT (M)	74,999,966	84,140,330	20,099,616	37.1	74,999,966	84,140,330	20,099,616	37.1
13 OTHER USAGE (M)	62,326				114,782			
14 DAYS SUPPLY	89							
***** LIGHT OIL *****								
15 PURCHASES								
16 UNITS (BBL)T	1,027	0	1,027	100.0	36,598	0	36,598	100.0
17 UNIT COST (\$/BBL)T	24.9679	0.0000	24.9679	100.0	25.5871	0.0000	25.5871	100.0
18 AMOUNT (M)	25,642	0	25,642	100.0	936,436	0	936,436	100.0
19 BURNED								
20 UNITS (BBL)T	4,566	0	4,566	100.0	10,697	392	10,305	100.0
21 UNIT COST (\$/BBL)T	25.9593	0.0000	25.9593	100.0	26.2925	30.6582	4,3657	14.2
22 AMOUNT (M)	112,767	0	112,767	100.0	281,251	12,018	269,233	100.0
23 ENDING INVENTORY								
24 UNITS (BBL)T	207,737	170,994	36,743	21.5	207,737	170,994	36,743	21.5
25 UNIT COST (\$/BBL)T	29.5140	30.0742	.5602	1.9	29.5140	30.0742	.5602	1.9
26 AMOUNT (M)	6,131,152	5,142,510	988,642	19.2	6,131,152	5,142,510	988,642	19.2
27 OTHER USAGE (M)								
28 DAYS SUPPLY								
***** PET COKE & COAL SUPP *****								
29 PURCHASES								
30 UNITS (TONS)T	47,530	60,317	12,787	21.2	282,115	310,254	28,143	9.1
31 UNIT COST (\$/TON)T	39.2065	41.2174	2.0109	4.9	39.4217	40.1539	.7322	1.8
32 AMOUNT (M)	1,863,483	2,486,110	622,627	25.0	11,121,284	12,457,920	1,336,636	10.7
33 BURNED								
34 UNITS (TONS)T	55,977	61,909	5,932	9.6	329,664	329,555	109	0.1
35 UNIT COST (\$/TON)T	38.8422	40.6768	1.8346	4.5	39.5475	39.6576	.1105	-3.1
36 AMOUNT (M)	2,176,269	2,518,260	343,991	13.7	13,037,313	13,069,379	32,066	0.2
37 ENDING INVENTORY								
38 UNITS (TONS)T	61,447	57,681	3,766	6.3	61,447	57,681	3,766	6.3
39 UNIT COST (\$/TON)T	38.8540	40.8559	2,0019	4.9	38.8540	40.8559	2,0019	4.9
40 AMOUNT (M)	2,387,228	2,356,610	30,618	1.3	2,387,228	2,356,610	30,618	1.3
41 OTHER USAGE (M)								
42 DAYS SUPPLY								
**** COAL SHERER *****								
43 PURCHASES								
44 UNITS (MWH)T	3,868,326	4,229,289	361,263	8.5	20,394,109	24,696,618	4,302,509	17.4
45 UNIT COST (\$/MWH)T	7.8149	7.3406	.4743	17.9	7.7916	7.6171	.1745	10.8
46 AMOUNT (M)	30,227,859	31,147,780	919,921	7.9	160,537,758	190,937,840	30,400,082	8.1
47 BURNED								
48 UNITS (MWH)T	3,622,147	4,229,290	607,143	14.4	20,028,529	22,282,157	2,253,628	10.1
49 UNIT COST (\$/MWH)T	7.7361	7.3394	.3967	12.8	7.7361	7.6096	.1265	8.9
50 AMOUNT (M)	28,088,417	31,103,560	3,015,143	14.4	155,017,282	170,799,560	15,782,278	2.2
51 ENDING INVENTORY								
52 UNITS (MWH)T	2,921,528	3,000,000	78,472	2.6	2,921,528	3,000,000	78,472	2.6
53 UNIT COST (\$/MWH)T	7.7361	7.3396	.3965	12.7	7.7361	7.3396	.3965	12.7
54 AMOUNT (M)	5,072,070	4,619,420	452,650	9.8	5,072,070	4,619,420	452,650	9.8
55 OTHER USAGE (M)								
56 DAYS SUPPLY								
***** GAS *****								
57 BURNED								
58 UNITS (MMBTU)T	12,952,948	9,483,548	3,469,300	36.6	75,566,456	58,585,056	14,981,400	25.4
59 UNIT COST (\$/MMBTU)T	7.7362	5.5022	2.2340	21.2	7.2691	5.1583	2.1108	3.5
60 AMOUNT (M)	99,729,642	52,172,640	2,515,902	7.6	550,496,121	301,031,580	249,464,541	50.0
61 BURNED								
***** NUCLEAR *****								
62 UNITS (MMBTU)T	19,556,544	20,697,958	1,141,414	5.5	92,989,954	95,216,410	2,226,456	2.1
63 UNIT COST (\$/MMBTU)T	3.206	3.273	.0669	2.1	3.254	3.272	.0182	-5.1
64 AMOUNT (M)	6,269,152	6,778,190	509,038	7.5	30,277,666	30,501,196	223,530	0.7
65 BURNED								
***** URANIUM *****								
66 UNITS (TONS)T	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)T	0.0000	0.0000	0.0000	100.0	0.0000	0.0000	0.0000	100.0
68 AMOUNT (M)	0	0	0	100.0	0	0	0	100.0
69 BURNED								
***** PROPANE *****								
70 UNITS (GAL)T	6,374	100	5,974	100.0	15,259	500	14,759	100.0
71 UNIT COST (\$/GAL)T	81.77	0.0000	81.77	14.2	8998	0.0000	8998	10.0
72 AMOUNT (M)	524,555	100	524,455	100.0	13,730	500	13,230	100.0

