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RECEIVED-FPSC

98 SEP 14 PM 4:04

RECORDS AND
REPORTING

September 14, 1998

HAND DELIVERED

98.0001-EI

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

1-9-02
DECLASSIFIED
See DN 00280-02

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 980001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of July 1998 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED

[Signature]
FPSC-BUREAU OF RECORDS

[Signature]
James D. Beasley

JDB/pp

Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

10040 SEP 14 98

FPSC-RECORDS/REPORTING

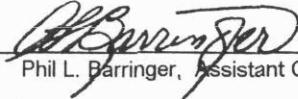
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

DOCUMENT NUMBER - DATE
10040 SEP 14 88
FPSC-RECORDS/REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	07-01-98	F02	*	*	522.33	\$19.0564
2.	Gannon	Coastal	Tampa	MTC	Gannon	07-02-98	F02	*	*	343.39	\$19.0559
3.	Gannon	Coastal	Tampa	MTC	Gannon	07-03-98	F02	*	*	531.84	\$19.0560
4.	Gannon	Coastal	Tampa	MTC	Gannon	07-07-98	F02	*	*	362.25	\$18.2159
5.	Gannon	Coastal	Tampa	MTC	Gannon	07-08-98	F02	*	*	176.53	\$18.2163
6.	Gannon	Coastal	Tampa	MTC	Gannon	07-10-98	F02	*	*	904.72	\$18.1110
7.	Gannon	Coastal	Tampa	MTC	Gannon	07-13-98	F02	*	*	879.45	\$18.1110
8.	Gannon	Coastal	Tampa	MTC	Gannon	07-14-98	F02	*	*	164.62	\$18.7413
9.	Gannon	Coastal	Tampa	MTC	Gannon	07-15-98	F02	*	*	1,591.13	\$18.9510
10.	Gannon	Coastal	Tampa	MTC	Gannon	07-16-98	F02	*	*	1,428.72	\$18.5310
11.	Gannon	Coastal	Tampa	MTC	Gannon	07-17-98	F02	*	*	367.30	\$18.1108
12.	Gannon	Coastal	Tampa	MTC	Gannon	07-20-98	F02	*	*	176.65	\$17.5862
13.	Gannon	Coastal	Tampa	MTC	Gannon	07-21-98	F02	*	*	176.65	\$17.7962
14.	Gannon	Coastal	Tampa	MTC	Gannon	07-22-98	F02	*	*	727.63	\$17.6909
15.	Gannon	Coastal	Tampa	MTC	Gannon	07-23-98	F02	*	*	176.74	\$17.5862
16.	Gannon	Coastal	Tampa	MTC	Gannon	07-24-98	F02	*	*	169.70	\$17.5856
17.	Gannon	Coastal	Tampa	MTC	Gannon	07-27-98	F02	*	*	176.69	\$18.1105
18.	Gannon	Coastal	Tampa	MTC	Gannon	07-28-98	F02	*	*	176.69	\$18.2155
19.	Gannon	Coastal	Tampa	MTC	Gannon	07-29-98	F02	*	*	176.87	\$17.9014
20.	Gannon	Coastal	Tampa	MTC	Gannon	07-30-98	F02	*	*	165.12	\$17.9028
21.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-01-98	F02	*	*	879.85	\$19.1696
22.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-02-98	F02	*	*	1,226.13	\$19.1701
23.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-03-98	F02	*	*	1,423.55	\$19.1684
24.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-04-98	F02	*	*	1,442.07	\$19.1669
25.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-05-98	F02	*	*	183.48	\$19.1644

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

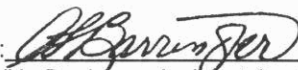
1. Reporting Month: July Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:


Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-06-98	F02	*	*	1,454.06	\$18.6410
27.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-07-98	F02	*	*	1,255.90	\$18.3274
28.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-08-98	F02	*	*	1,801.57	\$18.2826
29.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-09-98	F02	*	*	2,171.28	\$18.4315
30.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-10-98	F02	*	*	555.31	\$18.2190
31.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-13-98	F02	*	*	1,777.81	\$18.2234
32.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-14-98	F02	*	*	1,470.56	\$18.8499
33.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-15-98	F02	*	*	1,266.92	\$19.0614
34.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-16-98	F02	*	*	1,109.36	\$18.5851
35.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-17-98	F02	*	*	901.80	\$18.2219
36.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-18-98	F02	*	*	1,221.53	\$18.2257
37.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-19-98	F02	*	*	859.50	\$18.2274
38.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-20-98	F02	*	*	2,150.97	\$17.6975
39.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-21-98	F02	*	*	1,465.29	\$17.9052
40.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-22-98	F02	*	*	1,644.55	\$17.8005
41.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-23-98	F02	*	*	1,109.94	\$17.6942
42.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-24-98	F02	*	*	1,055.58	\$17.6996
43.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-25-98	F02	*	*	883.63	\$17.6991
44.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-27-98	F02	*	*	1,408.64	\$18.1821
45.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-28-98	F02	*	*	537.25	\$18.3278
46.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-29-98	F02	*	*	353.81	\$18.0142
47.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-30-98	F02	*	*	1,237.54	\$18.0141
48.	Big Bend	Coastal	Tampa	MTC	Big Bend	07-31-98	F02	*	*	1,089.42	\$17.9958
49.	Phillips	Coastal	Tampa	MTC	Phillips	07-09-98	F02	*	*	352.96	\$19.2030
50.	Phillips	Coastal	Tampa	MTC	Phillips	07-23-98	F02	*	*	360.37	\$18.4680

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1998

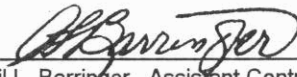
3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:


Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
51.	Polk	Coastal	Tampa	MTC	Polk	07-07-98	F02	*	*	1,723.80	\$19.3374
52.	Polk	Coastal	Tampa	MTC	Polk	07-08-98	F02	*	*	1,047.51	\$19.4423
53.	Polk	Coastal	Tampa	MTC	Polk	07-09-98	F02	*	*	1,409.80	\$19.4424
54.	Polk	Coastal	Tampa	MTC	Polk	07-10-98	F02	*	*	1,236.86	\$19.2324
55.	Polk	Coastal	Tampa	MTC	Polk	07-11-98	F02	*	*	1,563.98	\$19.2324
56.	Polk	Coastal	Tampa	MTC	Polk	07-12-98	F02	*	*	858.39	\$19.2323
57.	Polk	Coastal	Tampa	MTC	Polk	07-13-98	F02	*	*	1,759.65	\$19.3373
58.	Polk	Coastal	Tampa	MTC	Polk	07-14-98	F02	*	*	1,411.80	\$19.9673
59.	Polk	Coastal	Tampa	MTC	Polk	07-15-98	F02	*	*	366.62	\$20.0726
60.	Polk	Coastal	Tampa	MTC	Polk	07-16-98	F02	*	*	357.36	\$19.6526
61.	Polk	Central	Tampa	MTC	Polk	07-17-98	F02	*	*	881.69	\$19.2324
62.	Polk	Central	Tampa	MTC	Polk	07-23-98	F02	*	*	1,226.26	\$18.7072
63.	Polk	Central	Tampa	MTC	Polk	07-24-98	F02	*	*	1,546.07	\$18.7074
64.	Polk	Central	Tampa	MTC	Polk	07-25-98	F02	*	*	529.54	\$18.7072
65.	Polk	Central	Tampa	MTC	Polk	07-26-98	F02	*	*	705.74	\$18.7073
66.	Polk	Central	Tampa	MTC	Polk	07-27-98	F02	*	*	1,637.17	\$19.0224
67.	Polk	Central	Tampa	MTC	Polk	07-28-98	F02	*	*	719.80	\$19.1274
68.	Polk	Central	Tampa	MTC	Polk	07-29-98	F02	*	*	707.98	\$18.8124
69.	Polk	Central	Tampa	MTC	Polk	07-30-98	F02	*	*	543.21	\$18.8124
70.	Polk	Central	Tampa	MTC	Polk	07-31-98	F02	*	*	1,431.94	\$18.8125
71.	Phillips	Central	Tampa	MTC	Phillips	07-01-98	F06	*	*	1,500.53	\$18.4940
72.	Phillips	Central	Tampa	MTC	Phillips	07-02-98	F06	*	*	1,200.63	\$18.4942
73.	Phillips	Central	Tampa	MTC	Phillips	07-03-98	F06	*	*	1,202.35	\$18.4942
74.	Phillips	Central	Tampa	MTC	Phillips	07-04-98	F06	*	*	450.52	\$18.4937
75.	Phillips	Central	Tampa	MTC	Phillips	07-06-98	F06	*	*	1,050.38	\$18.8209

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
76.	Phillips	Central	Tampa	MTC	Phillips	07-07-98	F06	*	*	1,350.52	\$18.8205
77.	Phillips	Central	Tampa	MTC	Phillips	07-08-98	F06	*	*	1,200.38	\$18.8207
78.	Phillips	Central	Tampa	MTC	Phillips	07-09-98	F06	*	*	1,350.26	\$18.8209
79.	Phillips	Central	Tampa	MTC	Phillips	07-10-98	F06	*	*	1,350.14	\$18.8207
80.	Phillips	Central	Tampa	MTC	Phillips	07-13-98	F06	*	*	1,200.48	\$19.0379
81.	Phillips	Central	Tampa	MTC	Phillips	07-14-98	F06	*	*	1,197.85	\$19.0385
82.	Phillips	Central	Tampa	MTC	Phillips	07-15-98	F06	*	*	900.42	\$19.0381
83.	Phillips	Central	Tampa	MTC	Phillips	07-16-98	F06	*	*	600.14	\$19.0386
84.	Phillips	Central	Tampa	MTC	Phillips	07-17-98	F06	*	*	600.09	\$19.0385
85.	Phillips	Central	Tampa	MTC	Phillips	07-20-98	F06	*	*	600.19	\$18.9197
86.	Phillips	Central	Tampa	MTC	Phillips	07-21-98	F06	*	*	600.07	\$18.9197
87.	Phillips	Central	Tampa	MTC	Phillips	07-22-98	F06	*	*	599.85	\$18.9197
88.	Phillips	Central	Tampa	MTC	Phillips	07-23-98	F06	*	*	600.23	\$18.9197
89.	Phillips	Central	Tampa	MTC	Phillips	07-24-98	F06	*	*	600.12	\$18.9197
90.	Phillips	Central	Tampa	MTC	Phillips	07-27-98	F06	*	*	450.25	\$18.3662
91.	Phillips	Central	Tampa	MTC	Phillips	07-28-98	F06	*	*	750.24	\$18.3653
92.	Phillips	Central	Tampa	MTC	Phillips	07-29-98	F06	*	*	300.12	\$18.3653
93.	Phillips	Central	Tampa	MTC	Phillips	07-30-98	F06	*	*	900.12	\$18.3653
94.	Phillips	Central	Tampa	MTC	Phillips	07-31-98	F06	*	*	600.37	\$18.3687
95.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	07-07-98	F06	*	*	747.20	\$17.0400
96.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	07-12-98	F06	0.95	151,042	98,485.68	\$15.5900
97.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	07-27-98	F06	0.95	151,042	100,871.61	\$15.1700

