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RECEIVED-FPSC

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RECORDS AND REPORTING

August 11, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

000000-ET

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 980001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of June 1998 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED
[Signature]
FPSC-BUREAU OF RECORDS

[Signature]
James D. Beasley

8-11-98

DECLASSIFIED

JDB/pp
Enclosures
cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE
08512 AUG 11 98
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	06-01-98	F02	*	*	337.52	\$18.7409
2.	Gannon	Coastal	Tampa	MTC	Gannon	06-02-98	F02	*	*	172.39	\$18.7409
3.	Gannon	Coastal	Tampa	MTC	Gannon	06-03-98	F02	*	*	344.55	\$18.4258
4.	Gannon	Coastal	Tampa	MTC	Gannon	06-05-98	F02	*	*	176.96	\$18.6357
5.	Gannon	Coastal	Tampa	MTC	Gannon	06-08-98	F02	*	*	176.88	\$18.7414
6.	Gannon	Coastal	Tampa	MTC	Gannon	06-09-98	F02	*	*	352.24	\$18.6356
7.	Gannon	Coastal	Tampa	MTC	Gannon	06-10-98	F02	*	*	525.59	\$18.7405
8.	Gannon	Coastal	Tampa	MTC	Gannon	06-11-98	F02	*	*	176.65	\$18.5315
9.	Gannon	Coastal	Tampa	MTC	Gannon	06-12-98	F02	*	*	354.16	\$18.5311
10.	Gannon	Coastal	Tampa	MTC	Gannon	06-15-98	F02	*	*	165.56	\$17.6906
11.	Gannon	Coastal	Tampa	MTC	Gannon	06-16-98	F02	*	*	353.38	\$18.0052
12.	Gannon	Coastal	Tampa	MTC	Gannon	06-18-98	F02	*	*	176.14	\$18.1109
13.	Gannon	Coastal	Tampa	MTC	Gannon	06-19-98	F02	*	*	524.17	\$18.4258
14.	Gannon	Coastal	Tampa	MTC	Gannon	06-20-98	F02	*	*	176.29	\$18.4263
15.	Gannon	Coastal	Tampa	MTC	Gannon	06-22-98	F02	*	*	176.30	\$18.8463
16.	Gannon	Coastal	Tampa	MTC	Gannon	06-23-98	F02	*	*	171.84	\$19.6862
17.	Gannon	Coastal	Tampa	MTC	Gannon	06-24-98	F02	*	*	348.60	\$19.8960
18.	Gannon	Coastal	Tampa	MTC	Gannon	06-25-98	F02	*	*	696.51	\$19.3711
19.	Gannon	Coastal	Tampa	MTC	Gannon	06-26-98	F02	*	*	171.63	\$19.5813
20.	Gannon	Coastal	Tampa	MTC	Gannon	06-27-98	F02	*	*	171.78	\$19.5806
21.	Gannon	Coastal	Tampa	MTC	Gannon	06-29-98	F02	*	*	524.50	\$19.1613
22.	Gannon	Coastal	Tampa	MTC	Gannon	06-30-98	F02	*	*	1,235.03	\$19.1610
23.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-01-98	F02	*	*	1,397.66	\$18.7410
24.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-02-98	F02	*	*	1,396.88	\$18.7410
25.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-03-98	F02	*	*	3,148.32	\$18.4260

* No analysis Taken

DECLASSIFIED
 DOCUMENT NUMBER - DATE
 08512 AUG 11 88
 FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-04-98	F02	*	*	2,621.54	\$18.7410
27.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-05-98	F02	*	*	703.45	\$18.6362
28.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-06-98	F02	*	*	1,033.48	\$18.6359
29.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-08-98	F02	*	*	1,574.46	\$18.7410
30.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-09-98	F02	*	*	2,085.71	\$18.7415
31.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-10-98	F02	*	*	881.32	\$18.8317
32.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-11-98	F02	*	*	1,427.93	\$18.6291
33.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-12-98	F02	*	*	1,752.96	\$18.6450
34.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-13-98	F02	*	*	1,045.31	\$18.6459
35.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-15-98	F02	*	*	973.60	\$17.8141
36.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-17-98	F02	*	*	863.34	\$18.2499
37.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-18-98	F02	*	*	171.40	\$18.1113
38.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-19-98	F02	*	*	686.17	\$18.5426
39.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-22-98	F02	*	*	178.55	\$18.9583
40.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-23-98	F02	*	*	1,551.08	\$19.8019
41.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-24-98	F02	*	*	867.60	\$20.0113
42.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-26-98	F02	*	*	186.46	\$19.6882
43.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-29-98	F02	*	*	343.31	\$19.2773
44.	Big Bend	Coastal	Tampa	MTC	Big Bend	06-30-98	F02	*	*	520.17	\$19.2764
45.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	06-18-98	F02	*	*	117.45	\$18.2409
46.	Phillips	Coastal	Tampa	MTC	Phillips	06-03-98	F02	*	*	172.22	\$19.3083
47.	Phillips	Coastal	Tampa	MTC	Phillips	06-15-98	F02	*	*	172.63	\$18.5727
48.	Phillips	Coastal	Tampa	MTC	Phillips	06-16-98	F02	*	*	174.99	\$18.8882
49.	Phillips	Coastal	Tampa	MTC	Phillips	06-26-98	F02	*	*	171.41	\$20.4628
50.	Phillips	Coastal	Tampa	MTC	Phillips	06-27-98	F02	*	*	176.43	\$20.4626

