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NUI Corporation (NYSE: NUI)

Via Federal Express

April 20, 1998

Ms. Blanca Bayo, Director  
 Division of Records and Reporting  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0868

Re: Docket No. 9<sup>8</sup>0003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of March 1998 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

*Raymond A. DeMoine /cp*

Raymond A. DeMoine  
 Director, Rates and  
 Regulatory Affairs

RAD:mab  
 Encl.

CP/ps

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DOCUMENT NUMBER: DATE  
 04492 APR 21 98

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas     )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 970003-GU  
Filed: April 20, 1998

CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of March 1998. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of March 1998 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of March 1998. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER DATE

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FPSC REGULAR REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this April 20, 1998

City Gas Company of Florida  
A Division of NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083-1975

*Raymond A. DeMoine, CP*  
Raymond A. DeMoine  
Director, Rates & Regulatory Affairs

**EXHIBIT "A"**  
**CITY GAS COMPANY OF FLORIDA**  
**Data Elements for the March 1998 PGA for which Confidential Treatment is Requested**

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth. Supp.		(3)
Gas Invoices	B1 - B9	none	none	n/a
	B10 - B28	All	All	(3)
	C1 - C3	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

	CURRENT MONTH: APRIL 97		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORIG. EST.	(C) ADJUST.	(D) ACTUAL	(E) ORIG. EST.	(F) ADJUST.
<b>COST OF GAS PURCHASED</b>						
1 COMMODITY (Prepaid) Includes No Notice Commodity Adjustment (Line 8 A.1 support detail)	44,404	20,122	11,282	32,44	27,206	26,437
2 NO NOTICE SERVICE RESERVATION (Line 29 A.1 support detail)	17,741	24,988	(7,247)	(29 00)	194,664	(1,878)
3 SWING SERVICE (Line 16 A.1 support detail)	1,410,625	1,843,056	(432,431)	(23 46)	19,095,653	(1,934,323)
4 COMMODITY (Other) (Line 24 A.1 support detail)	1,191,612	1,201,950	(10,338)	(11 66)	11,896,827	(709,044)
5 DEMAND (Line 32-29 A.1 support detail)	6,135	8,449	(2,314)	(27 39)	58,747	2,916
6 OTHER (Line 40 A.1 support detail)	-	-	-	-	-	-
7 COMMODITY (Prepaid)	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-
9	-	-	-	-	-	-
10 Second Prior Month Purchase Adj (OPTIMAL)	2,670,517	3,257,566	(587,049)	(18 07)	29,681,599	32,297,341
11 TOTAL COST (1+2+3+4+5+6+10+7+8+9)	(4,130)	(7,183)	2,990	(41 63)	(68,664)	12,219
12 NET UNBILLED	2,496,699	3,250,383	(753,684)	(23 18)	34,233,520	37,236,095
13 COMPANY USE (Line 29 - Page 11)	-	-	-	-	-	-
14 TOTAL THERM SALES	15,058,020	6,901,024	8,157,996	118 27	140,045,290	112,692,863
<b>THERMS PURCHASED</b>						
15 COMMODITY (Prepaid) Billing Determinants Only (Line 8 A.1 support detail)	3,007,000	3,007,000	-	-	23,124,500	23,118,200
17 SWING SERVICE Commodity	6,138,660	6,901,024	(227,536)	17 93	73,038,172	71,563,347
18 COMMODITY (Other) Commodity (Line 24 A.1 support detail)	25,432,340	24,690,270	(207,070)	3 83	214,677,200	215,200,630
19 DEMAND Billing Determinants Only (Line 32-29 A.1 support detail)	11,561	14,876	(3,415)	(22 80)	117,380	118,806
20 OTHER Commodity (Line 40 A.1 support detail)	-	-	-	-	-	-
21 COMMODITY (Prepaid)	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-
23	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20+21+22)	6,150,121	6,916,000	1,2+4,121	17 84	73,156,532	71,692,053
25 NET UNBILLED	(11,410)	(15,000)	3,590	(23 93)	(132,458)	(148,716)
26 COMPANY USE (Line 29 - Page 11)	5,984,690	6,901,000	(1,016,360)	(14 73)	70,734,674	75,231,712
27 TOTAL THERM SALES (24-26 Estimated only)	-	-	-	-	-	-
<b>CENTS PER THERM</b>						
28 COMMODITY (Prepaid)	(1.15)	0.00422	(0.00127)	(30 09)	0.00291	0.00329
29 NO NOTICE SERVICE	(2.16)	0.00631	(0.00241)	(29 00)	0.00790	0.00642
30 SWING SERVICE	(3.17)	0.28707	(0.08074)	(28 10)	0.23486	0.26664
31 COMMODITY (Other)	(4.18)	0.00519	(0.00634)	(15 11)	0.00533	0.00644
32 DEMAND	(5.19)	0.56417	(0.03351)	(5 94)	0.53004	0.50290
33 OTHER	(6.20)	-	-	-	-	-
34 COMMODITY (Prepaid)	(7.21)	-	-	-	-	-
35	(8.22)	-	-	-	-	-
36	(9.23)	-	-	-	-	-
37 TOTAL COST	(11.24)	0.47102	(0.14335)	(30 43)	0.40573	0.45056
38 NET UNBILLED	(12.25)	0.47867	(0.11140)	(23 26)	0.42764	0.46305
39 COMPANY USE	(13.26)	0.45381	(0.01823)	(3 86)	0.41962	0.42930
40 TOTAL THERM SALES	(11.27)	0.05753	(0.01823)	(3 44)	0.47715	0.46663
41 TRUE-UP (E-2)	(40+41)	0.51134	(0.01823)	(3 44)	0.47715	0.46663
42 TOTAL COST OF GAS	(40+41)	1.00376	(0.01820)	(3 44)	0.47804	0.46806
43 REVENUE TAX FACTOR	(42+43)	0.5128	(0.0191)	(3 57)	0.479	0.480
44 PGA FACTOR ADJUSTED FOR TAXES	(42+43)	0.513	(0.0191)	(3 57)	0.479	0.480
45 PGA FACTOR ROUNDED TO NEAREST .001						



