

STEEL
HECTOR
& DAVIS

Steel Hector & Davis LLP
215 South Monroe, Suite 601
Tallahassee, Florida 32301-1804
904.222.2300
904.222.8410 Fax

Matthew M. Childs, P.A.

June 22, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 980001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of May, 1998.

Respectfully submitted,

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DIVISION OF RECORDS AND REPORTING

**CERTIFICATE OF SERVICE
DOCKET NO. 980001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of May, 1998 have been furnished by Hand Delivery,** or U.S. Mail this 22nd day of June, 1998, to the following:

Leslie J. Paugh, Esq.**
Division of Legal Services
FPSC
2540 Shumard Oak Blvd. Rm.370
Tallahassee, FL 32399-0850

John Roger Howe, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
117 South Gadsden Street
Tallahassee, FL 32301

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
227 S. Calhoun Street
P. O. Box 391
Tallahassee, FL 32302

G. Edison Holland, Esq.
Jeffrey A. Stone, Esq.
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576

James A. McGee, Esq.
Florida Power Corporation
P. O. Box 14042
St. Petersburg, FL 33733

Kenneth A. Hoffman, Esq.
William B. Willingham, Esq.
Rutledge, Ecenia, Underwood,
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, FL 32302-0551

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
Post Office Box 3350
Tampa, Florida 33601-3350

Suzanne Brownless, P.A.
1311-B Paul Russell Road
Suite 201
Tallahassee, Florida 32301

Frank C. Cressman
President
Florida Public Utilities Co.
P.O. Box 3395
West Palm Beach, FL 33402

Ms. Angela Llewellyn
Regulatory Specialist
Regulatory & Business
Specialist
Tampa Electric Co.
Post Office Box 111
Tampa, FL 33601


Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MAY 1998

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	121,708,974	92,715,950	28,993,024	31.3	6,907,786	6,063,930	843,856	13.9	1.7819	1.5290	0.2329	15.2
2 Nuclear Fuel Disposal Costs	1,986,934	1,924,454	62,480	3.2	2,136,440	2,068,890	67,550	3.3	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	422,889	422,889	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	370,861	370,861	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	270,644	270,644	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,483,072)	(1,609,443)	126,371	(7.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	123,277,230	94,095,355	29,181,875	31.0	6,907,786	6,063,930	843,856	13.9	1.7848	1.5517	0.2329	15.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	12,867,920	10,253,580	2,614,340	25.5	859,187	647,517	211,670	33.3	1.4977	1.5909	(0.0932)	(5.9)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	850,456	5,372,000	(4,721,544)	(87.8)	31,282	290,400	(259,118)	(89.2)	2.0727	1.8469	0.2228	12.0
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	870,111	478,000	392,111	82.0	47,099	24,500	22,599	92.1	1.8486	1.9510	(0.1024)	(5.2)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	9,234,877	7,414,864	1,819,813	24.5	488,254	644,517	(156,263)	(24.2)	1.8914	1.1505	0.7409	64.4
12 TOTAL COST OF PURCHASED POWER	23,623,164	23,518,444	104,720	0.4	1,425,892	1,603,934	(178,042)	(11.1)	1.6567	1.4693	0.1804	13.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	146,900,394	117,613,799	29,286,595	24.9	8,333,678	7,667,864	665,814	8.7	1.7827	1.5339	0.2388	14.9
14 Fuel Cost of Economy and Other Power Sales (A6)	(8,164,277)	(543,996)	(7,620,281)	1,400.8	(347,435)	(29,200)	(318,235)	888.99	2.3489	1.8630	0.4889	26.1
15 Gain on Economy Sales (A6a)	(32,399)	(70,589)	38,186	(54.1)	(10,583)	(29,200)	18,617	(63.8)	0.3061	0.2417	0.0644	26.8
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(228,910)	(171,370)	(57,240)	33.3	(46,061)	(44,177)	(1,884)	4.3	0.4970	0.3886	0.1084	27.9
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(8,425,586)	(786,251)	(7,639,335)	971.6	(393,496)	(73,377)	(320,119)	436.3	2.1412	1.0715	1.0697	99.8
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	138,474,808	116,827,548	21,647,260	18.5	7,940,182	7,594,487	345,695	4.6	1.7440	1.5383	0.2057	13.4
21 Net Unbilled Sales	14,005,578	11,246,084	2,759,492	NA	803,072	731,072	72,000	NA	0.2182	0.1786	0.0406	NA
22 Company Use	221,453	214,122	7,331	NA	12,898	13,920	(1,222)	NA	0.0035	0.0034	0.0001	NA
23 T & D Losses	11,515,824	7,314,249	4,201,575	NA	660,311	475,478	184,836	NA	0.1802	0.1182	0.0640	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	138,474,808	116,827,548	21,647,260	18.5	6,389,565,456	6,298,617,000	92,948,456	1.5	2.1672	1.8554	0.3118	16.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	292,125	254,988	37,137	14.6	13,479,894	13,743,000	(263,306)	(1.9)	2.1672	1.8554	0.3118	16.8
26 Jurisdictional KWH Sales	138,182,682	116,572,560	21,610,121	18.5	6,376,065,762	6,282,874,000	93,211,762	1.5	2.1672	1.8554	0.3118	16.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	138,279,409	116,654,161	21,625,248	18.5	6,376,065,762	6,282,874,000	93,211,762	1.5	2.1687	1.8567	0.3120	16.8
28 TRUE-UP **	15,056,574	15,056,574	0	NA	6,376,065,762	6,282,874,000	93,211,762	1.5	0.2361	0.2368	(0.0036)	(1.5)
29 TOTAL JURISDICTIONAL FUEL COST	153,335,983	131,710,735	21,625,248	16.4	6,376,065,762	6,282,874,000	93,211,762	1.5	2.4049	2.0963	0.3086	14.7
30 Revenue Tax Factor									1.01809	1.01809	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.4436	2.1301	0.3136	14.7
32 GPIF **	322,330	322,330	0	NA	6,376,065,762	6,282,874,000	93,211,762	1.5	0.0051	0.0051	0.0000	NA
33 Fuel Factor Including GPIF									2.4487	2.1352	0.3136	14.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.449	2.135	0.314	14.7

