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98 JUL 10 PM 4:40

RECORDS AND REPORTING

July 10, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 980001-EI

000001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of May 1998 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

Lee L. Willis

RECEIVED & FILED
FPSC-BUREAU OF RECORDS

DECLASSIFIED

7.10.00

LLW/pp
Enclosures
cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

07295 JUL 10 98

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1998
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

DECLASSIFIED

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	05-04-98	F02	*	*	172.68	\$21.1555
2.	Gannon	Coastal	Tampa	MTC	Gannon	05-05-98	F02	*	*	172.06	\$20.4214
3.	Gannon	Coastal	Tampa	MTC	Gannon	05-06-98	F02	*	*	172.18	\$20.2112
4.	Gannon	Coastal	Tampa	MTC	Gannon	05-07-98	F02	*	*	172.14	\$20.1063
5.	Gannon	Coastal	Tampa	MTC	Gannon	05-08-98	F02	*	*	172.22	\$19.8962
6.	Gannon	Coastal	Tampa	MTC	Gannon	05-11-98	F02	*	*	165.05	\$20.1064
7.	Gannon	Coastal	Tampa	MTC	Gannon	05-12-98	F02	*	*	522.90	\$20.1059
8.	Gannon	Coastal	Tampa	MTC	Gannon	05-13-98	F02	*	*	172.17	\$19.8965
9.	Gannon	Coastal	Tampa	MTC	Gannon	05-14-98	F02	*	*	172.14	\$19.7913
10.	Gannon	Coastal	Tampa	MTC	Gannon	05-15-98	F02	*	*	527.73	\$19.4761
11.	Gannon	Coastal	Tampa	MTC	Gannon	05-18-98	F02	*	*	346.65	\$19.1611
12.	Gannon	Coastal	Tampa	MTC	Gannon	05-19-98	F02	*	*	337.33	\$19.1606
13.	Gannon	Coastal	Tampa	MTC	Gannon	05-20-98	F02	*	*	172.57	\$19.1603
14.	Gannon	Coastal	Tampa	MTC	Gannon	05-21-98	F02	*	*	1,071.97	\$18.7410
15.	Gannon	Coastal	Tampa	MTC	Gannon	05-25-98	F02	*	*	1,422.53	\$18.9510
16.	Phillips	Coastal	Tampa	MTC	Phillips	05-13-98	F02	0.23	139,082	522.85	\$20.7779
17.	Polk	Coastal	Tampa	MTC	Polk	05-01-98	F02	*	*	1,400.55	\$22.5924
18.	Polk	Coastal	Tampa	MTC	Polk	05-15-98	F02	0.04	140,178	1,592.75	\$20.7024
19.	Polk	Coastal	Tampa	MTC	Polk	05-18-98	F02	0.04	140,223	1,557.34	\$20.3873
20.	Polk	Coastal	Tampa	MTC	Polk	05-19-98	F02	0.03	140,209	1,724.19	\$20.3874
21.	Polk	Coastal	Tampa	MTC	Polk	05-20-98	F02	0.04	139,695	1,388.77	\$19.5474
22.	Polk	Coastal	Tampa	MTC	Polk	05-21-98	F02	0.05	139,990	1,043.69	\$19.9675
23.	Polk	Coastal	Tampa	MTC	Polk	05-22-98	F02	*	*	1,766.29	\$20.4924
24.	Polk	Coastal	Tampa	MTC	Polk	05-23-98	F02	*	*	1,917.14	\$20.4924
25.	Polk	Coastal	Tampa	MTC	Polk	05-25-98	F02	*	*	1,222.05	\$20.4896

