

**DECLASSIFIED** <sup>D</sup>

M E M O R A N D U M

June 19, 1998

12870

000003-6u

- TO:  DIVISION OF APPEALS
- DIVISION OF AUDITING AND FINANCIAL ANALYSIS
- DIVISION OF COMMUNICATION
- DIVISION OF ELECTRIC AND GAS
- DIVISION OF RESEARCH
- DIVISION OF WATER AND WASTEWATER
- DIVISION OF LEGAL SERVICES

FROM: DIVISION OF RECORDS AND REPORTING (SANDERS)

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO: [REDACTED]

DESCRIPTION: PGA filing for 5/98.

SOURCE: City Gas Company of Florida

DOCKET NO: [REDACTED]

The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

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Please read each of the following and check if applicable.

The document(s) is (are), in fact, what the utility asserts it (them) to be.

The utility has provided enough details to perform a reasoned analysis of its request.

06523-98

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				PERIOD TO DATE		DIFFERENCE	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				APRIL 98 Through MARCH 99		(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		CURRENT MONTH: 5/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	47,506	24,535	22,971	93.63	81,144	51,196	29,948	58.50
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,859	9,660	(2,801)	(29.00)	15,709	22,125	(6,416)	(29.00)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,038,234	1,429,866	(391,632)	(27.39)	1,671,188	3,009,717	(1,338,529)	(44.47)
5	DEMAND (Line 32 - 29 A-1 support detail)	669,729	746,411	(76,682)	(10.27)	1,592,140	1,719,256	(127,116)	(7.39)
6	OTHER (Line 40 A-1 support detail)	4,941	5,359	(418)	(7.80)	10,963	13,623	(2,660)	(19.53)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,767,269	2,215,831	(448,562)	(20.24)	3,371,144	4,815,917	(1,444,773)	(30.00)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,093)	(5,707)	1,614	(28.27)	(8,555)	(11,866)	3,311	(27.90)
14	TOTAL THERM SALES	1,817,435	2,210,124	(392,689)	(17.77)	4,468,511	4,804,052	(335,541)	(6.98)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	9,443,270	5,813,882	3,629,388	62.43	16,379,980	12,131,768	4,248,212	35.02
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	2,662,500	2,662,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,767,429	5,813,882	(46,453)	(0.80)	8,404,356	12,131,768	(3,727,412)	(30.72)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	11,214,250	13,354,490	(2,140,240)	(16.03)	26,744,680	29,352,290	(2,607,610)	(8.88)
20	OTHER Commodity (Line 40 A-1 support detail)	9,673	10,228	(555)	(5.43)	21,020	24,852	(3,832)	(15.42)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,777,102	5,824,110	(47,008)	(0.81)	8,425,376	12,156,620	(3,731,244)	(30.69)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(10,481)	(15,000)	4,519	(30.13)	(21,904)	(30,000)	8,096	(26.99)
27	TOTAL THERM SALES (24-26 Estimated only)	4,639,888	5,809,110	(1,169,222)	(20.13)	11,067,938	12,126,620	(1,058,682)	(8.73)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00503	0.00422	0.00081	19.19	0.00495	0.00422	0.00073	17.30
29	NO NOTICE SERVICE (2/16)	0.00590	0.00831	(0.00241)	(29.00)	0.00590	0.00831	(0.00241)	(29.00)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18002	0.24594	(0.06592)	(26.80)	0.19885	0.24809	(0.04924)	(19.85)
32	DEMAND (5/19)	0.05972	0.05589	0.00383	6.85	0.05953	0.05857	0.00096	1.64
33	OTHER (6/20)	0.51080	0.52395	(0.01315)	(2.51)	0.52155	0.54817	(0.02662)	(4.86)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.30591	0.38046	(0.07455)	(19.59)	0.40012	0.39616	0.00396	1.00
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.39056	0.38047	0.01009	2.65	0.39056	0.39552	(0.00496)	(1.25)
40	TOTAL THERM SALES (11/27)	0.38089	0.38144	(0.00055)	(0.14)	0.30459	0.39714	(0.09255)	(23.30)
41	TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42	TOTAL COST OF GAS (40+41)	0.38133	0.38188	(0.00055)	(0.14)	0.30503	0.39758	(0.09255)	(23.28)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38276	0.38332	(0.00056)	(0.15)	0.30618	0.39907	(0.09289)	(23.28)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.383	0.383	-	-	0.306	0.399	(0.093)	(23.31)

DOCUMENT NUMBER - DATE

06523 JUN 19 98

FPSC-RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 98		Through		MARCH 99		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 5/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	47,506	15,439	32,067	207.70	81,144	35,339	45,805	129.62
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,859	9,660	(2,801)	(29.00)	15,709	22,125	(6,416)	(29.00)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,038,234	1,014,400	23,834	2.35	1,671,188	2,520,947	(849,759)	(33.71)
5	DEMAND (Line 32 - 29 A-1 support detail)	669,729	1,031,428	(361,699)	(35.07)	1,592,140	2,030,051	(437,911)	(21.57)
6	OTHER (Line 40 A-1 support detail)	4,941	5,359	(418)	(7.80)	10,963	13,623	(2,660)	(19.53)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,767,269	2,076,286	(309,017)	(14.88)	3,371,144	4,622,085	(1,250,941)	(27.06)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,093)	(7,559)	3,466	(45.85)	(8,555)	(13,858)	5,303	(38.27)
14	TOTAL THERM SALES	1,817,435	2,068,727	(251,292)	(12.15)	4,468,511	4,608,228	(139,717)	(3.03)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	9,443,270	4,125,170	5,318,100	128.92	16,379,980	10,188,170	6,191,810	60.77
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	2,662,500	2,662,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,767,429	4,125,170	1,642,259	39.81	8,404,356	10,188,170	(1,783,814)	(17.51)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	11,214,250	18,494,163	(7,279,913)	(39.36)	26,744,680	36,391,683	(9,647,003)	(26.51)
20	OTHER Commodity (Line 40 A-1 support detail)	9,673	10,228	(555)	(5.43)	21,020	24,852	(3,832)	(15.42)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,777,102	4,135,398	1,641,704	39.70	8,425,376	10,213,022	(1,787,646)	(17.50)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(10,481)	(15,000)	4,519	-	(21,904)	(30,000)	8,096	(26.99)
27	TOTAL THERM SALES (24-26 Estimated only)	4,639,688	4,120,398	519,290	12.61	11,067,938	10,183,022	884,916	8.69
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00503	0.00374	0.00129	34.49	0.00495	0.00347	0.00148	42.65
29	NO NOTICE SERVICE (2/16)	0.00590	0.00831	(0.00241)	(29.00)	0.00590	0.00831	(0.00241)	(29.00)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18002	0.24591	(0.06589)	(26.79)	0.19885	0.24744	(0.04859)	(19.64)
32	DEMAND (5/19)	0.05972	0.05577	0.00395	7.08	0.05953	0.05578	0.00375	6.72
33	OTHER (6/20)	0.51080	0.52395	(0.01315)	(2.51)	0.52155	0.54817	(0.02662)	(4.86)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.30591	0.50208	(0.19617)	(39.07)	0.40012	0.45257	(0.05245)	(11.59)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.39056	0.50393	(0.11337)	(22.50)	0.39056	0.46192	(0.07136)	(15.45)
40	TOTAL THERM SALES (11/27)	0.38089	0.50390	(0.12301)	(24.41)	0.30459	0.45390	(0.14931)	(32.89)
41	TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42	TOTAL COST OF GAS (40+41)	0.38133	0.50434	(0.12301)	(24.39)	0.30503	0.45434	(0.14931)	(32.86)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38276	0.50624	(0.12348)	(24.39)	0.30618	0.45605	(0.14987)	(32.86)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.383	0.506	(0.123)	(24.31)	0.306	0.456	(0.150)	(32.89)