\*\*\*\*\* EXCLUDES \*\*\*\*\*  
 LINES 6 & 23 EXCLUDE (11,000) BARRELS (233,988) CURRENT MONTH AND (13,000) BARRELS (299,051) PERIOD TO DATE  
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF 1,686,285 CURRENT MONTH AND 7,966,384 PERIOD TO DATE AND  
 144,221 CURRENT MONTH AND 1,721,105 PERIOD TO DATE

**SCHEDULE A - NOTES**

Feb-98

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	\$7,125 14	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
(27)	(\$383 24)	SANFORD - FUELS RECEIVABLE - TANK BOTTOMS
		FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
0	\$1,321 20	TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
	\$7,937 56	MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(101)	(\$1,311 28)	RIVIERA - TEMP/CAL ADJUSTMENT
(1)	(\$14 19)	SANFORD - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
567	\$9,461 60	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
112	\$2,060 14	CANAVERAL - TEMP/CAL ADJUSTMENT
2,661	\$48,946 69	CANAVERAL - INVENTORY ADJUSTMENT
(1,727)	(\$28,332 71)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
1,071	\$17,686 93	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
(137)	(\$2,471 88)	MARTIN - TEMP/CAL ADJUSTMENT
<b>2,418</b>	<b>\$62,026.96</b>	<b>TOTAL</b>

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$180,001 89	SCHERER COAL CAR DEPRECIATION
	\$22,026 63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A8