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-15-98	F02	*	*	882.95	\$19.4761
27.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-18-98	F02	*	*	867.52	\$19.1611
28.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-19-98	F02	*	*	863.53	\$19.1609
29.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-20-98	F02	*	*	867.29	\$18.4261
30.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-21-98	F02	*	*	1,217.00	\$18.7409
31.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-22-98	F02	*	*	1,734.74	\$18.9510
32.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-25-98	F02	*	*	1,060.34	\$18.9509
33.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-26-98	F02	*	*	1,047.99	\$18.9509
34.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-27-98	F02	*	*	1,569.52	\$19.1610
35.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-28-98	F02	*	*	1,398.18	\$18.8460
36.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-29-98	F02	*	*	1,398.45	\$19.0563
37.	Phillips	Central	Tampa	MTC	Phillips	05-14-98	F06	*	*	450.12	\$17.9103
38.	Phillips	Central	Tampa	MTC	Phillips	05-15-98	F06	*	*	450.10	\$17.9099
39.	Phillips	Central	Tampa	MTC	Phillips	05-18-98	F06	*	*	440.47	\$18.0980
40.	Phillips	Central	Tampa	MTC	Phillips	05-19-98	F06	*	*	449.98	\$18.0980
41.	Phillips	Central	Tampa	MTC	Phillips	05-20-98	F06	*	*	450.11	\$18.0980
42.	Phillips	Central	Tampa	MTC	Phillips	05-21-98	F06	*	*	300.12	\$18.0980
43.	Phillips	Central	Tampa	MTC	Phillips	05-22-98	F06	*	*	450.19	\$18.0980
44.	Phillips	Central	Tampa	MTC	Phillips	05-26-98	F06	*	*	900.06	\$17.7608
45.	Phillips	Central	Tampa	MTC	Phillips	05-27-98	F06	*	*	450.10	\$17.7614
46.	Phillips	Central	Tampa	MTC	Phillips	05-29-98	F06	*	*	450.00	\$17.7594


** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal	Gannon	05-04-98	F02	172.68	\$21.1555	3,653.13	\$0.0000	\$3,653.13	\$21.1555	\$0.0000	\$21.1555	\$0.0000	\$0.0000	\$0.0000	\$21.1555
2.	Gannon	Coastal	Gannon	05-05-98	F02	172.06	\$20.4214	3,513.70	\$0.0000	\$3,513.70	\$20.4214	\$0.0000	\$20.4214	\$0.0000	\$0.0000	\$0.0000	\$20.4214
3.	Gannon	Coastal	Gannon	05-06-98	F02	172.18	\$20.2112	3,479.97	\$0.0000	\$3,479.97	\$20.2112	\$0.0000	\$20.2112	\$0.0000	\$0.0000	\$0.0000	\$20.2112
4.	Gannon	Coastal	Gannon	05-07-98	F02	172.14	\$20.1063	3,461.09	\$0.0000	\$3,461.09	\$20.1063	\$0.0000	\$20.1063	\$0.0000	\$0.0000	\$0.0000	\$20.1063
5.	Gannon	Coastal	Gannon	05-08-98	F02	172.22	\$19.8962	3,426.53	\$0.0000	\$3,426.53	\$19.8962	\$0.0000	\$19.8962	\$0.0000	\$0.0000	\$0.0000	\$19.8962
6.	Gannon	Coastal	Gannon	05-11-98	F02	165.05	\$20.1064	3,318.56	\$0.0000	\$3,318.56	\$20.1064	\$0.0000	\$20.1064	\$0.0000	\$0.0000	\$0.0000	\$20.1064
7.	Gannon	Coastal	Gannon	05-12-98	F02	522.90	\$20.1059	10,513.37	\$0.0000	\$10,513.37	\$20.1059	\$0.0000	\$20.1059	\$0.0000	\$0.0000	\$0.0000	\$20.1059
8.	Gannon	Coastal	Gannon	05-13-98	F02	172.17	\$19.8965	3,425.58	\$0.0000	\$3,425.58	\$19.8965	\$0.0000	\$19.8965	\$0.0000	\$0.0000	\$0.0000	\$19.8965
9.	Gannon	Coastal	Gannon	05-14-98	F02	172.14	\$19.7913	3,406.88	\$0.0000	\$3,406.88	\$19.7913	\$0.0000	\$19.7913	\$0.0000	\$0.0000	\$0.0000	\$19.7913
10.	Gannon	Coastal	Gannon	05-15-98	F02	527.73	\$19.4761	10,278.11	\$0.0000	\$10,278.11	\$19.4761	\$0.0000	\$19.4761	\$0.0000	\$0.0000	\$0.0000	\$19.4761
11.	Gannon	Coastal	Gannon	05-18-98	F02	346.65	\$19.1611	6,642.20	\$0.0000	\$6,642.20	\$19.1611	\$0.0000	\$19.1611	\$0.0000	\$0.0000	\$0.0000	\$19.1611
12.	Gannon	Coastal	Gannon	05-19-98	F02	337.33	\$19.1606	6,463.46	\$0.0000	\$6,463.46	\$19.1606	\$0.0000	\$19.1606	\$0.0000	\$0.0000	\$0.0000	\$19.1606
13.	Gannon	Coastal	Gannon	05-20-98	F02	172.57	\$19.1603	3,306.50	\$0.0000	\$3,306.50	\$19.1603	\$0.0000	\$19.1603	\$0.0000	\$0.0000	\$0.0000	\$19.1603
14.	Gannon	Coastal	Gannon	05-21-98	F02	1,071.97	\$18.7410	20,089.81	\$0.0000	\$20,089.81	\$18.7410	\$0.0000	\$18.7410	\$0.0000	\$0.0000	\$0.0000	\$18.7410
15.	Gannon	Coastal	Gannon	05-25-98	F02	1,422.53	\$18.9510	26,958.38	\$0.0000	\$26,958.38	\$18.9510	\$0.0000	\$18.9510	\$0.0000	\$0.0000	\$0.0000	\$18.9510
16.	Phillips	Coastal	Phillips	05-13-98	F02	522.85	\$20.7779	10,863.70	\$0.0000	\$10,863.70	\$20.7779	\$0.0000	\$20.7779	\$0.0000	\$0.0000	\$0.0000	\$20.7779
17.	Polk	Coastal	Polk	05-01-98	F02	1,400.55	\$22.5924	31,641.72	\$0.0000	\$31,641.72	\$22.5924	\$0.0000	\$22.5924	\$0.0000	\$0.0000	\$0.0000	\$22.5924
18.	Polk	Coastal	Polk	05-15-98	F02	1,592.75	\$20.7024	32,973.80	\$0.0000	\$32,973.80	\$20.7024	\$0.0000	\$20.7024	\$0.0000	\$0.0000	\$0.0000	\$20.7024
19.	Polk	Coastal	Polk	05-18-98	F02	1,557.34	\$20.3873	31,749.99	\$0.0000	\$31,749.99	\$20.3873	\$0.0000	\$20.3873	\$0.0000	\$0.0000	\$0.0000	\$20.3873
20.	Polk	Coastal	Polk	05-19-98	F02	1,724.19	\$20.3874	35,151.73	\$0.0000	\$35,151.73	\$20.3874	\$0.0000	\$20.3874	\$0.0000	\$0.0000	\$0.0000	\$20.3874
21.	Polk	Coastal	Polk	05-20-98	F02	1,388.77	\$19.5474	27,146.78	\$0.0000	\$27,146.78	\$19.5474	\$0.0000	\$19.5474	\$0.0000	\$0.0000	\$0.0000	\$19.5474
22.	Polk	Coastal	Polk	05-21-98	F02	1,043.69	\$19.9675	20,839.83	\$0.0000	\$20,839.83	\$19.9675	\$0.0000	\$19.9675	\$0.0000	\$0.0000	\$0.0000	\$19.9675
23.	Polk	Coastal	Polk	05-22-98	F02	1,766.29	\$20.4924	36,195.46	\$0.0000	\$36,195.46	\$20.4924	\$0.0000	\$20.4924	\$0.0000	\$0.0000	\$0.0000	\$20.4924
24.	Polk	Coastal	Polk	05-23-98	F02	1,917.14	\$20.4924	39,286.80	\$0.0000	\$39,286.80	\$20.4924	\$0.0000	\$20.4924	\$0.0000	\$0.0000	\$0.0000	\$20.4924
25.	Polk	Coastal	Polk	05-25-98	F02	1,222.05	\$20.4896	25,039.28	\$0.0000	\$25,039.28	\$20.4896	\$0.0000	\$20.4896	\$0.0000	\$0.0000	\$0.0000	\$20.4896