COMPANY:  
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 97 THROUGH MARCH 98

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	13,617,680	43,966.42	0.00323
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	1,441,340	477.15	0.00033
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	15,059,020	44,403.57	0.00295
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 70 Page 10)	15,059,020	3,104,774.19	0.20617
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		(3,239.27)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 59 Page 10)		67,892.01	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(6,920,460)	(1,718,802.14)	0.24837
24 TOTAL COMMODITY (Other)	8,138,560	1,410,624.79	0.17333
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	25,851,770	1,188,504.05	0.04597
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(4,194,300)	(10,143.14)	0.02418
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	3,007,000	17,741.30	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,250.93	
32 TOTAL DEMAND	28,439,340	1,209,353.14	0.04252
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	11,560.80	6,135.32	0.53070
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	11,560.80	6,135.32	0.53070
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33



COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: APRIL 97 Through MARCH 98				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 3/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,416,760	1,535,062	118,302	7.71%	17,223,993	18,043,928	819,935	4.54%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	1,253,757	1,185,638	(68,119)	-5.75%	12,457,606	12,185,243	(272,363)	-2.24%
3	TOTAL	2,670,517	2,720,700	50,183	1.84%	29,681,599	30,229,171	547,572	1.81%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,496,899	2,714,249	217,350	8.01%	34,233,520	35,171,194	937,674	2.67%
5	TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(4,514,328)	(4,514,328)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,120,705	2,338,055	217,350	3.30%	29,719,192	30,656,866	937,674	3.06%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(549,812)	(382,646)	167,166	-43.69%	37,593	427,695	390,102	91.21%
8	INTEREST PROVISION-THIS PERIOD (21)	8,089	10,773	2,684	24.91%	45,089	45,126	37	0.08%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,837,652	3,103,128	1,265,476	40.78%	(2,924,887)	(2,924,887)	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	(768,163)	(768,163)	100.00%	-	277,024	277,024	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,837,652	2,334,965	497,313	21.30%	(2,924,887)	(2,647,863)	277,024	-10.46%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	4,514,328	4,514,328	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,672,123	2,339,286	667,163	28.52%	1,672,123	2,339,286	667,163	28.52%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,837,652	2,334,965	497,313	21.30%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,664,034	2,328,513	664,479	28.54%				
14	TOTAL (12+13)	3,501,686	4,663,478	1,161,792	24.91%				
15	AVERAGE (50% OF 14)	1,750,843	2,331,739	580,896	24.91%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05530	0.05530	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05550	0.05550	-	0.00%				
18	TOTAL (16+17)	0.11080	0.11080	-	0.00%				
19	AVERAGE (50% OF 18)	0.05540	0.05540	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00462	0.00462	-	0.00%				
21	INTEREST PROVISION (15x20)	8,089	10,773	2,684	24.91%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 5/15/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 3/98

