

ORIGINAL



**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

April 20, 1998

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing are ten copies of Florida Power Corporation's FPSC 423 Forms for the month of February, 1998. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

ACK

AFA

APP

CAF

CMU

CTR

EAG

LEG

LIN

OPC

RCH

SEC

WAS

ZTH

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:sl
Enclosures

cc: Parties of record (w/o enclosure)

RECEIVED & FILED

FPSC BUREAU OF RECORDS

APR 21 AM 11:12

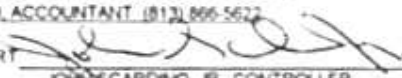
MAIL ROOM

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH Feb-98

2 REPORTING COMPANY FLORIDA POWER CORPORATION

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM JAN SMITH, ACCOUNTANT (813) 866-5672

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT 
JOHN CARDINO, JR. CONTROLLER

5 DATE COMPLETED 03/16/98

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/98	F02	0.45	140,680	713	\$21.5851
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	NO DELIVERIES									
4	BARTOW NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	PORT MANATEE, FL	S	FOB TERMINAL	02/98	F06	1.67	151,190	7,228	\$12.6895
5	BARTOW NORTH FUEL TERMINAL	GLENCORE LTD	HOUSTON, TX	S	FOB TERMINAL	02/98	F06	2.48	155,132	113,687	\$10.4400
6	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	02/98	F06	2.20	153,400	186,826	\$11.5092
7	BARTOW PEAKERS	NO DELIVERIES									
8	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES									
9	BARTOW SOUTH FUEL TERMINAL	CLIFF BERRY, INC	MIAMI, FL	S	FOB TERMINAL	02/98	F06	0.64	142,220	155	\$15.5161
10	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERV	ST PETERSBURG, FL	S	FOB TERMINAL	02/98	F06	0.46	138,542	2,831	\$11.6345
11	BARTOW SOUTH FUEL TERMINAL	MFV ENVIRONMENTAL COMPANY	REDDICK, FL	S	FOB TERMINAL	02/98	F06	0.40	140,585	2,625	\$12.3691
12	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	02/98	F06	0.97	153,702	93,248	\$13.3874
13	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	HOUSTON, TX	MTC	FOB TERMINAL	02/98	F06	1.52	154,837	91,391	\$12.1939
14	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB TERMINAL	02/98	F06	1.60	154,762	15,261	\$12.6703
15	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	02/98	F06	1.53	154,248	225,520	\$12.4757
16	BAYBORO PEAKERS	NO DELIVERIES									
17	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/98	F02	0.45	140,680	6,059	\$22.4231
18	CRYSTAL RIVER SOUTH	NO DELIVERIES									

9172

FORM 423-VA

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
GROSS VOLUME DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH

FEB 88

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM AND BETA ACCOUNTANT, 813-885-3622

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT

ALFRED ARCONO JR. CONTROLLER

5 DATE COMPLETED 8/24/88

6 NET PRICE AMOUNT \$

7 NET QUANTITY ADJUST \$

8 EFFECTIVE PURCHASE PRICE \$

9 ADDITIONAL TRANSPORT CHARGES \$

10 OTHER CHARGES \$

11 GROSS PRICE \$

12 NET PRICE \$

13 NET QUANTITY \$

14 EFFECTIVE PURCHASE PRICE \$

15 ADDITIONAL TRANSPORT CHARGES \$

16 OTHER CHARGES \$

17 GROSS PRICE \$

18 NET PRICE \$

19 NET QUANTITY \$

20 EFFECTIVE PURCHASE PRICE \$

21 ADDITIONAL TRANSPORT CHARGES \$

22 OTHER CHARGES \$

23 GROSS PRICE \$

24 NET PRICE \$

25 NET QUANTITY \$

26 EFFECTIVE PURCHASE PRICE \$

27 ADDITIONAL TRANSPORT CHARGES \$

28 OTHER CHARGES \$

29 GROSS PRICE \$

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31 NET QUANTITY \$

32 EFFECTIVE PURCHASE PRICE \$

33 ADDITIONAL TRANSPORT CHARGES \$

34 OTHER CHARGES \$

35 GROSS PRICE \$

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38 EFFECTIVE PURCHASE PRICE \$

39 ADDITIONAL TRANSPORT CHARGES \$

40 OTHER CHARGES \$

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202 OTHER CHARGES \$

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254 EFFECTIVE PURCHASE PRICE \$

