



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION

JUL 24 AM 8 42

MAIL ROOM

July 17, 1998

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of June, 1998 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me

Vandiver

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

- ACK _____
- AFA _____
- APP _____
- CAP _____
- CMU _____
- CTR _____
- EAC** _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC _____
- WAS _____
- OTN _____

1 Enclosures

DOCUMENT NUMBER-DATE

07834 JUL 24 88

COMPANY: SEBRING GAS SYSTEM, INC.		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 6/8/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 98		Through		MARCH 99			
		CURRENT MONTH:		JUN 98		PERIOD TO DATE:			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$211	\$123	\$88	(33.61)	\$720	\$504	\$216	42.88
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	7,983	5,913	2,070	35.01	29,909	27,386	2,523	9.21
5	DEMAND	1,595	830	765	92.17	15,848	5,941	9,907	168.76
6	OTHER - TECO Transportation and Peninsula Energy Service Co. Capacity Costs - APR 1998	1,100	838	264	31.58	(5,072)	3,876	(8,948)	(230.86)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10) (7+8+9)	\$10,889	\$7,702	\$3,187	41.38	\$41,405	\$37,707	\$4,056	10.76
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	\$15,810	\$7,702	\$8,108	105.28	\$52,134	\$37,707	\$14,427	38.26
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	37,600	22,000	15,600	70.91	128,400	102,000	26,400	25.88
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	37,600	22,000	15,600	70.91	128,400	102,000	26,400	25.88
19	DEMAND BILLING DETERMINANTS ONLY	42,290	22,000	20,290	92.23	231,277	102,000	129,277	126.74
20	OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	38,206	22,000	16,206	73.66	139,611	65,000	74,611	114.79
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (1+17+18)-(21+22)	37,600	22,000	15,600	70.91	128,400	102,000	26,400	25.88
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	41,757	22,000	19,757	89.80	131,432	102,000	29,432	28.85
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.581	0.559	0.002	0.37	0.581	0.494	0.087	13.48
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	21.231	26.877	(5.646)	(21.01)	23.294	26.849	(3.555)	(13.24)
32	DEMAND (5/19)	3.772	3.773	(0.001)	(0.03)	6.852	5.825	1.028	17.85
33	OTHER (6/20)	2.879	3.800	(0.921)	(24.23)	(3.633)	5.963	(9.596)	(160.92)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	28.960	35.009	(6.049)	(17.28)	32.247	36.968	(4.721)	(12.77)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERM SOLD (11/27)	26.077	35.009	(8.932)	(25.51)	31.503	36.968	(5.465)	(14.78)
41	TRUE-UP (E-2)	2.14430	2.14430	0.00000	0.00	2.14430	2.14430	0.000	0.00
42	TOTAL COST OF GAS (40+41)	28.221	37.153	(8.932)	(24.04)	33.647	39.112	(5.465)	(13.97)
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	28.761	37.863	(9.103)	(24.04)	34.290	39.860	(5.569)	(13.97)
45	PGA FACTOR ADJUSTED FOR TAXES (42+43)	28.761	37.863	(9.102)	(24.04)	34.290	39.860	(5.570)	(13.97)

ORIGINAL

07834 JUL 24 98

FOR THE PERIOD OF: APRIL 98 Through MARCH 99
CURRENT MONTH: JUN 98

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	37,600 \$	211 \$	0.006
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	37,600 \$	211 \$	0.006
9 Swing Service - Scheduled	0	0	(Schedule A-1 Line 28)
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (BS - PESCO)	37,600 \$	7,733 \$	(Schedule A-1 Line 30)
18			
19			
20			
21			
22 Commodity Adjustments (PESCO)	0	250	
23 Commodity (MS - PESCO)	37,600 \$	7,983 \$	0.212
24 TOTAL COMMODITY (Other)			(Schedule A-1 Line 31)
DEMAND			
25 Demand (Pipeline) (D - PESCO)	203,100 \$	7,681 \$	0.038
26 Other: PENINSULA ENERGY SERVICE CO. - Credit for Utilized Capacity	(160,810)	(6,066)	
27			
28			
29			
30			
31			
32 TOTAL DEMAND	42,290 \$	1,595 \$	0.038
OTHER			
33			
34			
35 Other (Teco Transportation Charge)	36,206 \$	1,220 \$	0.032
36 Other: PENINSULA ENERGY SERVICE CO. - Adjustments Bookout/Cashouts Receipts Etc.	\$	(120)	
37	\$	\$	
38 Other	\$	0	
39 WACOG Billing True-Up	\$	0	
40 TOTAL OTHER	36,206 \$	1,100 \$	0.029
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