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1998
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Big Bend	Coastal	Big Bend	05-15-98	F02	882.95	\$19.4761	17,196.41	\$0.0000	\$17,196.41	\$19.4761	\$0.0000	\$19.4761	\$0.0000	\$0.0000	\$0.0000	\$19.4761
27.	Big Bend	Coastal	Big Bend	05-18-98	F02	867.52	\$19.1611	16,622.63	\$0.0000	\$16,622.63	\$19.1611	\$0.0000	\$19.1611	\$0.0000	\$0.0000	\$0.0000	\$19.1611
28.	Big Bend	Coastal	Big Bend	05-19-98	F02	863.53	\$19.1609	16,546.00	\$0.0000	\$16,546.00	\$19.1609	\$0.0000	\$19.1609	\$0.0000	\$0.0000	\$0.0000	\$19.1609
29.	Big Bend	Coastal	Big Bend	05-20-98	F02	867.29	\$18.4261	15,980.74	\$0.0000	\$15,980.74	\$18.4261	\$0.0000	\$18.4261	\$0.0000	\$0.0000	\$0.0000	\$18.4261
30.	Big Bend	Coastal	Big Bend	05-21-98	F02	1,217.00	\$18.7409	22,807.71	\$0.0000	\$22,807.71	\$18.7409	\$0.0000	\$18.7409	\$0.0000	\$0.0000	\$0.0000	\$18.7409
31.	Big Bend	Coastal	Big Bend	05-22-98	F02	1,734.74	\$18.9510	32,874.98	\$0.0000	\$32,874.98	\$18.9510	\$0.0000	\$18.9510	\$0.0000	\$0.0000	\$0.0000	\$18.9510
32.	Big Bend	Coastal	Big Bend	05-25-98	F02	1,060.34	\$18.9509	20,094.40	\$0.0000	\$20,094.40	\$18.9509	\$0.0000	\$18.9509	\$0.0000	\$0.0000	\$0.0000	\$18.9509
33.	Big Bend	Coastal	Big Bend	05-26-98	F02	1,047.99	\$18.9509	19,860.39	\$0.0000	\$19,860.39	\$18.9509	\$0.0000	\$18.9509	\$0.0000	\$0.0000	\$0.0000	\$18.9509
34.	Big Bend	Coastal	Big Bend	05-27-98	F02	1,569.52	\$19.1610	30,073.65	\$0.0000	\$30,073.65	\$19.1610	\$0.0000	\$19.1610	\$0.0000	\$0.0000	\$0.0000	\$19.1610
35.	Big Bend	Coastal	Big Bend	05-28-98	F02	1,398.18	\$18.8460	26,350.16	\$0.0000	\$26,350.16	\$18.8460	\$0.0000	\$18.8460	\$0.0000	\$0.0000	\$0.0000	\$18.8460
36.	Big Bend	Coastal	Big Bend	05-29-98	F02	1,398.45	\$19.0563	26,649.32	\$0.0000	\$26,649.32	\$19.0563	\$0.0000	\$19.0563	\$0.0000	\$0.0000	\$0.0000	\$19.0563
37.	Phillips	Central	Phillips	05-14-98	F06	450.12	\$17.9103	8,061.80	\$0.0000	\$8,061.80	\$17.9103	\$0.0000	\$17.9103	\$0.0000	\$0.0000	\$0.0000	\$17.9103
38.	Phillips	Central	Phillips	05-15-98	F06	450.10	\$17.9099	8,061.26	\$0.0000	\$8,061.26	\$17.9099	\$0.0000	\$17.9099	\$0.0000	\$0.0000	\$0.0000	\$17.9099
39.	Phillips	Central	Phillips	05-18-98	F06	440.47	\$18.0980	7,971.64	\$0.0000	\$7,971.64	\$18.0980	\$0.0000	\$18.0980	\$0.0000	\$0.0000	\$0.0000	\$18.0980
40.	Phillips	Central	Phillips	05-19-98	F06	449.98	\$18.0980	8,143.76	\$0.0000	\$8,143.76	\$18.0980	\$0.0000	\$18.0980	\$0.0000	\$0.0000	\$0.0000	\$18.0980
41.	Phillips	Central	Phillips	05-20-98	F06	450.11	\$18.0980	8,146.10	\$0.0000	\$8,146.10	\$18.0980	\$0.0000	\$18.0980	\$0.0000	\$0.0000	\$0.0000	\$18.0980
42.	Phillips	Central	Phillips	05-21-98	F06	300.12	\$18.0980	5,431.58	\$0.0000	\$5,431.58	\$18.0980	\$0.0000	\$18.0980	\$0.0000	\$0.0000	\$0.0000	\$18.0980
43.	Phillips	Central	Phillips	05-22-98	F06	450.19	\$18.0980	8,147.56	\$0.0000	\$8,147.56	\$18.0980	\$0.0000	\$18.0980	\$0.0000	\$0.0000	\$0.0000	\$18.0980
44.	Phillips	Central	Phillips	05-26-98	F06	900.06	\$17.7608	15,985.82	\$0.0000	\$15,985.82	\$17.7608	\$0.0000	\$17.7608	\$0.0000	\$0.0000	\$0.0000	\$17.7608
45.	Phillips	Central	Phillips	05-27-98	F06	450.10	\$17.7614	7,994.42	\$0.0000	\$7,994.42	\$17.7614	\$0.0000	\$17.7614	\$0.0000	\$0.0000	\$0.0000	\$17.7614
46.	Phillips	Central	Phillips	05-29-98	F06	450.00	\$17.7594	7,991.75	\$0.0000	\$7,991.75	\$17.7594	\$0.0000	\$17.7594	\$0.0000	\$0.0000	\$0.0000	\$17.7594

