

August 26, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of City Gas Company of Florida, a division of NUI Corporation ("NUI/City Gas") are the following documents:

1. Original and five copies of NUI/City Gas' Request for Confidential Classification; and 09358-98
2. An envelope containing the document considered "confidential". 09359-98

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me. Thank you for your assistance with this filing.

Sincerely,



Michael A. Palecki
Attorney, Regulatory Relations
NUI Corporation

MAP/rt

Encl.

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment)
(PGA) True-Up.)
)
)
_____)

DOCKET NO. 980003-GU

Submitted for Filing
August 27, 1998

CITY GAS COMPANY OF FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION

City Gas Company of Florida, a division of NUI Corporation ("NUI/City Gas"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3)(a)2, and (4), Florida Administrative Code, submits this Request For Confidential Classification of the documents and information described below provided to the Florida Public Service Commission Staff in connection with the staff audit of NUI/City Gas' purchased gas adjustment for the six months ending March 31, 1998. In support of this Request for Confidential Classification, NUI/City Gas states as follows:

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC _____
- WAS _____
- OTH _____

1. In connection with the staff audit of NUI/City Gas' purchased gas adjustment for the six months ending March 31, 1998, NUI/City Gas provided work papers and documents to the staff containing information that is "proprietary business information" under Section 366.093(3), Florida Statutes.

DOCUMENT NUMBER-DATE
09358 AUG 27 98
FROM: FPC/REGISTRATION

2. The confidential information at issue provided to the Commission staff in connection with the PGA audit consists of the following:

| <u>Workpaper No.</u> | <u>Description</u> | <u>Pages</u> |
|----------------------|-------------------------------------|--------------|
| 43-2 | Gas invoices for Oct 97 | 2 |
| 43-2/1 | Gas invoices for Oct 97 | 1 |
| 43-2/3 | Gas invoices for Oct 97 | 2 |
| 43-2/4 | Gas invoices for Oct 97 | 1 |
| 43-2/5 | Gas invoices for Oct 97 | 2 |
| 43-2/6 | Gas invoices for Oct 97 | 1 |
| 43-3 | Gas invoices for Nov 97 | 2 |
| 43-3/1 | Gas invoices for Nov 97 | 1 |
| 43-3/1-1 | Gas invoices for Nov 97 | 3 |
| 43-3/2 | Gas invoices for Nov 97 | 1 |
| 43-3/2-1 | Detail for gas invoices Nov 97 | 1 |
| 43-4 | Gas invoices for Jan 98 | 2 |
| 43-4/1 | Gas invoices for Jan 98 | 1 |
| 43-4/2 | Gas invoices for Jan 98 | 1 |
| 43-4/3 | Gas invoices for Jan 98 | 1 |
| 43-4/3-1 | Detail of gas invoices for Jan 98 | 3 |
| 43-4/5 | Gas invoices for Dec 97 | 3 |
| 43-6/6-1 | OSS summary Jan 98 | 2 |
| 43-6/6-1/1 | Deal sheets for January - Sales | 3 |
| 43-6/6-1/2 | Deal sheets for January - Purchases | 3 |
| 43-6/12 | Storage deals | 1 |

3. NUI/City Gas requests that the above-described information be classified as "proprietary business information" within the meaning of Section 366.093(3), Florida Statutes. The information and documents at issue are intended to be, and are, treated by NUI/City Gas as proprietary and confidential. Attached hereto as Exhibit A is a detailed explanation of the information and documents for which confidential treatment are requested, and justification for the requested confidential treatment of the highlighted portions of the enclosed documents.

4. An unedited version of the above-described documents has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted in pink or graytone computer highlighting. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith as Exhibit B.

5. NUI/ City Gas requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow NUI to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, NUI/City Gas respectfully requests that its Request for Confidential Classification be granted.

Dated this 26th day of August, 1998.

Respectfully submitted,



Michael A. Palecki
Attorney, Regulatory Relations
NUI Corporation
955 East 25th Street
Hialeah, FL 33013
(305)694-6160

Exhibit "A"
CITY GAS COMPANY OF FLORIDA

Justification for Confidential Data Obtained During a PSC Audit of NUI/City Gas' Purchased Gas Adjustment Docket No. 980003-GU, /audit Control No. 98-160-4-2:

| <u>SCHEDULES</u> | <u>PAGES</u> | <u>LINES</u> | <u>COLUMNS</u> | <u>RATIONALE</u> |
|--------------------------|--------------|-----------------------|----------------|------------------|
| AUDITOR'S WORK PAPERS | 43-2#1 | 15-73 | ALL | SEE BELOW |
| | #2 | 1-3,16-18, 25-27 | ALL | SEE BELOW |
| | 43-2/1 | 22-35 | ALL | SEE BELOW |
| | 43-2/3 | NA | NA | SEE BELOW |
| | 43-2/4 | NA | NA | SEE BELOW |
| | 43-2/5#1 | 1-12 | E-I | SEE BELOW |
| | #2 | NA | C-I | SEE BELOW |
| | 43-2/6 | 1-42 | B-D | SEE BELOW |
| | 43-3#1 | 16-60 | ALL | SEE BELOW |
| | #2 | 1-3, 25-27 | ALL | SEE BELOW |
| | 43-3/1 | 22-32 | ALL | SEE BELOW |
| | 43-3/1-1#1 | NA | C-E | SEE BELOW |
| | #2 | NA | C-E | SEE BELOW |
| | #3 | NA | C-E | SEE BELOW |
| | 43-3/2 | NA | E-M | SEE BELOW |
| | 43-3/2-1 | 14-17,29-32, 44-53 | NA | SEE BELOW |
| | 43-4#1 | 17-74 | ALL | SEE BELOW |
| | #2 | 1-3, 25-27 | ALL | SEE BELOW |
| | 43-4/1 | 22-32 | ALL | SEE BELOW |
| | 43-4/2 | NA | D-F | SEE BELOW |
| | 43-4/3 | NA | E-H | SEE BELOW |
| | 43-4/3-1#1 | NA | NA | SEE BELOW |
| | #2 | NA | NA | SEE BELOW |
| | #3 | 24-27,44-53 | NA | SEE BELOW |
| | 43-4/5#1 | 7-59 | A-F | SEE BELOW |
| | #2 | 1-10, 16, 25-27 | A,D,F,G | SEE BELOW |
| | #3 | 22-35 | A,C,F | SEE BELOW |
| | 43-6/6-1 | | | |
| | #1 | ALL | H-J,L,N-P,R-T | SEE BELOW |
| | #2 | ALL | H-J,L,N-P,R-T | SEE BELOW |
| | 43-6/6-1/1 | | | |
| | #1 | NA | NA | SEE BELOW |
| | #2 | NA | NA | SEE BELOW |
| | #3 | NA | NA | SEE BELOW |
| | 43-6/6-1/2 | | | |

| | | | |
|---------|-----|----------|-----------|
| #1 | NA | NA | SEE BELOW |
| #2 | NA | NA | SEE BELOW |
| #3 | NA | NA | SEE BELOW |
| 43-6/12 | ALL | G-I, N-T | SEE BELOW |

