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RUTLEDGE, ECENIA, UNDERWOOD, PURNELL & HOFFMAN

PROFESSIONAL ASSOCIATION ATTORNEYS AND COUNSELORS AT LAW

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	GARY R. RUTLEDGE		August 20, 1998	
	R MICHAEL UNDERW	000		田 景 語
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	Mr. Dla	C Davis Dissetus	HAND DELIVERY	் விறி
		nca S. Bayo, Director		ECENTINE PSC AUG 20 PH 2: 50 REUL JAND REPURING
		of Records and Report		ii i
	Florida l	Public Service Commiss	ion	3 3
	2540 Sh	umard Oak Boulevard		0 N -
	Betty Ea	asley Conference Center	r e	0 00
	Room 1			0 0
		see, Florida 32399-085	0	
	I	Re: Docket No. 980	003-GU	
	Dear M	s. Bayo:		
		77.72		c m. d. n. bis
	l Utilities	Enclosed herewith for a Company ("FPU") are	filing in the above-referenced docket on behalf of the following documents:	it Florida Public
		Original and five	copies of FPU's Request for Confidential Classifi	cation, and
	3	2. An envelope cor	ntaining the document considered "confidential".	
	1	Diasea acknowledge rec	ceipt of these documents by stamping the extra co	ony of this letter
	"61-4" -	- din- the semat	a ma. Thank you for your assistance with this filin	a a
ACK	nied a	nd returning the same to	o me. Thank you for your assistance with this filin	8
			Sincerely RECEIVED & F	-11.50
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CAF			La de Epoc DUREAL	OF RECORDS
				, acoombo
CMU.			Kenneth A. Holfman	
CTR .			U	
FAG	KAH/rl			
LEG .	cc	All Parties of Record		
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OPC _____Trib.3sz RCH _____

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment)	Docket No. 980003-GU
(PGA) True-Up)	Filed: August 20, 1998
)	

FPU'S REQUEST FOR CONFIDENTIAL CLASSIFICATION

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Confidential Classification of portions of its purchased gas adjustment ("PGA") filing for the month of July, 1998. In support thereof, FPU states as follows:

- FPU's PGA filing for the month of July 1998 consists of (a) Schedules A-1, A-1/R,
 A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4,
 A-5 and A-6 for the period of April 1998 through March 1999; and (b) purchased gas invoices for the month of July, 1998.
- 2. FPU requests that certain information in its PGA filing for the month of July, 1998 be classified as "proprietary confidential business information" within the meaning of Section 366.093, Florida Statutes. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. Sec. e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and justification for the requested confidential treatment of the highlighted portions of FPU's July, 1998

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¹Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas transmission Company.

PGA filing.

An unedited version of FPU's PGA filing for the month of July, 1998 has been

submitted to the Division of Records and Reporting on this date under a separate cover with the

information asserted to be confidential highlighted in vellow. An edited version of the documents

on which the information asserted to be confidential has been blocked out is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain

confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes.

The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on

favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for

Confidential Classification be granted.

Dated this 20th day of August, 1998.

Respectfully submitted,

Klenneth A. Heriman, Esq.

Rutledge, Ecenia, Underwood, Purnell & Hoffman, P.A.

P. O. Box 551

Tallahassee, Florida 32302-0551

(850) 681-6788 (Telephone)

(850) 681-6515 (Telecopier)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a copy of the foregoing was furnished by U. S. Mail this 20th day of August, 1998, to the following:

William Cochran Keating, Esq. Florida Public Service Commission 2540 Shumard Oak Boulevard Gerald L. Gunter Building Tallahassee, Florida 32399-0850

Joseph A. McGlothin, Esq. Vicki Kaufman, Esq. McWhirter Law Firm 117 S. Gadsden Street Tallahassee, FL 32301

Michael Palecki, Esq. 955 East 25th Street Hialeah, FL 33013-3498

Mr. Frank C. Cressman P. O. Box 3395 West Palm Beach, FL 33402-3395

Ms. Colette M. Powers P. O. Box 8 Indiantown, FL 34956-0008

Mr. Stuart L. Shoaf P. O. Box 549 Port St. Joe, FL 32457-0549

Wayne Schiefelbein, Esq. Gatlin Law Firm 3301 Thomasville Road Suite 300 Tallahassee, FL 32312 Ansley Watson P.O. Box 1531 Tampa, FL 33601-1531

Norman Horton, Jr., Esq. Messer Law Firm P. O. Box 1876 Tallahassee, FL 32302

Office of Public Counsel 111 W. Madison St., #812 Tallahassee, FL 32399-1400

John W. McWhirter, Jr., Esq. McWhirter Law Firm 100 N. Tampa St., Suite 2800 Tampa, FL 33602

KENNETHA. HOFFMAN, ESQ

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Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

	1.000 miles (20.000 miles)	Docket No.	980003-GU
Justification for C	onfidentia.	lity of July 1998 Schedules	•
SCHEDULES PAGE	(S) LINES	COLUMNS RATIO	
A-1 Supporting 4A	7-9		(1,3)
Detail		INVOICE, CREDIT, CHECK,	(1,3)
		OR IDENTIFYING NUMBER	(1,3)
		INVOICE AMOUNT	(1,3)
		CLASSIFICATION BREAKDOWN	(1,3)
A-3 6A	1- 25	PURCHASED FROM,	(1)
7,000	2000 / 725 0	SYSTEM SUPPLY,	(1)
		END USE,	(1)
		TOTAL PURCHASED	(1)
		COMMODITY COST/THIRD PARTY	
		OTHER CHARGE ACA/GRI/FUEL,	(1,2)
		TOTAL CENTS PER THERM	(1)
A-4 7	1-13	PRODUCER NAME,	(1)
1.70.00		RECEIPT POINT,	(1)
		GROSS AMOUNT,	(1)
		NET AMOUNT,	(1)
		MONTHLY GROSS,	(1)
		MONTHLY NET,	(1)

⁽¹⁾ The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

WELLHEAD PRICE, CITYGATE PRICE

⁽²⁾ These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

⁽³⁾ This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't) FLORIDA PUBLIC UTILITIES COMPANY

Justification for Confidentiality of July 1998 Gas Purchase Invoices and related information and/or transactions:

ITEMS PAGES LINES COLUMNS RATIONALE
GAS INVOICES 16-17 1-80 ALL (3)

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. Theses invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between and FPU, the total invoice amount(s), payment supplier(s) suppliers' accounting and/or gas instructions, representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests or FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by Potentially, release of the aforementioned suppliers. information may result in higher gas costs which would have to be Furthermore, Florida Public passed along to FPU's customers. Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 980003-GU