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1990 THRU MAY 1990

	DOLLARS			MWH			\$/MWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1 Fuel Cost of System Net Generation (A3)	209,431,779	174,257,360	35,174,429 20.2	12,614,512	11,526,770	1,087,742 9.4	1.6922	1.5118	0.1804 9.8
2 Nuclear Fuel Disposal Costs	4,074,541	3,798,668	287,855 7.8	4,231,123	4,070,830	310,293 7.8	0.0930	0.0930	0.0000 NA
3 Coal Car Investment	947,862	947,862	0 NA	0	0	0 NA	0.0000	0.0000	0.0000 NA
3a Nuclear Thermal Upgrade	745,274	745,274	0 NA	0	0	0 NA	0.0000	0.0000	0.0000 NA
3b DOE Decontamination and Decommissioning Cost	0	0	0 NA	0	0	0 NA	0.0000	0.0000	0.0000 NA
3c Gas Pipeline Enhancements	542,857	542,857	0 NA	0	0	0 NA	0.0000	0.0000	0.0000 NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,291,968)	(3,231,112)	939,144 (29.1)	0	0	0 NA	0.0000	0.0000	0.0000 NA
5 TOTAL COST OF GENERATED POWER	213,350,345	178,948,917	36,401,428 20.8	12,614,512	11,526,770	1,087,742 9.4	1.6913	1.5351	0.1562 10.2
6 Fuel Cost of Purchased Power (Excl. five of Economy) (A7)	23,274,819	20,213,760	3,061,059 15.1	1,346,784	1,266,514	80,250 8.3	1.7282	1.5960	0.1322 8.3
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	1,783,948	7,830,000	(6,046,052) (77.5)	94,362	438,700	(334,338) (78.0)	1.8899	1.8498	0.0401 2.2
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	3,030,578	2,291,000	739,578 32.3	158,614	112,500	46,114 41.0	1.9107	2.0364	(0.1257) (6.2)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0 NA	0	0	0 NA	0.0000	0.0000	0.0000 NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0 NA	0	0	0 NA	0.0000	0.0000	0.0000 NA
11 Energy Payments to Qualifying Facilities (A9)	18,797,237	15,581,025	3,176,212 20.4	970,146	1,266,514	(296,368) (23.4)	1.9334	1.2302	0.7032 57.2
12 TOTAL COST OF PURCHASED POWER	46,846,582	46,019,785	826,797 1.8	2,569,918	3,074,228	(504,312) (18.4)	1.8229	1.4968	0.3261 21.8
13 TOTAL AVAILABLE (LINE 6 + LINE 12)	260,196,927	222,964,702	37,232,225 16.7	15,184,428	14,600,968	583,430 4.0	1.7138	1.5271	0.1865 12.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(9,036,977)	(1,836,112)	(7,200,865) 368.3	(398,866)	(96,000)	(302,866) 313.4	2.2769	2.0189	0.2580 12.8
15 Gain on Economy Sales (A6a)	(51,959)	(331,949)	279,990 (84.3)	(18,500)	(96,000)	77,500 (80.7)	0.2909	0.3458	(0.0649) (18.6)
16 Fuel Cost of Unit Power Sales (B1,2 Participants) (A6)	(469,460)	(337,303)	(132,160) 29.2	(93,819)	(86,918)	(6,901) 7.8	0.5004	0.3881	0.1123 28.9
17									
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(9,556,396)	(2,607,381)	(6,951,020) 266.6	(490,715)	(182,918)	(307,797) 168.3	1.9479	1.4254	0.5225 36.7
19 Net Inadvertent Interchange	0	0	0 NA	0	0	0 NA			
20 ADJUSTED TOTAL FUEL & NET POWER	250,638,532	220,357,340	30,281,192 13.7	14,693,713	14,418,060	275,633 1.9	1.7058	1.5283	0.1775 11.8
21 TRANSACTIONS (LINE 6 + 12 + 19)									
22 Net Unbilled Sales	22,568,553	14,438,584	8,129,969 NA	1,323,048	944,748	378,300 NA	0.1829	0.1162	0.0667 NA
23 Company Use	428,787	428,828	(39) NA	25,137	28,059	(2,922) NA	0.0035	0.0036	(0.0001) NA
24 T & D Losses	15,948,873	14,419,278	1,529,597 NA	934,979	943,485	(8,506) NA	0.1293	0.1160	0.0133 NA
25 SYSTEM KWH SALES (EXCL FKBC & CKW A2,P1)	250,638,532	220,357,340	30,281,192 13.7	12,337,522,791	12,428,008,000	(98,485,209) (0.7)	2.0315	1.7734	0.2582 14.6
26 Wholesale KWH Sales (EXCL FKBC & CKW A2,P1)	491,925	383,897	108,028 25.0	24,074,969	21,965,000	2,119,969 9.7	2.0315	1.7734	0.2582 14.6
27 Jurisdictional KWH Sales	250,146,607	219,963,643	30,182,964 13.7	12,313,447,792	12,404,053,000	(90,605,208) (0.7)	2.0315	1.7734	0.2582 14.6
28a Jurisdictional Loss Multiplier							1.0007	1.0007	0.0000 -
27 Jurisdictional KWH Sales Adjusted for Line Losses	250,321,709	220,117,617	30,204,092 13.7	12,313,447,792	12,404,053,000	(90,605,208) (0.7)	2.0329	1.7746	0.2584 14.6
28 TRUE-UP **	30,113,148	30,113,148	0 NA	12,313,447,792	12,404,053,000	(90,605,208) (0.7)	0.2446	0.2428	0.0188 0.7
29 TOTAL JURISDICTIONAL FUEL COST	280,434,857	250,230,765	30,204,092 12.1	12,313,447,792	12,404,053,000	(90,605,208) (0.7)	2.2775	2.0173	0.2601 12.9
30 Revenue Tax Factor							1.01809	1.01809	0.0000 NA
31 Fuel Factor Adjusted for Taxes							2.3141	2.0498	0.2643 12.9
32 GPF **	805,825	805,825	0 NA	12,313,447,792	12,404,053,000	(90,605,208) (0.7)	0.0085	0.0085	0.0000 NA
33 Fuel Factor Including GPF							2.321	2.056	0.2643 12.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH							2.321	2.056	0.265 12.9