The information contained within these columns represent negotiated gas supplies purchased from suppliers other than Florida Gas Transmission Company and deliveries by gate station. Prices vary based on the operational flexibility of each contract. This data contains the names of gas suppliers from whom NUI is purchasing gas supplies. Release of suppliers names and gas tendered by gate stations would be detrimental to the interests of NUI, and City Gas Company of Florida, and their customers, since competitors would be supplied with a list of suppliers and operating information. This data also contains information concerning the totals paid to gas suppliers. Releasing such information could provide competing gas suppliers with an advantage over NUI/City Gas. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to NUI/City Gas' customers. These items also represent transactions by NUI/ City Gas, and affect its PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, NUI/City Gas must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction, or the prices of the components of such transaction, or the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of (NUI/City Gas) to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing was furnished by
U.S. Mail to the following parties of record, this 26th day of August, 1998:

William Cochran Keating, Esq.
Florida Public Service Commission
Gerald L Gunter Bldg.
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Office of the Public Counsel
c/o The Florida Legislature
111 West Madison Street
Suite #812
Tallahassee, FL 32399

Joseph A. McGlothlin, Esq.
Vicki Kaufman, Esq.
McWhirter Reeves Law Firm
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Tallahassee, FL 32301

Gatlin Law Firm
Wayne Schiefelbein, Esq.
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Tallahassee, FL 32312

Messer Law Firm
Norman Horton, Jr.
215 South Monroe Street
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Tallahassee, FL 32302

Mr. Stuart L. Shoaf
P. O. Box 549
Port St. Joe, FL 32457-0549

Mr. Frank C. Cressman
P. O. Box 3395
Tallahassee, FL 33402-3395

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P. O. Box 1531
Tampa, FL 33601

John W. McWhirter, Jr., Esq.
McWhirter Reeves McGlothlin
100 N. Tampa Street, Suite #2800
Tampa, FL 33602



Michael A. Palecki
Attorney, Regulatory Relations
NUI Corporation
955 East 25 Street
Hialeah, FL 33013-3498
(305)694-6160

KW
7/31/98
8/2/98

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 10/97

| FOT - | Gross therms billed | Net therms received | Amount This month | | Net Activity | Invoice Reference | Invoice due | Invoice paid |
|--|--|---------------------------|----------------------|--------------|--------------|----------------------|----------------|-----------------|
| | | | Payments | Accruals | | | | |
| OVERTENDERS / TRANSP. CUSTOMERS | | | | | | | | |
| 1 | | | | | | | | |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | Total overtenders 10/97 - | 0.00 | 3,714.84 | 0.00 | 3,714.84 | ✓ | | |
| BOOK-OUT TRANSACTIONS | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | Total book-outs 10/97 - | 0.0 | 56,780.83 | 0.00 | 56,780.83 | | | |
| STORAGE TRANSACTIONS | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | Total storage costs 8/97 - | 0.0 | 12,844.83 | 0.00 | 12,844.83 | | | |
| 32 | | | | | | | | |
| 33 | | 8,578,258.9 | 4,312,308.16 | (688,227.74) | 3,624,078.42 | | | |
| 34 | | | (b) | (b) | | | | |
| 35 | | | | | | | | |
| 36 | Total Gas Cost - 10/97 (a + b): | | 3,624,078.42 | (43-1) | | | | |
| 37 | Less: Non-PGA Off System Sales | (2,750,310.0) | (813,909.03) | | | | | |
| 38 | 50% margin sharing | | 4,973.66 | | | | | |
| 39 | Company Use | (10,689.0) | (4,807.30) | | | | | |
| 40 | Refund | | (4,365.60) | | | | | |
| 41 | | | | | | | | |
| 42 | Total PGA Gas Cost - 10/97 (Ln 36 through 40): | 5,818,278.9 | 2,808,270.12 | | | | | |

Σ @ 808,636.35

Confidential

43-2

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 10/97

6 7/17/98

Page 9 of 11.

fbc

| FGT FTS - Contract 5034 | | | | | | Actual |
|---|---------------------------------------|----------------|--------------|---------|--------------|--------|
| | MCF | THERMS | RATE | AMOUNT | Checked: | |
| Commodity costs | | | | | | |
| 2 | Contract #5034 | FTS 1 | 6,467,370 | 0.00403 | ✓ 26,063.50 | |
| 3 | Contract #3606, 5338, 5364, 5381 | FTS 2 | 2,069,370 | 0.00235 | 4,862.02 | |
| 4 | Total Firm: | 0 | 8,536,740 | | 30,925.52 | () |
| MEMO: FGT Fixed charges paid on 10th of month | | | | | | |
| 5 | FTS-1 Demand - System supply | Miami | 7,717,140 | 0.04353 | 335,927.10 | () |
| 6 | Capacity release | | 0 | -- | 0.00 | () |
| 7 | System supply | Treasure Coast | 311,860 | 0.04353 | 13,575.27 | () |
| 8 | System supply | Brevard | 2,170,000 | 0.04353 | 94,460.10 | () |
| 9 | | Merrill Sq. | 0 | 0.04353 | 0.00 | () |
| 10 | Total FTS-1 demand | | ✓ 10,199,000 | | ✓ 443,962.47 | |
| 12 | FTS-2 Demand - System supply | Miami | 4,340,000 | 0.08157 | 354,013.80 | () |
| 13 | FTS-2 Demand - Capacity release | | 0 | -- | 0.00 | |
| 14 | | | 0 | -- | 0.00 | |
| 15 | Total FTS-2 demand | | 4,340,000 | | ✓ 354,013.80 | |
| 17 | No Notice Demand-System supply | Miami | 899,000 | 0.00831 | 7,470.89 | () |
| 18 | | Brevard | 341,000 | 0.00831 | 2,833.71 | () |
| 19 | | | 1,240,000 | | ✓ 10,304.40 | |
| 21 | Western Div. / IT Revenue Sharing Cr. | | | | 0.00 | () |
| | Total fixed charges | | 15,779,000 | | 808,280.67 | () |
| OTHER SUPPLIERS: | | | | | | |
| | | | THERMS | AMOUNT | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | Total costs: | | 8,800,809 | | 2,842,634.84 | () |

43-2p1

43-2p1

| | | | | | |
|----|--------------------------------------|--|--|--|--|
| 38 | ✓ = checked to (next month) invoices | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |

43-2

43-2/1



PBC

B12

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN

RECEIVED
OCT 1997

NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMP. NY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

CGF

INVOICE NUMBER 025317
INVOICE DATE 10-09-1997
CONTRACT 157455
DELIVERY MONTH 09/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

10/20/97

Natural gas delivered during 09/97. Calculations are based on nominations.

| Delivery Point Description/ Pipeline Measurement Pt. | Amoco ID# | Quantity mmbtu | Price \$/mmbtu | Amount Due (\$) |
|---|--------------|-------------------|-------------------|--------------------|
| FGT STATION 8 POOL POINT | 059380 | [REDACTED] | [REDACTED] | [REDACTED] |
| TOTAL AMOUNT DUE | | | | [REDACTED] |

JS 8/9/97

Price adjustment per deal sheet

H = Recalculated

[REDACTED]

43-2

APPROVED: [Signature]
DATE: 10/14/97
REVIEWED: [Signature]
DATE: 10-14-97

Adjusted Price based
on deal ticket which was reviewed

If you have any questions, please contact Barbara Hollins at
(281) 366-5410 or send a facsimile to (281) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-000991603-93218401 025317 100007

43-2/3

8/1/98



B13

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire To:
AMOCO ENERGY TRADING CORPORATION

A
OCT 1997
Receipt

NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

CB

INVOICE NUMBER 025634
INVOICE DATE 10-09-1997
CONTRACT 197032
DELIVERY MONTH 09/1997

Payment Due: **WITHIN 10 DAYS OF RECEIPT** 10/2/97
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 09/97. Calculations are based on nominations.