COMPANY: CITY GAS COMPANY OF FLORIDA		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 3 OF 11
FOR THE PERIOD: APRIL 98 THROUGH MARCH 99				
CURRENT MONTH: 5/98		(A)	(B)	(C)
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		8,235,090	40,728.48	0.00495
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)		1,208,180	6,777.83	0.00561
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		9,443,270	47,506.31	0.00503
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE		0	0.00	0.00
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 74 Page 10)		9,443,270	1,866,051.17	0.19761
18 Commodity Other - Scheduled ITS				
19 Imbalance Cashout - FGT (Line 15 Page 10)			0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)			0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)			0.00	
22 True-up - Other Shippers (Line 60 Page 10)			30,106.73	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)		(3,675,841)	(857,924.28)	0.23340
24 TOTAL COMMODITY (Other)		5,767,429	1,038,233.62	0.18002
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)		13,354,800	693,771.54	0.05195
26 Less Relinquished to End-Users (Line 6+13 Page 9)		(2,140,550)	(37,293.44)	0.01742
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice (Line 19 Page 9)		1,162,500	6,858.75	0.00590
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 31 Page 11)			13,250.93	
32 TOTAL DEMAND		12,376,750	676,587.78	0.05467
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>				
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)		9,672.70	4,940.53	0.51077
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER		9,672.70	4,940.53	0.51077
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33



COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		APRIL 98		Through		MARCH 99		PAGE 4 OF 11	
		CURRENT MONTH: 5/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,043,175	1,019,759	(23,416)	-2.30%	1,682,151	2,534,570	852,419	33.63%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	724,094	1,056,527	332,433	31.46%	1,688,993	2,087,515	398,522	19.09%
3	TOTAL	1,767,269	2,076,286	309,017	14.88%	3,371,144	4,622,085	1,250,941	27.06%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,817,435	2,068,727	251,292	12.15%	4,468,511	4,608,228	139,717	3.03%
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	-	0.00%	(5,656)	(5,656)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,814,607	2,065,899	251,292	12.16%	4,462,855	4,602,572	139,717	3.04%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	47,338	(10,387)	(57,725)	555.74%	1,091,711	(19,514)	(1,111,225)	5694.64%
8	INTEREST PROVISION-THIS PERIOD (21)	12,726	7,051	(5,675)	-80.49%	22,870	15,453	(7,417)	-48.00%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,729,468	1,823,923	(905,546)	-49.65%	1,672,123	2,339,286	667,163	28.52%
9A	ADJUST BEGINNING ESTIMATE	-	(293,891)	(293,891)	100.00%	-	(811,358)	(811,358)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,729,468	1,530,032	(1,199,436)	-78.39%	1,672,123	1,527,929	(144,195)	-9.44%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828	-	0.00%	5,656	5,656	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,792,360	1,529,524	(1,262,836)	-82.56%	2,792,360	1,529,524	(1,262,836)	-82.56%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,729,468	1,530,032	(1,199,436)	-78.39%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,779,634	1,522,473	(1,257,161)	-82.57%				
14	TOTAL (12+13)	5,509,102	3,052,505	(2,456,597)	-80.48%				
15	AVERAGE (50% OF 14)	2,754,551	1,526,253	(1,228,298)	-80.48%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05530	0.05530	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05550	0.05550	-	0.00%				
18	TOTAL (16+17)	0.11080	0.11080	-	0.00%				
19	AVERAGE (50% OF 18)	0.05540	0.05540	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00462	0.00462	-	0.00%				
21	INTEREST PROVISION (15x20)	12,726	7,051	(5,675)	-80.49%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 5/98

APRIL 98

Through

MARCH 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
5/98	FGT		FTS-1					24,458	663,337	47,506	---
2 *	Amoco - 5/98	System Supply	FTS	1,136,460		1,136,460	253,579				22.31
3 *	Coral - 5/98	System Supply	FTS	479,180		479,180	96,314				20.52
4 *	Duka - 5/98	System Supply	FTS	827,400		827,400	211,189				22.77
5 *	Exxon - 5/98	System Supply	FTS	1,132,740		1,132,740	261,466				22.20
6 *	Idaho - 5/98	System Supply	FTS	181,970		181,970	41,162				22.62
7 *	Koch - 5/98	System Supply	FTS	100,000		100,000	22,000				22.00
8 *	Midcon - 5/98	System Supply	FTS	906,280		906,280	190,875				21.04
9 *	NGC - 5/98	System Supply	FTS	1,386,060		1,386,060	437,392				22.02
10 *	Oxy - 5/98	System Supply	FTS	71,300		71,300	16,886				22.42
11 *	Southern - 5/98	System Supply	FTS	1,320,910		1,320,910	291,525				22.07
12 *	Unocal - 5/98	System Supply	FTS	206,080		206,080	44,744				21.71
13 *	Wesco - 5/98	System Supply	FTS	37,910		37,910	8,037				21.20
<b>TOTAL</b>				<b>8,486,270</b>	<b>-</b>	<b>8,486,270</b>	<b>1,866,051</b>	<b>24,458</b>	<b>663,337</b>	<b>47,506</b>	<b>30.65</b>



Company: City Gas Company of Florida			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:			APRIL 98 Through		MARCH 99			
CURRENT MONTH: 5/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,386,068	1,526,490	140,422	10.13%	3,688,833	3,386,080	(302,753)	-8.21%
2 COMMERCIAL	2,951,534	3,899,420	947,886	32.12%	6,587,203	7,927,840	1,340,637	20.35%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,337,602	5,425,910	1,088,308	25.09%	10,276,036	11,313,920	1,037,884	10.10%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	171,109	258,600	87,491	51.13%	466,075	528,700	62,625	13.44%
7 LARGE INTERRUPTIBLE	131,177	124,600	(6,577)	-5.01%	325,827	284,000	(41,827)	-12.84%
8 TRANSPORTATION	3,444,208	-	(3,444,208)	-100.00%	7,079,923	-	(7,079,923)	-100.00%
9 TOTAL INTERRUPTIBLE	3,746,494	383,200	(3,363,294)	-89.77%	7,871,825	812,700	(7,059,125)	-89.68%
10 TOTAL THERM SALES	8,084,096	5,809,110	(2,274,986)	-28.14%	18,147,861	12,126,620	(6,021,241)	-33.18%
<b>NUMBER OF CUSTOMERS (FIRM)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL	92,909	94,644	1,735	1.87%	93,045	94,800	1,755	1.89%
12 COMMERCIAL	4,655	5,229	574	12.33%	4,677	5,209	532	11.37%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,564	99,873	2,309	2.37%	97,722	100,009	2,287	2.34%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE	8	10	2	25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	1	1	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	412	-	(412)	-100.00%	365	-	(365)	-100.00%
19 TOTAL INTERRUPTIBLE	421	11	(410)	-97.39%	374	11	(363)	-97.06%
20 TOTAL CUSTOMERS	97,985	99,884	1,899	1.94%	98,096	100,020	1,924	1.96%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	15	16	1	8.11%	20	18	(2)	-10.00%
22 COMMERCIAL	634	746	112	17.61%	704	761	57	8.10%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	21,389	25,860	4,471	20.90%	29,130	26,435	(2,695)	-9.25%
26 LARGE INTERRUPTIBLE	131,177	124,600	(6,577)	-5.01%	162,914	142,000	(20,914)	-12.84%
27 TRANSPORTATION	8,360	-	(8,360)	-100.00%	9,699	-	(9,699)	-100.00%