Justification for Confidentiality of July 1998 Imbalances Resolutions:

ITEMS	PAGE(S)	LINES	COLUMNS	RATIONALE
IMBALANCE RESOLUTION(S):	18	13-16	A-C	4
3. 31	18	23	F-H	4
	18	25	F&H	4

⁽⁴⁾ The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 980003-GU Justification for Confidentiality of July 1998 Schedules: PAGE(S) LINES COLUMNS RATIONALE SCHEDULES 7-9 (1,3)A-1 Supporting 4A VENDOR INVOICE, CREDIT, CHECK, (1,3)Detail OR IDENTIFYING NUMBER (1,3) INVOICE AMOUNT (1,3)CLASSIFICATION BREAKDOWN (1,3)A-3 6A PURCHASED FROM, (1)1- 25 SYSTEM SUPPLY, (1)END USE, (1) TOTAL PURCHASED (1)COMMODITY COST/THIRD PARTY (1) (1, 2)OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM (1) (1)1-13 PRODUCER NAME, A-4 7 (1) RECEIPT POINT, GROSS AMOUNT, (1)(1)NET AMOUNT. MONTHLY GROSS, (1)MONTHLY NET, (1)WELLHEAD PRICE, (1) CITYGATE PRICE

- (1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
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- (3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

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FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 980003-GU

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	18	23	F-H	4
	18	25	F&H	4

⁽⁴⁾ The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

	ESTIMATED FOR THE PER	IOO OF: A	PRIL 1998 The	FOR THE PERIOD OF: APRIL 1988 Through MARCH 1999					8
		CURRENTIONTH	XBIXIDI	JOCY 1888			PERIOD TO DATE		
COST OF GAS PURCHASED		ACTUAL	CANDINAL	AMOUNT	1	1000	ORIGINAL	DIFFERENCE	
1 COMBODITY (Postine)		18.83	0.670	6 223	977	64.403	111111111111111111111111111111111111111	17.6	1
2 NO NOTICE SERVICE		1,829	1,629	0	8	9.853	9.853		8 8
3 SAING SERVICE		0	0	0	8	0	0	0	800
4 COMMODITY (Other)		629,413	993,309	(293,096)	(39.59)	3,027,718	4.479.474	(1,451,756)	(32 41)
S DEMAND		223,052	221.082	2,170	8 6	1214,185	1,215,449	1.24	0 10
FISH ENDLUSE CONTRACT		9	•	9	8	o	o	0	8 6
7 COMMODITY (Pipeline)		0	0	0	000	0	•	•	50.00
8 DEMAND		0	0	0	000	0	• 0	0	8 8
9 COMMODITY (Dear)		0	0	0	800	0	. 0	0	200
Month Purchase A		0	0	0	8	0	0	0	8 8
11 TOTAL COST (1+2+3+4+5+6+10)-(7-3+9)		940,945	1,228,449	(265,504)	(23.28)	4,316,158	5.746.464	(1.430.306)	(24 89)
12 NET INBILLED		0	0	0	8	0	0	0	8 0
13 COMPANY USE		3.646		1.439	65.20	10.861	10,340	521	3
THERMS PURCHASED		1,000,000	98.	90,830		4 7 0 9 0 0 4	4 492 624	237,290	6 62
15 COMMODITY (Poeme)		3,239,490	2 968 050	271.440	8 15	14 174 775	13 342 940	79: 810	100
16 NO NOTICE SERVICE		310,000	310,000	0	0000	1 670 000	. 670 000		
17 SWING SERVICE		0	0	0	8	9		9 6	38
18 COMMODITY (Other)	· includes June '98 adjustment	2,203,680	2,968,050	(764.370)	(25.75)	13.189.240	13 382 960	(183 7201	37 1/
19 DEMAND		4,320,780	3,452,780	888,000	23.14	19,356,960	18,007,960	1 349 000	7.43
20 OTHER		0	0	0	8	0	0	0	00 0
21 COMMODITY (Bioglas)		c	•	•	8	•	•	•	
23 DELLAND		•		•	3 5	•	9	0	8
		9 0	9 0	9 0	38	9 0	0 0	0 0	88
24 TOTAL PURCHASES (+17+18+20)-(21+23)		2,203,680	2,968,050	(764,370)	(25.75)	13,189,240	13,382,960	(193,720)	(1.45)
		0	0	0	000	0	0	o	80
25 COMPANY USE		10,453	5,330	5,123	96.12	31,822	24.050	7.772	32.32
CENTS PER THERM			2,964,740	3,077,872	103.89	24,177,543	13,358,910	10,818,533	86 00
28 COMMODITY (Poeline) (1/15)		0.489	6.334	591.0	10 05	0.464	0.409	27.70	17.57
29 NO NOTICE SERVICE (2/16)		0.590	0.590	0000	00.00	0.590	0.590	0000	000
		0.000	0000	0.000	000	0 000	0000	0000	800
XTY (Other)		31.738	195	(1.729)	(5.17)	22.956	175.00	(10.515)	(31.42)
22 DEMAND		5.101	6.420	(1.239)	(18.30)	6.273	8.750		(10.7)
FRE ENDLINE CONTRACT		0.000	0000	0000	8	0000	0000	0000	8
34 COMMODITY Pipeline (7/21)		0.000	0.000	0000	000	0000	0000	0000	0 00
		0.000	0000	0.000	000	0000	0000	0000	8
		9000	0000	0000	800	0000	0.000	0000	000
F PURCHASES		42.699	41.322	1.377	3.33	32.725	42.939	(10.214)	(23.79)
		0.000	0.000	0000	00.0	0.000	0000	0000	800
39 COMPANY USE (13/26)		34.880	41.407	(6.527)	(15.76)	34,130	42.094	(8.864)	(20 62)
40 TOTAL COST OF THERM SOLD (1127)		15.577	41.396	(25.819)	(62.37)	17.852	43.016	(25.164)	(58.80)
41 TRUE-UP (E-2)		(0.315)	(0.315)	0.000	00.0	(0.315)	(0.315)	00000	000
42 TOTAL COST OF GAS (40+41)		15.262	41.081	(25.819)	(62.85	17.537	42,701	C25.1643	(58.93)
43 REVENUE TAX FACTOR		1,00376	1.00376	0000	8	1.00376	1,00376	0000	000
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		15,31939	41,23546	(25.916)	(62.85)	17.60294	42.86156	(25.259)	(58.93)
AS DOA BACTOD DOLLDED TO MEADER AND		44.44	***						