| Delivery Point Description/ Pipeline Measurement Pt | Amoco ID# | Quantity mmbtu | Price \$/mmbtu | Amount Due (\$) |
|--|--------------|-------------------|-------------------|--------------------|
| FGT STATION 8 POOL POINT | 059380 | [REDACTED] | [REDACTED] | [REDACTED] |
| TOTAL AMOUNT DUE | | | [REDACTED] | [REDACTED] |

APPROVED: _____
DATE: _____
REVIEWED: [Signature]
DATE: 10-19-97

If you have any questions, please contact Barbara Hollins at
(281) 366-5410 or send a facsimile to (281) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401.025634.100997

| | | | | | | | | | | |
|----|--|--|--|--|--|--|--|--|--|--|
| 40 | | | | | | | | | | |
| 41 | | | | | | | | | | |
| 42 | | | | | | | | | | |
| 43 | | | | | | | | | | |
| 44 | | | | | | | | | | |

43-2
B

43-2/3



MIDCON GAS SERVICES CORP.

added 1/24/97

B2E

BILL TO:

NUI CORPORATION - *NUE.3 + CGF*
ATTN: ACCOUNTING
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER, NJ 07921-0760

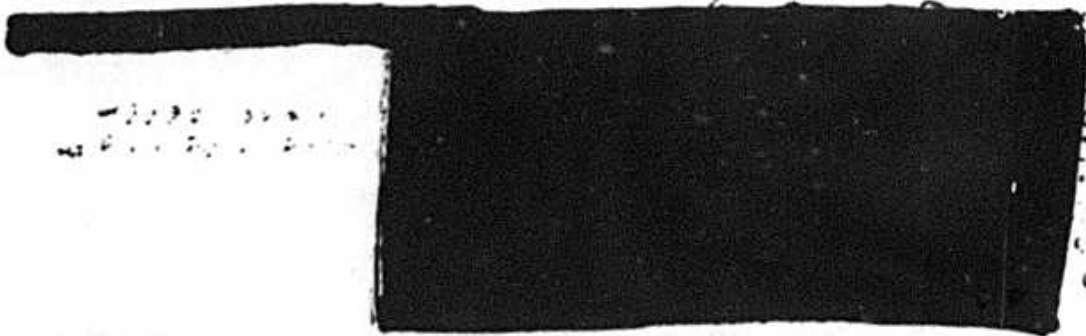
Invoice Number: 05410502
Billing Period: Aug-97
Invoice Date: September 8, 1997
Due Date: September 23, 1997
10-2-97
Payment Method: Wire
Terms:

| Contract: 64-051003 - GISB | | | | MMBtu | MMBtu | | | |
|----------------------------|----------|------------|----------|------------|----------|----------|------------|--------|
| Delivery Period | Pipeline | Point Name | Item Ref | Start Date | End Date | Quantity | Unit Price | Amount |

Description: Commodity Charges

Aug-97

FLORIDA



KOCH GW



NUE.3 31, 21 = 6 [redacted]

CGF [redacted] - [redacted]

Σ (A) = [redacted] *Ps 2 here*

Approved 9-24-97

[redacted] *(43-2)*



REMIT TO: *Midcon Gas Services Corp.*
MIDCON GAS SERVICES CORP.
CITIBANK, N.A.
ABA #021000089
ACCOUNT #4067-6152

Questions regarding this invoice should be directed to:

43-2/5

12/17/98
12/13/98

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 11/97

| FGT - | Gross therms billed | Net therms received | Amount This month | | Net Activity | Invoice Reference | Invoice due | Invoice paid |
|--|--|---------------------------|----------------------|------------|---------------|----------------------|----------------|-----------------|
| | | | Payments | Accruals | | | | |
| OVERTENDERS / TRANSP. CUSTOMERS | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | Total overtenders 11/97 - | 0.00 | 3,655.01 | 0.00 | 3,655.01 | | | |
| BOOK-OUT TRANSACTIONS | | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 24 | Total book-outs 11/97 - | 0.0 | 0.00 | 0.00 | 0.00 | | | |
| STORAGE TRANSACTIONS | | | | | | | | |
| 25 | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | Total storage costs 11/97 - | 0.0 | 12,836.37 | 0.00 | 12,836.37 | | | |
| 32 | | | | | | | | |
| 33 | | 7,000,000.0 | 3,411,030.83 | 296,606.08 | 3,707,646.11 | | | |
| 34 | | | (0) | (0) | | | | |
| 35 | | | | | | | | |
| 36 | Total Gas Cost - 11/97 (a + b): | | 3,707,646.11 | | 3,707,646.11 | | | |
| 37 | Less: Non-PGA Off System Sales | (2,800,000.0) | (2,800,000.0) | | (2,800,000.0) | | | |
| 38 | 80% margin sharing | | (46,175.04) | | (46,175.04) | | | |
| 39 | Company Use | (5,817.0) | (5,817.0) | | (5,817.0) | | | |
| 40 | Refund | | (31,742.76) | | (31,742.76) | | | |
| 41 | | | | | | | | |
| 42 | Total PGA Gas Cost - 11/97 (Ln 36 through 40): | 4,253,533.9 | 3,264,854.79 | | 3,264,854.79 | | | |

671,803.19
+ 46,175.94

717,979 (43-1)

(43-1) (A2)
3,025,629
(3/6)

(43-5)
43-5

1

| | | | | | | | | |
|----|---|--|--|--|--|--|--|--|
| 10 | V = Agreed w/ capital 7 months | | | | | | | |
| 11 | X = Reversed prior from the previous m/43-1 | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |



ABC

Fayca T. Au 11/21/97

B10

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN

CGF

NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 025845
INVOICE DATE 11-11-1997
CONTRACT 157455
DELIVERY MONTH 10/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/97. Calculations are based on nominations.

| Delivery Point Description/ Pipeline Measurement Pt | Amoco ID# | Quantity mmbtu | Price \$/mmbtu | Amount Due (\$) |
|--|--------------|-------------------|-------------------|--------------------|
| FGT STATION 8 POOL POINT 9189 | 059380 | [REDACTED] | [REDACTED] | [REDACTED] |
| TOTAL AMOUNT DUE | | | | [REDACTED] |



APPROVED: *[Signature]*
DATE: *11/20/97*
REVIEWED: *T. Schinkel*
DATE: *11-20-97*

43-5 / *43-2*
1

Verified against log

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,025845,111197 *43-3/1-1*



Yaxa u # 11/21/97

B11

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN

NEW YORK, NY, 10081-6000

~~Amoco Energy~~ CGF

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 026199
INVOICE DATE 11-11-1997
CONTRACT 197062
DELIVERY MONTH 10/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT *11/21/97*
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/97. Calculations are based on nominations.

| Delivery Point Description/ Pipeline Measurement Pt | Amoco ID# | Quantity mmbtu | Price \$/mmbtu | Amount Due (\$) |
|--|--------------|-------------------|-------------------|--------------------|
| FGT STATION 8 POOL POINT | 059380 | [REDACTED] | [REDACTED] | [REDACTED] |

9359
9484
9577

TOTAL AMOUNT DUE [REDACTED]



APPROVED: *Jm Wood*
DATE: *11/20/97*
REVIEWED: *T. Hollins*
DATE: *11-20-97*

Verified against log

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,026199,111197 43-3/1-1

Nov A-2

page 1111871 NE
Enron Capital & Trade
Resources Corp.
B17

PITAL & TRADE RESOURCES CORP.