APRIL 97

Through

MARCH 98

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRV/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
3/98	FQT		FTS-1					39,003	1,196,102	44,404	--
<b>TOTAL</b>				14,012,750	-	14,012,750	3,104,774	39,003	1,196,102	44,404	31.29



Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98			
		CURRENT MONTH: 3/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	2,028,462	2,543,964	515,502	25.41%	20,418,020	22,347,814	1,929,794	9.45%	
2 COMMERCIAL	3,411,219	4,295,429	884,210	25.92%	40,948,964	44,628,470	3,679,506	8.99%	
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	5,439,681	6,839,393	1,399,712	25.73%	61,363,984	66,976,284	5,609,300	9.14%	
<b>THERM SALES (INTERRUPTIBLE)</b>									
6 INTERRUPTIBLE	281,123	587,310	306,187	108.92%	3,147,032	4,389,255	1,242,223	39.47%	
7 LARGE INTERRUPTIBLE	163,856	-	(163,856)	-100.00%	6,220,658	5,751,451	(469,207)	-7.54%	
8 TRANSPORTATION	3,676,655	-	(3,676,655)	-100.00%	29,913,632	17,111,038	(12,802,594)	-42.80%	
9 TOTAL INTERRUPTIBLE	4,121,634	587,310	(3,534,324)	-85.75%	39,281,322	27,251,744	(12,029,578)	-30.62%	
10 TOTAL THERM SALES	9,561,315	7,426,703	(2,134,612)	-22.33%	100,648,306	94,228,028	(6,420,278)	-6.38%	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL	93,708	99,558	5,850	6.24%	92,846	94,742	1,896	2.04%	
12 COMMERCIAL	4,816	5,344	528	10.96%	4,756	4,920	164	3.45%	
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	98,524	104,902	6,378	6.47%	97,602	99,662	2,060	2.11%	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE	10	13	3	30.00%	10	11	1	10.00%	
17 LARGE INTERRUPTIBLE	1	3	2	200.00%	3	3	-	0.00%	
18 TRANSPORTATION	83	-	(83)	-100.00%	64	38	(26)	-40.63%	
19 TOTAL INTERRUPTIBLE	94	16	(78)	-82.98%	77	52	(25)	-32.47%	
20 TOTAL CUSTOMERS	98,618	104,918	6,300	6.39%	97,679	99,714	2,035	2.08%	
<b>THERM USE PER CUSTOMER</b>									
21 RESIDENTIAL	22	26	4	18.04%	18	20	2	11.11%	
22 COMMERCIAL	708	804	95	13.48%	717	756	39	5.44%	
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	28,112	45,178	17,066	60.71%	26,225	33,252	7,027	26.80%	
26 LARGE INTERRUPTIBLE	163,856	-	(163,856)	-100.00%	172,796	159,763	(13,033)	-7.54%	
27 TRANSPORTATION	44,297	-	(44,297)	-100.00%	38,950	37,524	(1,426)	-3.66%	

**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

APRIL 97

through

MARCH 98

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1 0480	1 0392	1 0422	1 0451	1 0460	1 0422	1 0441	1 0480	1 0518	1 0567	1 0480	1 0451
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0840	1.0750	1.0780	1.0810	1.0820	1.0780	1.0800	1.0840	1.0880	1.0900	1.0840	1.0810

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

APRIL 97

through

MARCH 98

CONVERSION FACTOR CALCULATION

SCHEDULE A4  
(REVISED 8/15/93)  
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED	1 0480	1 0392	1 0422	1 0451	1 0460	1 0422	1 0441	1 0480	1 0518	1 0567	1 0460	1 0451
THE BMS PURCHASED CCF PURCHASED												
= AVERAGE BTU CONTENT												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 0840	1 0750	1 0780	1 0810	1 0820	1 0780	1 0800	1 0840	1 0880	1 0900	1 0840	1 0810