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Polk	Coastal	Tampa	MTC	Polk	06-10-98	F02	*	*	520.25	\$19.7573
52.	Polk	Coastal	Tampa	MTC	Polk	06-11-98	F02	*	*	876.17	\$19.6524
53.	Polk	Coastal	Tampa	MTC	Polk	06-12-98	F02	*	*	1,058.92	\$19.6524
54.	Polk	Coastal	Tampa	MTC	Polk	06-15-98	F02	*	*	518.23	\$18.9175
55.	Polk	Coastal	Tampa	MTC	Polk	06-16-98	F02	*	*	171.86	\$19.1273
56.	Polk	Coastal	Tampa	MTC	Polk	06-17-98	F02	*	*	1,030.00	\$19.2324
57.	Polk	Coastal	Tampa	MTC	Polk	06-18-98	F02	*	*	2,934.93	\$19.1274
58.	Polk	Coastal	Tampa	MTC	Polk	06-19-98	F02	*	*	1,028.35	\$19.4424
59.	Polk	Coastal	Tampa	MTC	Polk	06-20-98	F02	*	*	1,733.97	\$19.4425
60.	Polk	Coastal	Tampa	MTC	Polk	06-21-98	F02	*	*	1,200.55	\$19.4422
61.	Phillips	Central	Tampa	MTC	Phillips	06-01-98	F06	*	*	450.09	\$17.8109
62.	Phillips	Central	Tampa	MTC	Phillips	06-02-98	F06	*	*	449.98	\$17.8109
63.	Phillips	Central	Tampa	MTC	Phillips	06-03-98	F06	*	*	449.95	\$17.8109
64.	Phillips	Central	Tampa	MTC	Phillips	06-04-98	F06	*	*	450.00	\$17.8109
65.	Phillips	Central	Tampa	MTC	Phillips	06-05-98	F06	*	*	449.98	\$17.8109
66.	Phillips	Central	Tampa	MTC	Phillips	06-08-98	F06	*	*	449.95	\$18.0881
67.	Phillips	Central	Tampa	MTC	Phillips	06-09-98	F06	*	*	452.18	\$18.0881
68.	Phillips	Central	Tampa	MTC	Phillips	06-10-98	F06	*	*	450.12	\$18.0881
69.	Phillips	Central	Tampa	MTC	Phillips	06-11-98	F06	*	*	450.07	\$18.0881
70.	Phillips	Central	Tampa	MTC	Phillips	06-12-98	F06	*	*	449.95	\$18.0881
71.	Phillips	Central	Tampa	MTC	Phillips	06-15-98	F06	*	*	450.16	\$17.6723
72.	Phillips	Central	Tampa	MTC	Phillips	06-16-98	F06	*	*	300.07	\$17.6723
73.	Phillips	Central	Tampa	MTC	Phillips	06-17-98	F06	*	*	900.11	\$17.6723
74.	Phillips	Central	Tampa	MTC	Phillips	06-18-98	F06	*	*	750.34	\$17.6728
75.	Phillips	Central	Tampa	MTC	Phillips	06-19-98	F06	*	*	749.90	\$17.6724

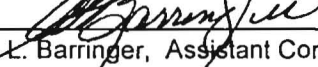
* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
76.	Phillips	Central	Tampa	MTC	Phillips	06-22-98	F06	*	*	450.21	\$17.6826
77.	Phillips	Central	Tampa	MTC	Phillips	06-23-98	F06	*	*	1,349.57	\$17.6822
78.	Phillips	Central	Tampa	MTC	Phillips	06-24-98	F06	*	*	1,200.50	\$17.6824
79.	Phillips	Central	Tampa	MTC	Phillips	06-25-98	F06	*	*	1,200.35	\$17.6824
80.	Phillips	Central	Tampa	MTC	Phillips	06-26-98	F06	*	*	1,350.47	\$17.6824
81.	Phillips	Central	Tampa	MTC	Phillips	06-29-98	F06	*	*	1,200.17	\$18.4940
82.	Phillips	Central	Tampa	MTC	Phillips	06-30-98	F06	*	*	900.65	\$18.4905

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
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Phil C. Barringer, Assistant Controller