PAGE 1

| | | |
|---|----------------------------------|---|
| CONTRACT NO. 816-3675-392 | CUSTOMER INFORMATION | PAYMENT INFORMATION |
| CONTRACT DATE: SEPT/SEB 13, 1990 | ELIZABETHTOWN GAS COMPANY | VIA WIRE TRANSFER BY 1600 AM - CST |
| VOLUME BASIS: MMBTU 14.73 DRY | ATTN: NORENE NAVARRO | NATIONS BANK - DALLAS, TEXAS |
| | NUI CORPORATION | ENRON CAPITAL & TRADE RESOURCES |
| | 500 RT 202-306 | |
| | PO BOX 760 | |
| | RED BANK, NJ 07921-0760 | AFTER INITIATING TRANSFER, CALL CREDIT DEPT. |
| | | (713)853-5667 |

FOR FURTHER INFORMATION CALL: JAY H. LIBERMAN @ (713) 853-4540 FAX # (713) 646-8420

| START | END | TIER | TIER VOL | PER MMBTU | INDEX | ADJUSTMENTS | FINAL | AMOUNT | TAX |
|------------|------------|------|----------|-----------|-------|-------------|-------|--------|-----|
| 10/01/1997 | 10/31/1997 | | 4481 | | | | | | |
| 10/01/1997 | 10/31/1997 | | 4142 | | | | | | |

See Appendix 433 dual sheet

WIRE RESOURCES CORP.

673,630

APPROVED: *[Signature]*
 DATE: 11/11/97
 REVIEWED: *[Signature]*
 DATE: 11-11-97

41,415 = 5 1,689,025 20
 32,215 = 5 418,571 20
 (43-3)

See final agreement log with report, also report



11/13/98
 11/17/98

5/7/00/98 WWT/10/10

ppc Enron

Reg(6)(3)

NUI National Utility Investors DEAL TICKET 9710 CGF

Deal #: N 9481

NUI Division: CGF Deal Type: System Pool OSS GPU
 ETG NGS Back to Back Swap Other
 NUIEB EGS Change - Previous Deal #:
 NCGS W-V

MARKET: CGF SYST Contact: JH Phone #: Fax #:

Deal Date: 9-29-97 Trader: JU Start Date: 10-1-97 End Date: 10-31-97

Obligation: Interruptible Priority Interruptible FFP Firm Base Load Firm Swing

SALES VOLUME PER DAY: Sales Point Meter: 2999 SALES POINT PRICE: \$/Dth
 Sales Point Name: CGF Sales Point Cost: \$/Dth

SUPPLY: ENRON Contact: BUCK Phone #: Fax #:

Deal Date: 9-29-97 Trader: JU Start Date: 10-1-97 End Date: 10-31-97

Obligation: Interruptible Priority Interruptible FFP Firm Base Load Firm Swing

PURCHASE VOLUME PER DAY: Purchase Point Meter: PURCHASE POINT PRICE:

Transporter #1: K# Zone: Activity #: Rec Pt: Rec Mtr: Rec Vol: Nominator: CGF
 Del Pt: Del Mtr: Del Vol: Source: Total \$/Dth:
 Trans \$/Dth: Fuel %: Fuel \$/Dth: Other \$/Dth:

Transporter #2: K# Zone: Activity #: Rec Pt: Rec Mtr: Rec Vol: Nominator:
 Del Pt: Del Mtr: Del Vol: Source: Total \$/Dth:
 Trans \$/Dth: Fuel %: Fuel \$/Dth: Other \$/Dth:

Transporter #3: K# Zone: Activity #: Rec Pt: Rec Mtr: Rec Vol: Nominator:
 Del Pt: Del Mtr: Del Vol: Source: Total \$/Dth:
 Trans \$/Dth: Fuel %: Fuel \$/Dth: Other \$/Dth:

Comments: (Provide as much detail as possible; include location if helpful)

Post-it Fax Note 7671 Date: 10/1/98
 To: Deborah Jones From: [redacted]
 On: On
 Phone #: Phone #
 Fax #: Fax #

53 See A, TICKET INFO, for 50000

Confidential

| | | | | | | | | | | | | | | | | | | | | |
|----|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
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| 43 | | | | | | | | | | | | | | | | | | | | |

43-3/2-1

psc

| FGT - | Gross therms billed | Net therms received | Amount | | Net Activity | Invoice Reference | Invoice due | Invoice paid |
|--------------------------------------|---------------------------|---------------------------|----------|----------------|----------------|----------------------|----------------|-----------------|
| | | | Payments | Accruals | | | | |
| 1 FTS-1 Commodity (Mts, Bv, TC) 1/98 | | 11,361,660.0 | | 38,510.34 | 38,510.34 | | | |
| 2 Reverse FTS-1 Commodity accr 12/97 | | (18,252,550.0) | | (54,998.20) | (54,998.20) | | | |
| FTS-1 Commodity 12/97 | | 18,251,590.0 | ✓ | 54,991.91 | 54,991.91 | B1-88 | | |
| TOTAL FGT COMMODITY | | 11,360,700.0 | | | 38,505.95 | | | |
| 5 | | | | | | | | |
| 6 FTS-1 Demand (Mts, Bv, TC) 1/98 | 27,502,270.0 | | | 1,278,938.17 | 1,278,938.17 | | | |
| 7 Reverse FTS-1 Demand accr 12/97 | (27,502,270.0) | | | (1,278,938.17) | (1,278,938.17) | | | |
| 8 FTS-1 Demand 12/97 | 27,063,770.0 | | ✓ | 1,260,972.27 | 1,260,972.27 | B6-88 | | |
| 9 TOTAL FGT DEMAND | 27,063,770.0 | | | | 1,260,972.27 | | | |
| 10 | | | | | | | | |
| 11 FGT Net Imbalance: | | | | | | | | |
| 12 Reverse Accrual FGT Imbal - 11/97 | (44,800.0) | | | | (13,691.45) | | | |
| 13 Reaccrue FGT Imbalance - 11/97 | 44,800.0 | | | | 13,691.45 | | | |
| 14 FGT Imbalance - 6/97 | - | | ✓ | 5,029.72 | 5,029.72 | B9-810 | | |
| 15 TOTAL FGT IMBALANCE: | | | | | 5,029.72 | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
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| 59 | | | | | | | | |
| 60 CURRENT MTH ACCRUALS: | | | | | (2,151.50) | | | |
| 61 | | | | | | | | |
| 62 | | | | | | | | |
| 63 | | | | | | | | |
| 64 | | | | | | | | |
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| 70 | | | | | | | | |
| 71 | | | | | | | | |
| 72 | | | | | | | | |
| 73 | | | | | | | | |
| 74 Total purchases & accruals 1/98 - | | 11,373,213.0 | | 6,556,833.94 | (1,633,890.15) | 3,992,943.69 | | |