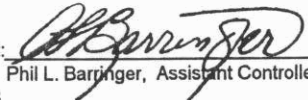
** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal	Gannon	07-01-98	F02	522.33	\$19.0564	9,953.71	\$0.0000	\$9,953.71	\$19.0564	\$0.0000	\$19.0564	\$0.0000	\$0.0000	\$0.0000	\$19.0564
2.	Gannon	Coastal	Gannon	07-02-98	F02	343.39	\$19.0559	6,543.61	\$0.0000	\$6,543.61	\$19.0559	\$0.0000	\$19.0559	\$0.0000	\$0.0000	\$0.0000	\$19.0559
3.	Gannon	Coastal	Gannon	07-03-98	F02	531.84	\$19.0560	10,134.74	\$0.0000	\$10,134.74	\$19.0560	\$0.0000	\$19.0560	\$0.0000	\$0.0000	\$0.0000	\$19.0560
4.	Gannon	Coastal	Gannon	07-07-98	F02	362.25	\$18.2159	6,598.71	\$0.0000	\$6,598.71	\$18.2159	\$0.0000	\$18.2159	\$0.0000	\$0.0000	\$0.0000	\$18.2159
5.	Gannon	Coastal	Gannon	07-08-98	F02	176.53	\$18.2163	3,215.73	\$0.0000	\$3,215.73	\$18.2163	\$0.0000	\$18.2163	\$0.0000	\$0.0000	\$0.0000	\$18.2163
6.	Gannon	Coastal	Gannon	07-10-98	F02	904.72	\$18.1110	16,385.36	\$0.0000	\$16,385.36	\$18.1110	\$0.0000	\$18.1110	\$0.0000	\$0.0000	\$0.0000	\$18.1110
7.	Gannon	Coastal	Gannon	07-13-98	F02	879.45	\$18.1110	15,927.69	\$0.0000	\$15,927.69	\$18.1110	\$0.0000	\$18.1110	\$0.0000	\$0.0000	\$0.0000	\$18.1110
8.	Gannon	Coastal	Gannon	07-14-98	F02	164.62	\$18.7413	3,085.19	\$0.0000	\$3,085.19	\$18.7413	\$0.0000	\$18.7413	\$0.0000	\$0.0000	\$0.0000	\$18.7413
9.	Gannon	Coastal	Gannon	07-15-98	F02	1,591.13	\$18.9510	30,153.48	\$0.0000	\$30,153.48	\$18.9510	\$0.0000	\$18.9510	\$0.0000	\$0.0000	\$0.0000	\$18.9510
10.	Gannon	Coastal	Gannon	07-16-98	F02	1,428.72	\$18.5310	26,475.59	\$0.0000	\$26,475.59	\$18.5310	\$0.0000	\$18.5310	\$0.0000	\$0.0000	\$0.0000	\$18.5310
11.	Gannon	Coastal	Gannon	07-17-98	F02	367.30	\$18.1108	6,652.09	\$0.0000	\$6,652.09	\$18.1108	\$0.0000	\$18.1108	\$0.0000	\$0.0000	\$0.0000	\$18.1108
12.	Gannon	Coastal	Gannon	07-20-98	F02	176.65	\$17.5862	3,106.60	\$0.0000	\$3,106.60	\$17.5862	\$0.0000	\$17.5862	\$0.0000	\$0.0000	\$0.0000	\$17.5862
13.	Gannon	Coastal	Gannon	07-21-98	F02	176.65	\$17.7962	3,143.70	\$0.0000	\$3,143.70	\$17.7962	\$0.0000	\$17.7962	\$0.0000	\$0.0000	\$0.0000	\$17.7962
14.	Gannon	Coastal	Gannon	07-22-98	F02	727.63	\$17.6909	12,872.40	\$0.0000	\$12,872.40	\$17.6909	\$0.0000	\$17.6909	\$0.0000	\$0.0000	\$0.0000	\$17.6909
15.	Gannon	Coastal	Gannon	07-23-98	F02	176.74	\$17.5862	3,108.19	\$0.0000	\$3,108.19	\$17.5862	\$0.0000	\$17.5862	\$0.0000	\$0.0000	\$0.0000	\$17.5862
16.	Gannon	Coastal	Gannon	07-24-98	F02	169.70	\$17.5856	2,984.28	\$0.0000	\$2,984.28	\$17.5856	\$0.0000	\$17.5856	\$0.0000	\$0.0000	\$0.0000	\$17.5856
17.	Gannon	Coastal	Gannon	07-27-98	F02	176.69	\$18.1105	3,199.94	\$0.0000	\$3,199.94	\$18.1105	\$0.0000	\$18.1105	\$0.0000	\$0.0000	\$0.0000	\$18.1105
18.	Gannon	Coastal	Gannon	07-28-98	F02	176.69	\$18.2155	3,218.49	\$0.0000	\$3,218.49	\$18.2155	\$0.0000	\$18.2155	\$0.0000	\$0.0000	\$0.0000	\$18.2155
19.	Gannon	Coastal	Gannon	07-29-98	F02	176.87	\$17.9014	3,166.22	\$0.0000	\$3,166.22	\$17.9014	\$0.0000	\$17.9014	\$0.0000	\$0.0000	\$0.0000	\$17.9014
20.	Gannon	Coastal	Gannon	07-30-98	F02	165.12	\$17.9028	2,956.11	\$0.0000	\$2,956.11	\$17.9028	\$0.0000	\$17.9028	\$0.0000	\$0.0000	\$0.0000	\$17.9028
21.	Big Bend	Coastal	Big Bend	07-01-98	F02	879.85	\$19.1696	16,866.39	\$0.0000	\$16,866.39	\$19.1696	\$0.0000	\$19.1696	\$0.0000	\$0.0000	\$0.0000	\$19.1696
22.	Big Bend	Coastal	Big Bend	07-02-98	F02	1,226.13	\$19.1701	23,505.00	\$0.0000	\$23,505.00	\$19.1701	\$0.0000	\$19.1701	\$0.0000	\$0.0000	\$0.0000	\$19.1701
23.	Big Bend	Coastal	Big Bend	07-03-98	F02	1,423.55	\$19.1684	27,287.21	\$0.0000	\$27,287.21	\$19.1684	\$0.0000	\$19.1684	\$0.0000	\$0.0000	\$0.0000	\$19.1684
24.	Big Bend	Coastal	Big Bend	07-04-98	F02	1,442.07	\$19.1669	27,640.06	\$0.0000	\$27,640.06	\$19.1669	\$0.0000	\$19.1669	\$0.0000	\$0.0000	\$0.0000	\$19.1669
25.	Big Bend	Coastal	Big Bend	07-05-98	F02	183.48	\$19.1644	3,516.29	\$0.0000	\$3,516.29	\$19.1644	\$0.0000	\$19.1644	\$0.0000	\$0.0000	\$0.0000	\$19.1644