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: May 1998										
LINE NO	CURRENT MONTH			PERIOD TO DATE			%	ACTUAL	PROJECTIONS (e)	AMOUNT
	ACTUAL	PROJECTIONS (a)	AMOUNT	ACTUAL	PROJECTIONS (a)	AMOUNT				
C True-up Calculation										
1	Jurisdictional Fuel Revenues (incl. RTP @ CBL) Net of Revenue Taxes	\$123,728,000	\$121,936,594	\$1,792,395	1.5 %	\$ 236,781,427	\$ 240,735,048	(\$3,953,621)	(1.6) %	
2	Fuel Adjustment Revenues Not Applicable to Period:									
a	Prior Period True-up Provision	(15,056,574)	(15,056,574)	0	0.0 %	(30,113,148)	(30,113,148)	0	0.0 %	
b	OPRF, Net of Revenue Taxes (b)	(317,227)	(317,227)	0	0.0 %	(634,454)	(634,454)	0	0.0 %	
c	Oil Backlog Revenues, Net of revenue taxes	(17)	0	(17)	N/A	(631)	0	(631)	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$108,355,171	\$106,562,793	\$1,792,378	1.7 %	\$206,033,194	\$209,987,446	(\$3,954,252)	(1.9) %	
4	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$138,474,808	\$116,827,548	\$21,647,260	18.5 %	\$250,638,532	\$220,337,340	\$30,281,192	13.7 %	
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
c	RTP Incremental Fuel - 100% Retail	55,721	0	55,721	N/A	95,543	0	95,543	N/A	
d	DMLD Fuel Payments - 100% Retail	0	0	0	N/A	0	0	0	N/A	
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4e-C4b-C4c-C4d)	138,419,086	116,827,548	21,591,538	18.5 %	250,542,989	220,357,340	30,185,649	13.7 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.78904%	99.78174%	0.00007	0.0 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00074(0)) + (Line C4b,e,d)	\$138,285,012	\$116,658,824	\$21,626,188	18.5 %	\$250,331,832	\$220,126,416	\$30,205,416	13.7 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	(\$29,929,841)	(\$10,096,031)	(\$19,833,810)	196.5 %	(\$44,298,638)	(\$10,138,970)	(\$34,159,668)	336.9 %	
8	Interest Provision for the Month (Line D10)	(594,356)	0	(594,355)	N/A	(1,153,546)	0	(1,153,545)	N/A	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(135,380,578)	(120,495,529)	(14,885,049)	12.4 %	(135,509,164)	(135,509,164)	0	0.0 %	
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	13,491,202	0	13,491,202	N/A	13,491,202	0	13,491,202	N/A	
10	Prior Period True-up Collected/(Refunded) This Period	15,056,574	15,056,574	0	0.0 %	30,113,148	30,113,148	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$137,356,999)	(\$115,434,986)	(\$21,822,013)	18.9 %	(\$137,356,999)	(\$115,434,986)	(\$21,822,013)	18.9 %	
D Interest Provisions										
1	Beginning True-up Amount (Lines C9 + C8a)	(\$121,889,376)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7-C9+C8a+C10)	(\$136,762,643)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	(\$258,652,019)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	(\$129,326,010)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	5.30000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	5.50000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	11.03000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	5.51500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.45958%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provisions (Line D4 x Line D9)	(\$594,356)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES (a) Per Estimated Schedule E-1, filed January 13, 1998.										
(b) Generation Performance Incentive Factor is (0.05,001,940 / 2) / 9) x 98.4167% - See Order Nos. PSC-97-1645-FOF-EI & PSC-98-0413-FOF-EI.										
(c) Jurisdictional Loss Multiplier per Schedule E2 filed January 13, 1998.										

MONTH OF: MAY 1988

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	50,337,340	41,098,350	9,240,990	22.5	66,354,273	79,844,960	6,509,313	8.2
2 LIGHT OIL	591,757	0	591,757	NA	646,589	0	646,589	NA
3 COAL	8,718,634	10,105,780	(1,387,146)	(13.7)	13,337,315	15,302,560	(1,965,245)	(12.8)
4 GAS	54,784,856	34,141,270	20,643,586	60.5	84,194,992	64,633,920	29,561,072	45.7
5 NUCLEAR	7,278,367	7,372,550	(94,183)	(1.3)	14,898,811	14,475,910	422,701	2.9
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	121,708,974	92,715,950	28,993,024	31.3	209,431,780	174,257,350	35,174,430	20.2
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,228,018	2,032,500	195,518	9.5	3,721,541	3,877,270	(155,729)	(4.0)
9 LIGHT OIL	9,194	0	9,194	NA	10,501	0	10,501	NA
10 COAL	525,226	628,780	(101,554)	(18.2)	830,710	948,930	(118,220)	(12.5)
11 GAS	2,010,908	1,335,810	675,098	50.5	3,670,637	2,629,740	1,040,897	39.6
12 NUCLEAR	2,138,440	2,068,860	69,580	3.3	4,381,123	4,070,830	310,293	7.6
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,907,786	6,065,950	843,836	13.9	12,614,512	11,508,770	1,087,742	9.4
UNITS OF FUEL BURNED								
15 HEAVY OIL (Bbl)	3,507,958	3,144,058	363,900	11.6	6,053,954	5,969,908	84,046	1.4
16 LIGHT OIL (Bbl)	22,052	0	22,052	NA	24,316	0	24,316	NA
17 COAL (TON)	69,793	68,020	1,773	2.6	131,744	133,168	(1,444)	(1.1)
18 GAS (MCF)	17,839,950	10,793,899	7,045,751	65.3	29,839,891	21,200,950	8,548,941	40.2
19 NUCLEAR (MMBTU)	23,400,751	22,825,180	575,571	2.5	47,711,102	44,828,263	2,882,839	6.4
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	22,264,905	19,607,940	2,656,965	12.4	38,418,574	37,702,260	716,314	1.9
22 LIGHT OIL	129,554	0	129,554	NA	142,700	0	142,700	NA
23 COAL	5,255,421	6,386,380	(1,130,959)	(17.7)	8,116,372	9,606,830	(1,490,458)	(15.5)
24 GAS	18,627,842	10,254,200	8,373,642	81.7	31,157,811	20,228,400	10,931,411	54.0
25 NUCLEAR	23,400,751	22,825,180	575,571	2.5	47,711,102	44,828,270	2,882,832	6.4
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	69,678,473	58,273,700	10,404,773	17.8	125,546,559	112,363,760	13,182,799	11.7
GENERATION MIX (%MWH)								
28 HEAVY OIL	32.22	33.52	(1.29)	(3.8)	29.50	33.64	(4.14)	(12.3)
29 LIGHT OIL	0.13	0.00	0.13	NA	0.08	0.00	0.08	NA
30 COAL	7.60	10.34	(2.73)	(28.4)	6.59	8.23	(1.65)	(20.0)
31 GAS	29.11	22.03	7.08	32.1	29.10	22.81	6.28	27.5
32 NUCLEAR	30.93	34.12	(3.19)	(9.4)	34.73	35.32	(0.59)	(1.7)
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 HEAVY OIL (\$/Bbl)	14.3495	13.0711	1.2784	9.8	14.2641	13.3746	0.8895	6.7
36 LIGHT OIL (\$/Bbl)	26.8346	0.0000	26.8346	NA	26.5911	0.0000	26.5911	NA
37 COAL (\$/TON)	38.2459	38.3068	(0.0607)	(0.2)	38.0568	38.5940	(0.5372)	(1.4)
38 GAS (\$/MCF)	3.0710	3.1630	(0.0921)	(2.9)	3.1567	3.0357	0.1209	4.0
39 NUCLEAR (\$/MMBTU)	0.3109	0.3230	(0.0121)	(3.7)	0.3123	0.3229	(0.0107)	(3.3)
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.2608	2.0747	0.1861	9.0	2.2477	2.1178	0.1299	6.1
42 LIGHT OIL	4.5676	0.0000	4.5676	NA	4.5311	0.0000	4.5311	NA
43 COAL	1.6590	1.5824	0.0766	4.6	1.6433	1.5929	0.0504	3.2
44 GAS	2.9410	3.3295	(0.3885)	(11.7)	3.0232	3.1955	(0.1724)	(5.4)
45 NUCLEAR	0.3109	0.3230	(0.0121)	(3.7)	0.3123	0.3229	(0.0107)	(3.3)
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.7467	1.5642	0.1825	11.7	1.6652	1.5508	0.1143	7.6
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,002	9,746	257	2.6	10,323	9,724	599	6.2
49 LIGHT OIL	14,091	0	14,091	NA	13,589	0	13,589	NA
50 COAL	10,006	10,190	(184)	(1.8)	9,770	10,124	(353)	(3.5)
51 GAS	9,263	7,676	1,587	20.7	8,488	7,691	797	10.4
52 NUCLEAR	10,953	11,033	(80)	(0.7)	10,890	11,012	(122)	(1.1)
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,087	9,774	312	3.2	9,953	9,748	204	2.1
GENERATED FUEL COST PER KWH (\$/KWH)								
55 HEAVY OIL	2.2613	2.0220	0.2394	11.8	2.3204	2.0593	0.2611	12.7
56 LIGHT OIL	6.4364	0.0000	6.4364	NA	6.1574	0.0000	6.1574	NA
57 COAL	1.6500	1.6124	0.0476	3.0	1.6055	1.6126	(0.0071)	(0.4)
58 GAS	2.7244	2.5558	0.1685	6.6	2.5682	2.4578	0.1084	4.4
59 NUCLEAR	0.3406	0.3564	(0.0158)	(4.4)	0.3401	0.3558	(0.0155)	(4.4)
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (\$/KWH)	1.7819	1.5290	0.2529	15.2	1.6802	1.5118	0.1685	9.8