43-4/1

Handwritten: 1/17/98

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 1/98

| PGT - | Gross Share billed | Net Share received | Amount This month | | Net Activity | Invoice Reference | Invoice due | Invoice paid |
|--|---|--------------------------|----------------------|----------------|--------------|----------------------|----------------|-----------------|
| | | | Payments | Accruals | | | | |
| OVERTENDERS / TRANSR. CUSTOMERS | | | | | | | | |
| 1 | | | | | | | | |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
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| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | Total overtenders 1/98 - | 0.00 | 8,189.48 | 0.00 | 8,189.48 | | | |
| BOOK-OUT TRANSACTIONS | | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | Total book-outs 1/98 - | 0.0 | 0.00 | 0.00 | 0.00 | | | |
| STORAGE TRANSACTIONS | | | | | | | | |
| 25 | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | Total storage costs 1/98 - | 0.0 | 13,300.83 | 0.00 | 13,300.83 | | | |
| 31 | | | | | | | | |
| 32 | | | | | | | | |
| 33 | | 11,872,213.8 | 8,879,884.85 | (1,883,800.18) | 8,021,284.67 | | | |
| 34 | | | (0) | (0) | | | | |
| 35 | | | | | | | | |
| 36 | Total Gas Cost - 1/98 (a + b): | | 8,879,884.67 | | | | | |
| 37 | Less: Non-PGA Off System Sales | (4,830,890.0) | (1,133,748.87) | | | | | |
| 38 | 80% margin sharing | | (21,833.87) | | | | | |
| 39 | Company Use | (11,838.0) | (4,892.81) | | | | | |
| 40 | Retund | | (1,054.30) | | | | | |
| 41 | | | | | | | | |
| 42 | Total PGA Gas Cost - 1/98 (Ln 36 through 40): | 6,830,217.8 | 8,780,073.30 | | | | | |

① Allocation of invoice explained in Nov 97 423

| | | | | | | | | |
|----|--|--|--|--|--|--|--|--|
| 39 | | | | | | | | |
| 40 | | | | | | | | |
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| 43 | | | | | | | | |

Handwritten: X - Payment from gas suppliers to provide installed 43-4

Handwritten: 43-1

Handwritten: 43-4

Handwritten signature/initials

psc

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 1/98

| FGT FTS - Contract 5034 | | | | | MCF | THERMS | RATE | AMOUNT | Actual Checked: |
|---|---------------------------------------|----------------|------------|---------|--------------|--------|-----------|--------|-----------------|
| 1 | Commodity costs | | | | | | | | |
| 2 | Contract #5034 | FTS 1 | 7,029,960 | 0.00403 | 28,330.74 | | | | |
| 3 | Contract #3608, 5338, 5364, 5381 | FTS 2 | 4,331,700 | 0.00235 | 10,172.50 | | | | |
| 4 | Total Firm: | | 0 | | 11,361,660 | | 38,510.24 | () | |
| MEMO: FGT Fixed charges paid on 10th of month | | | | | | | | | |
| 5 | FTS-1 Demand - System supply | Miami | 10,535,970 | 0.04353 | 458,630.77 | | | () | |
| 6 | Capacity release | | 0 | -- | 0.00 | | | () | |
| 7 | System supply | Treasure Coast | 311,660 | 0.04353 | 13,575.27 | | | () | |
| 8 | System supply | Brevard | 6,137,690 | 0.04353 | 267,173.65 | | | () | |
| 9 | | Merritt Sq. | 0 | 0.04353 | 0.00 | | | () | |
| 10 | Total FTS-1 demand | | 16,985,520 | | 738,379.69 | | | | |
| 11 | | | | | | | | | |
| 12 | FTS-2 Demand - System supply | Miami | 7,509,750 | 0.08157 | 612,570.31 | | | () | |
| 13 | FTS-2 Demand - Capacity release | | 0 | -- | 0.00 | | | () | |
| 14 | | | 0 | -- | 0.00 | | | () | |
| 15 | Total FTS-2 demand | | 7,509,750 | | 612,570.31 | | | | |
| 16 | | | | | | | | | |
| 17 | No Notice Demand-System supply | Miami | 1,519,000 | 0.00831 | 12,622.89 | | | () | |
| 18 | | Brevard | 1,488,000 | 0.00831 | 12,365.28 | | | () | |
| 19 | | | 3,007,000 | | 24,988.17 | | | () | |
| 20 | Western Div. / IT Revenue Sharing Cr. | | | | 0.00 | | | () | |
| 21 | Total fixed charges | | 27,502,270 | | 1,376,638.17 | | | | |
| OTHER SUPPLIERS: | | | | | | | | | |
| 23 | | | THERMS | | AMOUNT | | | () | |
| 24 | | | | | | | | () | |
| 25 | | | | | | | | () | |
| 26 | | | | | | | | () | |
| 27 | | | | | | | | () | |
| 28 | | | | | | | | () | |
| 29 | | | | | | | | () | |
| 30 | | | | | | | | () | |
| 31 | | | | | | | | () | |
| 32 | | | | | | | | () | |
| 33 | | | | | | | | () | |
| 34 | | | | | | | | () | |
| 35 | Total costs: | | | | | | | () | |

| | | | | | | | | | |
|----|--|--|--|--|--|--|--|--|--|
| 40 | | | | | | | | | |
| 41 | | | | | | | | | |
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| 43 | | | | | | | | | |
| 44 | | | | | | | | | |

43-4/1

Handwritten notes at top right: *1/13/98 B-7/1/28*



FAXED JAN 23 1998 LN

INVOICE

Date: 01/14/98
Terms: DOE ON 25TH
Invoice: 506671
Contract: SNUI N0001
Site: 588

B23

NUI CORPORATION
ATTN: NORENC NAVARRO ADMIN GAS
550 ROUTE 202-205
PO BOX 760
BEDMINSTER NJ 07921



Gas Purchases: BARACUDA PLANT
12/97 FLORIDA
Johnson's Bay

FSP
Gas Purchases Total:
** TOTAL AMOUNT DUE **

Co. adjusted based on the FGT Shipper Schedule report. Staff traced to this report

APPROVED: *[Signature]*
DATE: *1/23/98*
REVIEWED: *[Signature]*
*IFE: *1/23/98*

Charge Type Code(s):
F*P : PLAT SALES PRICE

K# 1034
IF YOU HAVE ANY QUESTIONS REGARDING THIS INVOICE
PLEASE CALL TESS WILLIAMS AT (616) 941-5255

Verified against FGT report - see attached

WIRE INSTRUCTIONS: BANK OF AMERICA ILLINOIS CHICAGO, ILLINOIS ABA: 071000039 ACCT: 75-15058
REMIT CHECK TO: H & N GAS, LTD. P.O. BOX 98762 CHICAGO, IL 60693
(616) 941-5255 FAX (616) 941-2335

Table with columns and rows for data entry, including a grid at the bottom.

43-4/2

1/17/98

PBC

Unocal Energy Trading, Inc.
Attn: Gas Department
P.O. Box 91946
Chicago, IL 60693

Energy/CGF

Received
JAN 1998
Supply Department

dated LA 1/19/98

Statement Date:
January 13, 1998

B27

Production Month:
December 1997

Company Number:

Invoice

199712-I-0248

NUI Energy Brokers, Inc.
Norene Navarro
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794

Unocal Energy Trading, Inc.

Title Transfer Contract: S-NUIENERGYBRK-S-02

| Pipeline | Meter | Description | Energy | Status | MCE | MMBTU | Avg. Price* | Amount Due |
|----------|-------------|-------------|--------|--------|-----|-------|-------------|------------|
| FGT | 25412 10365 | Station B | CGF | Act | | | | |
| FGT | 25412 11063 | Station B | CGF | Act | | | | |

[REDACTED]

Totals [REDACTED]

* = Average Price is rounded)

Receipt: [REDACTED]

Payment Due By: 01/23/98

NUI Energy
CGF

[REDACTED]

per FGT Shipper
Report shipped [REDACTED]

difference between [REDACTED]
explained on [REDACTED]

(43-4)

Traced to purchase detail report

[Signature]
1/17/98
maudslr
1-15-98

Questions concerning this invoice?
Please call: Shabina Baig
(281) 287-7943

Please Remit To:
Northern Trust Company
Chicago, IL

Please Send Invoices To:

Please Remit Check To:
Unocal Energy Trading, Inc.
Attn: Gas Department
P.O. Box 91946
Chicago, IL 60693

Please Send Correspondence To:
P.O. Box 4331
Houston, TX 77210-4431
Phone: (281) 491-7600
Fax: (281) 287-3293

Please Send To:

Location Code in Reference or 1st Test
Field - 0224004

Page 1

| | | | | | | | | | |
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43-4/3

psc

6(2)

Florida Public Service Commission
Audit Document / Record Request

Question: Why is the shipper report for E-2 7,513 and the invoice 6,932?