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1998
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Big Bend	Coastal	Big Bend	07-06-98	F02	1,454.06	\$18.6410	27,105.09	\$0.0000	\$27,105.09	\$18.6410	\$0.0000	\$18.6410	\$0.0000	\$0.0000	\$0.0000	\$18.6410
27.	Big Bend	Coastal	Big Bend	07-07-98	F02	1,255.90	\$18.3274	23,017.44	\$0.0000	\$23,017.44	\$18.3274	\$0.0000	\$18.3274	\$0.0000	\$0.0000	\$0.0000	\$18.3274
28.	Big Bend	Coastal	Big Bend	07-08-98	F02	1,801.57	\$18.2826	32,937.31	\$0.0000	\$32,937.31	\$18.2826	\$0.0000	\$18.2826	\$0.0000	\$0.0000	\$0.0000	\$18.2826
29.	Big Bend	Coastal	Big Bend	07-09-98	F02	2,171.28	\$18.4315	40,020.02	\$0.0000	\$40,020.02	\$18.4315	\$0.0000	\$18.4315	\$0.0000	\$0.0000	\$0.0000	\$18.4315
30.	Big Bend	Coastal	Big Bend	07-10-98	F02	555.31	\$18.2190	10,117.19	\$0.0000	\$10,117.19	\$18.2190	\$0.0000	\$18.2190	\$0.0000	\$0.0000	\$0.0000	\$18.2190
31.	Big Bend	Coastal	Big Bend	07-13-98	F02	1,777.81	\$18.2234	32,397.80	\$0.0000	\$32,397.80	\$18.2234	\$0.0000	\$18.2234	\$0.0000	\$0.0000	\$0.0000	\$18.2234
32.	Big Bend	Coastal	Big Bend	07-14-98	F02	1,470.56	\$18.8499	27,719.92	\$0.0000	\$27,719.92	\$18.8499	\$0.0000	\$18.8499	\$0.0000	\$0.0000	\$0.0000	\$18.8499
33.	Big Bend	Coastal	Big Bend	07-15-98	F02	1,266.92	\$19.0614	24,149.33	\$0.0000	\$24,149.33	\$19.0614	\$0.0000	\$19.0614	\$0.0000	\$0.0000	\$0.0000	\$19.0614
34.	Big Bend	Coastal	Big Bend	07-16-98	F02	1,109.36	\$18.5851	20,617.57	\$0.0000	\$20,617.57	\$18.5851	\$0.0000	\$18.5851	\$0.0000	\$0.0000	\$0.0000	\$18.5851
35.	Big Bend	Coastal	Big Bend	07-17-98	F02	901.80	\$18.2219	16,432.55	\$0.0000	\$16,432.55	\$18.2219	\$0.0000	\$18.2219	\$0.0000	\$0.0000	\$0.0000	\$18.2219
36.	Big Bend	Coastal	Big Bend	07-18-98	F02	1,221.53	\$18.2257	22,263.25	\$0.0000	\$22,263.25	\$18.2257	\$0.0000	\$18.2257	\$0.0000	\$0.0000	\$0.0000	\$18.2257
37.	Big Bend	Coastal	Big Bend	07-19-98	F02	859.50	\$18.2274	15,666.47	\$0.0000	\$15,666.47	\$18.2274	\$0.0000	\$18.2274	\$0.0000	\$0.0000	\$0.0000	\$18.2274
38.	Big Bend	Coastal	Big Bend	07-20-98	F02	2,150.97	\$17.6975	38,066.77	\$0.0000	\$38,066.77	\$17.6975	\$0.0000	\$17.6975	\$0.0000	\$0.0000	\$0.0000	\$17.6975
39.	Big Bend	Coastal	Big Bend	07-21-98	F02	1,465.29	\$17.9052	26,236.25	\$0.0000	\$26,236.25	\$17.9052	\$0.0000	\$17.9052	\$0.0000	\$0.0000	\$0.0000	\$17.9052
40.	Big Bend	Coastal	Big Bend	07-22-98	F02	1,644.55	\$17.8005	29,273.78	\$0.0000	\$29,273.78	\$17.8005	\$0.0000	\$17.8005	\$0.0000	\$0.0000	\$0.0000	\$17.8005
41.	Big Bend	Coastal	Big Bend	07-23-98	F02	1,109.94	\$17.6942	19,639.49	\$0.0000	\$19,639.49	\$17.6942	\$0.0000	\$17.6942	\$0.0000	\$0.0000	\$0.0000	\$17.6942
42.	Big Bend	Coastal	Big Bend	07-24-98	F02	1,055.58	\$17.6996	18,683.32	\$0.0000	\$18,683.32	\$17.6996	\$0.0000	\$17.6996	\$0.0000	\$0.0000	\$0.0000	\$17.6996
43.	Big Bend	Coastal	Big Bend	07-25-98	F02	883.63	\$17.6991	15,639.46	\$0.0000	\$15,639.46	\$17.6991	\$0.0000	\$17.6991	\$0.0000	\$0.0000	\$0.0000	\$17.6991
44.	Big Bend	Coastal	Big Bend	07-27-98	F02	1,408.64	\$18.1821	25,611.99	\$0.0000	\$25,611.99	\$18.1821	\$0.0000	\$18.1821	\$0.0000	\$0.0000	\$0.0000	\$18.1821
45.	Big Bend	Coastal	Big Bend	07-28-98	F02	537.25	\$18.3278	9,846.59	\$0.0000	\$9,846.59	\$18.3278	\$0.0000	\$18.3278	\$0.0000	\$0.0000	\$0.0000	\$18.3278
46.	Big Bend	Coastal	Big Bend	07-29-98	F02	353.81	\$18.0142	6,373.61	\$0.0000	\$6,373.61	\$18.0142	\$0.0000	\$18.0142	\$0.0000	\$0.0000	\$0.0000	\$18.0142
47.	Big Bend	Coastal	Big Bend	07-30-98	F02	1,237.54	\$18.0141	22,293.21	\$0.0000	\$22,293.21	\$18.0141	\$0.0000	\$18.0141	\$0.0000	\$0.0000	\$0.0000	\$18.0141
48.	Big Bend	Coastal	Big Bend	07-31-98	F02	1,089.42	\$17.9958	19,604.95	\$0.0000	\$19,604.95	\$17.9958	\$0.0000	\$17.9958	\$0.0000	\$0.0000	\$0.0000	\$17.9958
49.	Phillips	Coastal	Phillips	07-09-98	F02	352.96	\$19.2030	6,777.88	\$0.0000	\$6,777.88	\$19.2030	\$0.0000	\$19.2030	\$0.0000	\$0.0000	\$0.0000	\$19.2030
50.	Phillips	Coastal	Phillips	07-23-98	F02	360.37	\$18.4680	6,655.32	\$0.0000	\$6,655.32	\$18.4680	\$0.0000	\$18.4680	\$0.0000	\$0.0000	\$0.0000	\$18.4680