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ESTIMATED	ED FOR THE PERIOD OF:	APRIL 1998 Thm	ED FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999					
	CURRENT MONTH:	MONTH:	JULY 1998		۵	PERIOD TO DATE	ш	
COST OF GAS PURCHASED	ACTUAL	REVISED	DIFFERENCE	1	ACTUAL	REVISED	DIFFERENCE	
1 COMMODITY (Posine)	15	1	6.222	64.62	64 402	41 688	22 714	25
2 NO NOTICE SERVICE	-	1,829 1,829	0	8	9.853	9,853	0	8
3 SMNG SERVICE		0	0	00 0	0	0	o	000
4 COMMODITY (Other)	689	699.413 993,309	(293,896)	(29 59)	3,027,718	4,479,474	(1,45-756)	(32.41)
S DEMAND	22	223,852 221,682	2,170	95 0	1,214,185	1,215,449	(1,284)	(01.0)
6 OTHER		0	0	000	0	0	o	800
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)		0	0	000	0	o	o	8
B DEMAND		0	0	8	O	0	o	000
P COMMODITY (Ober)		0	0	8 0	0	0	0	000
Month Purchase A			0	000	o	o	0	8 0
11 TOTAL COST (1-2-3-4+7-6-10)(7-8-9)	3	940,945 1,226,449	(285,504)	(23,28)	4,316,158	5,746,464	(1.430.306)	(24.89)
			0	00	0	0	0	000
13 COMPANY USE			1,438	65.20	10,861	10,340	ä	2
THERMS PURCHASED	40'1	1,040,190	90,830		* 08 80*	4.492.624	297,290	6.62
15 COMMODITY (Pipeline)	323	3,239,490 2,968,050	271,440	9.18	14.174.770	13,382,960	791 810	\$ 80
16 NO NOTICE SERVICE	310	310,000	0	000	1, 570,000	1,670,000	0	8
17 SWING SERVICE		•	o	800	0	0	0	8
18 COMMODITY (Other)		XXX	(764,370)	(27.75)	13,189,240	13,382,960	(193,720)	(1.45)
19 DEMAND	4,32	4,320,780 3,452,780	868,000	25.14	19,256,960	18,007,960	1,349,000	7.43
20 OTHER		•	0	000	0	0	o	000
LESS END-USE CONTRACT		-	,		-	•		
22 DEMAND			9 6	8 8	9 6	9 6	0 6	8 8
21 COMMONTY JORGES				3 8	9 6		9 6	8 8
24 TOTAL PURCHASES (+17+18+201/21+21)	230	2 203 680 2 2 568 550	1000 3300	136 367	27 080 57		Dent 101/	3
	_			000	0	0	0	000
28 COMPANY USE		10.453 5.330	\$ 123	96.12	31 822	34 040	,	200
	200	2.94	3.07	103.89	24.177.543	13.358.910	21,1,1	80 98
HERM								
28 COMMODITY (Pipeline) (1/15)		0.489 0.324	0.165	50.93	1510	0.312	0.142	48.51
ACE				0.00	0.590	0.500	0.000	000
				0.00	0 000	0.000	0.000	0.00
DITY (Other)		_		(5.17)	22 956	33.471	(10.515)	(31.42)
0				(18.30)	6.273	6.750	(0.477)	(7.07)
33 OTHER (6/20)		0000	0000	800	0000	0.000	0.000	800
A COUNCIL SINGLE CONTINUE.			0000	8	0			
				8 6	9000	9000	300	8 8
NTY Other				800	0000	0000	9000	8 8
TOTAL COST OF PURCHASES	_	_		333	32.725	42.939	(10.214)	(23 79)
				800	0.000	0000	0000	000
39 COMPANY USE (13/26)	_	34.880 41.407	(6.527)	(15.76)	34 130	42.994	(8.864)	(20 62)
40 TOTAL COST OF THERM SOLD (11/27)		·	_	(62.37)	17.852	43.016	(25.164)	(58.50)
	_			800	(0.315)	(0.315)	00000	00.0
42 TOTAL COST OF GAS (40+41)	-			(62.85)	17.537	42,701	(25.164)	(58.93)
REVENUE TAX FACTOR	-			000	1.00376	1.00376	0000	000
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.	15.31939 41.23546	(25.916)	(62.85)	17,60294	42 86156	(25.259)	(59.93)
AS DICA FACTOR ROUNDED TO NEAREST DO!						100		