POWER SOLD  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY 1968

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ (D.L. \$/KWH)	TOTAL COST \$ (D.L. \$/KWH)
					FUEL COST	TOTAL COST		
<b>ESTIMATED:</b>								
ST. LUCIE RELIABILITY	C	45,853	0	45,853	2.518	3,180	1,154,581	1,448,870
80% OF GAIN ON ECONOMY SALES	OS	8,047	0	8,047	2,518	3,180	202,811	254,270
TOTAL	S	40,564	0	40,564	0,369	0,369	235,503	157,870
<b>ACTUAL:</b>								
ECONOMY **		9,904	0	9,904	2,268	2,620	226,833	258,532
FMPA (SL 1)		23,808	0	23,808	0,551	0,551	131,133	131,133
FLORIDA ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		18,463	0	18,463	0,420	0,420	86,353	86,353
FLORIDA KEYS ELECTRIC COOPERATIVE (Pfor Mo As)		420	0	420	0,658	0,754	2,754	3,187
ELECTRIC CLEARINGHOUSE		(7)	0	(7)	(7)	(7)	(264)	(264)
ENRON	OS	809	0	809	3,771	3,771	16,308	23,197
FLORIDA POWER CORPORATION	OS	15,788	0	15,788	1,792	2,244	282,820	354,237
CITY OF GAINESVILLE	OS	100	0	100	1,641	2,350	1,641	2,350
CITY OF HOMESTEAD	OS	1,787	0	1,787	1,678	2,530	29,957	45,211
MOON POWER	OS	358	0	358	1,868	2,688	6,688	8,627
UTILITY BOARD OF THE CITY OF KEY WEST	OS	7,297	0	7,297	1,983	2,837	144,688	207,922
LOUISVILLE G & E POWER MARKETING	OS	1,800	0	1,800	1,843	2,400	28,488	38,400
NP ENERGY	OS	11,441	0	11,441	1,587	1,970	182,891	225,335
UTL COMM. CITY OF NEW SMYRNA BEACH	OS	123	0	123	2,295	3,625	1,581	1,989
OGLETHORPE POWER CORPORATION	OS	485	0	485	2,113	3,258	10,249	15,803
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	4,874	0	4,874	1,818	2,357	89,333	117,252
ORLANDO UTILITIES COMMISSION	OS	275	0	275	2,158	2,800	5,830	7,700
SOUTHERN COMPANIES	OS	125	0	125	1,699	2,500	2,134	3,000
CITY OF TALLAHASSEE (Pfor Month Adjustment)	OS	28,538	0	28,538	1,905	2,980	543,458	718,219
THE ENERGY ALTERNATIVE	OS	3,228	0	3,228	2,035	2,980	26,455	38,475
TAMPA ELECTRIC COMPANY	OS	5,982	0	5,982	1,685	1,840	8,472	8,030
TOTAL	OS	4,803	0	4,803	2,007	3,274	95,419	119,005
ECONOMY SUB-TOTAL		8,904	0	8,904	2,268	2,620	226,833	258,532
ST. LUCIE PARTICIPATION SUB-TOTAL		40,271	0	40,271	0,650	0,650	197,488	197,488
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		85,538	0	85,538	1,824	2,434	1,560,162	2,082,174
80% OF GAIN ON ECONOMY SALES (SEE SCHED A8A)		135,713	0	135,713	1,462	1,871	26,319	2,539,192 *
CURRENT MONTH DIFFERENCE		41,219	0	41,219	(0,141)	(0,069)	260,025	678,062
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE (%)		43.6	0.0	43.6	(8.8)	(5.0)	14.9	36.4
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE (%)		469,215	0	469,215	1,742	2,482	8,408,624	11,847,083
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE (%)		408,866	0	408,866	3,141	2,831	12,056,805	14,121,332
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE (%)		(29,581)	0	(29,581)	(1,309)	(0,348)	(1,650,881)	(2,474,249)
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE (%)		(5.9)	0.0	(5.9)	(44.5)	(12.3)	(30.3)	(17.5)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.  
\*\* C-SCHEDULE TRANSMISSION INCLUDED = 30,821