**CITY GAS COMPANY OF FLORIDA**  
**Gas Invoices for the month of 3/98**

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	7,098,140	0.00403	28,605.50	
3	Contract #2608, 5338, 5364, 5381	FTS 2	6,519,540	0.00235	15,320.92	
4	<b>Total Firm:</b>	<b>0</b>	<b>13,617,680</b>		<b>43,926.42</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	10,535,970	0.03772	397,416.79	( )
6	" Capacity release		(418,500)	---	(10,067.25)	( )
7	" System supply	Treasure Coast	311,860	0.03772	11,763.36	( )
8	" System supply	Brevard	6,137,690	0.03772	231,513.67	( )
9	" " " "	Merritt Sq.	0	0.03772	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>16,567,020</b>		<b>630,626.57</b>	
11						
12	FTS-2 Demand - System supply	Miami	7,509,750	0.08157	612,570.31	( )
13	FTS-2 Demand - Capacity release		(930)	---	(75.89)	
14			0	---	0.00	
15	<b>Total FTS-2 demand</b>		<b>7,508,820</b>		<b>612,494.42</b>	
16						
17	No Notice Demand-System supply	Miami	1,519,000	0.00590	8,962.10	( )
18	" " " "	Brevard	1,488,000	0.00590	8,779.20	( )
19			<b>3,007,000</b>		<b>17,741.30</b>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	( )
21	<b>Total fixed charges</b>		<b>27,082,840</b>		<b>1,260,862.29</b>	
<b>OTHER SUPPLIERS:</b>						
			<b>THERMS</b>		<b>AMOUNT</b>	

31

32

33

Total costs:

14,012,7503,104,774.19 ( )



28								
29								
30								
31	Total storage costs 3/98 -	0.0	13,250.93	0.00	13,250.93			
32								
33		15,070,580.8	4,345,907.96	43,411.00	4,422,558.23			
34			(a)	(b)				
35								
36	Total Gas Cost - 3/98 (a + b):		4,389,318.96					
37	Less: Non-PGA Off System Sales	(6,909,050.0)	(1,589,056.27)					
38	50% margin sharing		(18,701.27)					
39	Company Use	(11,410.0)	(4,192.83)					
40	Refund		(106,851.77)					
41								
42	Total PGA Gas Cost - 3/98 (Ln 36 through 40):	8,150,120.8	2,670,516.82					

**I O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRG/SCANA Affiliate

FAXED MAR 17 1998

LM  
 EK

DATE: 01/20/98  
 METER NO: 27995  
 CTR# MOUNT EUL 128,20157

CUSTOMER: NLI CORPORATION  
 ATTN: ROBERT MARANO  
 CITY GAS CO. OF FLORIDA  
 550 ROUTE 202-206  
 BIRMINGHAM, AL 35201

PLEASE REFER TO THIS METER NO. ON YOUR REMITTANCE  
 AND WIRE TO:  
 Wire Transfer  
 Florida Gas Transmission Company  
 National Business Processing  
 Account # 888

CONTRACT: 5034 SHIPPER: NLI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY JO PHILLIPS  
 TYPE: FIRM TRANSPORTATION CUS NO: 09671366 AT 7723853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 CTR# MOUNT EUL 128,20157