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
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1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Polk	Coastal	Polk	07-07-98	F02	1,723.80	\$19.3374	33,333.78	\$0.0000	\$33,333.78	\$19.3374	\$0.0000	\$19.3374	\$0.0000	\$0.0000	\$0.0000	\$19.3374
52.	Polk	Coastal	Polk	07-08-98	F02	1,047.51	\$19.4423	20,366.04	\$0.0000	\$20,366.04	\$19.4423	\$0.0000	\$19.4423	\$0.0000	\$0.0000	\$0.0000	\$19.4423
53.	Polk	Coastal	Polk	07-09-98	F02	1,409.80	\$19.4424	27,409.93	\$0.0000	\$27,409.93	\$19.4424	\$0.0000	\$19.4424	\$0.0000	\$0.0000	\$0.0000	\$19.4424
54.	Polk	Coastal	Polk	07-10-98	F02	1,236.86	\$19.2324	23,787.79	\$0.0000	\$23,787.79	\$19.2324	\$0.0000	\$19.2324	\$0.0000	\$0.0000	\$0.0000	\$19.2324
55.	Polk	Coastal	Polk	07-11-98	F02	1,563.98	\$19.2324	30,079.06	\$0.0000	\$30,079.06	\$19.2324	\$0.0000	\$19.2324	\$0.0000	\$0.0000	\$0.0000	\$19.2324
56.	Polk	Coastal	Polk	07-12-98	F02	858.39	\$19.2323	16,508.81	\$0.0000	\$16,508.81	\$19.2323	\$0.0000	\$19.2323	\$0.0000	\$0.0000	\$0.0000	\$19.2323
57.	Polk	Coastal	Polk	07-13-98	F02	1,759.65	\$19.3373	34,026.92	\$0.0000	\$34,026.92	\$19.3373	\$0.0000	\$19.3373	\$0.0000	\$0.0000	\$0.0000	\$19.3373
58.	Polk	Coastal	Polk	07-14-98	F02	1,411.80	\$19.9673	28,189.90	\$0.0000	\$28,189.90	\$19.9673	\$0.0000	\$19.9673	\$0.0000	\$0.0000	\$0.0000	\$19.9673
59.	Polk	Coastal	Polk	07-15-98	F02	366.62	\$20.0726	7,359.01	\$0.0000	\$7,359.01	\$20.0726	\$0.0000	\$20.0726	\$0.0000	\$0.0000	\$0.0000	\$20.0726
60.	Polk	Coastal	Polk	07-16-98	F02	357.36	\$19.6526	7,023.04	\$0.0000	\$7,023.04	\$19.6526	\$0.0000	\$19.6526	\$0.0000	\$0.0000	\$0.0000	\$19.6526
61.	Polk	Central	Polk	07-17-98	F02	881.69	\$19.2324	16,956.99	\$0.0000	\$16,956.99	\$19.2324	\$0.0000	\$19.2324	\$0.0000	\$0.0000	\$0.0000	\$19.2324
62.	Polk	Central	Polk	07-23-98	F02	1,226.26	\$18.7072	22,939.94	\$0.0000	\$22,939.94	\$18.7072	\$0.0000	\$18.7072	\$0.0000	\$0.0000	\$0.0000	\$18.7072
63.	Polk	Central	Polk	07-24-98	F02	1,546.07	\$18.7074	28,922.95	\$0.0000	\$28,922.95	\$18.7074	\$0.0000	\$18.7074	\$0.0000	\$0.0000	\$0.0000	\$18.7074
64.	Polk	Central	Polk	07-25-98	F02	529.54	\$18.7072	9,906.21	\$0.0000	\$9,906.21	\$18.7072	\$0.0000	\$18.7072	\$0.0000	\$0.0000	\$0.0000	\$18.7072
65.	Polk	Central	Polk	07-26-98	F02	705.74	\$18.7073	13,202.49	\$0.0000	\$13,202.49	\$18.7073	\$0.0000	\$18.7073	\$0.0000	\$0.0000	\$0.0000	\$18.7073
66.	Polk	Central	Polk	07-27-98	F02	1,637.17	\$19.0224	31,142.84	\$0.0000	\$31,142.84	\$19.0224	\$0.0000	\$19.0224	\$0.0000	\$0.0000	\$0.0000	\$19.0224
67.	Polk	Central	Polk	07-28-98	F02	719.80	\$19.1274	13,767.93	\$0.0000	\$13,767.93	\$19.1274	\$0.0000	\$19.1274	\$0.0000	\$0.0000	\$0.0000	\$19.1274
68.	Polk	Central	Polk	07-29-98	F02	707.98	\$18.8124	13,318.83	\$0.0000	\$13,318.83	\$18.8124	\$0.0000	\$18.8124	\$0.0000	\$0.0000	\$0.0000	\$18.8124
69.	Polk	Central	Polk	07-30-98	F02	543.21	\$18.8124	10,219.06	\$0.0000	\$10,219.06	\$18.8124	\$0.0000	\$18.8124	\$0.0000	\$0.0000	\$0.0000	\$18.8124
70.	Polk	Central	Polk	07-31-98	F02	1,431.94	\$18.8125	26,938.43	\$0.0000	\$26,938.43	\$18.8125	\$0.0000	\$18.8125	\$0.0000	\$0.0000	\$0.0000	\$18.8125
71.	Phillips	Central	Phillips	07-01-98	F06	1,500.53	\$18.4940	27,750.83	\$0.0000	\$27,750.83	\$18.4940	\$0.0000	\$18.4940	\$0.0000	\$0.0000	\$0.0000	\$18.4940
72.	Phillips	Central	Phillips	07-02-98	F06	1,200.63	\$18.4942	22,204.67	\$0.0000	\$22,204.67	\$18.4942	\$0.0000	\$18.4942	\$0.0000	\$0.0000	\$0.0000	\$18.4942
73.	Phillips	Central	Phillips	07-03-98	F06	1,202.35	\$18.4942	22,236.49	\$0.0000	\$22,236.49	\$18.4942	\$0.0000	\$18.4942	\$0.0000	\$0.0000	\$0.0000	\$18.4942
74.	Phillips	Central	Phillips	07-04-98	F06	450.52	\$18.4937	8,331.76	\$0.0000	\$8,331.76	\$18.4937	\$0.0000	\$18.4937	\$0.0000	\$0.0000	\$0.0000	\$18.4937
75.	Phillips	Central	Phillips	07-06-98	F06	1,050.38	\$18.8209	19,769.13	\$0.0000	\$19,769.13	\$18.8209	\$0.0000	\$18.8209	\$0.0000	\$0.0000	\$0.0000	\$18.8209

