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September 11, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition by Tampa Electric Company for Approval of Cost Recovery for a new Environmental Program, the Big Bend Units 1 and 2 Flue Gas Desulfurization System: FPSC Docket No. 980693-E1

REQUEST FOR CONFIDENTIAL CLASSIFICATION

Dear Ms. Bayo:

Enclosed is a single copy of Page 2 of 2 of Late Filed Deposition Exhibit No. 4 of Mr. Charles R. Black highlighted to show information which we request to be classified confidential in accordance with Section 366.093, Fla. Stat.

Under separate cover letter we are filing a formal Request for Confidential Classification of the highlighted portions of the above exhibit. That request contains a detailed justification for the requested confidential classification.

ACK _____

AFA _____

APP _____

CAF _____

CMH _____

CTH _____

EAT _____

LEH _____

LPH _____

THH _____

WAS _____

OTH _____

_____ Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

_____ Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

09986 SEP 11 88

FPSC-RECORDS/REPORTING

III.B. 1998 MONTHLY FUEL PRICE FORECAST

MONTH	NATURAL GAS - \$/MMBTU				NO. 2 OIL
	Nat. Gas Infl. FGT(1)	Including Compressor Fuel Chrg (2)	FGT Transport (3)	Total Cost Delivered to HPS	CHARGE-OUT-\$/MMBTU(6)
JANUARY	2				
FEBRUARY	3				
MARCH	4		(5)		
APRIL	5		(4)		
MAY	6				
JUNE	7				
JULY	8				
AUGUST	9				
SEPTEMBER	10				
OCTOBER	11		(4)		
NOVEMBER	12		(5)		
DECEMBER	13				
1998 AVERAGE	14				

(1) Natural Gas wellhead prices are from TE's Official Fuel Price Forecast

(2) FGT's compressor fuel charge is

(3) PGS Contract: FGT's transportation rate is

(4) PGS Contract: April and October capacity Reserreservation plus applicable Usage. Avg. Usage

(5) PGS Contract: March and November capacity (4) to scheduled maintenance only. Monthly average

cost will vary depending upon the amount of capacity used

(6) #2 Oil prices represent the current charge-out price of the oil in the HPS storage tank.

TAMPA ELECTRIC COMPANY
DOCKET NO. 980693-EI
STAFF'S LATE FILE DEPOSITION
EXHIBIT NO. 4
WITNESS: BLACK
PAGE 2 OF 2

DOCUMENT NUMBER-DATE
09986 SEP 11 88
FUEL REPORTING