DL NO.	RECEIPTS	CAN NO.	DELIVERIES	FUI NO.	CAN NO.	PRG	MO	TC	AC	RATE	CHARGES	DISC	NET	NO. LINES	AMOUNT
	Usage Charge	Low Cost Forest	16124		2987	02/98	A	COM	0.0312	0.0091	0.0403		18.893	18	\$761.29
	Usage Charge	High Cost	16116		2989	02/98	A	COM	0.0312	0.0091	0.0403		23.852	23	\$963.24
	Usage Charge	N W Haulback	16117		2999	02/98	A	COM	0.0312	0.0091	0.0403		61.243	61	\$2,468.09
	Usage Charge	1995 W W Haulback	16112		2999	02/98	A	COM	0.0312	0.0091	0.0403		23.230	23	\$1,342.80
	Usage Charge	West Miami	16118		3002	02/98	A	COM	0.0312	0.0091	0.0403		54.860	54	\$2,210.88
	Usage Charge	SW	16122		3006	02/98	A	COM	0.0312	0.0091	0.0403		16.663	16	\$671.52
	Usage Charge	South Miami	16124		3010	02/98	A	COM	0.0312	0.0091	0.0403		9.982	9	\$402.66
	Usage Charge	Little Hike	16125		3012	02/98	A	COM	0.0312	0.0091	0.0403		14.351	14	\$578.35
	Usage Charge	Little Hike	16127		2973	02/98	A	COM	0.0312	0.0091	0.0403		29.288	29	\$1,013.87
	Usage Charge	Little Hike	16128		2970	02/98	A	COM	0.0312	0.0091	0.0403		51.561	51	\$2,077.10
	Usage Charge	Little Hike	16129		2966	02/98	A	COM	0.0312	0.0091	0.0403		49.805	49	\$2,007.14
	Usage Charge	Little Hike	16130		2971	02/98	A	COM	0.0312	0.0091	0.0403		14.698	14	\$592.33
	Usage Charge	Little Hike	16136		3051	02/98	A	COM	0.0312	0.0091	0.0403		220	220	\$29,022.00
	Usage Charge	Little Hike	16138		3051	02/98	A	COM	0.0312	0.0091	0.0403		22,374	22,374	\$901,672.00
	Usage Charge	Little Hike	16140		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16142		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16144		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16146		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16148		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16150		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16152		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16154		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16156		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16158		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16160		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16162		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16164		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16166		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16168		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16170		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16172		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16174		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16176		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16178		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16180		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16182		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16184		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16186		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16188		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16190		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16192		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16194		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16196		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16198		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00
	Usage Charge	Little Hike	16200		2972	02/98	A	COM	0.0312	0.0091	0.0403		4,000	4,000	\$130,500.00

B1

**I V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 A LINCOLN/SOENAT AFFILIATE

FAXED MAR 17 1998  
 LA.  
 RIC

DATE: 03/10/98  
 INVOICE NO.: 21995  
 CUSTOMER: NJI CORPORATION  
 ATTN: MENESE NARANJO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEHMISTON, NJ 07021  
 PLEASE REFER TO THIS INVOICE TO YOUR REMITTANCE AND WIRE TO: NJI CORPORATION, FLORIDA GAS TRANSMISSION COMPANY, NATIONAL ACCOUNT, ABA

CONTRACT: 5034 SERVICE: NJI CORPORATION  
 TYPE: FIRM TRANSPORTATION  
 CUSTOMER NO: 11470  
 PLEASE CONTACT WALT LOU PH-1-195  
 AT 1-727-852-5857 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 CUMS NO: 086722244 OR CICE 1131

CI NO. RECEIPTS CAN NO. DEBITMENTS CAN NO. PROC MONTH TC MC PAYE SURCHARGES DISC NET  
 TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/98: 637,460  
 \*\*\* END OF INVOICE 21995 \*\*\*  
 \$26,101.52

APPROVED: *[Signature]*  
 DATE: 3/17/98  
 REVIEWED: *[Signature]*  
 DATE: 3-16-98



**FLORIDA GAS TRANSMISSION COMPANY**  
A LINCOLN/SOCIETY AFFILIATE

I . . O I C E

FAXED MAR 17 1998

LA  
FK

DATE: 03/10/98  
 METER NO.: 22067  
 CTRAL ACCOUNT ETC: 177.839 83  
 CUSTOMER: NUI CORPORATION  
 ATTN: NGRENE MAYBAC  
 CITY GAS CO. OF FLORIDA  
 550 BOLLIE, 202-206  
 BIRMINGHAM, AL 35202  
 PLEASE REFER TO THE INVOICE NO. ON YOUR REMITTANCE  
 AND SEND TO:  
 Wire Transfer  
 Florida  
 NATIONAL  
 Accounts  
 ASB

CONTRACT: 5364 SHIPPER: NUI CORPORATION  
 TYPE: 12M TRANSPORTATION  
 CUSTOMER NO: 12470  
 CUS NO: 04821344  
 PLEASE CONTACT MARY JO PHILLIPS  
 AT (713) 853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CREDIT LIST