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, pre-warming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	82,156	59.0	90.9	65.0	9,895	#6 OIL	123,760 BBLS	6.334	783,896	1,978,913	2.4083	15.97
2 # 1		79,740					GAS	782,817 MCF	1.045	818,044	2,405,884	3.0172	3.07
3 # 2	367	100,747	61.9	100.0	68.1	10,005	#6 OIL	155,565 BBLS	6.334	985,349	2,484,958	2.4885	15.97
4 # 2		73,244					GAS	722,865 MCF	1.045	755,394	2,221,629	3.0332	3.07
5 FT. MYERS # 1	137	66,140	70.1	93.5	76.9	10,171	#6 OIL	105,539 BBLS	6.374	672,708	1,284,819	1.9426	12.17
6 # 2	367	226,548	79.3	99.5	79.6	9,448	#6 OIL	335,800 BBLS	6.374	2,140,389	4,087,988	1.8045	12.17
7 LAUDERDALE # 4	430	0	90.5	94.8	92.8	7,772	#2 OIL	0 BBLS	5.702	0	0	0.0000	0.00
8 # 4		285,925					GAS	2,128,617 MCF	1.044	2,222,276	6,535,758	2.2858	3.07
9 # 5	391	0	93.3	99.2	93.3	7,987	#2 OIL	0 BBLS	5.702	0	0	0.0000	0.00
10 # 5		289,703					GAS	2,210,650 MCF	1.044	2,307,919	6,787,636	2.3430	3.07
11 MANATEE # 1	783	221,732	41.7	77.4	54.2	10,318	#6 OIL	360,066 BBLS	6.354	2,287,859	5,399,734	2.4353	15.00
12 # 2	783	295,566	52.8	95.8	56.7	10,291	#6 OIL	478,714 BBLS	6.354	3,041,749	7,179,040	2.4289	15.00
13 MARTIN # 1	783	98,856	34.2	57.6	59.1	11,309	#6 OIL	152,686 BBLS	6.358	970,778	2,633,032	2.6835	17.24
14 # 1		76,237					GAS	966,761 MCF	1.044	1,009,298	2,968,366	3.8936	3.07
15 # 2	783	120,393	46.0	99.7	53.2	10,762	#6 OIL	189,999 BBLS	6.358	1,208,014	3,276,485	2.7215	17.24
16 # 2		137,039					GAS	1,496,508 MCF	1.044	1,562,352	4,594,908	3.3530	3.07
17 # 3	430	0	95.1	95.4	99.7	7,026	#2 OIL	0 BBLS	1.000	0	0	0.0000	0.00
18 # 3		311,115					GAS	2,093,772 MCF	1.044	2,185,898	6,428,770	2.0884	3.07
19 # 4	430	0	85.6	85.4	87.9	6,987	#2 OIL	0 BBLS	1.000	0	0	0.0000	0.00
20 # 4		279,093					GAS	1,867,751 MCF	1.044	1,949,932	5,734,789	2.0548	3.07
21 PT EVERGLADES # 1	204	57,656	53.4	99.9	59.8	11,052	#6 OIL	96,033 BBLS	6.389	613,565	1,457,625	2.5281	15.18
22 # 1		21,925					GAS	254,787 MCF	1.044	265,998	782,305	3.5881	3.07
23 # 2	204	63,990	55.5	100.0	63.3	10,777	#6 OIL	104,195 BBLS	6.389	665,702	1,581,511	2.4715	15.18
24 # 2		23,339					GAS	263,869 MCF	1.044	275,479	810,189	3.4714	3.07
25 # 3	367	117,696	61.4	100.0	69.4	10,347	#6 OIL	183,039 BBLS	6.389	1,169,436	2,778,236	2.3605	15.18
26 # 3		52,079					GAS	562,469 MCF	1.044	587,218	1,727,020	3.3161	3.07
27 # 4	367	-173	-0.2	0.0	0.0	0	#6 OIL	0 BBLS	6.389	0	0	0.0000	0.00
28 # 4		-173					GAS	0 MCF	1.044	0	0	0.0000	0.00

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	118,867	65.4	89.0	74.8	10,068	#6 OIL	184,615	BBLs	6.301	1,163,259	2,349,485	1.9786	12.73
2	# 3		18,658					GAS	214,713	MCF	1.044	224,160	659,259	3.5333	3.07
3	# 4	275	132,037	75.0	100.0	78.5	10,073	#6 OIL	208,666	BBLs	6.301	1,302,202	2,630,115	1.9920	12.73
4	# 4		24,373					GAS	261,840	MCF	1.044	273,361	803,960	3.2986	3.07
5 SANFORD	# 3	137	52,368	57.3	93.9	69.0	11,594	#6 OIL	94,792	BBLs	6.319	598,991	1,221,682	2.3330	12.89
6	# 3		6,350					GAS	78,249	MCF	1.045	81,770	240,487	3.7873	3.07
7	# 4	362	150,823	62.5	100.0	66.1	10,145	#6 OIL	240,210	BBLs	6.319	1,517,867	3,095,834	2.0526	12.89
8	# 4		15,516					GAS	162,278	MCF	1.045	169,580	498,738	3.2143	3.07
9	# 5		7,571					GAS	66,339	MCF	1.045	90,224	265,351	3.5048	3.07
10	# 5	362	74,338	30.8	56.4	60.6	10,473	#6 OIL	121,472	BBLs	6.319	767,582	1,565,535	2.1080	12.89
		**	.	**											
11 TURKEY POINT	# 1	367	130,951	62.2	99.4	62.2	10,355	#6 OIL	200,181	BBLs	6.338	1,268,747	2,849,005	2.1756	14.23
12	# 1		48,074					GAS	560,419	MCF	1.044	585,077	1,720,723	3.5793	3.07
		**	.	**											
13	# 2	367	115,341	53.3	90.9	64.8	10,368	#6 OIL	174,630	BBLs	6.338	1,108,804	2,485,345	2.1548	14.23
14	# 2		35,736					GAS	440,140	MCF	1.044	459,508	1,351,416	3.7817	3.07
15 CUTLER	# 5	67	-9	0.0	100.0	0.0	0	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
16	# 5		-9					GAS	0	MCF	0.000	0	0	0.0000	0.00
17	# 6	137	0	13.5	90.1	54.3	0	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18	# 6		9,797					GAS	167,649	MCF	1.044	175,026	514,755	5.2542	3.07
19 FT MYERS	1-12	565	8,460	2.0	98.1	71.8	14,422	#2 OIL	20,754	BBLs	5.879	122,013	561,359	6.6354	27.05
20 LAUDERDALE	1-12	364	0	9.6	95.3	95.4	17,429	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
21	1-12		23,929					GAS	399,489	MCF	1.044	417,066	1,226,599	5.1260	3.07
22	13-24	364	0	7.9	92.3	91.2	16,884	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
23	13-24		20,049					GAS	324,235	MCF	1.044	338,501	995,538	4.9655	3.07
24 EVERGLADES	1-12	364	38	8.9	92.9	90.2	17,559	#2 OIL	111	BBLs	5.615	623	3,422	8.9582	30.83
25	1-12		22,489					GAS	378,287	MCF	1.044	394,932	1,161,503	5.1648	3.07