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF FEBRUARY 1998

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			<u>ESTIMATED.</u>				
	C	45,853	1,154,591	1,448,970	2,518	3,160	294,379
80% OF GAIN ON ECONOMY SALES							x 80
TOTAL		45,853	1,154,591	1,448,970	2,518	3,160	235,503
<u>ACTUAL.</u>							
FLORIDA MUNICIPAL POWER AGENCY	C	504	11,036	12,474	2,190	2,475	1,438
FLORIDA POWER CORPORATION	C	5,420	126,461	146,437	2,333	2,702	19,976
FT. PIERCE UTILITIES AUTHORITY (Prior Month Adjustment)	C	0	2	2	0,000	0,000	0
CITY OF GAINESVILLE	C	444	10,273	12,001	2,314	2,703	1,728
CITY OF HOMESTEAD	C	27	582	649	2,156	2,404	67
JACKSONVILLE ELECTRIC AUTHORITY (Prior Month Adj.)	C	0	2	2	0,000	0,000	0
CITY OF LAKE WORTH UTILITIES	C	16	346	418	2,163	2,613	72
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	12	296	505	2,467	4,208	209
ORLANDO UTILITIES COMMISSION	C	1,568	33,818	37,294	2,130	2,348	3,476
REEDY CREEK IMPROVEMENT DISTRICT	C	187	3,841	4,362	2,054	2,333	521
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	1,485	34,799	39,514	2,343	2,661	4,715
CITY OF TALLAHASSEE	C	73	1,898	2,261	2,600	3,125	383
TAMPA ELECTRIC COMPANY	C	148	3,279	3,593	2,216	2,428	314
SUB-TOTAL		9,904	226,633	259,532	2,288	2,620	32,899
80% OF GAIN ON ECONOMY SALES							x 80
TOTAL		9,904	226,633	259,532	2,288	2,620	26,319
CURRENT MONTH:							
DIFFERENCE		(35,949)	(927,958)	(1,189,438)	(0,230)	(0,540)	(209,184)
DIFFERENCE (%)		78.4)	(80.4)	(82.1)	(9.1)	(17.1)	(88.8)
PERIOD TO DATE:							
ACTUAL		73,977	1,735,639	2,225,177	2,346	3,008	233,584
ESTIMATED		216,4	6,046,452	7,399,776	2,793	3,418	1,052,435
DIFFERENCE		(142,5)	(4,310,813)	(5,174,599)	(0,447)	(0,410)	(818,851)
DIFFERENCE (%)		(65.8)	(71.3)	(69.9)	(16.0)	(12.0)	(77.8)

NOTE: Included C-Schedule Transmission Service = 30,821

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY, FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY, 1998

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		450,360	0	0	450,360	1.793		8,076,340
ST. LUCIE RELIABILITY		40,599	0	0	40,599	0.361		148,700
SJRPP		246,820	0	0	246,820	1.605		3,961,110
<b>TOTAL</b>		<b>737,779</b>	<b>0</b>	<b>0</b>	<b>737,779</b>	<b>1.651</b>		<b>12,184,150</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	353,356	0	0	353,356	1.798		6,352,239
SOUTHERN COMPANIES	R	44,380	0	0	44,380	1.698		753,726
PRIOR MONTH ADJUSTMENT		(77,494)	0	0	(77,494)			(1,321,380)
		320,242	0	0	320,242	1.806		5,784,585
FMPA (SL 2)		25,240	0	0	25,240	0.450		113,479
PRIOR MONTH ADJUSTMENT		(871)	0	0	(871)			(1,254)
		24,369	0	0	24,369	0.461		112,225
OUC (SL 2)		17,454	0	0	17,454	0.401		70,060
PRIOR MONTH ADJUSTMENT		(603)	0	0	(603)			(21)
		16,851	0	0	16,851	0.416		70,039
JACKSONVILLE ELECTRIC AUTHORITY	UPS	274,698	0	0	274,698	1.537		4,220,760
PRIOR MONTH ADJUSTMENT		(3,105)	0	0	(3,105)			(1,060)
		271,593	0	0	271,593	1.554		4,219,700
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED) (Prior Mo. Adj)		(3,601)	0	0	(3,601)	2.186		(78,702)
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>41,220</b>	<b>0</b>	<b>0</b>	<b>41,220</b>	<b>0.442</b>		<b>182,264</b>
<b>TOTAL</b>		<b>629,454</b>	<b>0</b>	<b>0</b>	<b>629,454</b>	<b>1.606</b>		<b>10,107,847</b>
<b>CURRENT MONTH:</b>								
<b>DIFFERENCE</b>		(108,325)	0	0	(108,325)	(0.046)		(2,076,303)
<b>DIFFERENCE (%)</b>		(14.7)	0.0	0.0	(14.7)	(2.8)		(17.0)
<b>PERIOD TO DATE:</b>								
<b>ACTUAL</b>		4,137,287	0	0	4,137,287	1.627		67,315,068
<b>ESTIMATED</b>		4,321,671	0	0	4,321,671	1.621		70,036,875
<b>DIFFERENCE</b>		(184,384)	0	0	(184,384)	0.006		(2,721,807)
<b>DIFFERENCE (%)</b>		(4.3)	0.0	0.0	(4.3)	0.4		(3.9)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY, 1968