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	94,209.00	\$44.318	\$0.000	\$44.318	3.00	10,996	9.00	13.30
2.	Peabody Development	10,IL,165	LTC	RB	19,278.00	\$30.350	\$7.356	\$37.706	1.95	12,394	7.81	8.63
3.	Peabody Development	9,KY,101	LTC	RB	53,566.00	\$21.250	\$7.376	\$28.626	2.84	11,550	8.97	11.50
4.	Centennial Resources	9,KY,101	LTC	RB	53,153.70	\$19.860	\$8.056	\$27.916	2.71	11,221	8.23	13.50
5.	Peabody Development	9,KY,101	S	RB	8,360.30	\$20.450	\$8.056	\$28.506	2.48	11,142	8.46	14.00
6.	PT Adaro	55,Indonesia,999	LTC	OB	73,251.00	\$31.350	\$0.000	\$31.350	0.12	9,693	1.26	23.40

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC FORM 423-2 (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	94,209.00	N/A	\$0.00	\$44.318	\$0.000	\$44.318	\$0.000	\$44.318
2.	Peabody Development	10,IL,165	LTC	19,278.00	N/A	\$0.00	\$30.350	\$0.000	\$30.350	\$0.000	\$30.350
3.	Peabody Development	9,KY,101	LTC	53,566.00	N/A	\$0.00	\$21.250	\$0.000	\$21.250	\$0.000	\$21.250
4.	Centennial Resources	9,KY,101	LTC	53,153.70	N/A	\$0.00	\$19.860	\$0.000	\$19.860	\$0.000	\$19.860
5.	Peabody Development	9,KY,101	S	8,360.30	N/A	\$0.00	\$20.450	\$0.000	\$20.450	\$0.000	\$20.450
6.	PT Adaro	55,Indonesia,999	LTC	73,251.00	N/A	\$0.00	\$31.350	\$0.000	\$31.350	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	94,209.00	\$44.318	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.318
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	19,278.00	\$30.350	\$0.000	\$0.000	\$0.000	\$7.356	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.356	\$37.706
3.	Peabody Development	9,KY,101	Union Cnty, Ky	RB	53,566.00	\$21.250	\$0.000	\$0.000	\$0.000	\$7.376	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.376	\$28.626
4.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	53,153.70	\$19.860	\$0.000	\$0.000	\$0.000	\$8.056	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.056	\$27.916
5.	Peabody Development	9,KY,101	Union Cnty, Ky	RB	8,360.30	\$20.450	\$0.000	\$0.000	\$0.000	\$8.056	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.056	\$28.506
6.	PT Adaro	55,Indonesia,999	Tanjung District, South Dalimantan, Indonesia	OB	73,251.00	\$31.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	52,810.20	\$26.190	\$7.306	\$33.496	2.64	12,834	8.60	6.10
2.	Jader Fuel Co	10,IL,165	LTC	RB	32,497.40	\$25.070	\$7.306	\$32.376	2.90	12,826	8.90	6.30
3.	Kerr McGee	19,WY,5	S	R&B	70,569.00	\$3.650	\$19.516	\$23.166	0.40	8,704	5.20	28.00
4.	Sugar Camp	10,IL,059	S	RB	37,181.10	\$23.720	\$7.306	\$31.026	2.67	12,775	9.04	6.00
5.	Kerr McGee	10,IL,165	LTC	RB	83,034.00	\$26.400	\$7.116	\$33.516	1.38	12,043	6.76	11.50