COMPANY: SEBRING GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 98 Through MARCH 99

	CURRENT MONTH: JUN98				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$8,194	\$6,036	(\$2,158)	(35.75)	\$30,629	\$27,890	(\$2,739)	(9.82)
2 TRANSPORTATION COST (A-1, LINES 2, 3, 5 & 6)	2,695	1,666	(1,029)	(81.76)	10,776	9,817	(959)	(9.77)
3 TOTAL (A-1, LINE 11)	10,889	7,702	(3,187)	(41.38)	41,405	37,707	(3,698)	(9.81)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	15,810	7,702	(8,108)	(105.28)	52,134	37,707	(14,427)	(38.26)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,163)	(1,163)	0	0.00	(3,489)	(3,489)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	14,647	6,539	(8,108)	(124.00)	48,645	34,218	(14,427)	(42.16)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,758	(1,163)	(4,921)	423.17	7,240	(3,489)	(10,729)	307.51
8 INTEREST PROVISION - THIS PERIOD (21)	39	0	(39)	100.00	47	0	(47)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	5,951	(13,337)	(19,288)	144.62	135	(13,337)	(13,472)	101.01
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,163	1,163	0	0.00	3,489	3,489	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$10,911	(\$13,337)	(\$24,248)	181.81	\$10,911	(\$13,337)	(\$24,248)	181.81
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$5,951	(\$13,337)	(\$19,288)	144.62				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	10,872	(13,337)	(24,209)	181.52				
14 TOTAL (12+13)	16,823	(26,674)	(43,497)	163.07				
15 AVERAGE (50% OF 14)	8,412	(13,337)	(21,749)	163.07				
16 INTEREST RATE - FIRST DAY OF MONTH	5.50000%	0.00000%	-5.50000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.60000%	0.00000%	-5.60000%	(100.00)				
18 TOTAL (16+17)	11.1000%	0.00000%	-11.1000%	(100.00)				
19 AVERAGE (50% OF 18)	5.55000%	0.00000%	-5.55000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.46250%	0.00000%	-0.46250%	(100.00)				
21 INTEREST PROVISION (15x20)	\$39	\$0	(\$38.90)	(100.00)				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE 2-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF APRIL 1998 through MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CON}$	1.05762	1.05756	1.06031	0	0	0	0	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.09352	1.09346	1.0963	0	0	0	0	0	0	0	0	0

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	08-Jul-98
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt	
	Past Due After	18-Jul-98
Attention: Jerry Melandy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: June 1998

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	3,760	\$2.05667 ***	\$7,733.08
D	20,310	\$0.3772	\$7,660.93
C	3,760	\$0.0561	\$210.94
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$120.39)
Credit For Capacity Cost Recovery (16,081)		\$0.3772	(\$6,065.75)
TOTAL AMOUNT DUE			\$9,668.81

* MMBtu's	BS - Baseload Service	C - Commodity / FGT Usage
** Includes 2.96% Fuel	D - Demand / FGT Reservation	MS - Management Service
*** Estimated		

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware
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For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 1769
 Dover, Delaware 19903-1769

ADJUSTMENTS

Customer	Statement Date	08-Jul-98
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452		
Attention: Jerry Melendy		

Production month of: June 1998

YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
1997	ALL	FGT GRI Refund		Contract 5188	(\$119.22)
1997	ALL	FGT GRI Refund		Contract 5138	(\$1.17)
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
				TOTAL ADJUSTMENT	(\$120.39)