**CITY GAS COMPANY OF FLORIDA**  
**Gas invoices for the month of 5/98**

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>				
2	Contract #5034	FTS 1	4,978,910	0.00561	27,931.69
3	Contract #3608, 5338, 5364, 5381	FTS 2	3,256,180	0.00393	12,796.79
4	<b>Total Firm:</b>	<b>0</b>	<b>8,235,090</b>		<b>40,728.48</b> (✓)
<b>MEMO: FGT Fixed charges paid on 10th of month</b>					
5	FTS-1 Demand - System supply	Miami	6,858,130	0.03772	258,688.66 (✓)
6	" Capacity release		(2,122,880)	---	(35,852.10) (✓)
7	" System supply	Treasure Coast	311,860	0.03772	11,763.36 (✓)
8	" System supply	Brevard	1,844,810	0.03772	69,586.23 (✓)
9	" " "	Merritt Sq.	0	0.03772	0.00 (✓)
10	<b>Total FTS-1 demand</b>		<b>6,891,920</b>		<b>304,186.15</b>
11					
12	FTS-2 Demand - System supply	Miami	4,340,000	0.08157	354,013.80 (✓)
13	FTS-2 Demand - Capacity release		(17,670)	---	(1,441.34) (✓)
14			0	---	0.00
15	<b>Total FTS-2 demand</b>		<b>4,322,330</b>		<b>352,572.46</b>
16					
17	No Notice Demand-System supply	Miami	961,000	0.00590	5,669.90 (✓)
18	" " "	Brevard	201,500	0.00590	1,188.85 (✓)
19			<b>1,162,500</b>		<b>6,858.75</b> (✓)
20	Western Div. / IT Revenue Sharing Cr.				0.00 (✓)
21	<b>Total fixed charges</b>		<b>12,376,750</b>		<b>663,617.36</b>
<b>OTHER SUPPLIERS:</b>					
			<b>THERMS</b>	<b>AMOUNT</b>	
22	Amoco - 5/98		1,136,460	253,579.48	(✓)
23	Coral - 5/98		479,160	98,314.42	(✓)
24	Duke - 5/98		927,400	211,168.98	(✓)
25	Exxon - 5/98		1,132,740	251,468.28	(✓)
26	Idaho - 5/98		181,970	41,161.61	(✓)
27	Koch - 5/98		100,000	22,000.00	(✓)
28	Midcon - 5/98		906,280	190,675.23	(✓)
29	NGC - 5/98		1,986,060	437,392.17	(✓)
30	Oxy - 5/98		71,300	15,985.15	(✓)
31	Southern - 5/98		1,320,910	291,524.84	(✓)
32	Unocal - 5/98		206,080	44,744.09	(✓)
33	Wesco - 5/98		37,910	8,036.92	(✓)
34					
35	<b>Total costs:</b>		<b>8,486,270</b>	<b>1,866,051.17</b>	(✓)
36					
37	<b>Total Gas Cost Accrual: (Line 4+21+35, Page 9)</b>			<b>2,570,397.01</b>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1 FTS-1 Comnod. (Mia,Brv,TC) 5/98		8,235,090.0		40,728.48	40,728.48			
2 Reverse FTS-1 Comnod accr 4/98		(7,123,590.0)		(34,390.61)	(34,390.61)			
3 FTS-1 Commodity 4/98		8,331,770.0	41,168.44		41,168.44	B1-B6		
4 TOTAL FGT COMMODITY		9,443,270.0			47,506.31			
5								
6 FTS-1 Demand (Mia,Brv,TC) 5/98	12,376,750.0			663,617.36	663,617.36			
7 Reverse FTS-1 Demand accr 4/98	(17,029,500.0)			(917,900.50)	(917,900.50)			
8 FTS-1 Demand 4/98	17,029,500.0		917,619.99		917,619.99	B6-B9		
9 TOTAL FGT DEMAND	12,376,750.0				663,336.85			
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal.-11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13 Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14								
15 TOTAL FGT IMBALANCE:								
16								
17 Peoples Gas - 4/98		9,672.7	4,940.53		4,940.53	B10,B11		
18								
19 Reverse Accrual Amoco - 4/98	(1,721,270.0)			(396,632.93)	(396,632.93)			
20 Amoco - 4/98	1,721,270.0		396,632.93		396,632.93	B12,B13		
21 Reverse Accrual Coast - 4/98	(1,281,580.0)			(283,224.72)	(283,224.72)			
22 Reverse Accrual Coast - 4/98	86,540.0			19,877.24	19,877.24			
23 Coast - 4/98	1,084,580.0		243,488.21		243,488.21	B14		
24 Reverse Accrual Const - 4/98	(238,180.0)			(55,783.18)	(55,783.18)			
25 Const - 4/98	238,180.0		55,783.18		55,783.18	B15		
26 Reverse Accrual CES - 4/98	(226,000.0)			(54,620.00)	(54,620.00)			
27 CES - 4/98	226,000.0		54,620.00		54,620.00	B16		
28 Reverse Accrual Exton - 4/98	(2,269,240.0)			(515,232.32)	(515,232.32)			
29 Exton - 4/98	2,269,240.0		544,866.54		544,866.54	B17		
30 Reverse Accrual FP&L - 4/98	(132,180.0)			(31,546.06)	(31,546.06)			
31 Reaccrue FP&L - 4/98	83,370.0			19,188.25	19,188.25			
32 FP&L - 4/98	51,790.0		12,377.81		12,377.81	B18		
33 Reverse Accrual H&N - 4/98	(132,180.0)			(155,090.50)	(155,090.50)			
34 Reaccrue H&N - 4/98	18,140.0			4,072.43	4,072.43			
35 H&N - 4/98	850,860.0		191,018.07		191,018.07	B19		
36 Reverse Accrual Idaho - 4/98	(88,540.0)			(20,364.20)	(20,364.20)			
37 Idaho - 4/98	177,000.0		40,710.00		40,710.00	B20		
38 Reverse Accrual NGC - 4/98	(18,180.0)			(4,526.82)	(4,526.82)			
39 NGC - 4/98	18,180.0		4,526.82		4,526.82	B21		
40 Reverse Accrual Unocal - 4/98	(554,750.0)			(127,938.40)	(127,938.40)			
41 Unocal - 4/98	554,750.0		127,938.40		127,938.40	B22		
42 Reverse Accrual Const - 7/97	(11,340.0)			(2,460.78)	(2,460.78)			
43 Reaccrue Const - 7/97	11,340.0			2,460.78	2,460.78			
44 Reverse Accrual Midcon - 7/97	(34,330.0)			(7,412.70)	(7,412.70)			
45 Reaccrue Midcon - 7/97	34,330.0			7,412.70	7,412.70			
46 Reverse Accrual Amoco - 11/97	(42,900.0)			(13,084.50)	(13,084.50)			
47 Reaccrue Amoco - 11/97	42,900.0			13,084.50	13,084.50			
48 Reverse Accrual CESC - 11/97	(51,570.0)			(17,095.46)	(17,095.46)			
49 Reaccrue CESC - 11/97	51,570.0			17,095.46	17,095.46			
50 Reverse Accrual Duke - 11/97	(122,270.0)			(34,263.15)	(34,263.15)			
51 Reaccrue Duke - 11/97	122,270.0			34,263.15	34,263.15			
52 Reverse Accrual FGU - 11/97	(28,040.0)			(8,412.00)	(8,412.00)			
53 Reaccrue FGU - 11/97	28,040.0			8,412.00	8,412.00			
54 Reverse Accrual FP&L - 11/97	(72,370.0)			(21,349.15)	(21,349.15)			
55 Reaccrue FP&L - 11/97	72,370.0			21,349.15	21,349.15			
56 Reverse Accrual H&N - 11/97	(67,770.0)			(22,364.10)	(22,364.10)			
57 Reaccrue H&N - 11/97	67,770.0			22,364.10	22,364.10			
58 Reverse Accrual Texaco - 1/98	-			(1,875.65)	(1,875.65)			
59 Reaccrue Texaco - 1/98	-			1,875.65	1,875.65			
60					30,106.73			
61 CURRENT MTH ACCRUALS:								
62 Amoco - 5/98	1,138,460.0			253,579.48	253,579.48			
63 Const - 5/98	479,160.0			96,314.42	96,314.42			
64 Duke - 5/98	927,400.0			211,168.96	211,168.96			
65 Exton - 5/98	1,132,740.0			251,468.28	251,468.28			
66 Idaho - 5/98	181,970.0			41,181.81	41,181.81			
67 Koch - 5/98	100,000.0			22,000.00	22,000.00			
68 Midcon - 5/98	906,280.0			190,878.23	190,878.23			
69 NGC - 5/98	1,988,060.0			437,392.17	437,392.17			
70 Oxy - 5/98	71,300.0			15,985.15	15,985.15			
71 Southern - 5/98	1,320,910.0			281,824.84	281,824.84			
72 Unocal - 5/98	206,080.0			44,744.69	44,744.69			
73 Waco - 5/98	37,910.0			8,036.32	8,036.32			
74					1,868,051.17			
75								
76 Total purchases & accruals 5/98 -		9,452,942.7	2,635,690.92	(23,749.33)	2,611,941.59			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 5/98

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 5/98 -	0.00	0.00	0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
16								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 5/98 -	0.0	0.00	0.00	0.00			
<b>STORAGE TRANSACTIONS</b>								
25	Transco (MG) 4/98		578.62		578.62	B23		
26	Transco (ETG) 4/98		8,271.91		8,271.91	B24		
27	Hattiesburg - 5/98		4,300.40		4,300.40	B25		
28								
29								
30								
31	Total storage costs 5/98 -	0.0	13,250.93	0.00	13,250.93	✓		
32								
33		9,452,942.7	2,648,941.85	(23,749.33)	2,625,192.52			
34			(a)	(b)				
35								
36	Total Gas Cost - 5/98 (a + b):		2,625,192.52					
37	Less: Non-PGA Off System Sales	(3,665,360.0)	(840,193.40)	✓				
38	50% margin sharing		(13,637.42)	✓				
39	Company Use	(10,481.0)	(4,093.46)	✓				
40	Refund		-	✓				
41								
42	Total PGA Gas Cost - 5/98 (Ln 36 through 40):	5,777,101.7	1,767,268.24					