CL. NO.	ACCTS	CAN NO.	CL. NO.	CAN NO.	PRCD	TC	RC	TASSE	STORAGE	RATES	ETSC	NET	VOLUME	AMOUNT
					MONTH								CUY	
Usage Charge			16114	2887	02/96	A	CDM	0.0244	0.0092			0.0235	11,729	\$323.81
			16116	2889	02/96	A	CDM	0.0244	0.0092			0.0235	17,460	\$410.76
			16117	2899	02/96	A	CDM	0.0244	0.0092			0.0235	35,466	\$833.45
			16117	2899	02/96	A	CDM	0.0244	0.0092			0.0235	5,326	\$126.34
			16118	3002	02/96	A	CDM	0.0244	0.0092			0.0235	29,960	\$704.96
			16127	3004	02/96	A	CDM	0.0244	0.0092			0.0235	24,153	\$572.60
			16123	3008	02/96	A	CDM	0.0244	0.0092			0.0235	6,128	\$145.18
			16124	3010	02/96	A	CDM	0.0244	0.0092			0.0235	19,727	\$463.58
			16125	3012	02/96	A	CDM	0.0244	0.0092			0.0235	7,898	\$187.95
			16127	2873	02/96	A	CDM	0.0244	0.0092			0.0235	21,006	\$502.14
			16128	2970	02/96	A	CDM	0.0244	0.0092			0.0235	27,118	\$637.27
			16129	2966	02/96	A	CDM	0.0244	0.0092			0.0235	25,070	\$589.15
			16180	2971	02/96	A	CDM	0.0244	0.0092			0.0235	8,926	\$209.76
			16525	3232	02/96	A	CDM	0.0244	0.0092			0.0235	287,100	\$6,760.95
			16525	3232	02/96	A	CDM	0.0244	0.0092			0.0235	5,000	\$121.50
			16921	109191	02/96	A	CDM	0.0244	0.0092			0.0235	3,152	\$78.77
			60606	123376	02/96	A	CDM	0.0244	0.0092			0.0235	11,802	\$277.35
			62887	204545	02/96	A	CDM	0.0244	0.0092			0.0235	2,168	\$51.65
			62910	211079	02/96	A	CDM	0.0244	0.0092			0.0235	100	\$2.40

TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/96: \$12,639.69

537,895  
\$12,639.69



APPROVED: *[Signature]*  
 DATE: 3/17/98  
 REVIEWED: *[Signature]*  
 DATE: 3/16/98

**FLORIDA GAS TRANSMISSION COMPANY**  
An ENBRG/SCANA Affiliate

I O I C E

FAXED MAR 17 1998

AM  
RC

ATC: 03/10/98  
 DATE: 03/20/98  
 INVOICE NO.: 27973  
 CTA: PROJECT ECF \$1,109.05

CUSTOMER: N.J. CORPORATION  
 ATTN: NORMAN NARANG  
 CITY GAS CO. OF FLORIDA  
 510 ROUTE 202-206  
 BIRMINGHAM, AL 35202

TRAMP #/Invoice #/Invoice No. of your preference  
 and wire to:  
 Wire Transfer  
 Florida  
 National  
 Account  
 258

CONTRACT: 3608 SHIPPER: N.J. CORPORATION  
 TYPE: FIRM TRANSPORTATION  
 CUSTOMER NO: 1440  
 PLEASE CONTACT MARY JOU PHILLIPS  
 AT (215)853-2657 WITH ANY QUESTIONS REGARDING THIS INVOICE.  
 OR CCCC LIST

RECEIPTS CAN NO. DELIVERIES CAN NO. FCI NO. CAN NO.  
 1988 26573 3232

Rhythm  
 Charles Energy Services

PRCD	MONTH	TC	BC	BASE	STOCKMENTS	RATES	DISC	NET	COLLECT	AMOUNT	
	02/98	A	CDM	0.0244	0.0082	0.0235			137,300	\$3,208.25	
TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/98										137,300	\$3,109.05

\*\*\* END OF INVOICE 27973 \*\*\*

APPROVED: *[Signature]*  
 DATE: 3/17/98  
 REVIEWED: *[Signature]*  
 DATE: 3-16-98



**I V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENCON/SCANA Affiliate

FAXED MAR 17 1998 *LL*  
*JK*

HT 03/10/98  
 LT 03/10/98  
 INVOICE NO. 21994  
 TOTAL AMOUNT DUE \$478.56

CUSTOMER: NUI CORPORATION  
 ATTN: NGRENE NAYANAC  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-208  
 BETHLEHEM, NJ 07821