Answer: The allocation of gas costs between divisions as part of the invoice approval process is done in accordance with the Purchase Detail report which was included in the documentation of Question E-2. This report is prepared during the flow month based upon the original deal specifications. The Shipper Schedule report is prepared by Florida Gas after flow volumes for the month have been confirmed. The volumes on this report differ because City Gas is only paying for the volumes originally intended for purchase, per deal ticket numbers 10367 and 11063. An additional 581 dth remains outstanding on the FGT Shipper Schedule because it is not associated with the two deals in question (which add up to the 6,932 dth total).

$\frac{43-4}{3}$

Deal 10367 = [REDACTED]

Deal 11063
[REDACTED]
[REDACTED]

$\frac{43-4}{2-101}$

Sale
or
 Purchase



Physical Trading
Deal Sheet

Deal #
No 1101
Inputted: *[Signature]*

Deal Date: 12/4/97

Deal Type: Back to back
 EFP
 Imbalance trade
 Option
 OSS
 Other _____

Park
 Peaking
 SP3
 SP4
 Storage
 Swap
 System Supply

Company: City Gas
 Elizabethtown
 Elkton
 NCGS
 NUIEB
 NUI Energy
 Valley Cities
 Other _____

Trader: *[Signature]*

Duration units: Days
 Hours
 Intra day

Commodity: Natural Gas
 Electricity
 Other _____

Pricing:
Commodity price: [Redacted]
Demand price: _____
Price type: Combo
 Estimate
 Fixed
 GDA
 IF-FOM
 L3D
 LD
 NGW
 Other
Price point: _____

Obligation: Baseload
 EFP
 Firm
 Firm Base
 Firm Swing
 Interruptible
 Priority Interruptible
 Other _____

Counterparty: UNOCAL

Contact: Jim Green

If new contact, Phone: _____

Start date: 12/5/97 End date: 12/5/97

Fax: _____

Transporter: FG1

Quantity: [Redacted]

Location: CSP

| | Transporter | Contract # | Zone | Activity # | Rec/Del Pt | Quantity | Meter | Cost/unit | Fuel % |
|----|-------------|------------|------|------------|------------|------------|-------|-----------|--------|
| 1. | FG1 | 5034 | 2 | | | [Redacted] | | | |
| 2. | | | | | | | | | |
| 3. | | | | | | | | | |
| 4. | | | | | | | | | |

Comments: [Redacted] *pg 2 here*

Link comments: [Redacted]

updated 12/23

43-4
2122

4/31/98
6/7/98

| | | | | |
|---------------------------------------|---|--------------------------------------|---|--------------------------------------|
| NUI National Utility Investors | | DEAL TICKET | | 9712 CG |
| | | | Deal #: N 10367 | |
| 3 | NUI Division : | <input checked="" type="radio"/> CGF | Deal Type: | |
| 4 | <input type="radio"/> ETG | <input type="radio"/> NGS | <input checked="" type="radio"/> System Pool | <input checked="" type="radio"/> OSS |
| 5 | <input type="radio"/> NUIEB | <input type="radio"/> EGS | <input type="radio"/> Back to Back | <input type="radio"/> Swap |
| 6 | <input type="radio"/> NCGS | <input type="radio"/> W-V | <input type="radio"/> Change - Previous Deal #: | |
| 9 | MARKET: | Contact: | Phone #: | Fax #: |
| 11 | Deal Date : | Trader : | Start Date : | End Date : |
| 13 | Obligation: | <input type="radio"/> Interruptible | <input type="radio"/> Priority Interruptible | <input type="radio"/> EFP |
| 14 | SALES VOLUME PER DAY: | Sales Point Meter: | SALES POINT PRICE: | |
| 15 | | | \$/Dth | |
| 16 | | Sales Point Name: | Sales Point Cost: | |
| 17 | | Dth | \$/Dth | |
| 19 | SUPPLY: | Contact: | Phone #: | Fax #: |
| 21 | Deal Date : | Trader : | Start Date : | End Date : |
| 23 | Obligation: | <input type="radio"/> Interruptible | <input checked="" type="radio"/> Priority Interruptible | <input type="radio"/> EFP |
| 24 | PURCHASE VOLUME / DAY: | Purchase Point Meter: | PURCHASE POINT PRICE: | |
| 25 | | 2272 | | |
| 26 | | Purchase Point Name: | | |
| 27 | | Dth | \$/Dth | |
| 29 | Transporter #1: | K# | Zone: | Activity #: |
| 30 | Rec Pt: | Rec Mtr: | Rec Vol: | Nominator: |
| 31 | Del Pt: | Del Mtr: | Del Vol: | Source: |
| 32 | Trans \$/Dth: | Fuel %: | Fuel \$/Dth: | Other \$/Dth: |
| 34 | Transporter #2: | K# | Zone: | Activity #: |
| 35 | Rec Pt: | Rec Mtr: | Rec Vol: | Nominator: |
| 36 | Del Pt: | Del Mtr: | Del Vol: | Source: |
| 37 | Trans \$/Dth: | Fuel %: | Fuel \$/Dth: | Other \$/Dth: |
| 39 | Transporter #3: | K# | Zone: | Activity #: |
| 40 | Rec Pt: | Rec Mtr: | Rec Vol: | Nominator: |
| 41 | Del Pt: | Del Mtr: | Del Vol: | Source: |
| 42 | Trans \$/Dth: | Fuel %: | Fuel \$/Dth: | Other \$/Dth: |
| 44 | Comments : (Provide as much detail as possible; include diagram if helpful) | | | |
| [REDACTED] | | | | |
| INPUTTED JRS | | | | |

53 Deal & Ticket to excel file 10/98

424
3-183

| | | | | | | | | | |
|----|--|--|--|--|--|--|--|--|--|
| 40 | | | | | | | | | |
| 41 | | | | | | | | | |
| 42 | | | | | | | | | |
| 43 | | | | | | | | | |