2	ESTIMATED FOR THE PERIOD OF: APRIL 1988 Through MARCH 1999	OF: A	APRIL, 1998 Through MARCH 1999	AN MARCH 1999					
	8	CURRENT MONTH		JULY 1998			PERIOD TO DATE		
COST OF GAS BUBCHASED		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	FLEXBOWN	DIFFERENCE	1		FLEXDOWN	DIFFERENCE	
1 COMMODITY (Position)		100	0000	AMOUNT	1000	ACTUAL	ESTINATE	AMOUNT	
2 NO NOTICE SERVICE		1 828	1 829		1 8			******	
3 SWING SERVICE		0	0	0	8 8	0		0	3 8
4 COMMODITY (Other)		699,413	993,309	(293,896)	(29.59)	3 027 718	4 479 474	(1 451 756)	13.61
1. DEMAND		223,852	221,682	2.170	0.88	1.214.185	1 215 449	136	0
& OTHER		0	0	0	00 0	0		0	00.0
ESS END-USE CONTRACT								•	
7 COMMODITY (Pipeline)		0	0	0	00 0	0	0	0	90
8 DEMAND		0	0	0	8	0	0	0	00 0
9 COMMODITY (Other)		0	0	0	000	0	0	0	8 0
10 Second Prior Month Purchase Adj. (O/TIONAL)		0	(184.044)	184.044	(100 00)		(1 243 5001	1 243 500	100 001
11 TOTAL COST (1+2+3+4+5+6+10)+(7+8+9)		840.945	1,042,405	(101,4601	157.67	4 316 158	4 502 964	1186 8061	9. 7
a		0	0	0	000	0	0	0	000
13 COMPANY USE		3,646	2,207	1,439	65.20	10.861	10 340	521	3
14 TOTAL THERM SALES		1,091,048	1,040,198	50,850	4 89	4,789,884	4,492,624	297,250	6 62
THERMS PURCHASED									
15 COMMODITY (Pipeline)		3,239,490	2,968,050	271,440	9.15	14,174,770	13,382,960	791,810	5.92
16 NO NOTICE SERVICE		310,000	310,000	0	000	1,670,000	1,670,000	0	000
		0	0	0	8	0	0	0	0.00
18 COMMODITY (Other)	Indudes June 16 Adjustment	2,203,660	2,968,050	(764.370)	(25 75)	13,189,240	13,382,960	(193,720)	(1.45
S OFFICE		4,340,780	3,434,780	968,000	72.14	19,356,960	18,007,960	349 000	7.49
LESS END-LISE CONTRACT		•	0	9	000	0	o	0	000
21 COMMODITY (Pipeline)		0	0	o	90 0	6	•	6	
22 DEMAND		0	0	0	00	0	0	0	000
23 COMMODITY (Other)		0	0	0	800	0	0	0	000
24 TOTAL PURCHASES (+17+18+20)-(21+23)		2,203,660	2,968,050	(764.370)	(25.75)	13,189,240	13,382,960	(193,720)	(1.45)
25 NET UNBILLED		•	0	0	000	0	0	0	000
		10,453	8,330	5,123	96.12	31,622	24,050	7,772	32.32
27 TOTAL THERM SALES (24-26 Estimated Only)		6,040,592	2,962,720	3,077,872	103.89	24,177,543	13,358,910	10,618,633	90 99
JEKM									
		0.468	0.324	0.165	50.93	0.454	0.312	0.142	45.51
AND SERVICE SERVICE (A19)		0.00	0.590	0000	000	0.590	0.590	0000	000
5			23 467	2000	90.0	2000	0000	9000	8
			1000	11.1.2	(3.77)	27.930	22.47	(616.01)	(31.44)
		900	200	0000	0.8.30	0 47.5	0.730	(0.477)	70.73
USE CONTRACT				2	3	3	3	3	3
34 COMMODITY Pipeline (7/21)		0.000	0.000	0000	000	0000	0000	0 000	90 0
		0.000	0.00	0.000	000	0000	0 000	0 000	000
35 COMMODITY Other (9/23)		0000	0000	0000	00 0	0000	0000	0000	8
17 TOTAL COST OF PURCHASES (11/24)		42.699	35.121	7.578	21.58	32,725	33.647	(0.922)	(2.74)
38 NET UNBILLED (1225)		0.000	0000	0000	800	0.000	0.000	0000	8 8
		34.680	41,407	(8.527)	(15.76)	34.130	42.994	(8.864)	(20,62)
40 TOTAL COST OF THERM SOLD (1127)		18.577	35.184	(19.607)	(55.73)	17.852	33.708	(15.856)	(47.04)
		(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	9000	00 0
42 TOTAL COST OF GAS (40+41)		15.262	7.85	(19.607)	(56.23)	17.537	33,383	(15.856)	(47.45)
		1.00376	1.00376	0.000	800	1.00376	1 00376	0000	8 0
44 PGA FACTOR ADJUSTED FOR TAXES (42443)		15.31939	35.00011	(19.681)	(56.23)	17.60294	33.51856	(15.916)	(47,48)
AS DOLA BACTOR BOILINGED TO NEAREST ON									

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH: **APRIL 1998 THROUGH MARCH 1999**

JULY 1998

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS - System Supply	2,721,160	12,9434	0.476
2 No Notice Commodity Adjustment - System Supply	1,290	7.24	0.561
3 Commodity Pipeline - Scheduled FTS - End Users	315,790	1,771.58	0.561
4 Commodity Pipeline - Scheduled FTS - OSSS	201,250	1,129.01	0.561
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Refund	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,239,490	15,850.97	0.489
SWING SERVICE			
9 Swing Service - Scheduled	01	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	ol	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,722,450	652,941.41	23.984
18 Commodity Other - Scheduled FTS - OSSS	201,250	48,292.33	23.996
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	306.08	0.000
21 Imbalance Cashout - Other Shippers	0	(2,126.46)	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	(720,020)	0.00	0.000
24 TOTAL COMMODITY (Other)	2,203,680	699,413.36	31.738
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,803,740	215,956.76	5.677
26 Demand (Pipeline) Entitlement to End-Users	315,790	7,894.75	2.500
27 Demand (Pipeline) Entitlement to OSSS	201,250	0.00	0.000
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,320,780	223,851.51	5.181
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	Ü 000
40 TOTAL OTHER	0	0.00	0.000

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

CURRENT MONTH: JULY 1998

		Invoice, Credit, Check, or					Classification	n Breakdown		
Line No.	Vendor	Indentifying Number	Filing Page Number	Invoice Amount	Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	24212	10	112,446.67	0.00	1,829.00	0.00	0.00	110,617.67	0.00
2	FGT	24202	11	113,233.84	0.00	0.00	0.00	0.00	113,233.84	0.00
3	FGT	24437	12	10,410.63	10,410.63	0.00	0.00	0.00	0.00	0.00
4	FGT	24427	13	5,433.10	5,433.10	0.00	0.00	0.00	0.00	0.00
5	FGT	24436	14	7.24	7.24	0.00	0.00	0.00	0.00	0.00
6	FGT	243/19	15	306.08	0.00	0.00	0.00	306.08	0.00	0.00
7	350 E845 CE	MANAGERA TERES	16	C SALDERS AND S	0.00	0.00	0.00	EAC SERVICE	0.00	0.00
8	THE RESERVE OF THE PARTY OF THE		17	V2.126 C 333 ME	0.00	0.00	0.00	国际工业联盟 的企	0.00	0.00
9 10 11 12 13 14 15			18		0.00	0.00	0.00		0.00	0.00
16 17 18										
19										
20 21										
22 23										
24 25										
-	THE RESERVE OF THE PERSON NAMED IN		TOTAL	940,944.84	15,850.97	1,829.00	0.00	699,413.36	223,851.51	0.00