6. Date Completed: August 14, 1998


Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal	Gannon	06-01-98	F02	337.52	\$18.7409	6,325.44	\$0.0000	\$6,325.44	\$18.7409	\$0.0000	\$18.7409	\$0.0000	\$0.0000	\$0.0000	\$18.7409
2.	Gannon	Coastal	Gannon	06-02-98	F02	172.39	\$18.7409	3,230.75	\$0.0000	\$3,230.75	\$18.7409	\$0.0000	\$18.7409	\$0.0000	\$0.0000	\$0.0000	\$18.7409
3.	Gannon	Coastal	Gannon	06-03-98	F02	344.55	\$18.4258	6,348.62	\$0.0000	\$6,348.62	\$18.4258	\$0.0000	\$18.4258	\$0.0000	\$0.0000	\$0.0000	\$18.4258
4.	Gannon	Coastal	Gannon	06-05-98	F02	176.96	\$18.6357	3,297.78	\$0.0000	\$3,297.78	\$18.6357	\$0.0000	\$18.6357	\$0.0000	\$0.0000	\$0.0000	\$18.6357
5.	Gannon	Coastal	Gannon	06-08-98	F02	176.88	\$18.7414	3,314.97	\$0.0000	\$3,314.97	\$18.7414	\$0.0000	\$18.7414	\$0.0000	\$0.0000	\$0.0000	\$18.7414
6.	Gannon	Coastal	Gannon	06-09-98	F02	352.24	\$18.6356	6,564.21	\$0.0000	\$6,564.21	\$18.6356	\$0.0000	\$18.6356	\$0.0000	\$0.0000	\$0.0000	\$18.6356
7.	Gannon	Coastal	Gannon	06-10-98	F02	525.59	\$18.7405	9,849.84	\$0.0000	\$9,849.84	\$18.7405	\$0.0000	\$18.7405	\$0.0000	\$0.0000	\$0.0000	\$18.7405
8.	Gannon	Coastal	Gannon	06-11-98	F02	176.65	\$18.5315	3,273.59	\$0.0000	\$3,273.59	\$18.5315	\$0.0000	\$18.5315	\$0.0000	\$0.0000	\$0.0000	\$18.5315
9.	Gannon	Coastal	Gannon	06-12-98	F02	354.16	\$18.5311	6,562.99	\$0.0000	\$6,562.99	\$18.5311	\$0.0000	\$18.5311	\$0.0000	\$0.0000	\$0.0000	\$18.5311
10.	Gannon	Coastal	Gannon	06-15-98	F02	165.56	\$17.6906	2,928.86	\$0.0000	\$2,928.86	\$17.6906	\$0.0000	\$17.6906	\$0.0000	\$0.0000	\$0.0000	\$17.6906
11.	Gannon	Coastal	Gannon	06-16-98	F02	353.38	\$18.0052	6,362.66	\$0.0000	\$6,362.66	\$18.0052	\$0.0000	\$18.0052	\$0.0000	\$0.0000	\$0.0000	\$18.0052
12.	Gannon	Coastal	Gannon	06-18-98	F02	176.14	\$18.1109	3,190.06	\$0.0000	\$3,190.06	\$18.1109	\$0.0000	\$18.1109	\$0.0000	\$0.0000	\$0.0000	\$18.1109
13.	Gannon	Coastal	Gannon	06-19-98	F02	524.17	\$18.4258	9,658.27	\$0.0000	\$9,658.27	\$18.4258	\$0.0000	\$18.4258	\$0.0000	\$0.0000	\$0.0000	\$18.4258
14.	Gannon	Coastal	Gannon	06-20-98	F02	176.29	\$18.4263	3,248.37	\$0.0000	\$3,248.37	\$18.4263	\$0.0000	\$18.4263	\$0.0000	\$0.0000	\$0.0000	\$18.4263
15.	Gannon	Coastal	Gannon	06-22-98	F02	176.30	\$18.8463	3,322.60	\$0.0000	\$3,322.60	\$18.8463	\$0.0000	\$18.8463	\$0.0000	\$0.0000	\$0.0000	\$18.8463
16.	Gannon	Coastal	Gannon	06-23-98	F02	171.84	\$19.6862	3,382.88	\$0.0000	\$3,382.88	\$19.6862	\$0.0000	\$19.6862	\$0.0000	\$0.0000	\$0.0000	\$19.6862
17.	Gannon	Coastal	Gannon	06-24-98	F02	348.60	\$19.8960	6,935.75	\$0.0000	\$6,935.75	\$19.8960	\$0.0000	\$19.8960	\$0.0000	\$0.0000	\$0.0000	\$19.8960
18.	Gannon	Coastal	Gannon	06-25-98	F02	696.51	\$19.3711	13,492.16	\$0.0000	\$13,492.16	\$19.3711	\$0.0000	\$19.3711	\$0.0000	\$0.0000	\$0.0000	\$19.3711
19.	Gannon	Coastal	Gannon	06-26-98	F02	171.63	\$19.5813	3,360.73	\$0.0000	\$3,360.73	\$19.5813	\$0.0000	\$19.5813	\$0.0000	\$0.0000	\$0.0000	\$19.5813
20.	Gannon	Coastal	Gannon	06-27-98	F02	171.78	\$19.5806	3,363.55	\$0.0000	\$3,363.55	\$19.5806	\$0.0000	\$19.5806	\$0.0000	\$0.0000	\$0.0000	\$19.5806
21.	Gannon	Coastal	Gannon	06-29-98	F02	524.50	\$19.1613	10,050.10	\$0.0000	\$10,050.10	\$19.1613	\$0.0000	\$19.1613	\$0.0000	\$0.0000	\$0.0000	\$19.1613
22.	Gannon	Coastal	Gannon	06-30-98	F02	1,235.03	\$19.1610	23,664.37	\$0.0000	\$23,664.37	\$19.1610	\$0.0000	\$19.1610	\$0.0000	\$0.0000	\$0.0000	\$19.1610
23.	Big Bend	Coastal	Big Bend	06-01-98	F02	1,397.66	\$18.7410	26,193.50	\$0.0000	\$26,193.50	\$18.7410	\$0.0000	\$18.7410	\$0.0000	\$0.0000	\$0.0000	\$18.7410
24.	Big Bend	Coastal	Big Bend	06-02-98	F02	1,396.88	\$18.7410	26,178.92	\$0.0000	\$26,178.92	\$18.7410	\$0.0000	\$18.7410	\$0.0000	\$0.0000	\$0.0000	\$18.7410
25.	Big Bend	Coastal	Big Bend	06-03-98	F02	3,148.32	\$18.4260	58,010.95	\$0.0000	\$58,010.95	\$18.4260	\$0.0000	\$18.4260	\$0.0000	\$0.0000	\$0.0000	\$18.4260