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Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
76.	Phillips	Central	Phillips	07-07-98	F06	1,350.52	\$18.8205	25,417.40	\$0.0000	\$25,417.40	\$18.8205	\$0.0000	\$18.8205	\$0.0000	\$0.0000	\$0.0000	\$18.8205
77.	Phillips	Central	Phillips	07-08-98	F06	1,200.38	\$18.8207	22,592.05	\$0.0000	\$22,592.05	\$18.8207	\$0.0000	\$18.8207	\$0.0000	\$0.0000	\$0.0000	\$18.8207
78.	Phillips	Central	Phillips	07-09-98	F06	1,350.26	\$18.8209	25,413.08	\$0.0000	\$25,413.08	\$18.8209	\$0.0000	\$18.8209	\$0.0000	\$0.0000	\$0.0000	\$18.8209
79.	Phillips	Central	Phillips	07-10-98	F06	1,350.14	\$18.8207	25,410.64	\$0.0000	\$25,410.64	\$18.8207	\$0.0000	\$18.8207	\$0.0000	\$0.0000	\$0.0000	\$18.8207
80.	Phillips	Central	Phillips	07-13-98	F06	1,200.48	\$19.0379	22,854.64	\$0.0000	\$22,854.64	\$19.0379	\$0.0000	\$19.0379	\$0.0000	\$0.0000	\$0.0000	\$19.0379
81.	Phillips	Central	Phillips	07-14-98	F06	1,197.85	\$19.0385	22,805.31	\$0.0000	\$22,805.31	\$19.0385	\$0.0000	\$19.0385	\$0.0000	\$0.0000	\$0.0000	\$19.0385
82.	Phillips	Central	Phillips	07-15-98	F06	900.42	\$19.0381	17,142.29	\$0.0000	\$17,142.29	\$19.0381	\$0.0000	\$19.0381	\$0.0000	\$0.0000	\$0.0000	\$19.0381
83.	Phillips	Central	Phillips	07-16-98	F06	600.14	\$19.0386	11,425.80	\$0.0000	\$11,425.80	\$19.0386	\$0.0000	\$19.0386	\$0.0000	\$0.0000	\$0.0000	\$19.0386
84.	Phillips	Central	Phillips	07-17-98	F06	600.09	\$19.0385	11,424.83	\$0.0000	\$11,424.83	\$19.0385	\$0.0000	\$19.0385	\$0.0000	\$0.0000	\$0.0000	\$19.0385
85.	Phillips	Central	Phillips	07-20-98	F06	600.19	\$18.9197	11,355.43	\$0.0000	\$11,355.43	\$18.9197	\$0.0000	\$18.9197	\$0.0000	\$0.0000	\$0.0000	\$18.9197
86.	Phillips	Central	Phillips	07-21-98	F06	600.07	\$18.9197	11,353.17	\$0.0000	\$11,353.17	\$18.9197	\$0.0000	\$18.9197	\$0.0000	\$0.0000	\$0.0000	\$18.9197
87.	Phillips	Central	Phillips	07-22-98	F06	599.85	\$18.9197	11,349.00	\$0.0000	\$11,349.00	\$18.9197	\$0.0000	\$18.9197	\$0.0000	\$0.0000	\$0.0000	\$18.9197
88.	Phillips	Central	Phillips	07-23-98	F06	600.23	\$18.9197	11,356.19	\$0.0000	\$11,356.19	\$18.9197	\$0.0000	\$18.9197	\$0.0000	\$0.0000	\$0.0000	\$18.9197
89.	Phillips	Central	Phillips	07-24-98	F06	600.12	\$18.9197	11,354.11	\$0.0000	\$11,354.11	\$18.9197	\$0.0000	\$18.9197	\$0.0000	\$0.0000	\$0.0000	\$18.9197
90.	Phillips	Central	Phillips	07-27-98	F06	450.25	\$18.3662	8,269.36	\$0.0000	\$8,269.36	\$18.3662	\$0.0000	\$18.3662	\$0.0000	\$0.0000	\$0.0000	\$18.3662
91.	Phillips	Central	Phillips	07-28-98	F06	750.24	\$18.3653	13,778.41	\$0.0000	\$13,778.41	\$18.3653	\$0.0000	\$18.3653	\$0.0000	\$0.0000	\$0.0000	\$18.3653
92.	Phillips	Central	Phillips	07-29-98	F06	300.12	\$18.3653	5,511.80	\$0.0000	\$5,511.80	\$18.3653	\$0.0000	\$18.3653	\$0.0000	\$0.0000	\$0.0000	\$18.3653
93.	Phillips	Central	Phillips	07-30-98	F06	900.12	\$18.3653	16,531.00	\$0.0000	\$16,531.00	\$18.3653	\$0.0000	\$18.3653	\$0.0000	\$0.0000	\$0.0000	\$18.3653
94.	Phillips	Central	Phillips	07-31-98	F06	600.37	\$18.3687	11,028.02	\$0.0000	\$11,028.02	\$18.3687	\$0.0000	\$18.3687	\$0.0000	\$0.0000	\$0.0000	\$18.3687
95.	Hookers Pt.	Coastal	Hookers Pt.	07-07-98	F06	747.20	\$17.0400	12,732.26	\$0.0000	\$12,732.26	\$17.0400	\$0.0000	\$17.0400	\$0.0000	\$0.0000	\$0.0000	\$17.0400
96.	Hookers Pt.	Coastal	Hookers Pt.	07-12-98	F06	98,485.68	\$15.6500	1,541,300.88	\$0.0000	\$1,541,300.88	\$15.6500	(\$0.0600)	\$15.5900	\$0.0000	\$0.0000	\$0.0000	\$15.5900
97.	Hookers Pt.	Coastal	Hookers Pt.	07-27-98	F06	100,871.61	\$15.1700	1,530,222.32	\$0.0000	\$1,530,222.32	\$15.1700	\$0.0000	\$15.1700	\$0.0000	\$0.0000	\$0.0000	\$15.1700