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

FPSC FORM 423-2 (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	52,810.20	N/A	\$0.000	\$26.190	\$0.000	\$26.190	\$0.000	\$26.190
2.	Jader Fuel Co	10,IL,165	LTC	32,497.40	N/A	\$0.000	\$25.070	\$0.000	\$25.070	\$0.000	\$25.070
3.	Kerr McGee	19,WY,5	S	70,569.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650
4.	Sugar Camp	10,IL,059	S	37,181.10	N/A	\$0.000	\$23.720	\$0.000	\$23.720	\$0.000	\$23.720
5.	Kerr McGee	10,IL,165	LTC	83,034.00	N/A	\$0.000	\$26.400	\$0.000	\$26.400	\$0.000	\$26.400

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil J. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	52,810.20	\$26.190	\$0.000	\$0.000	\$0.000	\$7.306	\$0.000	\$0.000	\$0.000	\$0.000	\$7.306	\$33.496
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	32,497.40	\$25.070	\$0.000	\$0.000	\$0.000	\$7.306	\$0.000	\$0.000	\$0.000	\$0.000	\$7.306	\$32.376
3.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	70,569.00	\$3.650	\$0.000	\$12.400	\$0.000	\$7.116	\$0.000	\$0.000	\$0.000	\$0.000	\$19.516	\$23.166
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	37,181.10	\$23.720	\$0.000	\$0.000	\$0.000	\$7.306	\$0.000	\$0.000	\$0.000	\$0.000	\$7.306	\$31.026
5.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	83,034.00	\$26.400	\$0.000	\$0.000	\$0.000	\$7.116	\$0.000	\$0.000	\$0.000	\$0.000	\$7.116	\$33.516

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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**** SPECIFIED CONFIDENTIAL ****

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

FPSC Form 423-2

- 1. Reporting Month: May Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9,KY,225	S	RB	44,805.80	\$24.250	\$7.376	\$31.626	2.83	12,045	5.91	11.20

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

FPSC Form 423-2(a)

- 1. Reporting Month: May Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)
- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller
- 6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	9,KY,225	S	44,805.80	N/A	\$0.000	\$24.250	\$0.000	\$24.250	\$0.000	\$24.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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**** SPECIFIED CONFIDENTIAL ****

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**


FPSC Form 423-2(b)

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil J. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	44,805.80	\$24.250	\$0.000	\$0.000	\$0.000	\$7.376	\$0.000	\$0.000	\$0.000	\$0.000	\$7.376	\$31.626

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	519,684.00	\$32.420	\$6.984	\$39.404	2.44	11,486	7.93	12.25

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: *Phil L. Barringer*

Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	519,684.00	N/A	\$0.000	\$32.420	\$0.000	\$32.420	\$0.000	\$32.420

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	519,684.00	\$32.420	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.984	\$39.404

FPSC FORM 423-2(b) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	379,717.00	\$28.548	\$6.979	\$35.527	1.06	10,396	6.64	19.58
2.	Gatliff Coal	8,KY,195	LTC	UR	28,700.00	\$43.710	\$18.630	\$62.340	1.48	12,998	7.87	5.55
3.	Gatliff Coal	8,KY,235	LTC	UR	28,239.00	\$43.710	\$18.880	\$62.590	1.04	12,596	6.60	9.34

FPSC FORM 423-2 (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	379,717.00	N/A	\$0.000	\$28.548	\$0.000	\$28.548	\$0.000	\$28.548
2.	Gatliff Coal	8,KY,195	LTC	28,700.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710
3.	Gatliff Coal	8,KY,235	LTC	28,239.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**


1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	379,717.00	\$28.548	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.979	\$35.527
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	28,700.00	\$43.710	\$0.000	\$18.630	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.630	\$62.340
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	28,239.00	\$43.710	\$0.000	\$18.880	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.880	\$62.590

FPSC FORM 423-2(b) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	16,317.00	\$31.627	\$10.053	\$41.680	2.88	11,981	6.45	10.42

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	16,317.00	N/A	\$0.000	\$31.627	\$0.000	\$31.627	\$0.000	\$31.627