FAXED MAY 13 1998 LA, RK

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

ATE	05/10/98	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
UE	05/20/98		
INVOICE NO.	23029		
TOTAL AMOUNT DUE	(\$1,132.38)		

CONTRACT: 5029      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
No Notice					04/98	A	COM	0.0312	0.0249		0.0561	(20,185)	(\$1,132.38)
TOTAL FOR CONTRACT 5029 FOR MONTH OF 04/98.												(20,185)	(\$1,132.38)
*** END OF INVOICE 23029 ***													

APPROVED: *[Signature]*  
 DATE: 5/13/98  
 REVIEWED: *[Signature]*  
 DATE: 5-12-98

B1

FAXED MAY 13 1998

43 RK

I V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Page 1

ATE	05/10/98
CE	05/20/98
NOTICE NO.	23099
TOTAL AMOUNT DUE	\$12,479.28

CUSTOMER: NUI CORPORATION  
 ATTN: NCRENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

CI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge			16114	2987	04/98	A	COM	0.0144	0.0249	0.0393	11,562	\$454.39
Usage Charge			16116	2989	04/98	A	COM	0.0144	0.0249	0.0393	33,144	\$1,302.56
Usage Charge			16117	2999	04/98	A	COM	0.0144	0.0249	0.0393	40,693	\$1,599.23
Usage Charge	11224		16117	2999	04/98	A	COM	0.0144	0.0249	0.0393	4,500	\$176.85
Usage Charge			16118	3002	04/98	A	COM	0.0144	0.0249	0.0393	35,910	\$1,411.26
Usage Charge			16122	3006	04/98	A	COM	0.0144	0.0249	0.0393	19,444	\$764.15
Usage Charge			16123	3008	04/98	A	COM	0.0144	0.0249	0.0393	6,305	\$247.79
Usage Charge			16124	3010	04/98	A	COM	0.0144	0.0249	0.0393	18,660	\$733.34
Usage Charge			16125	3012	04/98	A	COM	0.0144	0.0249	0.0393	8,625	\$338.96
Usage Charge			16177	2973	04/98	A	COM	0.0144	0.0249	0.0393	12,744	\$500.84
Usage Charge			16178	2970	04/98	A	COM	0.0144	0.0249	0.0393	25,348	\$996.18
Usage Charge			16179	2968	04/98	A	COM	0.0144	0.0249	0.0393	25,138	\$987.92
Usage Charge			16180	2971	04/98	A	COM	0.0144	0.0249	0.0393	7,353	\$288.97
Usage Charge	11224		16260	2972	04/98	A	COM	0.0144	0.0249	0.0393	5,000	\$196.50
Usage Charge	7995		16260	2972	04/98	A	COM	0.0144	0.0249	0.0393	33,825	\$1,329.32
Usage Charge	157740		16260	2972	04/98	A	COM	0.0144	0.0249	0.0393	3,696	\$145.25
Usage Charge			58921	109191	04/98	A	COM	0.0144	0.0249	0.0393	2,878	\$118.11
Usage Charge			60606	123376	04/98	A	COM	0.0144	0.0249	0.0393	8,802	\$345.92
Usage Charge			62897	204545	04/98	A	COM	0.0144	0.0249	0.0393	11,816	\$464.37
Usage Charge			62898	204917	04/98	A	COM	0.0144	0.0249	0.0393	30	\$1.18
Usage Charge			62910	211079	04/98	A	COM	0.0144	0.0249	0.0393	2,066	\$81.19

TOTAL FOR CONTRACT 5364 FOR MONTH OF 04/98.

317,539 \$12,479.28

OIC per log

APPROVED: *[Signature]*  
 DATE: 5/19/98  
 REVIEWED: *[Signature]*  
 DATE: 5-12-98

BR

LA, RK

I V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

ATE	05/10/98	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
UE	05/20/98		
NVOICE NO.	23030		
TOTAL AMOUNT DUE	\$21,354.36		

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16114	2987	04/98	A	COM	0.0312	0.0249	0.0561	15,546	\$872.13
Usage Charge		16116	2989	04/98	A	COM	0.0312	0.0249	0.0561	29,361	\$1,647.15
Usage Charge		16117	2999	04/98	A	COM	0.0312	0.0249	0.0561	49,149	\$2,757.26
Usage Charge	7995	16117	2999	04/98	A	COM	0.0312	0.0249	0.0561	30,000	\$1,683.00
Usage Charge		16118	3002	04/98	A	COM	0.0312	0.0249	0.0561	41,791	\$2,344.48
Usage Charge		16122	3006	04/98	A	COM	0.0312	0.0249	0.0561	21,079	\$1,182.53
Usage Charge		16123	3008	04/98	A	COM	0.0312	0.0249	0.0561	10,781	\$604.81
Usage Charge		16124	3010	04/98	A	COM	0.0312	0.0249	0.0561	18,847	\$1,057.32
Usage Charge	7995	16124	3010	04/98	A	COM	0.0312	0.0249	0.0561	18,000	\$1,009.80
Usage Charge		16125	3012	04/98	A	COM	0.0312	0.0249	0.0561	12,132	\$680.61
Usage Charge		16177	2973	04/98	A	COM	0.0312	0.0249	0.0561	15,180	\$851.60
Usage Charge		16178	2970	04/98	A	COM	0.0312	0.0249	0.0561	18,440	\$1,034.48
Usage Charge	23422	16178	2970	04/98	A	COM	0.0312	0.0249	0.0561	13,412	\$752.41
Usage Charge		16178	2970	04/98	A	COM	0.0312	0.0249	0.0561	500	\$28.05
Usage Charge	11224	16178	2970	04/98	A	COM	0.0312	0.0249	0.0561	2,000	\$112.20
Usage Charge	7995	16178	2970	04/98	A	COM	0.0312	0.0249	0.0561	18,097	\$1,015.24
Usage Charge		16179	2968	04/98	A	COM	0.0312	0.0249	0.0561	11,937	\$669.67
Usage Charge		16180	2971	04/98	A	COM	0.0312	0.0249	0.0561	840	\$47.12
Usage Charge	23422	16209	3177	04/98	A	COM	0.0312	0.0249	0.0561	70	\$3.93
Usage Charge		16209	3177	04/98	A	COM	0.0312	0.0249	0.0561	280	\$15.71
Usage Charge	11224	16209	3177	04/98	A	COM	0.0312	0.0249	0.0561	6,931	\$388.83
Usage Charge	7995	16209	3177	04/98	A	COM	0.0312	0.0249	0.0561	12,885	\$722.85
Usage Charge		58921	109191	04/98	A	COM	0.0312	0.0249	0.0561		
Usage Charge		60606	123376	04/98	A	COM	0.0312	0.0249	0.0561		

B3

MAP MAY 15 1998  
A, RK

I O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

ATE	05/10/98
LE	05/20/98
INVOICE NO.	23030
TOTAL AMOUNT DUE	\$21,354.36

CUSTOMER: NUI CORPORATION  
ATTN: NORENE NAVARRO  
CITY GAS CO OF FLORIDA  
550 ROUTE 202-206  
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank, Dallas, TX  
Account # 3750354511  
ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
OR CODE LIST

CI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge					04/98	A	COM	0.0312	0.0249		0.0561	5,000	\$280.50
0095	11224		61237	135677									
Usage Charge					04/98	A	COM	0.0312	0.0249		0.0561	5,000	\$280.50
5412	7995		61237	135677									
Usage Charge					04/98	A	COM	0.0312	0.0249		0.0561	12,160	\$682.18
Usage Charge			62897	204545									
Usage Charge					04/98	A	COM	0.0312	0.0249		0.0561	30	\$1.68
Usage Charge			62898	204917									
Usage Charge					04/98	A	COM	0.0312	0.0249		0.0561	11,200	\$628.32
Usage Charge			62910	211079									
TOTAL FOR CONTRACT 5034 FOR MONTH OF 04/98.												380,648	\$21,354.36