	CURENT M	ONTH:	JULY 1998		Through M.	PERIOD TO	DATE	-
	ACTUAL	ESTIMATE	DIFFERE	NCE	ACYUAL	ESTIMATE	DIFFERE	NCE
			AMOUNT	*		(3)	AMOUNT	%
RUE-UP CALCULATION							The second second	Marine Personal La
1 PURCHASED GAS COST (Sch. A-1 Line 4)	699,413	993,309	293,896	29.59	3,027,718	4,479,474	1,451,756	32.41
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	241,532	49,096	(192,436)	(391.96)	1,288,440	23,490	(1,264,950)	(5,385.06)
3 TOTAL	940,945	1,042,405	101,460	9.73	4,316,158	4,502,964	186.806	4.15
4 FUEL REVENUES	1,091,048	1,040,198	(50,850)	(4.89)	4,789,884	4.492.624	(297,260)	(6.62)
(NET OF REVENUE TAX)		383333833333					,	10.00
5 TRUE-UP (COLLECTED) OR F.EFUNDED	11,882	11,882	0	0.00	47.528	47,528	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD .	1,102,930	1,052,080	(50,850)	(4.83)		4,540,152	(297,260)	(6.55)
(LINE 4 (+ or -) LINE 5)	100000000000000000000000000000000000000	//SSSTEESSS					(207,200)	(5.55)
7 TRUE-UP PROVISION - THIS PERIOD	161,985	9,675	(152,310)	(1,574.26)	521,254	37,188	(484,066)	(1,301.67)
(LINE 6 - LINE 3)		213150	,,			31,100	(101,000)	(1,001.01
8 INTEREST PROVISION THIS PERIOD (21) (2)	88	0	(88)	0.00	(5,251)	0	5,251	0.00
9 BEGINNING OF PERIOD TRUE-UP AND (1)	(56,058)	131,700	187,758	142.56	(374,342)	139,833	514,175	367.71
INTEREST	(00,000				(0,0)		314,113	507.71
10 TRUE-UP COLLECTED OR (REFUNDED)	(11,882)	(11,882)	0	0.00	(47,528)	(47,528)	0	0.00
(REVERSE OF LINE 5)	(1,1,000)	(,552)			137,000	(**,020)		0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	n	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	94,133	129,493	35,360	27.31	94,133	129,493	35,360	27.31
(7+8+9+10+10a)	0.,,,,,	120,100	50,555	2	04,100	720,400	55,500	27.51
NTEREST PROVISION	1	-						
12 BEGINNING TRUE-UP AND	(56,058)	131,700	187,758	142.56	• If lin	e 5 is a refund	d add to line 4	
INTEREST PROVISION (9)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1			1 10000000000		ction ()subtrac	t from line
13 ENDING TRUE-UP BEFORE	94,045	129,493	35,448	27.37			and it had a diag	om mie
INTEREST (12+7-5)	3.,0.0	120,100	20,110	2		4		
14 TOTAL (12+13)	37,987	261,193	223,206	85.46				
15 AVERAGE (50% OF 14)	18,994	130,597	THE PROPERTY OF THE PARTY OF TH	85.46				
	10,004	100,001	111,000	00.40				

0.0000%

0.0000%

0.0000%

0.0000%

0.000%

Estimated Only:

16 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

DAY OF MONTH 17 INTEREST RATE - FIRST

18 TOTAL (16+17)

(1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period not true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5.6000%

5.5600%

11.1600%

5.5800%

0.465%

- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

APRIL 1998 Through MARCH 1999

SCHEDULE A-3

JULY 1998

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:

	*=====		· · · · · · · · · · · · · · · · · · ·					COMMODITY	COST			TOTAL
NO	DATE	PURCHASED	PURCHASED	SCH TYPE	SYSTEM	USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
1	APR 98	DESCRIPTION OF THE PERSON OF T	SYS SUPPLY	N/A		Median			N/A	N/A	DECEMBER OF STREET	0 00.00000000
2	APR 98	CHARLES SEE	SYS SUPPLY	N/A					N/A	N/A		
3	APR 98		SYS SUPPLY	N/A	经进程的		是 星花 三方		N/A	N/A		
4	APR 98		SYS SUPPLY	N/A					N/A	N/A		
5	APR 98		SYS SUPFLY	N/A		建 次在新疆			N/A	N/A		
6	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
7	MAY 98 MAY 98	ELECTRONIC OF THE PARTY OF THE	SYS SUPPLY	N/A N/A					N/A N/A	N/A		
9	MAY 98		SYS SUPPLY	N/A	THE HERE				N/A	N/A N/A	党员工程区 公里公公	
10	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
11	MAY 98	一位,	SYS SUPPLY	N/A				20 DOM:	N/A	N/A		
12	MAY 98	BEET STORY	SYS SUPPLY	N/A					N/A	N/A		
13	MAY 98	ER CONTROL	SYS SUPPLY	N/A		1.5 疆 2. 放		X	N/A	N/A		
14	MAY 98	第 10 10 10 10 10 10 10 10 10 10 10 10 10	SYS SUPPLY	N/A					N/A	N/A		
15	MAY 98		SYS SUPPLY	N/A					N/A	N/A		THE STATE OF
16	MAY 98	经验 证据证据	SYS SUPPLY	N/A					N/A	N/A		
17	JUN 98		SYS SUPPLY	N/A					N/A	N/A	第	
18	JUN 98		SYS SUPPLY	N/A					N/A	N/A	STATE STATE	
19	JUN 98		SYS SUPPLY	N/A					N/A	N/A	是是阿萨尔里兰的	
20	JUN 98	1700 安安凯拉	SYS SUPPLY	N/A	(議長別名)	基本等。			N/A	N/A		
21	JUL 98 JUL 98	District Control	SYS SUPPLY	N/A N/A					N/A N/A	N/A N/A		
23	JUL 98		SYS SUPPLY	N/A				STATE OF THE PARTY	N/A	N/A	ETERS OF THE STATE	
24	JUL 98	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SYS SUPPLY	N/A					N/A	N/A	《	
25	JUL 98		SYS SUPPLY	N/A					N/A	N/A		是 治
	000.00		010001121	10000					(35743)	27.5763		
		STATE OF THE STATE										
		10点的 政府等		-							PERMIT STATE	
		多是是他的	1		ERREND						A MARKET STATE OF	
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			II.									
		BUSINESS OF THE	1				Mile Service				20	
			1		果 原料是							
			il .	1			I SUL SIL M					S A CHARLES
		- Charles and the			NAME OF TAXABLE PARTY.							
					702 20 0044	21022						
OTAL	Ē			1	12,344,990	844,250	13,189,240	3,027,719.08		0]	0 22.9

[.] June correction to system supply

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD: APRIL 1998 THROUGH MARCH 1999

MONTH: JULY 1998

PRODUCER/ SUPPLIER	RECEIPT	AMOUNT MMBtu/d	AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE
SOFFEEN	7 0		77777	minore			
		-					
	-						
		-					
		-					
		-					
		-					
	TOTAL	9,713	9,427	301,120	292,240		
				WEIGHTED	AVERAGE	\$2.3288	\$2.3995
NOTES	GROSS AMOUNT	MMBTU/D AND NET	AMOUNT MMBTU	NO DO NOT REFL	ECT		
		UNT WHICH FLOWE				YTED BY	
		AGE OF MONTHLY				Shirt Commission	
		P ONLY FOR FGTS				-	