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DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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6. Date Completed: August 14, 1998


Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Big Bend	Coastal	Big Bend	06-04-98	F02	2,621.54	\$18.7410	49,130.18	\$0.0000	\$49,130.18	\$18.7410	\$0.0000	\$18.7410	\$0.0000	\$0.0000	\$0.0000	\$18.7410
27.	Big Bend	Coastal	Big Bend	06-05-98	F02	703.45	\$18.6362	13,109.64	\$0.0000	\$13,109.64	\$18.6362	\$0.0000	\$18.6362	\$0.0000	\$0.0000	\$0.0000	\$18.6362
28.	Big Bend	Coastal	Big Bend	06-06-98	F02	1,033.48	\$18.6359	19,259.86	\$0.0000	\$19,259.86	\$18.6359	\$0.0000	\$18.6359	\$0.0000	\$0.0000	\$0.0000	\$18.6359
29.	Big Bend	Coastal	Big Bend	06-08-98	F02	1,574.46	\$18.7410	29,506.91	\$0.0000	\$29,506.91	\$18.7410	\$0.0000	\$18.7410	\$0.0000	\$0.0000	\$0.0000	\$18.7410
30.	Big Bend	Coastal	Big Bend	06-09-98	F02	2,085.71	\$18.7415	39,089.25	\$0.0000	\$39,089.25	\$18.7415	\$0.0000	\$18.7415	\$0.0000	\$0.0000	\$0.0000	\$18.7415
31.	Big Bend	Coastal	Big Bend	06-10-98	F02	881.32	\$18.8317	16,596.79	\$0.0000	\$16,596.79	\$18.8317	\$0.0000	\$18.8317	\$0.0000	\$0.0000	\$0.0000	\$18.8317
32.	Big Bend	Coastal	Big Bend	06-11-98	F02	1,427.93	\$18.6291	26,601.01	\$0.0000	\$26,601.01	\$18.6291	\$0.0000	\$18.6291	\$0.0000	\$0.0000	\$0.0000	\$18.6291
33.	Big Bend	Coastal	Big Bend	06-12-98	F02	1,752.96	\$18.6450	32,683.86	\$0.0000	\$32,683.86	\$18.6450	\$0.0000	\$18.6450	\$0.0000	\$0.0000	\$0.0000	\$18.6450
34.	Big Bend	Coastal	Big Bend	06-13-98	F02	1,045.31	\$18.6459	19,490.76	\$0.0000	\$19,490.76	\$18.6459	\$0.0000	\$18.6459	\$0.0000	\$0.0000	\$0.0000	\$18.6459
35.	Big Bend	Coastal	Big Bend	06-15-98	F02	973.60	\$17.8141	17,343.84	\$0.0000	\$17,343.84	\$17.8141	\$0.0000	\$17.8141	\$0.0000	\$0.0000	\$0.0000	\$17.8141
36.	Big Bend	Coastal	Big Bend	06-17-98	F02	863.34	\$18.2499	15,755.86	\$0.0000	\$15,755.86	\$18.2499	\$0.0000	\$18.2499	\$0.0000	\$0.0000	\$0.0000	\$18.2499
37.	Big Bend	Coastal	Big Bend	06-18-98	F02	171.40	\$18.1113	3,104.27	\$0.0000	\$3,104.27	\$18.1113	\$0.0000	\$18.1113	\$0.0000	\$0.0000	\$0.0000	\$18.1113