\*\*\* END OF INVOICE 23030 \*\*\*

*OK per log*

APPROVED: *JM Wood*  
DATE: *5-13-98*  
REVIEWED: *J. Delunsa*  
DATE: *5-11-98*

B4



FAXED MAY 13 1998

LA, RK

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCHAT Affiliate

Page 1

ATE	05/10/98	CUSTOMER: <i>M/I Energy</i> NATURAL GAS SERVICES, INC. ATTN: NOREEN NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINSTER, NJ 07921-0760	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
LE	05/20/98		
INVOICE NO.	23101		
TOTAL AMOUNT DUE	\$7,910.10		

CONTRACT: 5381      SHIPPER: NATURAL GAS SERVICES, INC.      CUSTOMER NO: 11035      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 802274779      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge	<i>MIAMI</i>		16113	2984	04/98	A	COM	0.0312	0.0249		0.0561	15,225	\$854.12
Usage Charge	<i>SE Hialeah</i>		16118	3002	04/98	A	COM	0.0312	0.0249		0.0561	45,000	\$2,524.50
Usage Charge	<i>West Miami</i>		16122	3006	04/98	A	COM	0.0312	0.0249		0.0561	31,500	\$1,767.15
Usage Charge	<i>SW</i>		16123	3008	04/98	A	COM	0.0312	0.0249		0.0561	30,000	\$1,683.00
Usage Charge	<i>SWH Miami</i>		16124	3010	04/98	A	COM	0.0312	0.0249		0.0561	15,000	\$841.50
Usage Charge	<i>Jacksonville</i>		16151	3018	04/98	A	COM	0.0312	0.0249		0.0561	4,275	\$239.83

TOTAL FOR CONTRACT 5381 FOR MONTH OF 04/98.      141,000      \$7,910.10

\*\*\* END OF INVOICE 23101 \*\*\*

*Ameed*

APPROVED: *[Signature]*  
 DATE: *5/12/98*  
 REVIEWED: *[Signature]*  
 DATE: *5-12-98*

FAXED MAY 13 1998

LA, RK

I V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Page 1

ATE	05/10/98
UE	05/20/98
NVOICE NO.	23008
DIAL AMOUNT DUE	\$557.08

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-205  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

ONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)893-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge 5412	7995	<i>Indian River</i>	16260	2972	04/98	A	COM	0.0144	0.0249		0.0393	14,175	\$557.08
TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/98.											14,175	\$557.08	

OSS to Amoco

\*\*\* END OF INVOICE 23008 \*\*\*

APPROVED: *[Signature]*  
 DATE: *5/11/98*  
 REVIEWED: *T. Phillips*  
 DATE: *5-12-98*

BC

FAXED MAY 4 1998 LA RSK

INVOICE  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Page 1

DATE	04/30/98
DE	05/18/98 5-11-98
INVOICE NO.	22822
TOTAL AMOUNT DUE	\$474,859.75

CUSTOMER: NUI CORPORATION *City Gas of Florida*  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420  
*FTS-2* TYPE: FIRM TRANSPORTATION DUNS NO: 056711344  
 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC		
			04/98	A	RES	0.8072	0.0085		0.8157	585,000 ✓ \$477,184.50
		<i>19,500/day</i>	04/98	A	TRL	0.8072	0.0085	<i>cap Red.</i>	0.8157	(1,080) ✓ (\$880.96)
		<i>Texas Ohio</i>	04/98	A	TRL	0.8072	0.0085	" "	0.8157	(1,770) ✓ (\$1,443.79)
		<i>NUI-EB</i>								
TOTAL FOR CONTRACT 5364 FOR MONTH OF 04/98.										
									582,150	\$474,859.75

\*\*\* END OF INVOICE 22822 \*\*\*

A  
 MAY 1998  
 Received  
 Supply Department

APPROVED: *JM Lopez*  
 DATE: *5/5/98*  
 REVIEWED: *Mariano*  
 DATE: *5-1-98*

FAXED MAY 4 1998 LA RSK

INVOICE  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Page 1

DATE	04/30/98
DE	05/11/98 <i>5-11-98</i>
INVOICE NO.	22739
TOTAL AMOUNT DUE	\$115,625.48

CUSTOMER: *City Gas of Florida*  
 NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
*FTS-2* TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		

	RESERVATION CHARGE <i>4.725/day</i>		04/98	A	RES	0.8072	0.0085		0.8157	141,750 ✓	\$115,625.48
TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/98.											
*** END OF INVOICE 22739 ***											
										141,750 ✓	\$115,625.48

**A**  
 MAY 1998  
 Received  
 Supply Department

APPROVED: *[Signature]*  
 DATE: *5/3/98*  
 REVIEWED: *mauricio*  
 DATE: *5-1-98*

FAXED MAY 4 1998 LA RSK

INVOICE  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Page 1

ATE 04/30/98  
 DE 05/18/98 5-11-98  
 INVOICE NO. 22759  
 DTAL AMOUNT DUE \$327,134.76

CUSTOMER: *City Gas of Florida*  
 NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 FTS-1 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
	RESERVATION CHARGE												
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			04/98	A	RES	0.3687	0.0085		0.3772	840,000 ✓		\$316,848.00
	NO NOTICE RESERVATION CHARGE			04/98	A	RES	0.3687			0.3687	33,000 ✓		\$12,167.10
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117			04/98	A	NNR	0.0590			0.0590	150,000 ✓		\$8,850.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117			04/98	A	TRL	0.3687	0.0085	Cap. Rel.	0.3772	(7,500) ✓		(\$2,829.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117			04/98	A	TRL	0.3687	0.0085	" "	0.3772	(1,290) ✓		(\$486.59)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16122			04/98	A	TRL	0.3687	0.0085	" "	0.3772	(2,160) ✓		(\$814.75)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16124			04/98	A	TRL	0.2000		" "	0.2000	(16,500) ✓		(\$3,300.00)
				04/98	A	TRL	0.2000		" "	0.2000	(16,500) ✓		(\$3,300.00)

TOTAL FOR CONTRACT 5034 FOR MONTH OF 04/98. 979,050 \$327,134.76  
 \*\*\* END OF INVOICE 22759 \*\*\*

A  
 MAY 1998  
 Received  
 Supply Department

APPROVED: *JM W...*  
 DATE: 5/3/98  
 REVIEWED: *mariano*  
 DATE: 5-1-98

B9.

PLEASE REMIT PAYMENT TO:



3 B

ACCOUNT NUMBER  
00648071

AMOUNT DUE  
3,172.30

DATE  
05/04/98

PEOPLES GAS  
P O BOX 2552  
TAMPA FLORIDA 33613

010122 00648071 000317230

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN ALL CAPS  
PAID ON THIS DATE

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 10 NE 125TH ST  
NORTH MIAMI FL 33161-4501

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

TO	NUMBER OF DAYS	STATEMENT DATE
04/30/98	30	05/04/98

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	CCF	BTU	FACTORS X BTU X CONVER	THERMS USED
ZSM08935	19542 13758	5784	1.0710	1.00260	6210.8
TOTAL THERMS =					6210.8

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)		
CUSTOMER CHARGE		0.00
ENERGY SERV	6210.8 THMS @ 0.14216	882.93
PGA	6210.8 THMS @ 0.36861	2289.37
TOTAL GAS CHARGES		3172.30
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
PREVIOUS BALANCE		3816.27
PAYMENT		3816.27-
TOTAL BALANCE DUE		3172.30

AMOUNT NOW DUE

3,172.30

PAST DUE AFTER

05/25/98

ACCOUNT NUMBER

00648071

AVERAGE DAILY THERM USAGE

AUG 86	207.0
JUL 86	232.0
JUN 86	259.2
MAY 86	257.7
APR 86	251.4
MAR 86	189.4
FEB 86	200.1
JAN 86	184.2
DEC 85	152.4
NOV 85	168.1
OCT 85	179.2
SEP 85	204.4
AUG 85	226.6

B10

PLEASE REMIT PAYMENT TO:



PEOPLES GAS  
TAMPA, FLORIDA 33613-1541

3 C

00648097

1,768.23

05/04/98

010122 00648097 000176823

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

05-800700-010

WRITE IN AMOUNT  
PAID ON THIS CHECK

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO

PEOPLES GAS

SERVICE 19401 NE 22ND AVE  
ADDRESS NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
04/30/98	30	05/04/98

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZT078579	80269 77045		3224	1.0710 1.00260		3461.9
TOTAL THERMS =						3461.9