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE  
 A 2 wire to:  
 Wire To:  
 FLORIDA  
 NATIONAL  
 ACCOUNT  
 88A

CONTRACT: 5029 SHIPPER: NUI CORPORATION  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT  
 CUSTOMER NO.: 11420 PLEASE CONTACT MARTIN O'LEARY PHILLIPS  
 AT (713)542-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 CUNS NO: 09821344 OR CODE 1151

CONTRACT	RECEIPTS	CAN NO.	DELIVERIES	POI NO.	CAN NO.	PRIC	MONTH	TC	MC	BASE	DISCOUNTS	DISC	NET	NO. LINES	AMOUNT
						02/98	A	COM	0.0317	0.0001		0.0403	11.875	\$478.56	
TOTAL FOR CONTRACT 5029 FOR MONTH OF 02/98.															
*** END OF INVOICE 21994 ***															

*OK for Martin*

APPROVED: *[Signature]*  
 DATE: 3/17/98  
 REVIEWED: *[Signature]*  
 DATE: 3/16/98



**I V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 A ENH/SCM AFFILIATE

FAXED MAR 09 1998 LA, BK

Page 1

DATE: 02/28/98  
 METER NO: 2775  
 METER TYPE: 130740 00

CUSTOMER: *NW Energy*  
 ATTN: NOEL NAYARD  
 A CITY GAS CO OF FLORIDA  
 150 ROUTE 702-208  
 BIRMINGHAM, AL 35201-0760

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE  
 A/C WIRE TO:  
 Wire Transfer  
 Florida Gas Transmission Company  
 NATIONAL  
 ACCOUNT  
 ABA

CONTRACT: 588; SERVICE: NATURAL GAS SERVICES, INC.  
 TYPE: 130 TRANSMISSION  
 CUSTOMER NO: 1103; P.LAST CONTRACT PARTY: CU PHILLIPS  
 CUNS NO: 80222279; AT 11/21/83-1987 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 CN CODE: 1151

NO.	ACCOUNT	CL. IDENTIF.	QTY NO.	QTY	UNIT	PRICE	AMOUNT	
	REGULAR ACQUISITION RESERVATION CHANGE - Mtd crct 5034, at 001 18:24			02/98	A	1AC	0.2100	44,800
	REGULAR ACQUISITION RESERVATION CHANGE - Mtd crct 5034, at 001 18:24			02/98	A	1AC	0.2100	56,000
	REGULAR ACQUISITION RESERVATION CHANGE - Mtd crct 5034, at 001 18:22			02/98	A	1AC	0.2000	19,400
	REGULAR ACQUISITION RESERVATION CHANGE - Mtd crct 5034, at 001 18:24			02/98	A	1AC	0.2000	19,400
TOTAL FOR CONTRACT 588 FOR MONTH OF 02/98.							131,600	130,240.00

\*\*\* END OF INVOICE 2775 \*\*\*

APPROVED: *Shirley*  
 DATE: 3/15/98  
 REVIEWED: *T. Johnson*  
 DATE: 3/5/98



PC

I J O I C E

FAXED MAR 09 pm 9 LA, RK

FLORIDA GAS TRANSMISSION COMPANY  
A (REG/STATE) AFFILIATE

PAGE 1

DATE: 02/28/98  
METER NO: 27888  
METER TYPE: 1585.633 J9

CUSTOMER: ~~Auto Components~~ (CF)  
ATTN: NCRINE NARANJO  
CITY GAS CO OF FLORIDA  
550 N.W. 207-206  
BETHLEHEM, PA. 19007

PLANT REFERENCE THIS METER NO. IS YOUR REFERENCE  
A-2 wire to:  
NINE TRANSMISSION  
FLORIDA GAS TRANSMISSION COMPANY  
NATION'S BANK, CANTON, TN  
ACCOUNT  
ASA

CONTRACT: 5034 SUPPLER MCI CORPORATION  
TYPE: FIRM TRANSPORTATION  
CUSTOMER NO: 1470  
PLANT CONTACT MARY LOU PHILLIPS  
AT 1-31853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
CUNS NO: 05872344  
CR CODE LIST