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: August 14, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Barrels (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	NONE											
2.												
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.												
11.												
12.												
13.												
14.												
15.												

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	124,087.20	\$44.318	\$0.000	\$44.318	3.00	10,868	9.00	14.10
2.	Peabody Development	10,IL,165	LTC	RB	22,663.90	\$30.450	\$7.984	\$38.434	1.66	12,464	6.96	9.02
3.	Peabody Development	9,KY,225	LTC	RB	24,908.00	\$21.350	\$7.924	\$29.274	2.93	11,607	8.74	11.17
4.	Peabody Development	9,KY,101	LTC	RB	14,139.80	\$21.350	\$8.594	\$29.944	2.41	11,238	8.21	13.67
5.	Centennial Resources	9,KY,101	LTC	RB	3,229.20	\$19.860	\$8.594	\$28.454	2.96	11,041	8.47	14.20
6.	PT Adaro	55,Indonesia,999	S	OB	74,968.00	\$28.160	\$0.000	\$28.160	0.09	9,474	1.14	24.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B.(2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zeigler Coal	10,IL,145,157	LTC	124,087.20	N/A	\$0.00	\$44.318	\$0.000	\$44.318	\$0.000	\$44.318
2.	Peabody Development	10,IL,165	LTC	22,663.90	N/A	\$0.00	\$30.450	\$0.000	\$30.450	\$0.000	\$30.450
3.	Peabody Development	9,KY,225	LTC	24,908.00	N/A	\$0.00	\$21.350	\$0.000	\$21.350	\$0.000	\$21.350
4.	Peabody Development	9,KY,101	LTC	14,139.80	N/A	\$0.00	\$21.350	\$0.000	\$21.350	\$0.000	\$21.350
5.	Centennial Resources	9,KY,101	LTC	3,229.20	N/A	\$0.00	\$19.860	\$0.000	\$19.860	\$0.000	\$19.860
6.	PT Adaro	55,Indonesia,999	S	74,968.00	N/A	\$0.00	\$28.160	\$0.000	\$28.160	\$0.000	\$28.160