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 1998

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0					#6 OIL	0 BBLs		0	0	0.0000	0.00
2 # 1		0	28.1	45.7	40.3	10,980	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
3 # 1		44,417					GAS	486,682 MCF	1.045	487,683	1,434,285	3.2291	3.07
4 # 2	239	0					#6 OIL	0 BBLs		0	0	0.0000	0.00
5 # 2		0	58.7	91.36	74.19	9,467	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
6 # 2		104,692					GAS	948,467 MCF	1.045	991,148	2,914,986	2.7843	3.07
7 ST JOHNS (1) # 1	(A) 125	(B) 88,640	92.4	97.3	92.8	(B) 9,625	COAL	33,755 TONS	25.276	853,191	1,290,854	1.4563	38.24
8 # 1		122					#2 OIL	201 BBLs	5.846	1,175	4,241	3.4823	21.10
9 # 2	(A) 125	(B) 92,340	96.3	99.4	97.0	(B) 9,396	COAL	36,038 TONS	24.074	867,579	1,378,445	1.4928	38.25
10 # 2		172					#2 OIL	277 BBLs	5.846	1,619	5,854	3.3996	21.13
11 SCHERER # 4	(A) 646	(B) 344,246	75.7	82.1	91.0	10,268	COAL	3,534,651 MMBTU	(C) —	3,534,651	6,049,334	1.7573	1.71
12 # 4		402					#2 OIL	709 BBLs	5.817	4,124	16,880	4.2022	23.81
13 TURKEY POINT # 3	666	492,377	98.7	97.8	98.7	11,171	NUCLEAR	5,500,192 MMBTU	—	5,500,192	1,655,792	0.3363	0.30
14 # 4	666	506,113	101.3	100.0	101.3	11,154	NUCLEAR	5,645,277 MMBTU	—	5,645,277	1,697,448	0.3354	0.30
15 ST LUCIE # 1	839	617,240	102.1	100.0	102.1	10,745	NUCLEAR	6,632,085 MMBTU	—	6,632,085	2,121,437	0.3437	0.32
	***	***	****	****	****	***		***					
16 # 2	714	520,710	100.3	98.9	100.3	10,799	NUCLEAR	5,623,197 MMBTU	—	5,623,197	1,801,711	0.3480	0.32
17													
18													
19 SYSTEM TOTALS	15,475	6,907,786	—	—	—	10,087	—	3,530,010 BBLs	—	69,678,473	121,708,974	1.7619	—
20								17,839,650 MCF					
21 --- EXCLUDES PARTICIPANTS								3,534,651 MMBTU	COAL (C)				
22 --- INCLUDES PARTICIPANTS								69,793 TONS	COAL (C)				
23								0 TONS	ORIMULSION				
24								23,400,751 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.

GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

INVENTORY ANALYSIS

	MONTH OF MAY 1998					
	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
		AMOUNT %		AMOUNT %		
1 PURCHASES	***** HEAVY OIL *****					
2 UNITS (OBL)	2,717,258	3,340,183	622,925 22.9	5,941,264	8,364,741	2,423,477 40.8
3 UNIT COST (\$/OBL)	13.7190	12.4953	1.2235 8.9	13.5481	12.4410	1.1071 8.1
4 AMOUNT (\$)	37,278,161	42,404,320	5,126,159 13.7	80,408,785	80,457,000	48,271 0.06
5 BURNED						
6 UNITS (OBL)	3,308,803	3,144,058	164,745 5.0	6,057,692	5,969,907	87,785 1.5
7 UNIT COST (\$/OBL)	14.3490	13.8711	0.4779 3.3	14.3621	13.3746	0.9875 6.9
8 AMOUNT (\$)	50,319,862	43,696,358	6,623,504 13.1	86,395,710	79,844,940	6,550,770 7.6
9 ENDING INVENTORY						
10 UNITS (OBL)	3,629,333	3,621,331	8,002 0.2	3,629,333	3,621,331	8,002 0.2
11 UNIT COST (\$/OBL)	14.6285	14.0617	0.5668 3.9	14.6285	14.0617	0.5668 3.9
12 AMOUNT (\$)	54,002,692	50,922,030	3,080,662 5.7	54,002,692	50,922,030	3,080,662 5.7
13 OTHER USAGE (\$)	275,330			275,330		
14 DAYS SUPPLY	33					
15 PURCHASES	***** LIGHT OIL *****					
16 UNITS (OBL)	1,421	0	1,421 100.0	3,505	0	3,505 100.0
17 UNIT COST (\$/OBL)	23.3495	.0000	23.3495 100.0	22.4505	.0000	22.4505 100.0
18 AMOUNT (\$)	33,208	0	33,208 100.0	78,689	0	78,689 100.0
19 BURNED						
20 UNITS (OBL)	22,863	0	22,863 100.0	24,347	0	24,347 100.0
21 UNIT COST (\$/OBL)	26.8361	.0000	26.8361 100.0	26.9933	.0000	26.9933 100.0
22 AMOUNT (\$)	612,085	0	612,085 100.0	647,466	0	647,466 100.0
23 ENDING INVENTORY						
24 UNITS (OBL)	179,377	179,994	617 0.3	179,377	179,994	617 0.3
25 UNIT COST (\$/OBL)	29.7728	30.0742	301 1.0	29.7728	30.0742	301 1.0
26 AMOUNT (\$)	5,340,540	5,412,510	71,970 1.3	5,340,540	5,412,510	71,970 1.3
27 OTHER USAGE (\$)						
28 DAYS SUPPLY						
29 PURCHASES	***** PET COKE & COAL SLIPP *****					
30 UNITS (TON)	56,113	69,197	13,084 23.3	142,005	146,336	4,331 3.0
31 UNIT COST (\$/TON)	38.8863	41.3149	2,428 6.2	37.2550	41.3151	4,060 10.9
32 AMOUNT (\$)	2,180,027	2,858,870	678,843 31.1	5,290,390	5,806,180	515,790 9.7
33 BURNED						
34 UNITS (TON)	69,793	68,020	1,773 2.5	131,764	133,188	1,424 1.1
35 UNIT COST (\$/TON)	38.2459	41.2637	2,917 7.6	38.0548	41.2272	3,172 8.3
36 AMOUNT (\$)	2,689,300	2,806,760	117,460 4.4	5,013,750	5,490,170	476,420 9.5
37 ENDING INVENTORY						
38 UNITS (TON)	111,264	71,064	40,200 36.2	111,264	71,064	40,200 36.2
39 UNIT COST (\$/TON)	34.6754	41.2799	6,604 19.1	34.4708	41.2799	6,808 19.5
40 AMOUNT (\$)	3,835,980	2,932,690	903,290 23.6	3,835,980	2,932,690	903,290 23.6
41 OTHER USAGE (\$)						
42 DAYS SUPPLY						
43 PURCHASES	***** COAL SHERES *****					
44 UNITS (MWTU)	3,090,577	4,725,479	1,634,902 53.1	8,374,466	6,354,645	2,019,821 24.1
45 U. COST (\$/MWTU)	1.8054	1.5448	0.2606 14.4	1.7815	1.5448	0.2367 13.3
46 AMOUNT (\$)	5,581,812	7,307,960	1,726,148 30.9	14,915,941	9,824,868	5,091,073 33.5
47 BURNED						
48 UNITS (MWTU)	3,534,651	4,725,479	1,190,828 33.7	4,875,310	6,354,645	1,479,335 30.4
49 U. COST (\$/MWTU)	1.7114	1.5448	0.1666 9.7	1.7073	1.5448	0.1625 9.2
50 AMOUNT (\$)	6,049,334	7,299,810	1,249,476 20.7	8,323,565	9,811,580	1,487,915 17.8
51 ENDING INVENTORY						
52 UNITS (MWTU)	3,849,622	3,000,000	849,622 22.1	3,849,622	3,000,000	849,622 28.3
53 U. COST (\$/MWTU)	1.7114	1.5435	0.1679 9.8	1.7114	1.5435	0.1679 9.8
54 AMOUNT (\$)	10,011,264	4,636,410	5,374,854 53.7	10,011,264	4,636,410	5,374,854 53.7
55 OTHER USAGE (\$)						
56 DAYS SUPPLY						
57 BURNED	***** GAS *****					
58 UNITS (MMBTU)	18,627,842	10,793,829	7,834,013 42.1	31,157,811	21,290,813	9,866,998 31.7
59 U. COST (\$/MMBTU)	2.9410	3.1630	0.2220 7.5	3.0232	3.0258	0.0026 0.1
60 AMOUNT (\$)	54,784,854	34,141,130	20,643,724 37.7	94,194,991	64,633,670	29,561,321 31.4
61 BURNED	***** NUCLEAR *****					
62 UNITS (MMBTU)	23,400,751	22,825,180	575,571 2.5	47,711,102	44,828,263	2,882,839 6.0
63 U. COST (\$/MMBTU)	3.109	3.230	0.121 3.9	3.123	3.229	0.106 3.4
64 AMOUNT (\$)	7,278,387	7,372,540	94,153 1.3	14,898,611	14,476,900	421,711 2.9
65 BURNED	***** ORIMULSION *****					
66 UNITS (TON)	0	0	0 100.0	0	0	0 100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000 100.0	.0000	.0000	.0000 100.0
68 AMOUNT (\$)	0	0	0 100.0	0	0	0 100.0
69 BURNED	***** PROPANE *****					
70 UNITS (GAL)	9,962	100	9,862 100.0	9,740	200	9,540 100.0
71 UNIT COST (\$/GAL)	.7875	1.0000	0.2125 27.1	.7906	1.0000	0.2094 26.5
72 AMOUNT (\$)	4,774	100	4,770 100.0	7,700	200	7,500 100.0

LINES 9 & 23 EXCLUDE (1,000) BARRELS, (13,176) CURRENT MONTH AND 4,000 BARRELS, \$50,014 PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,986,934 CURRENT MONTH AND \$4,074,541 PERIOD-TO-DATE AND
 PFR THERMAL UPGRADE COSTS OF \$344,221 CURRENT MONTH AND \$ 688,442 PERIOD-TO-DATE.

SCHEDULE A - NOTES

May-98

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
16,391	\$211,235.08	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - BARGE BOTTOMS
(630)	(\$10,063.15)	CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL
(167)	(\$2,376.66)	TURKEY POINT FOSSIL - FUELS RECEIVABLE - BARGE BOTT
167	\$2,376.66	TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
3	\$38.66	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
921	\$14,711.36	CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - INVENTORY ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
224	\$3,358.85	MANATEE - TEMP/CAL ADJUSTMENT
134	\$2,009.31	MANATEE - PIPELINE HEATING MARTIN - PIPELINE HEATING
(334)	(\$5,759.65)	MARTIN - TEMP/CAL ADJUSTMENT
16,709	\$218,630.48	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$180,001.89	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A-B