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)		
CUSTOMER CHARGE		0.00
ENERGY SERV	3461.9 THMS @	0.14216 492.14
PGA	3461.9 THMS @	0.36861 1276.09
TOTAL GAS CHARGES		1768.23
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
PREVIOUS BALANCE		2205.64
PAYMENT		2205.64-
TOTAL BALANCE DUE		1768.23

AMOUNT NOW DUE

1,768.23

PAST DUE AFTER

05/25/98

ACCOUNT NUMBER

00648097

AVERAGE DAILY  
THERM USAGE

AUG 86	115.4
JUL 86	134.1
JUN 86	153.7
MAY 86	154.8
APR 86	152.3
MAR 86	115.8
FEB 86	121.7
JAN 86	111.8
DEC 85	88.8
NOV 85	97.5
OCT 85	114.9
SEP 85	110.4
AUG 85	136.3

BU



FAXED MAY 20 1998 LA

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

*NIE/CGF*  
~~CITY GAS COMPANY OF FLORIDA~~  
DIVISION OF N U I CORPORATION  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 029223  
INVOICE DATE 05-09-1998  
CONTRACT 158877  
DELIVERY MONTH 04/1998

*5/22/98*

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 04/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	283,080	2.28500	646,837.80

TOTAL AMOUNT DUE 646,837.80



~~CGF 137,040 = 313,136.10 or log~~  
~~K# 5034/5304~~  
NIE 146,040 = 333,701.10 - on account

*DS # 15045/15041 CGF*  
*DS # 15047 - NIE*

APPROVED: *[Signature]*  
DATE: *5/22/98*  
REVIEWED: *[Signature]*  
DATE: *5-1998*

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,029223,050998

B12





FAXED MAY 18 1998 LA

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO  
~~CITY GAS COMPANY OF FLORIDA~~ ETS + GCF  
DIVISION OF N U I CORPORATION  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 029079  
INVOICE DATE 05-09-1998  
CONTRACT 157455  
DELIVERY MONTH 04/1998

Payment Due: 5/22/98 20TH DAY OF MONTH  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 04/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
STA65/TRANSCO	018732	15,500	2.33000	36,115.00 ETS
FGT STATION 8 POOL POINT	059380	35,087	2.37970	83,496.53 GCF
TOTAL AMOUNT DUE				119,611.53



ETS 15,500 = \$ 36,115.00  
~~GCF 35,087 = \$ 83,496.53~~

APPROVED: J.M. Welch  
DATE: 5/18/98  
REVIEWED: T. Galinski  
DATE: 5-5-98

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,029079,050998

B13

DO NOT PAY DIVISION RE ALLOCATION ONLY



COAST ENERGY GROUP

A DIVISION OF CORNERSTONE PROPANE

FAXED MAY 26 1998 LA

INVOICE

FAXED JUN 03 1998 LA

NUI Corporation ETC, MUI-EB, CGF
550 Route 202-208 P.O. Box 760
Bedminster, NJ 07921
Tracy Ann Robinson
908-781-1098

DATE: 11-May-98
INVOICE # 210682



Customer No. 222850

Net ten (10) days from date of invoice.

DATE DUE: 5/26/98

PRODUCTION MONTH: April 1998

TERMS: WIRE TRANSFER TO
Bank of America
ABA# 121000358
101 Park Center Plaza
San Jose, CA 95115
to credit the account of:
Cornerstone Propane L.P.
Account # 14872-02470

Table with columns: Pipeline, Contract No., Sales Point, Meter No., Total MMBTU, Rate Per MMBTU, Total. Rows include TET-ELA, Transco, and UTOS/FGT.

Volumes Reallocated

TOTAL 338,805 \$773,239.16
ETG 56,910 = \$128,758.88
MUI-EB 150,000 = \$346,125.00
126,158 = \$283,824.71
108,158 = [blacked out]

APPROVED: [Signature]
DATE: 5-21-98
REVIEWED: [Signature]
DATE: 5-21-98

If payment differs from invoice, fax documentation upon payment.

Jean Hallam

PHONE 281-274-7523

FAX 281-494-8050

APPROVED: [Signature]
DATE: 6/2/98
REVIEWED: [Signature]
DATE: 10-2-98

DO NOT PAY!!

# Coral

Energy Resources, L.P.

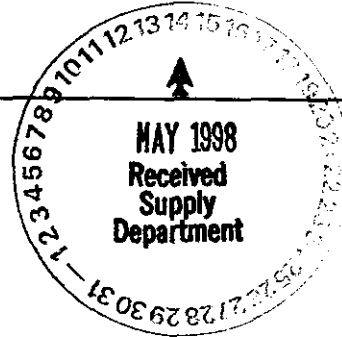
FAXED MAY 20 1998 LA

Coral Energy Resources, L.P.  
909 Fannin Suite 700  
Houston, Texas 77010  
Main No. 713/767-5400  
Accounting Fax 713/767-5445

City Gas Co. of Florida  
P.O. Box 760  
Attn: Norene Navarro  
Bedminster, NJ 07921

*CGF*

## Invoice



Invoice No: CER-I-199804-0182  
Contract Number: 010-NG-SS-03329  
GMS Contract Number: S-CITY GS FL-S-01  
Customer ID: CITY GS FL  
Invoice Date: 05/11/1998  
Due Date: 05/26/1998

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description
4/1998	SNG CO	601000	FGT - FRANKLINTON - TO FGT
4/1998	SNG CO	601000	FGT - FRANKLINTON - TO FGT

Quantity	Unit	Avg. Price*	Amount Due
4.650 ✓	Dth	\$2.2800 ✓	\$10,602.00
19.162 ✓	Dth	\$2.3579 ✓	\$45,181.18
23.812			\$55,783.18 Totals

Recap:

Commodity Total \$55,783.18

Net Amount Due in U.S. \$ \$55,783.18

(\* = Average Price is rounded)

*Verified against log & FGT report*

APPROVED: *[Signature]*  
DATE: *[Signature]*  
REVIEWED: *[Signature]*  
DATE: *5-18-98*

Please Wire Amount To:

NationsBank  
Dallas, TX  
Account#: 3750770027  
ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department  
Fax 713-767-5445

*PM 5-11-98*

*B15*

# Columbia Energy <sup>SM</sup>

Columbia Energy Group Company

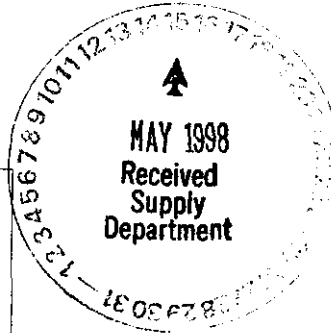
Customer ID:  
Fax Number:  
Invoice Date:  
Due Date:

CITYGASFL  
FAXED MAY 22 1998  
LA  
08-May-1998  
25-May-1998  
26

(Page 1)

*Nothing Green*

NU-CORP - CITY GAS CO OF FLORIDA  
P O BOX 760  
BEDMINSTER, NJ 07921  
CGF  
ETG + NUH5B



**REVISED**

**ACCOUNT SUMMARY**

Commodity Total	\$54,620.00	Balance Forward Amount	
Other Cost Total	\$ .00	Current Charges	\$54,620.00
Tax Total		Adjustment Total	\$ .00
Tax Exempt Total		Interest Charges	
<b>Current Charges</b>	<b>\$54,620.00</b>	<b>Total Amount Due</b>	<b>\$54,620.00</b>

Billing Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
1998	FLORIDA GAS	7995	ZONE TWO POOLING METER	22,600 MMBtu	\$2.4168	\$54,620.00

**Meter Detail:**  
Day 17-17 4,000/Day \$2.4950 Day 18-20 6,200/Day \$2.4000

Service Location:  
P O BOX 760  
BEDMINSTER, NJ 07921  
Reference No:  
199804-INV-0068  
Contract No:  
S-CITYGASFL-S-0002

AGI K # 5034

*Verified against CG + FST report*

APPROVED: *[Signature]*  
DATE: *5/20/98*  
REVIEWED: *[Signature]*  
DATE: *5-18-98*

**TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.**

<p><b>Wire Transfers:</b> PNC BANK, N.A. ABA# 043000096 FOR FURTHER CREDIT TO: COLUMBIA ENERGY SERVICES CORP. Account #: 1006794344</p>	<p>Please Send Correspondence and Payment Discrepancy To COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION GAS ACCOUNTING 20TH FLOOR 1330 POST OAK BLVD. HOUSTON, TX 77056 Fax: (713) 693-2566 Phone: (713) 622-4170</p>
<p>Payment by Wire Due 10 days from Receipt</p>	<p>Due Date: 25-May-1998 Total Amount Due: \$54,620.00 Amount Paid: _____</p>
<p>Remit Payment To: COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION 20TH FLOOR 1330 POST OAK BLVD. HOUSTON, TX 77056</p>	<p>Invoice No: 199804-INV-0068 Customer ID: CITYGASFL Contract No: S-CITYGASFL-S-0002 Invoice Date: 08-May-1998</p>