C GASCOSTYPISC Firm Transportation Report - AALY 1998 MISFORM

The second secon	The state of the s	CURENT MON		APRIL 1998 Thro	AND AND ADDRESS OF	THE RESERVE OF THE PARTY OF THE	PERIOD TO	DATE	LI SUPPLIED TO
		ACTUAL	ESTIMATE	DIFFERENCE	E	TOTAL THE		DIFFER	ENCE
		31313111		AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)	DESCRIPTION OF THE PARTY OF THE		- Committee of the Comm	The second secon	STATE OF THE PERSON NAMED IN	arried over the contract of	Market Street Street Street Street	AND REAL PROPERTY AND	-
GENERAL SERVICE	(11 & 12)	533,434	513,120	(20,314)	(3.96)	2,886,254	2,765,290	(120,964)	(4.37)
OUTDOOR LIGHTING	(21)	146	200	54	27.00	580	800	220	27.50
RESIDENTIAL	(31 & 32)	447,719	446,360	(1,359)	(0.30)	2,355,189	2 329 250	(25,939)	(1.11)
LARGE VOLUME	(51)	1,677,149	1,661,800	(15,349)	(0.92)	7,167,798	6,866,330	(301,468)	(4.39)
OTHER	(81)	1,077,140	0.001,000,1	01	(100.00)	23,482	0,000,330		
STREK	(01)	1	٥	٥	(100.00)	23,402	U	(23,482)	(100.00)
TOTAL FIRM		2,658,448	2.621.480	(36,968)	(1.41)	12,433,303	11,961,670	(471,633)	(3.94)
THERM SALES (INTERRUPTIBLE)		2,000,710	2,021,400	(00,000)	11.411	12,400,000	11,501,070	(471,033)	(3.94)
NTERRUPTIBLE	(61)	240,599	341,240	100,641	29.49	1,152,744	1,397,240	244,496	17.50
INTERRUPTIBLE TRANSPORT	(92)	125,903	20,060	(105,843)	(527.63)	400,832	89,330	(311,502)	
LARGE VOLUME INTERRUPTIBLE	(93)	2,814,394	2,198,020	(616,374)	(28.04)	9,346,416	7,865,900		(348.71)
OFF SYSTEM SALES SERVICE	(95)	201,250	2,100,020	(201,250)			The second secon	(1,480,516)	(18.82)
OFF STSTEM SALES SERVICE	(93)	201,230	0	(201,250)	0.00	844,250	0	(844,250)	0.00
TOTAL INTERRUPTIBLE		3,382,146	2.559.320	(822,826)	(32.15)	11,744,242	9.352.470	(2,391,772)	(25.57)
TOTAL THERM SALES		6,040,594	5,180,800	(859,794)	(16.60)	24,177,545	21,314,140	(2,863,405)	(13.43)
NUMBER OF CUSTOMERS (FIRM)		0,010,001	0,100,000	1000,104)			CUSTOMERS	ERIOD TO DA	
GENERAL SERVICE	(11 & 12)	2,730	2,714	(16)	(0.59)	2,737	2,712	(25)	(0.92)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	2,.37	2,112	0	0.00
RESIDENTIAL	(31 & 32)	32,426	32,796	370	1.13	32,136	32,603		
LARGE VOLUME	(51)	867	907	40	4.41	881	910	467	1.43
OTHER	(81)	007	0	0	2.5			29	3.19
OTHER	(01)	0	U	U	(100.00)	327	0	(327)	(100.00)
TOTAL FIRM		36,023	36,417	394	1.08	36,081	36.225	144	0.40
NUMBER OF CUSTOMERS (INTERI	RUPTIBLE)	1						PERIOD TO DA	TF U.40
NTERRUPTIBLE	(61)	11	13	2	15.38	12	13	1	7.69
INTERRUPTIBLE TRANSPORT	(92)	4	1	(3)	(300.00)	3	1	(2)	(200.00)
LARGE VOLUME INTERRUPTIBLE	(93)	1	i	0	0.00	,		(2)	
OFF SYSTEM SALES SERVICE	(95)	1 1	o	(1)	0.00		ò	(1)	0.00
C O. O. E O. C.	(00)	'	۰	1.9	0.00		U	(1)	0.00
TOTAL INTERRUPTIBLE		17	15	(2)	(13.33)	17	15	(2)	(13.33)
TOTAL CUSTOMERS		36,040	36,432	392	1.08	36,098	36,240	142	0.39
THERM USE PER CUSTOMER							00,210	174	0.55
GENERAL SERVICE	(11 & 12)	195	189	- (6)	(3.17)	1,055	1,020	(35)	(3.43)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31 & 32)	14	14	0	0.00	73	71	0.0000	10,000,000
LARGE VOLUME	(51)	1,934	1,832	(102)	(5.57)	8,136		(2)	(2.82)
OTHER		ERR	1,032	ERR			7,545	(591)	(7.83)
INTERRUPTIBLE	(81)		5		(100.00)	72	0	(72)	(100.00)
	(61)	21,873	26,249	4,376	16.67	96,062	107,480	11,418	10.62
INTERRUPTIBLE TRANSPORT	(92)	31,476	20,060	(11,416)	(56.91)	133,611	89,330	(44,281)	(49.57)
LARGE VOLUME INTERRUPTIBLE	(93)	2,814,394	2,198,020	(616,374)	(28.04)	9,346,416	7,865,900	(1,480,516)	(18.82)
OFF SYSTEM SALES SERVICE	(95)	201,250	0	(201,250)	0.00	844,250	0	(844,250)	0.00

COMPANY: PLORIDA PUBLIC UTILITIES COMPANY	CONVERSION FACTOR CALCULATION	N FACTOR (CALCULATI	NOI							SCHEDULE A4	
	ACTUAL FOR 1	THE PERSON OF:		APRIL 1998 Through MARCH 1999	ough MARCH	***						
	APR	ATA.	NOV	W	AUG	848		3	2	7		
WEST PALM BEACH. 1 A TENAGE BTU CONTENT OF GAS PURCHASED.												1
THERMS PURCHASED • AVERAGE BTU CONTENT COF PURCHASED	10401	1000	102	1 0528								
2 PRESSURE CORRECTION FACTOR												
A DELIVERY PRESSURE OF GAS SOLD PAR	14.929	14.929	14.929	14.929	14 929	14 828	14 929	14 929	14 929	14.929	628 *	14 329
B. DELIVERY PRESSURE OF GAS PURCHASE? PILE	1.53	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (at) pure	10138	1.0138	1,0135	1 0135	10135	1 0135	10138	1 0135	1 2135	1 0135	1.0135	1 2135
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.08	8	1.07	19.	0	0	0	0	0	o	0	0
SANFORD & DELAND: 1 AVERAGE BTJ CONTENT OF GAS PURCHASED												
THERMS PURCHASED - AVENAGE BTU CONTENT COF PURCHASED	1,0408	55	201	1001								
2 PRESSURE CORRECTION FACTOR												
A DELNERY PRESSURE OF GAS SOLD 1948	14.963	14.963	14 963	14.983	14.983	14.963	14 983	14 983	14 983	14 983	14.363	14.963
b. DELIVERY PRESSURE OF GAS PURC: ASED pua	16.73	14.73	14.73	15.73	14.73	4.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (att) pass	1.0172	1,017	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1,0172	1,0172	10172
3 BILLING FACTOR												
BTU CONTENT # PRESSURE CORRECTION FACTOR	108	101	107	101	0	0	0	0	0	-60	•	0