LI NO.	RECEIPTS	LI NO.	DELIVERIES	LI NO.	PRICE	IC	RC	BASE	STAMPED	UNIT	MT	VOLUMES	AMOUNT
	LI NO.		LI NO.		MONTH							CFR	
	RESERVATION CHANGE				02/98	A	RLS	0.3687	0.0065		0.3752	1,501.376	\$567,023.43
	RES. CHG FOR TEMP BELING AT LESS THAN MAX RATE				02/98	A	RLS	0.3687			0.3687	30,800	\$11,355.96
	NO NOTICE RESERVATION CHANGE				02/98	A	NAR	0.0590			0.0590	271,600	\$16,024.40
	TEMPORARY RE-INQUIRISMENT CREDIT - ACQ CTRC 3373, AT DOT 15117				02/98	A	TR.	0.3687	0.0083		0.3772	(7,000)	(\$2,840.40)
	TEMPORARY RE-INQUIRISMENT CREDIT - ACQ CTRC 3381, AT DOT 15122				02/98	A	TR.	0.2000			0.2000	(15,400)	(\$3,080.00)
	TEMPORARY RE-INQUIRISMENT CREDIT - ACQ CTRC 3381, AT DOT 15124				02/98	A	TR.	0.2000			0.2000	(15,400)	(\$3,080.00)
												1,767.976	\$585,653.39

TC1A, FOR CONTRACT 5034 FOR MONTH OF 02/98.  
... END OF INVOICE 2:58B ...

APPROVED: *[Signature]*  
DATE: 3-5-98  
REVIEWED: *[Signature]*  
DATE: 3-5-98





**I V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCANA Affiliate

FAXED MAR 09 1998 *LA, ETC.*

CONTRACT NO. 3008  
 DATE 07/26/98  
 METER NO. 27668  
 CONTRACT TYPE 5199EA NJL CORPORATION  
 CUSTOMER NO. 11470  
 CONTRACT NO. 018222344  
 CUSTOMER NAME: CU PHILLIPS  
 AT (713)853-9637 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 PLEASE CONTACT  
 ALL INFORMATION C.S.F.  
 ATTN: NICKIE NAKABO  
 CITY GAS CO OF FLORIDA  
 550 N.W. 202-208  
 BETHESDA, MD 20814  
 TRANSMISSION NO. 0/921  
 TRANSMISSION NO. 0/921  
 AND WIRE TO:  
 Wire Transfer  
 Florida Gas Transmission Company  
 NATIONAL BANK: CANTON, IA  
 ACCOUNT  
 88A

CONTRACT	3008	5199EA	NJL CORPORATION	TYPE	1999 TRANSMISSION	DATE	07/26/98	MONTH	A	NET	0.8072	RATE	0.0085	VOLUMES	137,200	AMOUNT	\$107,927.22
TOTAL FOR CONTRACT 3008 FOR MONTH OF 02/98																	
*** ENC OF INVOICE 2:668 ***																	

*Mark Day*

APPROVED *[Signature]*  
 DATE *3/6/98*  
 REVIEWED *[Signature]*  
 DATE *3-5-98*



**I V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRG/SONAT Affiliate

FAXED MAR 09 1998

LA, RK.

CONTRACT NO. 5964  
 DATE 07/28/98  
 INVOICE NO. 27283  
 DATE INVOICE FILE 11/25/98

CUSTOMER: ~~4111 N. SCENE BLVD~~ **CSF**  
 4111 N. SCENE BLVD  
 CITY GAS CO. OF FLORIDA  
 550 N. COLLETT RD  
 ALCANTARA, FL 32002

RECEIPTS CAN NO. 19,500  
 CELLULARS CAN NO. *[Signature]*  
 FCI NO. 09621344  
 CLASS NO. 09621344  
 CUSTOMER NO. 11470  
 PLEASE CONTACT MARY LOU PHILLIPS  
 AT (22)383-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE 557

REGISTRATION CHANGE  
 TOTAL FOR CONTRACT 5964 FOR MONTH OF 07/98  
 \*\*\* ENC OF INVOICE 27283 \*\*\*

APPROVED: *[Signature]*  
 DATE: 3/6/98  
 REVIEWED: *[Signature]*  
 DATE: 3-5-98



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