| FGT - | Gross therma billed | Net therma received | Amount | | Net Activity | Invoice Reference | Invoice due | Invoice paid | | | | | | |
|------------------------------------|---------------------------|---------------------------|--------------|----------------|----------------|-------------------------|----------------|-----------------|--|--|----------|--|--|--|
| | | | This month | | | | | | | | | | | |
| | | | Payments | Accruals | | | | | | | | | | |
| FTS-1 Comnod. (Mis.Br,TC) 12/97 | | 16,252,550.0 | | 54,998.20 | 54,998.20 | | | | | | | | | |
| Reverse FTS-1 Comnod accr 11/97 | | (7,111,350.0) | | (20,804.07) | (20,804.07) | | | | | | | | | |
| S-1 Commodity 11/97 | | 6,710,860.0 | 19,237.75 | | 19,237.75 | B1-B5 | | | | | | | | |
| L FGT COMMODITY | | 15,852,060.0 | | | 53,429.88 | | | | | | | | | |
| FTS-1 Demand (Mis.Br,TC) 12/97 | 27,502,270.0 | | | 1,376,938.17 | 1,376,938.17 | | | | | | | | | |
| Reverse FTS-1 Demand accr 11/97 | (26,815,100.0) | | | (1,332,520.80) | (1,332,520.80) | | | | | | | | | |
| FTS-1 Demand 11/97 | 26,210,100.0 | | 1,220,295.75 | | 1,220,295.75 | B6-B8 | | | | | | | | |
| TOTAL FGT DEMAND | 27,097,270.0 | | | | 1,284,713.12 | | | | | | | | | |
| FGT Net Imbalance: | | | | | | | | | | | | | | |
| Reverse Accrual FGT Imbal - 11/97 | (44,800.0) | | | (13,691.45) | (13,691.45) | | | | | | | | | |
| Accrue FGT Imbalance - 11/97 | 44,800.0 | | | 13,691.45 | 13,691.45 | | | | | | | | | |
| FGT Imbalance - 8/97 | 167,250.0 | | 39,136.50 | | 39,136.50 | B9 | | | | | | | | |
| TOTAL FGT IMBALANCE: | | | | | 39,136.50 | | | | | | | | | |
| | | | | | | B10,B11 | | | | | | | | |
| | | | | | | B12,B13 | | | | | | | | |
| | | | | | | B14 | | | | | | | | |
| | | | | | | B15 | | | | | | | | |
| | | | | | | B16 | | | | | | | | |
| | | | | | | B17 | | | | | | | | |
| | | | | | | B18 | | | | | | | | |
| | | | | | | B19 | | | | | | | | |
| | | | | | | B20 | | | | | | | | |
| | | | | | | B21 | | | | | | | | |
| | | | | | | B22 | | | | | | | | |
| | | | | | | B23,B24 | | | | | | | | |
| | | | | | | CURRENT MONTH ACCRUALS: | | | | | 1,155.00 | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| Total purchases & accruals 12/97 - | 15,861,213.9 | 3,584,458.91 | 1,999,383.00 | 5,883,821.91 | | | | | | | | | | |

Accruals made in Dec 97

(7)

43-4/5

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 12/97

Accruals made in Dec 97

| | Gross therms billed | Net therms received | Amount This month | | Net Activity | Invoice Reference | Invoice due | Invoice paid |
|----|---|---------------------------|----------------------|--------------|--------------|----------------------|----------------|-----------------|
| | | | Payments | Accruals | | | | |
| 1 | VERTENDERS / TRANSP. CUSTOMERS | | | | | | | |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | Total overlanders 12/97 - | 0.00 | 5,665.00 | 0.00 | 5,665.00 | | | |
| | BOOK-OUT TRANSACTIONS | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | Total book-outs 12/97 - | 0.0 | 47,491.35 | 0.00 | 0.00 | | | |
| | STORAGE TRANSACTIONS | | | | | | | |
| 25 | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | Total storage costs 12/97 - | 0.0 | 13,250.93 | 0.00 | 13,250.93 | | | |
| 32 | | | | | | | | |
| 33 | | 15,861,213.1 | 3,650,868.19 | 1,969,383.00 | 5,602,737.84 | | | |
| 34 | | | (a) | (b) | | | | |
| 35 | | | | | | | | |
| 36 | Total Gas Cost - 12/97 (a + b): | | 5,650,229.19 | | | | | |
| 37 | Less: Non-PGA Off System Sales | (9,716,150.0) | (2,525,862.01) | | | | | |
| 38 | 50% margin sharing | | (21,290.25) | | | | | |
| 39 | Company Use | (11,891.0) | (4,668.86) | | | | | |
| 40 | Refund | | (490,032.45) | | | | | |
| 41 | | | | | | | | |
| 42 | Total PGA Gas Cost - 12/97 (Ln 36 through 40) | 6,133,172.9 | 2,608,377.62 | | | | | |

Deal Margin Report

By Sale Company Consistency Deal No

Flow Dates 01/01/98 To 01/31/98

OSS / Sweep / EFF / Back to Back / Special Provisions 4 / Imbalances Trade / Park / Other / Options / Storage / Stream Supply

| Start End | Deal # | Trdr | Market | Sale | | | Purchase | | | Transportation | | | Margin |
|--|--------|------|--------|-------|-----|-------|----------|-----|-------|----------------|-----|-------|--------|
| | | | | Deliv | Qty | Price | Deliv | Qty | Price | Deliv | Qty | Price | |
| CGF E-Primes (Formerly Texas-Ohio Gas) 1/01/98 1/31/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 | | | | | | | | | | | | | |
| Total E-Primes (Formerly Texas-Ohio Gas) 1/01/98 1/31/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 | | | | | | | | | | | | | |
| Florida Power & Light 1/01/98 1/31/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 | | | | | | | | | | | | | |
| Idaho Power 1/01/98 1/31/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 | | | | | | | | | | | | | |
| Total Idaho Power 1/01/98 1/31/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 | | | | | | | | | | | | | |
| National Gas & Electric L.P. 1/01/98 1/31/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 1/11/98 | | | | | | | | | | | | | |

Deal Margin Report

By Sale Company Counterparty Deal No

Flow Dates 01/01/98 To 01/31/98

OSS / Swap / EFP / Back to Back / Special Privileges 4 / Imbalances Trade / Park / Other / Option / Storage / Stream Supply

| Start Date | End Date | Deal # | Trade Market | Delivery Point | Sale | | Purchase | | | Transmission | | Sale Pt Cost | Margin |
|--|----------|--------|--------------|----------------|--------------------------|------------|----------|--------|-----------------|---------------|------------|--------------|--------|
| | | | | | Quantity | Price Est. | Revenue | Deal # | Trader Supplier | Receipt Point | Price Est. | | |
| <p>atl National Gas & Electric L.P.</p> <p>atl National Gas & Electric L.P. 24,800 641,231.20 25,575 159,308.60 1999.44 9723.33</p> | | | | | | | | | | | | | |
| 1/1/98 | 1/31/98 | 11121 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11122 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11123 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11124 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| <p>atl Orlando Utility Commission</p> <p>atl Orlando Utility Commission 24,800 641,231.20 25,575 159,308.60 1999.44 9723.33</p> | | | | | | | | | | | | | |
| 1/1/98 | 1/31/98 | 11125 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11126 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11127 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11128 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11129 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11130 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11131 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11132 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11133 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11134 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11135 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11136 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11137 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11138 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11139 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11140 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11141 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11142 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11143 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11144 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11145 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11146 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11147 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11148 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11149 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11150 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11151 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11152 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11153 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11154 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11155 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11156 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11157 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11158 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11159 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11160 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11161 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11162 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11163 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11164 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11165 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11166 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11167 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11168 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11169 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11170 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11171 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11172 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11173 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11174 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11175 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11176 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11177 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11178 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11179 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11180 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11181 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11182 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11183 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11184 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11185 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11186 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11187 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11188 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11189 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11190 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11191 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11192 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11193 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11194 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11195 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11196 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11197 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11198 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11199 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11200 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11201 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11202 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11203 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11204 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11205 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11206 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11207 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11208 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11209 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11210 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11211 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11212 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11213 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11214 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11215 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11216 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11217 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11218 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11219 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11220 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11221 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11222 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11223 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11224 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11225 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11226 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11227 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11228 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |
| 1/1/98 | 1/31/98 | 11229 | OC | Indian River | <input type="checkbox"/> | | | | | | | | |