INVOICE
TORICA GAS TRANSMISSION COMPANY
A IMPRASSION NUMBER

2 Jan	B173778					11:63 14 14 14	AT 1151 15	*81C# 56. 58	tate reference this involve so, so your remittance
N	34/21/30	CUSTOMER:	PLORIDA PUBLIC	WILLIES COMP.		wire Transfer			
Treater No.	11212		POST OFFICE BO	POST DEFICE BOX 3395	1				
TOTAL MEDIAT DUE	11.10.11.1		ON MAN HOW	. 1, 13407-118	10		1200000		
10x10x21 5019	\$41 79(4) 11	SHIPPER: FLORICA PUBLIC UTILITIES COMPANY TYPE: FIRM TRANSPORTATION	Cus	CUSTONCA NO. 4084 CUSTONCA NO. 4084427		PLEASE CONTACT METOR MASSIN \$1 (13) 0633-6639 WITH ART QUESTIONS REGARDING THIS EMPOSE \$4 (COC 115)	118 QUESTIONS 8	CEARDING THIS	10 med CC
101 MG. 4EGLIPTS.	,	DELIYERES C) NC. CER No.	7800 1011	24 31 NTBON	E	STATE STATE		**************************************	, and
RESERVATION CHARGE									
NO NOTICE RESERVATION CHANCE			01/40	A 603	0.3847	0.0081	9.3772	293,760	\$110.617.47
			07/98	A 834	0.0530		0.0330	31,000	\$1,829.00
			TOTAL FO	CONTRACT 5009	TOTAL FOR CONTRACT 5009 OR HONTH OF 07/95.	2798.		324,250	1117,446.67
			13000	*** END OF INVESTS 14212 ***					

									. 100	
pare	27731786						Trease re	Verence 1815 15	+0 164 65. 64	Please reference this in-site bo. on your resiliance
נונ	24/07/35	T	CUSTOMER, FLD.	STREET	01111115 CO	1440	Wire Transfer	.fer		
TANGET NO.	1021		PO11 OFFICE BOX 2393	104 101	3303					
TETAL MODERN DEL	M. 212, 213, 1			KON MONON	. 16 33402-3	313				
CONTRACT: 3624	SHIPPERE	SHEPPER: FLORIDA PUBLIC UTILITIES COMPANY	165 COMPANY	8	CUSTOMER NO: 4084	1	ASE CONTACT MEIDI MA	43518		
	1361	Trag. Figs TaanSpontation			DURS NO. 006424427	24427 04	AT (712)653-6679 WITH ANY QUESTIONS REGARDING THIS IMPOICE OR CCCC. LIST	ANY QUESTIONS &	CLANDING THIS	TO THE STORY OF
PC1 NO. RECEIVES		DELINTRIES POT NO. DER NO.		9190	25 25		271(5		FOLUMES.	
ALSERVATION CHARGE								MIN WILL	018 047	WOURT
				95/48	¥ 103	07/98 A KES 0.8072	0.0085	0.8157	138,818	130,616 \$113,233.84
				101AL FOR	CONTINCT 36	TOTAL FOR CONTINCT 3624 FOR HOWEN OF 07/98.	OF 07/98.		138,815	1113,133.84
			•	*** CHO C/ LENGICE 24292 ***	WOLD 24702	:				

FLORIDA GAS TRANSMISSION COMPANY AS (MOSH/SOM) AFFILIATE

Charles of the second s				THE PARTY NAMED IN THE PARTY NAMED IN						-	
311	287,107,85					1		Vieave cel	Calle Callerada his thronto as as	2 07/00	
tt.	087707788		CUSTOMER	FLORIDA PUBLIC UTILITIES COMPANY	TITLE I	CS COMPAN		And wire to			par remillan
MOTOL NO.	11111		. 2	POST OFFICE BOX 3395	1395			F10r144 G4	Florida Gas Transmission Comman.	Comman	
TAL ARCONT CCL	110,410.61		×	ST PAUN NEACH	z .	402-3395					
4005 LJW1403	SHIFFER	FLORIDA PUBLIC UTILITIES COMANY	TUTTES COMMAN	Cotto	CUSTOMER NO.	1000		CC#14C1 #C101 #45	177.0		
	3441	FIRM TRANSPORTATION	*0		04.5 80	DUNS NO. 006924427		A1 (713)853-6879 with ANY QUESTIONS RECARDING THIS INVOICE OR COC. LIST	NY QUESTIONS AL	COMPLISE THIS	1 WYD LCE
11 NO. RECEIPTS		POT NG. DAN NO.	9	**************************************	2	2		mr(s		NO.UMES	
tuge Charge								110	1	010 081	AACC+
Unite Charge		14103 31	3154	07/98	•	8	0.0312	9.0249	0.0561	11.401	5636
Diage Chrise		16104 25645	543	85/10	•	8	0.0312	0.0249	0.0561	16.375	19.00
Utage Charge		16105 31	3158	86/40	4	5	0.0312	9.0249	0.0561	17.748	
Usage Charge		16106 28456	35	85/48	•	5	6.6312	0 0749	0.0561	34.679	11.944.41
Viage Course		16107 3161	;	86/28	•	5	6312	0.0249	0.0561	27.158	\$1.743.06
Utage Charge			1163	65/28	•	W00	6.0312	0.0249	0.0561	14.663	1822.55
Usage Charge			3165	01/56	4	5	0.0312	0.0249	0.0561	41,510	12,326.71
Utage Charge			1262	98/40	4	5	0.0312	0.0249	0.0561	2,763	\$126.85
Utage Charge		16157 3261	11,00	64/40	4	W00	0.0312	9.0249	0.0543	1.332	E19.13
Utage Charge			3277	86/20	4	8	0.0312	0.0749	0.0561	1,117	\$186.06
Usage Charge		16273 3214	114	61/10	4	E 00	0.0312	6.55.0	0.0561	29,175	11,129.01
		67992 217831		67/98	•	M	0.0312	8+20.0	0.0561	1.550	286.16
				TOTAL FOR	CONTRA	1 6006 13	TOTAL FOR CONTRACT 5009 FOR HONTH OF 07/95.	07/98.		165.573	\$30,410.63