38.	Big Bend	Coastal	Big Bend	06-19-98	F02	686.17	\$18.5426	12,723.39	\$0.0000	\$12,723.39	\$18.5426	\$0.0000	\$18.5426	\$0.0000	\$0.0000	\$0.0000	\$18.5426
39.	Big Bend	Coastal	Big Bend	06-22-98	F02	178.55	\$18.9583	3,385.01	\$0.0000	\$3,385.01	\$18.9583	\$0.0000	\$18.9583	\$0.0000	\$0.0000	\$0.0000	\$18.9583
40.	Big Bend	Coastal	Big Bend	06-23-98	F02	1,551.08	\$19.8019	30,714.37	\$0.0000	\$30,714.37	\$19.8019	\$0.0000	\$19.8019	\$0.0000	\$0.0000	\$0.0000	\$19.8019
41.	Big Bend	Coastal	Big Bend	06-24-98	F02	867.60	\$20.0113	17,361.81	\$0.0000	\$17,361.81	\$20.0113	\$0.0000	\$20.0113	\$0.0000	\$0.0000	\$0.0000	\$20.0113
42.	Big Bend	Coastal	Big Bend	06-26-98	F02	186.46	\$19.6882	3,671.07	\$0.0000	\$3,671.07	\$19.6882	\$0.0000	\$19.6882	\$0.0000	\$0.0000	\$0.0000	\$19.6882
43.	Big Bend	Coastal	Big Bend	06-29-98	F02	343.31	\$19.2773	6,618.10	\$0.0000	\$6,618.10	\$19.2773	\$0.0000	\$19.2773	\$0.0000	\$0.0000	\$0.0000	\$19.2773
44.	Big Bend	Coastal	Big Bend	06-30-98	F02	520.17	\$19.2764	10,027.03	\$0.0000	\$10,027.03	\$19.2764	\$0.0000	\$19.2764	\$0.0000	\$0.0000	\$0.0000	\$19.2764
45.	Hookers Point	Coastal	Hookers Point	06-18-98	F02	117.45	\$18.2409	2,142.39	\$0.0000	\$2,142.39	\$18.2409	\$0.0000	\$18.2409	\$0.0000	\$0.0000	\$0.0000	\$18.2409
46.	Phillips	Coastal	Phillips	06-03-98	F02	172.22	\$19.3083	3,325.27	\$0.0000	\$3,325.27	\$19.3083	\$0.0000	\$19.3083	\$0.0000	\$0.0000	\$0.0000	\$19.3083
47.	Phillips	Coastal	Phillips	06-15-98	F02	172.63	\$18.5727	3,206.21	\$0.0000	\$3,206.21	\$18.5727	\$0.0000	\$18.5727	\$0.0000	\$0.0000	\$0.0000	\$18.5727
48.	Phillips	Coastal	Phillips	06-16-98	F02	174.99	\$18.8882	3,305.25	\$0.0000	\$3,305.25	\$18.8882	\$0.0000	\$18.8882	\$0.0000	\$0.0000	\$0.0000	\$18.8882
49.	Phillips	Coastal	Phillips	06-26-98	F02	171.41	\$20.4628	3,507.52	\$0.0000	\$3,507.52	\$20.4628	\$0.0000	\$20.4628	\$0.0000	\$0.0000	\$0.0000	\$20.4628
50.	Phillips	Coastal	Phillips	06-27-98	F02	176.43	\$20.4626	3,610.21	\$0.0000	\$3,610.21	\$20.4626	\$0.0000	\$20.4626	\$0.0000	\$0.0000	\$0.0000	\$20.4626