FPSC FORM 423-2(a) (2/87)

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES


1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	16,317.00	\$31.627	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.053	\$41.680

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 1998
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 226 - 1609

4. Signature of Official Submitting Form: *Phil L. Baringer*
 Phil L. Baringer, Assistant Controller

5. Date Completed: July 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1998	Transfer Facility	Big Bend	Zeigler	1.	140,036.50	423-2(a)	Col. (k), Quality Adjustments	(\$0.018)	(\$0.046)	✓ \$44.437	Quality Adjustment
2.	February, 1998	Transfer Facility	Big Bend	Zeigler	1.	107,425.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.037)	✓ \$44.446	Quality Adjustment
3.	March, 1998	Transfer Facility	Big Bend	Zeigler	1.	68,884.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.056)	✓ \$44.427	Quality Adjustment
4.	February, 1998	Transfer Facility	Gannon	Sugar Camp	2.	38,505.60	423-2(a)	Col. (k), Quality Adjustments	\$1.420	\$1.490	✓ \$35.453	Quality Adjustment
5.	March, 1998	Transfer Facility	Gannon	Sugar Camp	2.	60,529.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.370	✓ \$33.009	Quality Adjustment
6.	March, 1998	Transfer Facility	Gannon	Sugar Camp	2.	60,529.50	423-2(a)	Col. (k), Quality Adjustments	\$0.370	\$1.640	✓ \$34.279	Quality Adjustment
7.	April, 1998	Transfer Facility	Gannon	Sugar Camp	4.	24,245.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.310	✓ \$31.268	Quality Adjustment
8.	April, 1998	Transfer Facility	Gannon	Sugar Camp	1.	38,153.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.420	✓ \$33.848	Quality Adjustment
9.	April, 1998	Transfer Facility	Gannon	Sugar Camp	1.	38,153.40	423-2(a)	Col. (k), Quality Adjustments	\$0.420	\$1.870	✓ \$35.298	Quality Adjustment
10.	February, 1998	Transfer Facility	Gannon	Kerr McGee	4.	70,026.00	423-2(b)	Col. (i), Rail Rate	\$13.180	\$13.150	✓ \$24.322	Transportation Adjustment
11.	March, 1998	Transfer Facility	Gannon	Kerr McGee	4.	97,432.00	423-2(b)	Col. (i), Rail Rate	\$13.180	\$13.150	✓ \$24.499	Transportation Adjustment
12.	January, 1998	Transfer Facility	Big Bend	PT Adaro	9.	73,835.00	423-2(a)	Col. (k), Quality Adjustments	(\$0.374)	(\$2.084)	✓ \$29.266	Quality Adjustment
13.	January, 1998	Transfer Facility	Big Bend	Peabody Development	2.	11,617.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.500	✓ \$39.412	Quality Adjustment
14.	January, 1998	Transfer Facility	Big Bend	Peabody Development	8.	35,894.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.500	✓ \$39.222	Quality Adjustment
15.	February, 1998	Transfer Facility	Big Bend	Peabody Development	2.	59,333.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.500	✓ \$39.399	Quality Adjustment


CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

5. Date Completed: July 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
16.	March, 1998	Transfer Facility	Big Bend	Peabody Development	2.	712.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.500	✓ \$38.306	Quality Adjustment
17.	January, 1998	Gannon	Gannon	Gatliff	2.	52,620.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.922	✓ \$63.512	Quality Adjustment
18.	January, 1998	Gannon	Gannon	Gatliff	3.	18,847.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.922	✓ \$63.512	Quality Adjustment
19.	February, 1998	Gannon	Gannon	Gatliff	2.	42,145.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.922	✓ \$63.512	Quality Adjustment
20.	February, 1998	Gannon	Gannon	Gatliff	3.	9,327.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.922	✓ \$63.512	Quality Adjustment
21.	March, 1998	Gannon	Gannon	Gatliff	2.	40,881.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.922	✓ \$63.396	Quality Adjustment
22.	March, 1998	Gannon	Gannon	Gatliff	3.	28,195.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.922	✓ \$63.512	Quality Adjustment
23.	March, 1998	Transfer Facility	Gannon	Sugar Camp	5.	28,355.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.240	✓ \$30.566	Quality Adjustment