573 98  
B16

EXXON COMPANY USA  
 A DIVISION OF EXXON CORPORATION  
 P.O. BOX 4482  
 HOUSTON, TX 77210-4482

FAXED MAY 22 1998

PAGE 1 OF 1

INVOICE



NUI CORPORATION *CGF*  
 ATTN: MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION  
 CITIBANK N.A.  
 NEW YORK, NY ABA 021000089  
 EXXON ACCT. # 00034219,

INVOICE # GS98040156 / 0

CUSTOMER # 213738

CONTRACT # 6832NGD

INVOICE DATE 05/12/98

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

PAYMENT DUE DATE 05/25/98  
*26*

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Apr/1998	16140/1	FLORIDA	MOBILE BAY		ACTUAL	226,924	\$2.401097	\$544,866.54

*SS # 15059 / 15061 / 15831*

*verified against SS report*

APPROVED: *[Signature]*  
 DATE: *5-21-98*  
 REVIEWED: *[Signature]*  
 DATE: *5-21-98*

TOTAL

PLEASE DIRECT INQUIRIES TO:  
 Kathleen P. Korber  
 713 656-4844

*226,924*      *\$544,866.54*

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

B17



Florida Power & Light

INVOICE

Energy Marketing & Trading



From: Florida Power & Light Company  
 Energy Marketing & Trading Divis  
 11770 U.S. Highway One  
 North Palm Beach, FL 33408  
 Contact: Deborah Pace  
 phone: 561-625-7570  
 fax: 561-625-7571  
 DUNS #006922371  
 TAX ID #59-0247775

To: NULCORPORATION  
 CGF  
 550 Route 202-205  
 Gas Trading Dept.  
 Bedminster, NJ 07921-0760  
 Contact:  
 phone:  
 fax:  
 DUNS #056711344  
 TAX ID #22-1869941

Payment Due : Florida Power & Light Company  
 Payment Date: 26-May-98  
 Payment Method: Wire Transfer  
 Banking Institution: NationsBank of Texas  
 ABA #: 111000012  
 Account Name: Florida Power & Light  
 Acct #: 3750132078

Invoice #: 89669  
 Invoice Date: 01-May-98  
 Commodity: Natural Gas

Deal #	Contract #	Contract Type	Delivery Type	DRN #	Pipeline	Zone	Delivery Location	Start Date	End Date	Price Per Unit	Daily Volume (MMBTU)	Total Quantity (MMBTU)	Total (USD)
28548	cs97-011	GASB	Firm	7995	Florida Gas Transmission	Zone 2	Pool Point St 68	03-Apr-98	03-Apr-98	2.390000 ✓	5,179	5,179 ✓	12,377.81

K \* 5034

DS# 1,5376

12,377.81

Total amount due Florida Power & Light Company on 26-May-98 : \$12,377.81

Special Notes:

Verified against log + FGT report

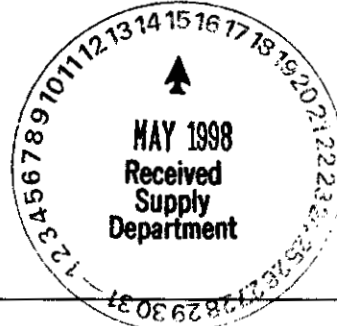
APPROVED: *[Signature]*  
 DATE: *[Signature]*  
 REVIEWED: *[Signature]*  
 DATE: 5-10-98



INVOICE

Date: 05/12/98 20  
Terms: DUE ON 25TH  
Invoice: 508250  
Contract: SNUI N0001  
Site: 588

NUI CORPORATION  
ATTN: NORENC NAVARRO ADMIN GAS  
550 ROUTE 202-206  
PO BOX 760  
BEDMINSTER NJ 07921



Gas Purchases: BARACUDA PLANT

04/98 FLORIDA

AS # 14909

FSP 85086 DTH @ 2.245000 191,018.07

Gas Purchases Total: 191,018.07

\*\* TOTAL AMOUNT DUE \*\*

\$ 191,018.07

K # 5634

APPROVED: [Signature]  
DATE: 5/20/98  
REVIEWED: T. Williams  
5-18-98

verified against log + AGI report

Charge Type Code(s):

FSP : FLAT SALES PRICE

IF YOU HAVE ANY QUESTIONS REGARDING THIS INVOICE  
PLEASE CALL TESS WILLIAMS AT (616) 932-8836

\* Log + AGI report 86,900 DJ

WIRE INSTRUCTIONS: BANK OF AMERICA ILLINOIS CHICAGO, ILLINOIS ABA: 071000039 ACCT.: 73-15058  
REMIT CHECK TO : H & N GAS, LTD. P.O. BOX 98762 CHICAGO, IL 60693  
(616) 941-5255 FAX (616) 941-2333

PA 512-98  
B19

FAXED MAY 26 1998 LA



Idaho Power Company  
P O Box 70  
Boise, Idaho 83707

*Noting Agreement*

To: **NUI Corporation** - *CGF/ETG*  
Attn: Norene Navarro / Tracey Ann Robinson  
550 Route 202-206

Bedminster NJ 07921

Invoice Inquiries: Michael Grosz (208)388-5217  
Fax Number: (208)388-5480

Invoice Number: [Redacted]  
Invoice Date: [Redacted]

Contract Number: 1036 H

Customer Data Number: 056711344

Payment Due: *26* day of Month  
or 10 days from receipt

Customer Invoice Fax Number: *1008* 908-781-3994

Invoice for Natural Gas Purchased from Idaho Power Company  
For the Month of: 05/04  
Volumes: Nominatred

954 X00001 999 142920

Delivery Point	Meter Number	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
						Rate	Amount	
CGF Johnson's Bayou (FGT)		LA	17,700	\$2.3000	\$40,710.00	0.00%	\$0.00	\$40,710.00
ETG Penn Fuels City Gate	70309	PA	7,700	\$2.5690	\$19,781.00	0.00%	\$0.00	\$19,781.00
<i>25,400</i>					\$60,491.00		\$0.00	

Total Due

APPROVED: [Signature]  
DATE: 5/25/98  
REVIEWED: [Signature]  
DATE: 5-22-98

Wire Transfer Funds To:

U S Bank of Idaho  
Plaza Office  
Boise, Idaho  
ABA: 123103729  
Idaho Power Company General Fund  
Account Number: 4267807479  
Reference: NUI Corporation

Please Pay on Fax Copy. Original to follow by US Mail

Revised Invoice May 22, 1998

*CGF 17,700 = \$40,710.<sup>00</sup> -01C per log, see  
also CES + wast for 10-30 plus days*

*ETG 7700 = \$19,781.<sup>00</sup> 01C per Dennis Pompilio*

B20.



FAXED MAY 12 1998 LA

NATURAL GAS CLEARINGHOUSE  
1000 LOUISIANA  
SUITE 5800  
HOUSTON, TEXAS 77002-5050  
PHONE: 713-507-6400  
FAX: 713-507-6888

INVOICE NO.: 131079-00

INVOICE DATE: 05-04-98

CONTRACT NO.: 965500660

CLIENT CONTACT: TMS

NUI CORPORATION **CGF**  
P.O. BOX 760  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760  
NOREEN NAVARRO  
(908)-719-4244  
#1323100

TERMS: Net Due On or Before  
05-20-98

Volumes: MMBTUs  
Prices : US Dollars

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
-------------	------------------	------	--------

Estimated April 98 Volumes of  
Natural Gas Purchased from  
NATURAL GAS CLEARINGHOUSE via

FLORIDA GAS TRANSMISSION COMPANY

FGT ZONE 2 POOL (8) deal 15578 <sup>Logo.</sup> ✓ 1,818 2.490000 ✓ 4,526.82

Wire To: First National Bank of Chicago  
Chicago, IL  
ABA #071000013 ACCOUNT #55-53911  
CREDIT NATURAL GAS CLEARINGHOUSE

Lockbox: P.O. BOX 730508  
DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to  
Matthew E. Cude at (713)-767-8455.  
Support for your payment should be Faxed to (713)-507-3787.  
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE

1,818 MMBTUs

4,526.82

APPROVED: *[Signature]*  
DATE: 5/11/98  
REVIEWED: mauano  
DATE: 5/11/98

**Unocal Energy Trading, Inc.**

Attn: Gas Department  
P.O. Box 91946  
Chicago, IL 60693

FAXED MAY 15 1998

LA

Statement Date:

May 08, 1998

Production Month:

April 1998

Company Number:

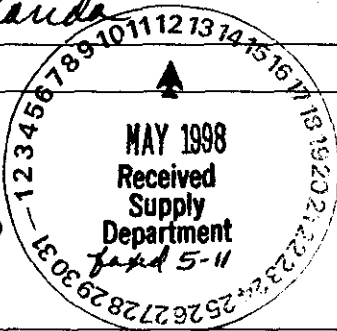
**Invoice**

199804-I-0236

*City Gas of Florida*

**NUI Corporation**

Attn: Norene Navarro  
Administrator, Gas Supply  
550 Route 202-206  
Bedminster, NJ 07921-0760  
Fax: (908) 781-2794



**Unocal Energy Trading, Inc.**

Title Transfer Contract: S-NUICORP-S-02

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25412	Station 8 14978	Act	45,780	✓45,780	✓\$2.2850	\$104,607.30
FGT	25412	Station 8 15634 15647	Act	9,695	✓9,695	✓\$2.4065	\$23,331.10
Totals						55,475 ✓ <i>Log.</i>	\$127,938.40

(\* = Average Price is rounded)

Recap:

Commodity Total	\$127,938.40
Net Amount Due	\$127,938.40

Payment Due By: 05/20/98

APPROVED: *JM Wood*  
DATE: *5/15/98*  
REVIEWED: *Madano*  
DATE: *5-11-98*

Questions concerning this invoice?  
Please call: Kent Buchanan  
(281) 287-7835

Please Wire Transactions To:  
Northern Trust Company  
Chicago, IL  
Account #: 247731  
ABA# 071000152

Please Send Invoices To:

Please Remit Check To:  
Unocal Energy Trading, I  
Attn: Gas Department  
P.O. Box 91946  
Chicago, IL 60693

Please Send Correspondence To:  
P.O. Box 4551  
Houston, TX 77210-4451  
Phone: (281) 491-7600  
Fax: (281) 287-5395

Copies Sent To:

*B22*



INVOICE

FAXED MAY 8 1998 PAGE: 1  
LA

GAS PIPELINES  
Transco

ACCOUNTING MONTH: APRIL, 1998  
INVOICE NO : 199804-0060  
INVOICE DATE : MAY 01, 1998  
DUE DATE : MAY 11, 1998

**MAY 1998**  
**Received**  
Supply Department

CONTRACT NO: 000.0858  
DOCUMENT NO: 000.0858  
CUSTOMER NO: 026510  
CUSTOMER : NORTH CAROLINA GAS SERVICE  
C/O NUI CORPORATION  
ATTN: NORENE NAVARRO  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
<b>CURRENT SERVICES:</b>				
ESS-DEM EMINENCE STORAGE DEM	04/01-04/30	5,126 DT	\$ .4915	\$ 2,519.43
ESS-CAP EMINENCE STORAGE CAP	04/01-04/30	51,575 DT	.0488	2,516.86
GSS-DMD STORAGE DEMAND	04/01-04/30	2,743 DT	2.7727	7,605.52
GSS-CAP STORAGE CAPACITY	04/01-04/30	138,927 DT	.0184	2,556.26
LGA-DMD LIQ DEMAND	04/01-04/30	3,323 DT	.9058	3,009.97
LGA-CAP CAPACITY	04/01-04/30	18,154 DT	.1745	3,167.87
WSS DEMAND D-1	04/01-04/30	3,044 DT	.6834	2,080.27
WSS-CAP STORAGE CAPACITY	04/01-04/30	258,750 DT	.008	2,070.00
TOTAL CURRENT MONTH CHARGES				\$ 25,526.18
TOTAL AMOUNT DUE				\$ 25,526.18

21,375.91

ETG \$3098.41  
CGF 678.62  
NC 795.52  
VU/Wav 101.09  
Elkton 76.63  
\$4,150.27

*mm*

B23



INV. E

FAXED MAY 8 1998

PAGE: 1

LA

## GAS PIPELINES

Transco

ACCOUNTING MONTH: APRIL, 1998  
 INVOICE NO : 199804-0027  
 INVOICE DATE : MAY 01, 1998  
 DUE DATE : MAY 11, 1998

CONTRACT NO: 000.0737  
 DOCUMENT NO: 000.0737  
 CUSTOMER NO: 007391  
 CUSTOMER : NUI CORPORATION  
 ATTENTION: NORENE NAVARRO  
 ELIZABETHTOWN GAS COMPANY DIVISION  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921-0760

★  
 MAY 1998  
 Receipt  
 Supply Dept

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	04/01-04/30 5,828 ✓ DT	\$ .4915	\$ 2,864.46	ETG 356,441.73
ES-EMINENCE CUST CAPACITY	04/01-04/30 58,638 ✓ DT	.0488	2,861.53	
ESS-DEM EMINENCE STORAGE DEM	04/01-04/30 8,569 ✓ DT	.4915	4,211.66	
ESS-CAP EMINENCE STORAGE CAP	04/01-04/30 86,218 ✓ DT	.0488	4,207.44	
GSS-DMD STORAGE DEMAND	04/01-04/30 27,604 ✓ DT	2.7727	76,537.61	
GSS-CAP STORAGE CAPACITY	04/01-04/30 1,759,955 ✓ DT	.0184	32,383.17	
LGA-DMD LIQ DEMAND	04/01-04/30 23,950 ✓ DT	.9058	21,693.91	
LGA-CAP CAPACITY	04/01-04/30 98,087 ✓ DT	.1745	17,116.18	
LSS-DMD DEMAND	04/01-04/30 8,000 ✓ DT	7.9609	63,687.20	
LSS-CAP CAPACITY	04/01-04/30 600,000 ✓ DT	.0215	12,900.00	
MONTHLY STORAGE CAPACITY - STD	05/01-05/31 54,432 ✓ DT	.1343	7,310.22	
S2-DEM DEMAND	05/01-05/31 7,267 ✓ DT	4.993	36,284.13	
SS1-DEM DEMAND	04/01-04/30 6,973 ✓ DT	9.0916	63,395.73	ETG 37,762.02 CGE 8271.91 NC 2383.21 VCL 1,222.24 EL 934.12
SS1-CAP CAPACITY	04/01-04/30 541,305 ✓ DT	.0203	10,988.49	
WSS DEMAND D-1	04/01-04/30 37,105 ✓ DT	.6834	25,357.56	→
WSS-CAP STORAGE CAPACITY	04/01-04/30 3,153,888 ✓ DT	.008	25,231.10	
TOTAL CURRENT MONTH CHARGES			\$ 407,030.39	
TOTAL AMOUNT DUE			\$ 407,030.39	

B24

FAXED MAY 8 1998 LH

# HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (504) 677-5515 • FAX (504) 677-5515



## INVOICE

To: Elizabethtown Gas Company  
550 Route 202-206  
Bedminster, New Jersey 07921-0760  
Attn: Norene Navarro  
Gas Supply & Planning

Invoice No.: 8H003  
Date: 01-May-98  
Period: May, 1998  
Terms: 15 Days Upon Receipt

*Due Date 5/20/98*

To invoice for gas storage and deliverability charges for the month of May, 1998.

### Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

### Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

### <<< Payment Instructions >>>

#### Wire Transfer Instructions:

To: Wilmington Trust Company  
ABA #031100092  
For Account of: FRGC Owner Trust Collection Acct.  
Acct. #35398-1  
Attn: David A. Vanaskey

#### Payment By Mail:

To: Wilmington Trust Company  
as Trustee of FRGC Owner Trust  
C/O Wilmington Trust Company  
1100 North Market Street  
Rodney Square North  
Wilmington, Delaware 19890  
Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

*Storage Allocation*

EIG	\$ 19,631.27
NC	\$ 1,239.01
Val-War	\$ 640.00
EIKTON	\$ 185.01
CGF	\$ 1,300.00

APPROVED: *[Signature]*  
DATE: 5/7/98  
REVIEWED: *[Signature]*  
DATE: 5/7-98

B25 *[Handwritten notes]*