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998


Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Polk	Coastal	Polk	06-10-98	F02	520.25	\$19.7573	10,278.72	\$0.0000	\$10,278.72	\$19.7573	\$0.0000	\$19.7573	\$0.0000	\$0.0000	\$0.0000	\$19.7573
52.	Polk	Coastal	Polk	06-11-98	F02	876.17	\$19.6524	17,218.85	\$0.0000	\$17,218.85	\$19.6524	\$0.0000	\$19.6524	\$0.0000	\$0.0000	\$0.0000	\$19.6524
53.	Polk	Coastal	Polk	06-12-98	F02	1,058.92	\$19.6524	20,810.34	\$0.0000	\$20,810.34	\$19.6524	\$0.0000	\$19.6524	\$0.0000	\$0.0000	\$0.0000	\$19.6524
54.	Polk	Coastal	Polk	06-15-98	F02	518.23	\$18.9175	9,803.61	\$0.0000	\$9,803.61	\$18.9175	\$0.0000	\$18.9175	\$0.0000	\$0.0000	\$0.0000	\$18.9175
55.	Polk	Coastal	Polk	06-16-98	F02	171.86	\$19.1273	3,287.22	\$0.0000	\$3,287.22	\$19.1273	\$0.0000	\$19.1273	\$0.0000	\$0.0000	\$0.0000	\$19.1273
56.	Polk	Coastal	Polk	06-17-98	F02	1,030.00	\$19.2324	19,809.42	\$0.0000	\$19,809.42	\$19.2324	\$0.0000	\$19.2324	\$0.0000	\$0.0000	\$0.0000	\$19.2324
57.	Polk	Coastal	Polk	06-18-98	F02	2,934.93	\$19.1274	56,137.54	\$0.0000	\$56,137.54	\$19.1274	\$0.0000	\$19.1274	\$0.0000	\$0.0000	\$0.0000	\$19.1274
58.	Polk	Coastal	Polk	06-19-98	F02	1,028.35	\$19.4424	19,993.56	\$0.0000	\$19,993.56	\$19.4424	\$0.0000	\$19.4424	\$0.0000	\$0.0000	\$0.0000	\$19.4424
59.	Polk	Coastal	Polk	06-20-98	F02	1,733.97	\$19.4425	33,712.67	\$0.0000	\$33,712.67	\$19.4425	\$0.0000	\$19.4425	\$0.0000	\$0.0000	\$0.0000	\$19.4425
60.	Polk	Coastal	Polk	06-21-98	F02	1,200.55	\$19.4422	23,341.36	\$0.0000	\$23,341.36	\$19.4422	\$0.0000	\$19.4422	\$0.0000	\$0.0000	\$0.0000	\$19.4422
61.	Phillips	Central	Phillips	06-01-98	F06	450.09	\$17.8109	8,016.53	\$0.0000	\$8,016.53	\$17.8109	\$0.0000	\$17.8109	\$0.0000	\$0.0000	\$0.0000	\$17.8109
62.	Phillips	Central	Phillips	06-02-98	F06	449.98	\$17.8109	8,014.57	\$0.0000	\$8,014.57	\$17.8109	\$0.0000	\$17.8109	\$0.0000	\$0.0000	\$0.0000	\$17.8109
63.	Phillips	Central	Phillips	06-03-98	F06	449.95	\$17.8109	8,014.03	\$0.0000	\$8,014.03	\$17.8109	\$0.0000	\$17.8109	\$0.0000	\$0.0000	\$0.0000	\$17.8109
64.	Phillips	Central	Phillips	06-04-98	F06	450.00	\$17.8109	8,014.92	\$0.0000	\$8,014.92	\$17.8109	\$0.0000	\$17.8109	\$0.0000	\$0.0000	\$0.0000	\$17.8109
65.	Phillips	Central	Phillips	06-05-98	F06	449.98	\$17.8109	8,014.56	\$0.0000	\$8,014.56	\$17.8109	\$0.0000	\$17.8109	\$0.0000	\$0.0000	\$0.0000	\$17.8109
66.	Phillips	Central	Phillips	06-08-98	F06	449.95	\$18.0881	8,138.76	\$0.0000	\$8,138.76	\$18.0881	\$0.0000	\$18.0881	\$0.0000	\$0.0000	\$0.0000	\$18.0881
67.	Phillips	Central	Phillips	06-09-98	F06	452.18	\$18.0881	8,179.09	\$0.0000	\$8,179.09	\$18.0881	\$0.0000	\$18.0881	\$0.0000	\$0.0000	\$0.0000	\$18.0881
68.	Phillips	Central	Phillips	06-10-98	F06	450.12	\$18.0881	8,141.83	\$0.0000	\$8,141.83	\$18.0881	\$0.0000	\$18.0881	\$0.0000	\$0.0000	\$0.0000	\$18.0881
69.	Phillips	Central	Phillips	06-11-98	F06	450.07	\$18.0881	8,140.93	\$0.0000	\$8,140.93	\$18.0881	\$0.0000	\$18.0881	\$0.0000	\$0.0000	\$0.0000	\$18.0881
70.	Phillips	Central	Phillips	06-12-98	F06	449.95	\$18.0881	8,138.76	\$0.0000	\$8,138.76	\$18.0881	\$0.0000	\$18.0881	\$0.0000	\$0.0000	\$0.0000	\$18.0881
71.	Phillips	Central	Phillips	06-15-98	F06	450.16	\$17.6723	7,955.38	\$0.0000	\$7,955.38	\$17.6723	\$0.0000	\$17.6723	\$0.0000	\$0.0000	\$0.0000	\$17.6723
72.	Phillips	Central	Phillips	06-16-98	F06	300.07	\$17.6723	5,302.94	\$0.0000	\$5,302.94	\$17.6723	\$0.0000	\$17.6723	\$0.0000	\$0.0000	\$0.0000	\$17.6723
73.	Phillips	Central	Phillips	06-17-98	F06	900.11	\$17.6723	15,907.05	\$0.0000	\$15,907.05	\$17.6723	\$0.0000	\$17.6723	\$0.0000	\$0.0000	\$0.0000	\$17.6723
74.	Phillips	Central	Phillips	06-18-98	F06	750.34	\$17.6728	13,260.62	\$0.0000	\$13,260.62	\$17.6728	\$0.0000	\$17.6728	\$0.0000	\$0.0000	\$0.0000	\$17.6728
75.	Phillips	Central	Phillips	06-19-98	F06	749.90	\$17.6724	13,252.50	\$0.0000	\$13,252.50	\$17.6724	\$0.0000	\$17.6724	\$0.0000	\$0.0000	\$0.0000	\$17.6724