255 ADDITIONAL TRANSPORT CHARGES \$

256 OTHER CHARGES \$

257 GROSS PRICE \$

258 NET PRICE \$

259 NET QUANTITY \$

260 EFFECTIVE PURCHASE PRICE \$

261 ADDITIONAL TRANSPORT CHARGES \$

262 OTHER CHARGES \$

263 GROSS PRICE \$

264 NET PRICE \$

265 NET QUANTITY \$

266 EFFECTIVE PURCHASE PRICE \$

267 ADDITIONAL TRANSPORT CHARGES \$

268 OTHER CHARGES \$

269 GROSS PRICE \$

270 NET PRICE \$

271 NET QUANTITY \$

272 EFFECTIVE PURCHASE PRICE \$

273 ADDITIONAL TRANSPORT CHARGES \$

274 OTHER CHARGES \$

275 GROSS PRICE \$

276 NET PRICE \$

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

- 6. Date Completed: April 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	43,209			\$42.99	0.71	12,555	10.74	6.23
2	Pen Coal Company	08, Ky, 195	MTC	B	9,978			\$47.03	0.63	12,660	7.91	7.73
3	Pen Coal Company	08, Ky, 071	MTC	B	5,816			\$47.03	0.63	12,660	7.91	7.73
4	Pen Coal Company	08, Wv, 099	MTC	B	11,143			\$47.03	0.63	12,660	7.91	7.73
5	Stafford Coal Co.	08, Ky, 195	MTC	B	10,554			\$39.74	0.66	12,310	9.54	7.76
6	Kentucky Coal Terminal	08, Ky, 119	S	B	6,965			\$41.64	0.64	12,160	9.65	8.67
7	Kentucky May Coal Co.	08, Ky, 119	S	B	9,212			\$43.84	0.63	12,595	9.06	7.07
8	Kentucky May Coal Co.	08, Ky, 119	S	B	12,248			\$43.84	0.60	12,569	9.83	6.49
9	Franklin Coal Sales	08, Ky, 195	LTC	B	17,456			\$42.49	0.72	12,657	9.94	6.74
10	Coal Network, Inc.	08, Wv, 059	S	B	3,385			\$38.34	0.68	12,300	8.64	7.78
11	Riverwood Coal Sales	08, Ky, 195	S	B	6,689			\$41.19	0.66	12,227	10.08	7.78

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: April 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Cyprus Cumberland Coal Corp.	08, Ky, 013	MTC	UR	28,203			\$41.77	1.07	12,480	9.25	6.94
2	Consol, Inc.	08, Ky, 133	STC	UR	28,691			\$41.96	1.13	13,065	8.77	6.27
3	Quaker Coal Company	08, Ky, 071	MTC	UR	19,974			\$40.01	1.00	12,146	10.63	7.03
4	Franklin Coal Sales	08, Ky, 119	STC	UR	9,312			\$40.96	1.08	12,663	9.70	5.89
5	Franklin Coal Sales	08, Ky, 195	STC	UR	19,660			\$40.96	1.07	12,853	9.79	5.89
6	Coastal Coal Sales, Inc.	08, Ky, 133	S	UR	30,666			\$42.65	1.14	12,265	9.82	8.44
7	Diamond May Coal Co.	08, Ky, 119	S	UR	9,343			\$42.47	0.95	12,233	10.89	7.20
8	Knott-Floyd Land Co.	08, Ky, 071	S	UR	19,425			\$41.21	1.18	12,058	11.69	6.86
9	Transfer Facility	N/A	LTC	OB	N/A			\$0.00	N/A	N/A	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: April 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Powell Mtn. Joint Venture	08, Va, 105	LTC	UR	68,219			\$52.54	0.71	12,304	10.00	7.18
2	Franklin Coal Sales	08, Ky, 195	LTC	UR	9,532			\$42.95	0.72	12,709	9.42	6.74
3	Quaker Coal Company, Inc.	08, Ky, 195	MTC	UR	39,512			\$41.70	0.67	12,981	8.22	6.15
4	Transfer Facility	N/A	LTC	OB	166,007			\$51.33	0.67	12,517	9.59	6.79

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: April 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	43,209		\$0.00		\$0.00		\$0.00	
2	Pen Coal Company	08, Ky, 195	MTC	9,978		\$0.00		\$0.00		\$0.00	
3	Pen Coal Company	08, Ky, 071	MTC	5,816		\$0.00		\$0.00		\$0.00	
4	Pen Coal Company	08, Wv, 099	MTC	11,143		\$0.00		\$0.00		\$0.00	
5	Stafford Coal Co.	08, Ky, 195	MTC	10,554		\$0.00		\$0.00		\$0.00	
6	Kentucky Coal Terminal	08, Ky, 119	S	6,965		\$0.00		\$0.00		\$0.00	
7	Kentucky May Coal Co.	08, Ky, 119	S	9,212		\$0.00		\$0.00		\$0.00	
8	Kentucky May Coal Co.	08, Ky, 119	S	12,248		\$0.00		\$0.00		\$0.00	
9	Franklin Coal Sales	08, Ky, 195	LTC	17,456		\$0.00		\$0.00		\$0.00	
10	Coal Network, Inc.	08, Wv, 059	S	3,385		\$0.00		\$0.00		\$0.00	
11	Riverwood Coal Sales	08, Ky, 195	S	6,689		\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 1998
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Senior Regulatory Financial Analyst
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: April 15, 1998