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	124,087.20	\$44.318	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.318
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	22,663.90	\$30.450	\$0.000	\$0.000	\$0.000	\$7.984	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.984	\$38.434
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	24,908.00	\$21.350	\$0.000	\$0.000	\$0.000	\$7.924	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.924	\$29.274
4.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	14,139.80	\$21.350	\$0.000	\$0.000	\$0.000	\$8.594	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.594	\$29.944
5.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	3,229.20	\$19.860	\$0.000	\$0.000	\$0.000	\$8.594	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.594	\$28.454
6.	PT Adaro	55,Indonesia,999	Tanjung District, South Dalimantan, Indonesia	OB	74,968.00	\$28.160	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$28.160

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2

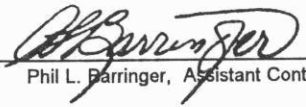
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	37,472.10	\$26.190	\$7.844	\$34.034	2.72	12,660	9.14	6.90
2.	Jader Fuel Co	10,IL,165	LTC	RB	43,995.40	\$25.070	\$7.844	\$32.914	2.88	12,679	9.20	6.70
3.	Kerr McGee	19,WY,5	S	R&B	99,300.00	\$3.650	\$20.074	\$23.724	0.40	8,721	5.17	27.90
4.	Sugar Camp	10,IL,059	S	RB	28,622.80	\$23.720	\$7.844	\$31.564	2.80	12,599	9.08	6.90
5.	Kerr McGee	10,IL,165	LTC	RB	85,253.00	\$26.850	\$7.674	\$34.524	1.25	12,023	7.08	11.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	37,472.10	N/A	\$0.000	\$26.190	\$0.000	\$26.190	\$0.000	\$26.190
2.	Jader Fuel Co	10,IL,165	LTC	43,995.40	N/A	\$0.000	\$25.070	\$0.000	\$25.070	\$0.000	\$25.070
3.	Kerr McGee	19,WY,5	S	99,300.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650
4.	Sugar Camp	10,IL,059	S	28,622.80	N/A	\$0.000	\$23.720	\$0.000	\$23.720	\$0.000	\$23.720
5.	Kerr McGee	10,IL,165	LTC	85,253.00	N/A	\$0.000	\$26.850	\$0.000	\$26.850	\$0.000	\$26.850

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	37,472.10	\$26.190	\$0.000	\$0.000	\$0.000	\$7.844	\$0.000	\$0.000	\$0.000	\$0.000	\$7.844	\$34.034
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	43,995.40	\$25.070	\$0.000	\$0.000	\$0.000	\$7.844	\$0.000	\$0.000	\$0.000	\$0.000	\$7.844	\$32.914
3.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	99,300.00	\$3.650	\$0.000	\$12.400	\$0.000	\$7.674	\$0.000	\$0.000	\$0.000	\$0.000	\$20.074	\$23.724
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	28,622.80	\$23.720	\$0.000	\$0.000	\$0.000	\$7.844	\$0.000	\$0.000	\$0.000	\$0.000	\$7.844	\$31.564
5.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	85,253.00	\$26.850	\$0.000	\$0.000	\$0.000	\$7.674	\$0.000	\$0.000	\$0.000	\$0.000	\$7.674	\$34.524

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

FPSC Form 423-2

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9,KY,225	S	RB	23,212.10	\$24.250	\$7.924	\$32.174	2.76	11,897	6.26	11.70

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

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** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

FPSC Form 423-2(a)

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	9,KY,225	S	23,212.10	N/A	\$0.000	\$24.250	\$0.000	\$24.250	\$0.000	\$24.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	23,212.10	\$24.250	\$0.000	\$0.000	\$0.000	\$7.924	\$0.000	\$0.000	\$0.000	\$0.000	\$7.924	\$32.174

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	299,675.00	\$32.882	\$6.350	\$41.232	2.48	11,367	7.76	13.12
2.	Capex	N/A	S	OB	27,411.00	\$9.073	\$6.161	\$15.234	5.55	14,237	0.30	7.00

FPSC FORM 423-2 (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	299,675.00	N/A	\$0.000	\$32.882	\$0.000	\$32.882	\$0.000	\$32.882
2.	Capex	N/A	S	27,411.00	N/A	\$0.000	\$9.073	\$0.000	\$9.073	\$0.000	\$9.073

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: July Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	299,675.00	\$32.882	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.350	\$41.232
2.	Capex	N/A	Beaumont, Texas	OB	27,411.00	\$9.073	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.161	\$15.234

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	221,708.00	\$27.745	\$8.343	\$36.088	0.83	9,994	6.50	21.46
2.	Gatliff Coal	8,KY,195	LTC	UR	63,949.00	\$43.710	\$18.665	\$62.375	1.24	12,936	8.17	5.84
3.	Gatliff Coal	8,KY,235	LTC	UR	18,941.00	\$43.710	\$18.879	\$62.589	1.00	12,482	7.15	9.92

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	221,708.00	N/A	\$0.000	\$27.745	\$0.000	\$27.745	\$0.000	\$27.745
2.	Gatliff Coal	8,KY,195	LTC	63,949.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710
3.	Gatliff Coal	8,KY,235	LTC	18,941.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	221,708.00	\$27.745	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.343	\$36.088
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	63,949.00	\$43.710	\$0.000	\$18.665	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.665	\$62.375
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	18,941.00	\$43.710	\$0.000	\$18.879	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.879	\$62.589

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	60,460.00	\$32.875	\$11.420	\$44.295	2.83	12,191	7.13	9.38

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	60,460.00	N/A	\$0.000	\$32.875	\$0.000	\$32.875	\$0.000	\$32.875

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	60,460.00	\$32.875	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.420	\$44.295

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