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998


Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
76.	Phillips	Central	Phillips	06-22-98	F06	450.21	\$17.6826	7,960.90	\$0.0000	\$7,960.90	\$17.6826	\$0.0000	\$17.6826	\$0.0000	\$0.0000	\$0.0000	\$17.6826
77.	Phillips	Central	Phillips	06-23-98	F06	1,349.57	\$17.6822	23,863.43	\$0.0000	\$23,863.43	\$17.6822	\$0.0000	\$17.6822	\$0.0000	\$0.0000	\$0.0000	\$17.6822
78.	Phillips	Central	Phillips	06-24-98	F06	1,200.50	\$17.6824	21,227.71	\$0.0000	\$21,227.71	\$17.6824	\$0.0000	\$17.6824	\$0.0000	\$0.0000	\$0.0000	\$17.6824
79.	Phillips	Central	Phillips	06-25-98	F06	1,200.35	\$17.6824	21,225.07	\$0.0000	\$21,225.07	\$17.6824	\$0.0000	\$17.6824	\$0.0000	\$0.0000	\$0.0000	\$17.6824
80.	Phillips	Central	Phillips	06-26-98	F06	1,350.47	\$17.6824	23,879.52	\$0.0000	\$23,879.52	\$17.6824	\$0.0000	\$17.6824	\$0.0000	\$0.0000	\$0.0000	\$17.6824
81.	Phillips	Central	Phillips	06-29-98	F06	1,200.17	\$18.4940	22,195.99	\$0.0000	\$22,195.99	\$18.4940	\$0.0000	\$18.4940	\$0.0000	\$0.0000	\$0.0000	\$18.4940
82.	Phillips	Central	Phillips	06-30-98	F06	900.65	\$18.4905	16,653.51	\$0.0000	\$16,653.51	\$18.4905	\$0.0000	\$18.4905	\$0.0000	\$0.0000	\$0.0000	\$18.4905

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: August 14, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Barrels (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	NONE											
2.												
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.												
11.												
12.												
13.												
14.												
15.												

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	72,897.20	\$44.318	\$0.000	\$44.318	3.00	10,877	8.80	14.40
2.	Peabody Development	10,IL,165	LTC	RB	29,850.70	\$30.300	\$7.220	\$37.520	1.80	12,539	7.24	8.36
3.	Peabody Development	9,KY,101	LTC	RB	51,729.90	\$21.250	\$7.272	\$28.522	2.82	11,473	8.86	12.10
4.	Centennial Resources	9,KY,101	LTC	RB	45,828.90	\$19.860	\$7.920	\$27.780	2.82	11,108	8.78	13.80
5.	PT Adaro	55,Indonesia,999	LTC	OB	77,145.00	\$31.350	\$0.000	\$31.350	0.12	9,533	1.05	24.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	72,897.20	N/A	\$0.00	\$44.318	\$0.000	\$44.318	\$0.000	\$44.318
2.	Peabody Development	10,IL,165	LTC	29,850.70	N/A	\$0.00	\$30.300	\$0.000	\$30.300	\$0.000	\$30.300
3.	Peabody Development	9,KY,101	LTC	51,729.90	N/A	\$0.00	\$21.250	\$0.000	\$21.250	\$0.000	\$21.250
4.	Centennial Resources	9,KY,101	LTC	45,828.90	N/A	\$0.00	\$19.860	\$0.000	\$19.860	\$0.000	\$19.860
5.	PT Adaro	55,Indonesia,999	LTC	77,145.00	N/A	\$0.00	\$31.350	\$0.000	\$31.350	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	72,897.20	\$44.318	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.318
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	29,850.70	\$30.300	\$0.000	\$0.000	\$0.000	\$7.220	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.220	\$37.520
3.	Peabody Development	9,KY,101	Union Cnty, Ky	RB	51,729.90	\$21.250	\$0.000	\$0.000	\$0.000	\$7.272	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.272	\$28.522
4.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	45,828.90	\$19.860	\$0.000	\$0.000	\$0.000	\$7.920	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.920	\$27.780
5.	PT Adaro	55,Indonesia,999	Tanjung District, South Dalimantan, Indonesia	OB	77,145.00	\$31.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	40,967.30	\$26.190	\$7.170	\$33.360	2.57	12,792	8.91	6.30
2.	Jader Fuel Co	10,IL,165	LTC	RB	23,460.90	\$25.070	\$7.170	\$32.240	3.00	12,650	9.60	6.60
3.	Kerr McGee	19,WY,5	S	R&B	98,719.00	\$3.650	\$19.380	\$23.030	0.40	8,722	5.00	27.40
4.	Sugar Camp	10,IL,059	S	RB	24,589.90	\$23.720	\$7.170	\$30.890	2.99	12,580	9.49	6.80
5.	Kerr McGee	10,IL,165	LTC	RB	71,969.00	\$26.400	\$6.980	\$33.380	1.37	12,058	6.59	11.10