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 1958

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		PERCENTAGE		TOTAL COST \$ (000,000)
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	FUEL COST (000,000)	TOTAL COST (000,000)	
ESTIMATED.							
ST. LUCE RELIABILITY	C	11,015	0	11,015	1.863	2,796	262,704
80% OF GAIN ON ECONOMY SALES	OS	18,185	0	18,185	1.863	0.538	146,523
	S	44,177	0	44,177	0.000	0.000	82,387
TOTAL		73,377	0	73,377	0.388	0.388	205,212
ACTUAL.							
ECONOMY -							
FPLA (S. 1)		10,583	0	10,583	2.796	3.148	333,203
OUC (S. 1)		27,230	0	27,230	0.538	0.538	146,523
SEMOLE ELECTRIC COOPERATIVE, INC. (UNREDEEMED)		18,831	0	18,831	0.438	0.438	82,387
FLORIDA KEYS ELECTRIC COOPERATIVE		828	0	828	2.157	2.157	17,817
AMERICAN ELECTRIC POWER		588	0	588	2.647	2.647	20,480
ADJUA		24,873	0	24,873	5.470	5.470	15,509
AVISTA ENERGY, INC.		107	0	107	2.894	2.894	568,883
COMMONWEALTH EDISON		2,000	0	2,000	20.741	20.741	21,400
ELECTRIC CLEARHOUSE		4,800	0	4,800	40.000	40.000	3,101
ENRON		75,948	0	75,948	20.741	20.741	291,250
FLORIDA POWER CORPORATION		130	0	130	4.500	4.500	90,000
CITY OF GAINESVILLE		44,678	0	44,678	108.260	108.260	388,800
CITY OF HOMESTEAD		4,501	0	4,501	7.800	7.800	803
JACKSONVILLE ELECTRIC AUTHORITY (Prior Mo. A4)		0	0	0	2.417	2.417	1,950
UTILITY BOARD OF THE CITY OF KEY WEST (Prior Mo. A4)		0	0	0	1.805	1.805	1,800,744
KOCH POWER		4,000	0	4,000	2.242	2.242	1,042,419
CITY OF LAKE WORTH UTILITIES		14,873	0	14,873	2.213	2.213	1,408,800
LOUISVILLE GAS & POWER MARKETING		2,892	0	2,892	7.728	7.728	1,680,744
UTL. COMM. CITY OF NEW BRITAINA BEACH		208	0	208	2.201	2.201	3,340
NORMAN ENERGY SERVICES		31,954	0	31,954	3.495	3.495	3,860
ORLEANS POWER CORPORATION		7,861	0	7,861	95.681	95.681	130,581
SEMOLE ELECTRIC COOPERATIVE, INC.		82,721	0	82,721	0.000	0.000	17
SOUTHERN COMPANIES		9,227	0	9,227	0.000	0.000	0
SOUTH CAROLINA		1,805	0	1,805	0.000	0.000	0
TAMPA ELECTRIC COMPANY		9,281	0	9,281	0.000	0.000	0
TEA		4,000	0	4,000	2.200	2.200	92,000
TVA		14,873	0	14,873	1.786	1.786	317,600
ECONOMY SUB-TOTAL		338,852	0	338,852	2,457	2,457	977,019
ST. LUCE PARTICIPATION SUB-TOTAL		48,081	0	48,081	3,880	3,880	116,888
SALES EXCLUSIVE OF ECONOMY AND ST. LUCE PARTICIPATION SUB-TOTAL		386,871	0	386,871	73,868	73,868	1,093,907
80% OF GAIN ON ECONOMY SALES (SEE SCHEDULE A-B)		31,954	0	31,954	1,950	1,950	4,098
TOTAL		386,871	0	386,871	76,818	76,818	1,104,805
CURRENT MONTH DIFFERENCE		320,119	0.0	320,119	1.158	1.158	7,838,326
PERIOD TO DATE		426.3	0.0	426.3	118.7	118.7	871.6
ACTUAL		460,715	0	460,715	1.937	1.937	9,508,390
ESTIMATED		182,918	0	182,918	1.244	1.244	2,807,261
DIFFERENCE		307,797	0.0	307,797	0.693	0.693	6,701,129
DIFFERENCE (%)		168.3	0.0	168.3	55.7	55.7	208.6

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES
** C-SCHEDULE TRANSMISSION INCLUDED *

SCHEDULE A&B

GAIN ON ECONOMY ENERGY SALES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 1998

(1)	(2)	(3)	(4)	(5)	(6)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$ cents/KWH			GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(c) FUEL COST	
ESTIMATED:						
80% OF GAIN ON ECONOMY SALES	C	11,015	205,212	293,443	1,863	88,231
TOTAL		11,015	205,212	293,443	1,863	x .80 70,565
ACTUAL:						
FLORIDA MUNICIPAL POWER AGENCY	C	25	627	909	2,508	282
FLORIDA POWER CORPORATION	C	6,552	191,569	217,073	2,924	25,504
CITY OF GAINESVILLE	C	525	13,366	15,022	2,861	1,636
JACKSONVILLE ELECTRIC AUTHORITY (Prior Mo. Adj.)	C	0	(1)	(1)	0.000	0
CITY OF LAKE WORTH UTILITIES	C	357	9,897	11,420	2,716	1,723
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	105	3,115	4,906	2,987	1,821
ORLANDO UTILITIES COMMISSION	C	739	17,435	19,636	2,359	2,271
REEDY CREEK IMPROVEMENT DISTRICT	C	313	7,311	7,877	2,336	666
SEMIHOLE ELECTRIC COOPERATIVE, INC.	C	1,490	36,647	41,068	2,480	4,411
CITY OF TALLAHASSEE (Prior Mo. Adj.)	C	0	0	(2)	0.000	(2)
TAMPA ELECTRIC COMPANY	C	477	12,918	15,175	2,708	2,257
SUB-TOTAL						
80% OF GAIN ON ECONOMY SALES		10,563	292,704	333,203	2,766	40,469
TOTAL		10,563	292,704	333,203	2,766	x .80 32,369
CURRENT MONTH DIFFERENCE						
DIFFERENCE (%)		(432) (3.9)	87,492 42.6	39,760 13.5	0.903 48.5	(38,186) (54.1)
PERIOD TO DATE:						
ACTUAL		18,500	468,536	533,465	2,533	51,959
ESTIMATED		56,570	1,197,694	1,612,630	2,045	331,949
DIFFERENCE		(40,070)	(729,158)	(1,079,165)	0.488	(279,990)
DIFFERENCE (%)		(68.4)	(60.9)	(66.9)	23.9	(84.3)

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST *

SCHEDULE A1

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY, 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TABLE (000)	(6) KWH FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A) \$
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED.								
SOUTHERN COMPANIES (LPS & R)		331,840	0	0	331,840	1.727		5,731,770
ST. LUCIE RELIABILITY SURPP		44,177	0	0	44,177	0.361		158,480
		268,500	0	0	268,500	1.625		4,362,410
TOTAL		644,517	0	0	644,517	1.581		10,253,580
ACTUAL.								
SOUTHERN COMPANIES	LPS	382,296	0	0	382,296	1.798		7,053,423
SOUTHERN COMPANIES	R	38,100	0	0	38,100	1.790		700,024
PRIOR MONTH ADJUSTMENT		83,977	0	0	83,977	0.377		1,281,103
		515,373	0	0	515,373	1.753		9,034,550
FMPA (SL 2)		26,790	0	0	26,790	0.440		117,804
PRIOR MONTH ADJUSTMENT		21	0	0	21	(0.089)		(18)
		26,811	0	0	26,811	0.437		117,245
OLC (SL 2)		18,528	0	0	18,528	0.401		74,262
PRIOR MONTH ADJUSTMENT		14	0	0	14	(2.858)		(40)
		18,540	0	0	18,540	0.388		71,817
JACKSONVILLE ELECTRIC AUTHORITY	LPS	231,313	0	0	231,313	1.832		4,238,828
PRIOR MONTH ADJUSTMENT		87,068	0	0	87,068	(0.009)		(865,409)
		298,381	0	0	298,381	1.220		3,641,220
SEMPHOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		82	0	0	82	4.010		3,288
ST. LUCIE PARTICIPATION SUB-TOTAL		45,351	0	0	45,351	0.416		188,862
TOTAL		859,187	0	0	859,187	1.498		12,867,820
CURRENT MONTH DIFFERENCE (%)		214,670	0	0	214,670	(0.083)		2,814,340
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE (%)		33.3	0.0	0.0	33.3	(5.9)		25.5
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE (%)		1,346,764	0	0	1,346,764	1.728		23,274,810
		1,288,514	0	0	1,288,514	1.588		20,213,780
		80,250	0	0	80,250	0.132		3,061,030
		6.3	0.0	0.0	6.3	8.3		15.1