*** UND OF HWOICE 24437 ***

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
AN (MRCA/30AN AFFINATA

Just .	94/01/91							Please reference the	No.	** B . 94 3	invoice no. on your remillance
tu	24/02/97		CUSTOMER: FI	DETEN MORTEC !	min.	IS COMPAN	-	101 01 01 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			*
TARGET NO.	122)-		· E	POST OFFICE BOX 3395	1348			Florida 541	Torida Gas Transmission Company	Commany	
TOTAL MODBLE DOE	15,433.30		ř	EST PAUN BEACH.	. T	402-3389					
CCNTRACT; 36.1	\$144(45	SHIFTS FLORIDA PUBLIC UTILITIES COMPANY	111115 COPANY	CUST	CUSTONER NO.	1907	20.00	FIGASE CONTACT DETOI MASSIN	in Contestinate	200	
	1441	TIME TRANSPORTATION	40		CURS NO	DUNS NO: 006974427		1517 30	- CHAPTER OF	TANKS 1913	THE STATE OF
PC1 NO. BCCC1815		PELINERIES PELINE. CAN NO		7800 80.00	10	2	KIT	STRUMANDES DIST	- Na	FOLUMES 07s 04r	100
Divise Charge		1917									
Usage Charge				24/10		5		8 20.0	0.0383	2.847	1341.45
00 144		16104 75645		61/16	4	5	0.0144	0.0749	0.6393	15,391	1604.87
Titale Charge		16105 3158	2	07/98	4	50	0.0144	0.0249	0.0393	15,752	1589.40
State Charge		16106 28456	356	07/94	4	100	0.0144	0.0249	0.0393	13,700	11.374.41
Utage Charge			316:	07/98	4	50	0.0	0.0249	0.0393	8.742	1343.56
Usage Charge			3163	07/98	4	E00	0.0144	0.0249	0.0393	637	\$32.49
Viage Charge			3165	65/20	4	MO3	0.01	0.0749	0.0393	8,990	1353.33
Utage Charge			3262	01/96	4	W00	0.0144	0.0249	0.0393	16,117	3642.04
State Chrise			326;	61/19	•	50	0.0144	0.0249	0.0313	16,368	\$6+3.76
		16158 32	3277	84/48	4	5	0.0144	0.0249	0.0383	11,733	1539.71
				TOTAL FOR	CONTRA	C1 3824 F	TOTAL FOR CONTRACT 3624 FOR HONTH OF 07/98.	. 07/98.		138,243	15,433.10

*** CND OF INVOICE 24427 ***

INVOICE
FLORIDA GAS TRANSHISSION COMPANY
AN IMPON/SOMA AFFILINGS

2416	91/91/90					Plate refere ce this instite no. on your resiliance	Involte no. on yo	Sar resiliance
310	06/20/48	CUSTOMER	FLORIDA PUBLIC U	TILITIES COMPANT		Wire Transfer		
TANCIEC NO.	2117		POST OFFICE BOX 3395	1345			•	
TOTAL MODERN DUT	12.14		MEN PACE BEACH.	1 13402-3388				
CONTRACT: 5007		SHIPPER, FLORIDA PUBLIC UTILITIES COMMAN		CUSTOMER NO. 4064	PLEASE CONTAC	CT PETOL MASSIM		
	11963	TYPE: DELINEAT POINT OPERATOR ACCOUNT		DUNS NO: 006924423		AT (213)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE ON COCC LIST	RECARDING THIS .	INVOICE.
POL NO. ACCCIPTS		POJ NO. CAN NO.	PROD	7 12	STAN STANFASTERS	MICS STR	POLUMES.	1
No Natice			85/48	9	4×20:0 2100:1	11 0.05/1	521	100
			1014, 704	TOTAL FOR CONTRACT 5002 FOR MONTH OF 07/98.	1 MONTH OF 07/98.		121	17.74

*** END OF INVOICE 24436 ***

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
A (MAGN/YORA) A (111414

TETAL ANCINE TOL	2112	10 × 10 × 10 × 10 × 10 × 10 × 10 × 10 ×		Fleate 78767452 111 10-5176 NS. 56 15-07 1001 10-24
TOUR SHIPERS THE CONTROL OF THE FALLE FALL	מננ	25/20/35	CUSTOMER: FLORICA PUBLIC UTILITIES COMPANY	And wire to:
	TRADICE NO.	11369	POST OFFICE BOX 3395	Florida Gas Transmission Company
SPIPPER SPIPPER CASH IN/CASH OUT COSTONER NO. 4084 PLEASE CONTACT SCORE, ANGEZ ANG	TELL MEDIN ELL	1706.38	WEST FALM BEAGN, FL 33402-3395	
	CONTRACT:	Shings		LEASE CONTACT GEORGI ANUEZ
PRIO PELLINGENES PRIO TO NO TRACES PRIO PRIO PRIO PELLINGENES PROCURES POLUMES		TYPE: CASH IN/CASH OUT	DUMS NO. 006874427	I (712)853-5177 WITH ART QUESTIONS REGARDING THIS INVOICE
06/98 NRM 0.0312 0.0249 0.0454 101642 5.456 10164 1016	POT NO. RECEIPTS	PC NC DELINERS	ODP4 NCB1M	S PROMES
04/98 NMM 0.0312 0.0249 0.0343 5.454 10144 FOR MOTHW OF 04/94.	CIG - No Nature mat Cela	betted frank		
3,496				0.0249 0.0561 5,456
			TOTAL FOR MOTTH OF 06/96.	

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4		Noti	PAS AMON	- Comment			
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8			INV	OICE			
9							
10					Date:	July 17	1998
11					Due Date:	July 27	
12							
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11 12 13 14 15 16							
16							
18	INVOICE NUMBER		12112859G	368			
19							
20							
21	Description			Basis	Units	Price	Amount
21 22 23	June 1998 Imbalance Tradia	na		MMBtu			
24	Today Toda III Dalanco Tradii	19		- Williams			
	Totals						
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	Mail Payment to:			Wire transfer	payment to:		
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	Florida Public Utilities Comp	any		SunBank/Son	uth Florida, NA		
	Attention: Christopher M. Sr				Olas Bouleva		
	Post Office Box 3395			A comparation of the state of t	le, Florida 333		
	West Palm Beach, Florida	33402-3395					
100	A SECTION OF A SECTION OF SECTION						
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43 44 45	nu i	this invoice	with check p	payment			
46	Please enclose one copy of	mis myorce	Contract of the Contract of th	the last the last terms of the			
45 46 47	Please enclose one copy of	una mvoice					