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT. TABLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b)
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED.</b>								
QUALIFYING FACILITIES		562,800	0	0	562,800	1.928	1.928	11,233.627
<b>TOTAL</b>		<b>562,800</b>	<b>0</b>	<b>0</b>	<b>562,800</b>	<b>1.928</b>	<b>1.928</b>	<b>11,233.627</b>
<b>ACTUAL.</b>								
BIO-ENERGY PARTNERS, INC.		4,241	0	0	4,241	1.864	1.864	79,033
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		33,202	0	0	33,202	1.785	1.785	592,756
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		34,322	0	0	34,322	1.849	1.849	634,731
CEDAR BAY GENERATING COMPANY		143,192	0	0	143,192	1.534	1.534	2,186,750
INDIAN TOWN COGENERATION		81,084	0	0	81,084	2.345	2.345	1,901,864
FLORIDA CRUSHED STONE		83,362	0	0	83,362	1.572	1.572	1,310,825
GEORGIA PACIFIC CORPORATION (Prior Mo Adj.)		523	0	0	523	1.562	1.562	8,274
LEE COUNTY RESOURCE RECOVERY		16,718	0	0	16,718	1.727	1.727	288,774
OKEELANTA POWER L.P.		680	0	0	680	1.762	1.762	11,984
OSCEOLA POWER L.P.		0	0	0	0	0.000	0.000	0
ROYSTER COMPANY		4,353	0	0	4,353	1.448	1.448	63,030
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,746	0	0	29,746	1.461	1.461	434,533
TROPICANA PRODUCTS, INC. (Prior Mo Adj.)		(377)	0	0	(377)	1.901	1.901	(7,165)
U.S. SUGAR CORPORATION - BRYANT		2,067	0	0	2,067	1.854	1.854	38,318
U.S. SUGAR CORPORATION - CLEWISTON (Prior Mo Adj.)		432	0	0	432	1.778	1.778	8,036
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
<b>TOTAL</b>		<b>433,565</b>	<b>0</b>	<b>0</b>	<b>433,565</b>	<b>1.744</b>	<b>1.744</b>	<b>7,561,543</b>
<b>CURRENT MONTH</b>		<b>(149,445)</b>	<b>0</b>	<b>0</b>	<b>(149,235)</b>	<b>(0.163)</b>	<b>(0.163)</b>	<b>(3,672,004)</b>
<b>DIFFERENCE (%)</b>		<b>(75.6)</b>	<b>0.0</b>	<b>0.0</b>	<b>(25.6)</b>	<b>(9.5)</b>	<b>(9.5)</b>	<b>(32.7)</b>
<b>PERIOD TO DATE</b>		<b>2,405,701</b>	<b>0</b>	<b>0</b>	<b>2,405,701</b>	<b>1.941</b>	<b>1.941</b>	<b>46,692,144</b>
<b>ACTUAL</b>		<b>2,992,628</b>	<b>0</b>	<b>0</b>	<b>2,992,628</b>	<b>2.000</b>	<b>2.000</b>	<b>59,350,964</b>
<b>ESTIMATED</b>		<b>(586,927)</b>	<b>0</b>	<b>0</b>	<b>(586,927)</b>	<b>(0.059)</b>	<b>(0.059)</b>	<b>(13,158,840)</b>
<b>DIFFERENCE (%)</b>		<b>(19.6)</b>	<b>0.0</b>	<b>0.0</b>	<b>(19.6)</b>	<b>(3.0)</b>	<b>(3.0)</b>	<b>(22.0)</b>

SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY 1968

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/kwh	(5) TOTAL \$ FOR FUEL ADJ (3) x (4)	(6) COST # GENERATED		(7) FUEL SAVINGS (6)(a) - (6)(b) \$
					(a) cents/kwh	(b) \$	
<b>ESTIMATED</b>							
FLORIDA	C	151,800	1.850	2,808,000	2.142	3,251,256	443,256
NON-FLORIDA	C	82,400	1.994	1,643,000	2.266	1,863,008	240,008
TOTAL		234,200	1.901	4,451,000	2.193	5,134,864	683,864
<b>ACTUAL</b>							
FLORIDA							
FLORIDA POWER CORPORATION	C	12,041	1.729	208,156	1.999	240,961	32,805
CITY OF GAINESVILLE	C	4,545	1.683	76,510	1.846	83,885	7,375
CITY OF HOMESTEAD	C	14	3.236	453	3.700	518	65
CITY OF LAKE WORTH UTILITIES	C	298	1.904	5,674	2.084	6,211	537
ORLANDO UTILITIES COMMISSION	C	768	1.870	14,320	2.066	16,296	1,976
REEDY CREEK IMPROVEMENT DISTRICT	C	70	3.069	2,169	3.785	2,652	483
SEMIHOLE ELEC COOP. INC	C	10,537	1.702	179,334	1.867	196,772	17,438
CITY OF TALLAHASSEE	C	10	2.930	293	3.710	371	78
TAMPA ELECTRIC COMPANY	C	45,228	1.736	785,137	1.928	871,278	86,141
THE ENERGY AUTHORITY	C	345	2.794	9,641	3.432	11,842	2,201
NON-FLORIDA							
FLORIDA POWER CORPORATION	OS	167	1.990	3,326	2.028	3,367	131
SEMIHOLE ELECTRIC COOPERATIVE, INC	OS	1,904	1.813	25,879	1.872	26,812	933
THE ENERGY AUTHORITY	OS	2,200	1.885	43,160	1.926	44,006	846
TAMPA ELECTRIC COMPANY	OS	200	1.755	3,509	2.458	4,912	1,403
PECO							
PECO	C	135	2.168	2,927	2.703	3,649	722
ELECTRIC CLEARINGHOUSE							
ELECTRIC CLEARINGHOUSE	OS	9,600	1.879	180,368	1.879	180,344	24
ENRON	OS	134	1.931	2,588	1.934	2,562	26
MORGAN	OS	4,000	1.790	7,160	1.906	7,624	464
LOUISVILLE G & E POWER MKRT, INC	OS	7,958	1.700	13,531	1.782	14,183	652
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	8,273	1.461	12,087	1.887	15,676	3,589
OGETHORPE POWER CORPORATION	OS	1,645	1.545	2,541	1.454	2,326	215
PECO	OS	375	2.038	7,644	1.900	7,125	519
SOUTHERN COMPANIES	OS	60	1.968	1,181	0.132	.79	1,102
FLORIDA ECONOMY GAS PURCHASES SUB-TOTAL							
FLORIDA ECONOMY GAS PURCHASES SUB-TOTAL		78,135	1.738	1,357,905	1.932	1,509,603	151,787
NON-FLORIDA ECONOMY GAS PURCHASES SUB-TOTAL		32,180	1.694	545,117	1.839	591,867	46,750
TOTAL		110,315	1.725	1,903,022	1.905	2,101,560	198,537
<b>CURRENT MONTH DIFFERENCE</b>							
CURRENT MONTH DIFFERENCE		(123,800)	(0.175)	(2,547,977)	(0.287)	(3,033,304)	(485,327)
PERIOD TO DATE ACTUAL		1,157,665	2.009	23,262,065	2.311	26,748,992	3,486,927
PERIOD TO DATE ESTIMATED		1,562,914	1.974	30,851,307	2.349	36,317,467	5,464,553
PERIOD TO DATE DIFFERENCE		(405,249)	0.035	(7,589,242)	(0.339)	(9,968,475)	(2,379,233)
PERIOD TO DATE DIFFERENCE (%)		(25.9)	1.8	(24.6)	(14.6)	(27.1)	(40.6)