Line No	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	28,203		\$0.00		\$0.00		\$0.00	
2	Consol. Inc.	08,Ky,133	STC	28,691		\$0.00		\$0.00		\$0.00	
3	Quaker Coal Company	08,Ky,071	MTC	19,974		\$0.00		\$0.00		\$0.00	
4	Franklin Coal Sales	08,Ky,119	STC	9,312		\$0.00		\$0.00		\$0.00	
5	Franklin Coal Sales	08,Ky,195	STC	19,660		\$0.00		\$0.00		\$0.00	
6	Coastal Coal Sales, Inc.	08,Ky,133	S	30,666		\$0.00		\$0.00		\$0.00	
7	Diamond May Coal Co.	08,Ky,119	S	9,343		\$0.00		\$0.00		\$0.00	
8	Knott-Floyd Land Co.	08,Ky,071	S	19,425		\$0.00		\$0.00		\$0.00	
9	Transfer Facility	N/A	LTC	N/A		\$0.00		\$0.00		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo: February 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Senior Regulatory Financial Analyst
 (813) 824-6491

- 5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Senior Regulatory Financial Analyst

- 6. Date Completed: April 15 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retrospective Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Powell Mtn. Joint Venture	08,Va,105	LTC	68,219		\$0.00		\$0.00		\$0.00	
2	Franklin Coal Sales	08,Ky,195	LTC	9,532		\$0.00		\$0.00		\$0.00	
3	Quaker Coal Company, Inc.	08,Ky,195	MTC	39,512		\$0.00		\$0.00		\$0.00	
4	Transfer Facility	N/A	LTC	166,007		\$0.00		\$0.00		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. February 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: April 15, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans. Loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	43,209		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.99
2	Pen Coal Company	08, Ky, 195	Pike, Ky	B	9,978		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$47.03
3	Pen Coal Company	08, Ky, 071	Floyd, Ky	B	5,816		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$47.03
4	Pen Coal Company	08, Wv, 099	Wayne, Wv	B	11,143		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$47.03
5	Stafford Coal Co.	08, Ky, 195	Pike, Ky	B	10,554		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$39.74
6	Kentucky Coal Terminal	08, Ky, 119	Knott, Ky	B	6,965		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$41.64
7	Kentucky May Coal Co.	08, Ky, 119	Knott, Ky	B	9,212		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.84
8	Kentucky May Coal Co.	08, Ky, 119	Knott, Ky	B	12,248		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.84
9	Franklin Coal Sales	08, Ky, 195	Pike, Ky	B	17,456		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.49
10	Coal Network, Inc.	08, Wv, 059	Mingo, Wv	B	3,385		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$38.34
11	Riverwood Coal Sales	08, Ky, 195	Pike, Ky	B	6,689		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$41.19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo: February 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: April 15, 1998

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Storage & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans Loading (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F O B Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Cypress Cumberland Coal Corp.	08,Ky,013	Beil, Ky	UR	28,203		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$41.77
2	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	28,691		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$41.96
3	Queker Coal Company	08,Ky,071	Floyd, Ky	UR	19,974		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$40.01
4	Franklin Coal Sales	08,Ky,119	Knott, Ky	UR	9,312		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$40.96
5	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	19,660		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$40.96
6	Coastal Coal Sales, Inc.	08,Ky,133	Letcher, Ky	UR	30,666		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.65
7	Diamond May Coal Co.	08,Ky,119	Knott, Ky	UR	9,343		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.47
8	Knott-Floyd Land Co.	08,Ky,071	Floyd, Ky	UR	19,425		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$41.21
9	Transfer Facility	N/A	Plaquemines Parish, La	OB	N/A		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: April 15, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short-haul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(r)
1	Powell Mtn. Joint Venture	08, Va. 105	Lee, Va	UR	68,219		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$52.54
2	Franklin Coal Sales	08, Ky, 195	Pike, Ky	UR	9,532		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.95
3	Quaker Coal Company, Inc.	08, Ky, 195	Pike, Ky	UR	39,512		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$41.70
4	Transfer Facility	N/A	Plaquemines Parrish, La	OB	166,007		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$51.33

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. February 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility MIT
- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report

 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: April 15, 1998

Line No.	Month Reported	Plant Name	Form Plant	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	

=== NONE ===

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. February 1998
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Senior Regulatory Financial Analyst
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: April 15, 1998

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

=== NONE ===

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. February 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Senior Regulatory Financial Analyst
 (813) 824 6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: April 15, 1998

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/98	CR1&2	CR1&2	Franklin Coal Sales	5	7,489	2A	(k) Quality Adjustments			\$41.36	Quality Adjustment
2	01/98	CR1&2	CR1&2	Franklin Coal Sales	6	1,854	2A	(k) Quality Adjustments			\$40.97	Quality Adjustment
3	01/98	CR1&2	CR1&2	Franklin Coal Sales	7	19,424	2A	(k) Quality Adjustments			\$40.97	Quality Adjustment
4	01/98	CR1&2	CR1&2	Diamond May Coal Co.	9	9,618	2A	(k) Quality Adjustments			\$42.65	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. February 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Senior Regulatory Financial Analyst
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5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: April 15, 1998

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/98	CR4&5	CR4&5	Franklin Coal Sales	2	8,998	2A	(k) Quality Adjustments			\$44.10	Quality Adjustment
2	01/98	CR4&5	CR4&5	Franklin Coal Sales	3	18,782	2A	(k) Quality Adjustments			\$43.21	Quality Adjustment