SEBRING GAS SYSTEM, INC.
 ARTCAP

TYPE SALES RECAP

*** CORPORATE ***

6/30/98
 PAGE-001

		MTD			
TYPE DESCRIPTION	COUNT	G/L #	SALES	PRICE	G/L # THERMS
RM RESIDENTIAL METER	409		4965.83	1.7668	2810.6
CM COMMERCIAL METER	84		27161.69	.6974	38945.9
SUB-TOTAL	493		32127.52	.7694	41756.5
TOTAL	493		32127.52	.7694	41756.5

PLEASE REMIT PAYMENT TO

TECO
 PEOPLES GAS
 P.O. BOX 2562
 TAMPA, FLORIDA 33601-2562

CUSTOMER INVOICE

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
\$1,240.09

STATEMENT DATE
07/01/98

PAYABLE UPON RECEIPT

PAGE 2 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO
 PEOPLES GAS
 1085 W. MAIN STREET
 AVON PARK, FLORIDA 33825
 452-2251

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
\$1,240.09

PAST DUE AFTER
07/22/98

ACCOUNT NUMBER
7784648

AVERAGE DAILY THERM USAGE

THIS MONTHS BILLING DATES			
SERVICE PERIOD TO	NUMBER OF DAYS	STATEMENT DATE	
09/01/97	31	07/01/98	

THIS MONTHS METER INFORMATION			
METER NUMBER	METER READS PRESENT	PREVIOUS	MCF
ZRE00210	48675	45190	3485

MCF AVG. BTU CONTENT MCF → CCF THERMS
 $3,485 \times 1.0963 \times 10 = 38,206$

MCF RATE PRICE
 $3,485 \times .35 = 1,219.75$

TOTAL VOLUME (MCF) 3,485.0

PLEASE REMIT PAYMENT TO



PEOPLES GAS
 P.O. BOX 2562
 TAMPA, FLORIDA 33601 2562

CUSTOMER INVOICE

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
\$1,240.09

STATEMENT DATE
07/01/98

PAYABLE UPON RECEIPT

PAGE 1 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
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PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
 1085 W. MAIN STREET
 AVON PARK, FLORIDA 33825
 452-2251

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ***
 *** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ***

GENERAL SERVICE LARGE VOL II
 VOLUME TOTALS FOR JUN 98

AMOUNT NOW DUE
\$1,240.09

PAST DUE AFTER
07/22/98

ACCOUNT NUMBER
7784648

AVERAGE DAILY THERM USAGE

SERVICE TYPE	SCHEDULE VOLUME LESS SHRINKAGE	SERVICE CHARGES
TRANSPORTATION	3,543.1	\$1,240.09
TOTAL	3,543.1	\$1,240.09

PREVIOUS BALANCE	\$8,288.45
PAYMENTS	(\$8,288.45)
ADJUSTMENTS	\$0.00
OTHER CHARGES	\$0.00
TOTAL BALANCE DUE	\$1,240.09

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
 P.O. BOX 2562
 TAMPA, FLORIDA 33601 2562

CUSTOMER INVOICE

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
\$1,240.09

STATEMENT DATE
07/01/98

PAYABLE UPON RECEIPT

PAGE 3 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
 1085 W. GAIN STREET
 AVON PARK, FLORIDA 33826
 452-2251

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
\$1,240.09

PAST DUE AFTER
07/22/98

ACCOUNT NUMBER
7784648

AVERAGE DAILY
 THERM USAGE

 -----FGT TRANSPORTATION VOLUMES-----

DAILY

MATQ

	THERMS	RATE	
CUSTOMER CHARGE			\$0.00
TRANSPORTATION CHARGE	3,543.1	0.35000	\$1,240.09

GROSS RECEIPTS TAX	\$0.00
LOCAL TAX	\$0.00
FRANCHISE FEE	\$0.00
STATE TAX	\$0.00
TRANSPORTATION TOTAL CHARGES	\$1,240.09