Sale
or
 Purchase

pac



Physical Trading
Deal Sheet

Deal #
NC 12128

Inputted: *1/11 JAC 11*

Deal Date: 1/9/98

Deal Type: Back to back
 EFP
 Imbalance trade
 Option
 OSS
 Other

Park
 Peaking
 SP3
 SP4
 Storage
 Swap
 System Supply

Company: City Gas
 Elizabethtown
 Elkton
 NCGS
 NUIEB
 NUI Energy
 Valley Cities
 Other

Trader: *[Signature]*

Duration units: Days
 Hours
 Intra day

Commodity: Natural Gas
 Electricity
 Other

Obligation: Baseload
 EFP
 Firm
 Firm Base
 Firm Swing
 Interruptible
 Priority Interruptible
 Other

Sale

Pricing:
Commodity price: *[Redacted]*
Demand price: _____
Price type: Combo
 Estimate
 Fixed
 GDA
 IF-FOM
 L3D
 LD
 NGW
 Other
Price point: _____

Counterparty: *[Redacted]*

Contact: *John Cantwell* If new contact, Phone: _____

Start date: 1/10 End date: 1/12 Fax: _____

Transporter: *FL1* Quantity: *[Redacted]*

Location: *CSP*

| | Transporter | Contract # | Zone | Activity # | Rec/Del Pt | Quantity | Meter | Cost/unit | Fuel % |
|----|-------------|------------|------|------------|------------|----------|-------|-----------|--------|
| 1. | | | | | | | | | |
| 2. | | | | | | | | | |
| 3. | | | | | | | | | |
| 4. | | | | | | | | | |

Comments: _____
Link comments: _____

45-6
6-1

1/21/98
2/2/98

Sale
or
 Purchase

NUI Physical Trading Deal Sheet

Deal #

NO 11888

Inputted: JI

Deal Date: 1-5-98

Deal Type:

| | |
|--|--|
| <input type="checkbox"/> Back to back | <input type="checkbox"/> Park |
| <input type="checkbox"/> EFP | <input type="checkbox"/> Peaking |
| <input type="checkbox"/> Imbalance trade | <input type="checkbox"/> SP3 |
| <input type="checkbox"/> Option | <input type="checkbox"/> SP4 |
| <input checked="" type="checkbox"/> GSS | <input type="checkbox"/> Storage |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Swap |
| | <input type="checkbox"/> System Supply |

Company:

- City Gas
- Elizabethtown
- Elkhon
- NCGS
- NUIEB
- NUI Energy
- Valley Cities
- Other _____

Trader: JU

Duration units:

- Days
- Hours
- Intra day

Commodity:

- Natural Gas
- Electricity
- Other _____

Pricing:

Commodity price: [REDACTED]

Demand price: _____

Price type:

- Combo
- Estimate
- Fixed
- GDA
- IF-FOM
- L3D
- LD
- NGW
- Other

Price point: PUTNAM

Obligation:

- Baseload
- EFP
- Firm
- Firm Base
- Firm Swing
- Interruptible
- Priority Interruptible
- Other _____

Counterparty: [REDACTED]

Contact: Beth Jenkins If new contact, Phone: _____

Start date: -6-98 End date: 1-6-98 Fax: _____

Transporter: FGT Quantity: [REDACTED]

Location: Putnam

| | Transporter | Contract # | Zone | Activity # | Req/Def Pt | Quantity | Meter | Cost/unit | Fuel % |
|----|-------------|------------|------|------------|------------|------------|-------|-----------|--------|
| 1. | FGT | 3608 | | | Putnam | [REDACTED] | 3232 | | |
| 2. | | | | | | | | | |
| 3. | | | | | | | | | |
| 4. | | | | | | | | | |

Comments: See # 11889

Link comments: _____

| | |
|----|--|
| 40 | |
| 41 | |
| 42 | |
| 43 | |
| 44 | |

Confidential

1/3
[Signature]

43-6/6-11

Sale
or
 Purchase

BAC

(9)



Physical Trading
Deal Sheet

Deal #
NC 12127

Inputted: 11/11 JRA

Deal Date: 1/9/98

Deal Type: Back to back
 EFP
 Imbalance trade
 Option
 OSS
 Other

Park
 Peaking
 SP3
 SP4
 Storage
 Swap
 System Supply

Company: City Gas
 Elizabethtown
 Elkton
 NCGS
 NUIEB
 NUI Energy
 Valley Cities
 Other

Trader: S

Duration units: Days
 Hours
 Intra day

Commodity: Natural Gas
 Electricity
 Other

Obligation: Baseload
 EFP
 Firm
 Firm Base
 Firm Swing
 Interruptible
 Priority Interruptible
 Other

Purchase

Pricing:
Commodity price: [REDACTED]
Demand price:
Price type: Combo
 Estimate
 Fixed
 GDA
 IF-FOM
 L3D
 LD
 NGW
 Other
Price point:

Counterparty: H-W

Contact: STEVE C

If new contact, Phone:

Start date: 1/10 End date: 1/12

Fax:

Transporter: FG7

Quantity: 3000

[REDACTED]

Location: JB

| | Transporter | Contract # | Zone | Activity # | Rec/Del Pt | Quantity | Meter | Cost/unit | Fuel % |
|----|-------------|------------|------|------------|------------|----------|-------|-----------|--------|
| 1. | for | (3) days | | | | | | | |
| 2. | | | | | | | | | |
| 3. | | | | | | | | | |
| 4. | | | | | | | | | |

Comments: 45-6
6-1

Link comments:

43-6/6-1/2

1/31/98
2/30/98

Sale
or
 Purchase

NUI Physical Trading Deal Sheet

Deal #
NO 11889
Inputted: JP

Deal Date: 1-5-98

Deal Type: Back to back Park
 EFP Peaking
 Imbalance trade SP3
 Option SP4
 OSS Storage
 Other Swap
 System Supply

Company: City Gas
 Elizabethtown
 Elkton
 NCGS
 NUIEB
 NUI Energy
 Valley Cities
 Other

Trader: JU

Duration units: Days
 Hours
 Intra day

Commodity: Natural Gas
 Electricity
 Other

Obligation: Baseload
 EFP
 Firm
 Firm Base
 Firm Swing
 Interruptible
 Priority Interruptible
 Other

Pricing:
Commodity price: [REDACTED]
Demand price: _____
Price type: Combo
 Estimate
 Fixed
 GDA
 IF-FOM
 L3D
 LD
 NGW
 Other
Price point: CJ-8

Counterparty: [REDACTED]

Contact: [REDACTED] If new contact, Phone: _____

Start date: 1-6-98 End date: 1-6-98 Fax: _____

Transporter: FGT Quantity: [REDACTED]
Location: [REDACTED]

| | Transporter | Contract # | Zone | Activity # | Rec/Del Pt | Quantity | Meter | Cost/unit | Fuel % |
|----|-------------|------------|------|------------|------------|------------|-------|-----------|--------|
| 1. | FGT | 3608 | | | | | | | |
| 2. | FGT | 51762 | 2 | | CJ-8 | [REDACTED] | | | |
| 3. | | | | | | | | | |
| 4. | | | | | | | | | |

Comments: See # 11888
Link comments: _____

| | | | | | | | | | |
|----|--|--|--|--|--|--|--|--|--|
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| 51 | | | | | | | | | |

Confidential

43-6/6-1/E