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A1.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY, 1988

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		418,920	0	0	418,920	1.770	1.770	7,414,864
TOTAL		418,920	0	0	418,920	1.770	1.770	7,414,864
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		3,943	0	0	3,943	1.839	1.839	72,525
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		40,051	0	0	40,051	1.848	1.848	739,376
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		30,854	0	0	30,854	1.918	1.918	591,809
CEDAR BAY GENERATING COMPANY		82,585	0	0	82,585	1.582	1.582	1,308,130
INDIANTOWN COGENERATION		154,873	0	0	154,873	2.295	2.295	3,554,857
FLORIDA CRUSHED STONE		98,218	0	0	98,218	1.571	1.571	1,542,581
GEORGIA PACIFIC CORPORATION		191	0	0	191	2.387	2.387	4,560
LEE COUNTY RESOURCE RECOVERY		18,072	0	0	18,072	2.017	2.017	364,491
OKEELANTA POWER L.P.		25,996	0	0	25,996	2.204	2.204	572,981
ROYSTER COMPANY		4,841	0	0	4,841	1.442	1.442	69,925
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		30,249	0	0	30,249	1.462	1.462	442,389
TROPICANA PRODUCTS, INC. (Prior Mo. Adj.)		(21)	0	0	(21)	1.290	1.290	(271)
U.S. SUGAR CORPORATION - BRYANT (Prior Mo. Adj.)		(1,378)	0	0	(1,378)	1.707	1.707	(23,491)
U.S. SUGAR CORPORATION - CLEWISTON (Prior Mo. Adj.)		0	0	0	0	0.000	0.000	15
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		488,254	0	0	488,254	1.891	1.891	9,234,677
CURRENT MONTH:								
DIFFERENCE		89,334	0	0	89,334	0.121	0.121	1,819,813
DIFFERENCE (%)		18.6	0.0	0.0	18.6	6.9	6.9	24.5
PERIOD TO DATE:								
ACTUAL		970,146	0	0	970,146	1.933	1.933	18,757,237
ESTIMATED		821,280	0	0	821,280	1.762	1.762	14,472,868
DIFFERENCE		148,866	0	0	148,866	0.171	0.171	4,284,569
DIFFERENCE (%)		18.1	0.0	0.0	18.1	9.7	9.7	29.6

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY, 1988

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED 000	(4) TRANS COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4)	(6) COST \$ GENERATED			(7) FUEL SAVINGS (\$00 - \$)
					(A) CENTS/KWH	(B) \$	(C) \$	
ESTIMATED								
FLORIDA	C	290,400	1.850	5,372,000	2,111	8,128,844	757,844	
NON-FLORIDA	C	34,300	1.951	478,000	2,212	541,845	83,845	
TOTAL		314,800	1.858	5,850,000	2,119	8,671,689	821,689	
ACTUAL								
FLORIDA								
FLORIDA POWER CORPORATION	C	5,409	1.870	101,145	2,143	115,922	14,777	
CITY OF GAINESVILLE	C	1,232	2.287	27,833	7,056	32,723	4,790	
CITY OF HOMESTEAD	C	287	4.788	12,725	5,843	15,889	3,144	
CITY OF LAKELAND	C	15	2,100	315	2,260	342	27	
CITY OF LAKE WORTH UTILITIES	C	81	3,521	2,852	4,000	3,313	481	
UTILITY COMMISSION, CITY OF NEW SYMBRA BEACH	C	5	8,120	408	10,000	500	84	
ORLANDO UTILITIES COMMISSION	C	1,562	4.563	71,278	5,124	80,039	8,763	
REEDY CREEK IMPROVEMENT DISTRICT	C	172	3.729	6,414	4,995	8,352	2,178	
SEMIHOLE ELEC COOP, INC	C	5,744	1.778	118,778	1,857	131,998	12,210	
CITY OF TALLAHASSEE	C	39	6.487	2,530	9,038	3,525	895	
TAMPA ELECTRIC COMPANY	C	8,427	1.796	150,432	1,975	188,218	19,788	
THE ENERGY AUTHORITY	C	133	3.023	4,020	3,082	4,112	82	
FLORIDA POWER CORPORATION (Prior Mo. Ad.)	OS	0	0.000	(198)	0.000	0	159	
CITY OF GAINESVILLE	OS	25	1.682	423	1,802	498	75	
ORLANDO UTILITIES COMMISSION	OS	285	4.183	1,187	2,848	8,117	(3,804)	
SEMIHOLE ELECTRIC COOPERATIVE, INC	OS	2,551	1.799	45,881	1,808	48,111	230	
THE ENERGY AUTHORITY	OS	3,226	2.283	73,182	2,121	88,009	(4,583)	
TAMPA ELECTRIC COMPANY	OS	300	1.878	3,352	1,773	3,548	194	
NON-FLORIDA								
DUKE POWER	OS	225	3.511	7,800	2,205	5,164	(2,798)	
ELECTRIC CLEARINGHOUSE	OS	3,200	2.008	64,200	2,072	68,288	2,088	
MORGAN	OS	1,200	2.185	25,880	2,251	27,012	1,032	
LOUISVILLE G & E POWER MKRT, INC.	OS	15,240	1.683	256,542	1,741	265,277	8,735	
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	1,982	1.200	23,887	1,539	30,847	6,750	
OGLETHORPE POWER CORPORATION	OS	2,488	1.872	41,570	1,825	45,371	3,801	
SOUTHERN COMPANIES	OS	0	0.000	10,840	0.000	0	(10,840)	
SOUTH CAROLINA	OS	728	2.008	14,580	2,289	18,470	1,910	
TEXASKA	OS	1,200	1.750	21,000	1,778	21,338	338	
TRACTEBEL	OS	20,800	1.935	402,380	2,247	487,272	84,892	
FLORIDA ECONOMY PURCHASES SUB-TOTAL		31,382	2.072	650,458	2,283	710,024	59,568	
NON-FLORIDA ECONOMY PURCHASES SUB-TOTAL		47,088	1.849	870,111	2,007	844,845	74,734	
TOTAL		78,481	1.928	1,520,567	2,109	1,654,869	134,302	
CURRENT MONTH DIFFERENCE		(238,449)	0.081	(4,328,433)	(0.009)	(5,017,020)	(887,587)	
PERIOD TO DATE ACTUAL			4.3	(74.0)	(0.4)	(75.2)	(83.7)	
PERIOD TO DATE ESTIMATED		253,008	1.903	4,814,528	2,086	5,228,287	411,761	
PERIOD TO DATE DIFFERENCE		(541,200)	1.889	(10,221,000)	2,150	(11,835,795)	(1,414,795)	
PERIOD TO DATE DIFFERENCE (%)		(288,194)	0.014	(5,406,474)	(0.064)	(8,408,508)	(1,003,034)	
PERIOD TO DATE DIFFERENCE (%)		(53.3)	0.8	(52.9)	(3.9)	(55.1)	(70.9)	