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	40,967.30	N/A	\$0.000	\$26.190	\$0.000	\$26.190	\$0.000	\$26.190
2.	Jader Fuel Co	10,IL,165	LTC	23,460.90	N/A	\$0.000	\$25.070	\$0.000	\$25.070	\$0.000	\$25.070
3.	Kerr McGee	19,WY,5	S	98,719.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650
4.	Sugar Camp	10,IL,059	S	24,589.90	N/A	\$0.000	\$23.720	\$0.000	\$23.720	\$0.000	\$23.720
5.	Kerr McGee	10,IL,165	LTC	71,969.00	N/A	\$0.000	\$26.400	\$0.000	\$26.400	\$0.000	\$26.400

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h) ⁺	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	40,967.30	\$26.190	\$0.000	\$0.000	\$0.000	\$7.170	\$0.000	\$0.000	\$0.000	\$0.000	\$7.170	\$33.360
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	23,460.90	\$25.070	\$0.000	\$0.000	\$0.000	\$7.170	\$0.000	\$0.000	\$0.000	\$0.000	\$7.170	\$32.240
3.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	98,719.00	\$3.650	\$0.000	\$12.400	\$0.000	\$6.980	\$0.000	\$0.000	\$0.000	\$0.000	\$19.380	\$23.030
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	24,589.90	\$23.720	\$0.000	\$0.000	\$0.000	\$7.170	\$0.000	\$0.000	\$0.000	\$0.000	\$7.170	\$30.890
5.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	71,969.00	\$26.400	\$0.000	\$0.000	\$0.000	\$6.980	\$0.000	\$0.000	\$0.000	\$0.000	\$6.980	\$33.380

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

FPSC Form 423-2

- | | |
|--|--|
| 1. Reporting Month: June Year: 1998 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609 |
| 2. Reporting Company: Tampa Electric Company | 5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller |
| 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1) | 6. Date Completed: August 14, 1998 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9,KY,225	S	RB	78,299.90	\$24.250	\$7.240	\$31.490	2.76	11,929	6.07	11.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

FPSC Form 423-2(a)

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	9,KY,225	S	78,299.90	N/A	\$0.000	\$24.250	\$0.000	\$24.250	\$0.000	\$24.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)


1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	78,299.90	\$24.250	\$0.000	\$0.000	\$0.000	\$7.240	\$0.000	\$0.000	\$0.000	\$0.000	\$7.240	\$31.490

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.


** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	294,739.00	\$33.389	\$8.275	\$41.664	2.46	11,497	7.86	12.40
2.	Capex	N/A	S	OB	14,009.00	\$10.316	\$2.093	\$12.409	5.56	14,423	0.20	5.00

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	294,739.00	N/A	\$0.000	\$33.389	\$0.000	\$33.389	\$0.000	\$33.389
2	Capex	N/A	S	14,009.00	N/A	\$0.000	\$10.316	\$0.000	\$10.316	\$0.000	\$10.316

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	294,739.00	\$33.389	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.275	\$41.664
2.	Capex	N/A	Beaumont, Texas	OB	14,009.00	\$10.316	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2.093	\$12.409

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	188,677.00	\$28.652	\$8.269	\$36.921	1.34	10,603	6.78	18.58
2.	Gatliff Coal	8,KY,195	LTC	UR	42,443.00	\$43.710	\$18.630	\$62.340	1.31	12,755	8.19	6.67
3.	Gatliff Coal	8,KY,235	LTC	UR	20,015.00	\$43.710	\$18.880	\$62.590	0.98	12,382	7.18	10.10

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	188,677.00	N/A	\$0.000	\$28.652	\$0.000	\$28.652	\$0.000	\$28.652
2.	Gatliff Coal	8,KY,195	LTC	42,443.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710
3.	Gatliff Coal	8,KY,235	LTC	20,015.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

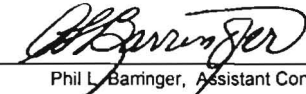
1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	188,677.00	\$28.652	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.269	\$36.921
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	42,443.00	\$43.710	\$0.000	\$18.630	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.630	\$62.340
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	20,015.00	\$43.710	\$0.000	\$18.880	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.880	\$62.590

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	40,900.00	\$31.389	\$11.342	\$42.731	2.85	11,902	5.88	11.54

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	40,900.00	N/A	\$0.000	\$31.389	\$0.000	\$31.389	\$0.000	\$31.389

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: August 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	40,900.00	\$31.389	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.342	\$42.731

