



ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE (850) 229 8218
PORT ST. JOE, FLORIDA 32457

98 SEP 21 11 18 AM '98
MAIL ROOM

September 18, 1998

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 980003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of August 1998.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
President

- ACK _____
- AFA Vandiver
- APP _____ Enclosures
- CAF _____ cc: All Parties of Record
- CMU _____
- CTR _____
- EAG Makin
- LEG 1
- LIN 3
- OPC _____
- RCH _____
- SEC 1
- WAS _____
- OTH _____

RECEIVED & FILED
[Signature]
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
10403 SEP 21 98
FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 980003-GU
September 18, 1998

Wayne Schiefelbein, Esq.
Gatlin, Woods, Carlson & Cowdery
1709-D Mahan Drive
Tallahassee, Fl. 32308

Jack Shreve
Office of Public Counsel
c/o Fla. House of Representatives
The Capitol
Tallahassee, Fl. 32399-130

Norman Horton, Esq.
Messer, Vickers, Caparello
French & Madsen
P.O. Box 1876
Tallahassee, Fl. 32302-1876

Vicki G. Kaufman
Lawson, McWhirter, Grandoff
Services
& Reeves
117 S. Gadsden Street
Tallahassee, Fl. 32301

Brian Powers, President
Indiantown Gas Company
P.O. Box 8
Indiantown, Fl. 33456

William B Willingham, Esq.
Rutledge, Exenia, Underwood,
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, Fl. 32302-0551

Mr. Sandy Kurland, VP Finance
Palm Beach County Utilities
10180 Riverside Drive
Palm Beach Gardens, Fl. 33410

D Bruce May
Holland & Knight
315 S. Calhoun St. Suite 600
Tallahassee, Fl. 32301

Mr. Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison
& Kelly
P.O. Box 1531
Tampa, Fl. 33601

Cochran Keating, Esq.
Divisidivisonon of Legal
F. Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Michael Palecki, Esq.
955 East 25th Street
Hialeah, Fl. 33013-3498

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 98 Through DECEMBER 98

	CURRENT MONTH:			AUGUST			PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE	ACTUAL	REVISED ESTIMATE	DIFFERENCE	ACTUAL	REVISED ESTIMATE	DIFFERENCE	
										AMOUNT
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline)	\$0.00	\$146.08	(146)	\$0.00	\$0.00	0	\$172.89	\$603.96	(431)	-71.37
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0	ERR
3 SWING SERVICE	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0	ERR
4 COMMODITY (Other)	\$9,213.12	\$2,571.86	6,641	\$9,213.12	\$2,571.86	6,641	\$35,030.11	(\$46,912.08)	82,542	-175.95
5 DEMAND	\$12,142.43	\$15,070.87	(2,928)	\$12,142.43	\$15,070.87	(2,928)	\$108,727.89	\$117,819.07	(9,090)	-7.72
6 OTHER FGT REFUND	\$0.00	\$1,231.58	(1,232)	\$0.00	\$1,231.58	(1,232)	(\$14,006.68)	(\$8,114.98)	(5,892)	72.80
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0	ERR
8 DEMAND	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0	ERR
9 COMMODITY (Pipeline Refund)	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0	ERR
10 Second Prior Month Purchase Adj (OPTIONAL)										
11 TOTAL COST	\$21,355.55	\$19,020.39	2,335	\$21,355.55	\$19,020.39	2,335	\$130,524.21	\$63,304.99	67,129	105.86
12 NET UNBILLED	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0	ERR
13 COMPANY USE	\$25.50	\$25.50	0	\$25.50	\$25.50	0	\$129.88	\$0.00	130	ERR
14 TOTAL THERM SALES	\$28,136.75	\$19,020.39	9,116	\$28,136.75	\$19,020.39	9,116	\$175,753.54	\$63,394.99	112,359	177.24
THERM PURCHASED										
15 COMMODITY (Pipeline)	0	37,170	(37,170)	0	37,170	(37,170)	43,990	156,680	(112,690)	-71.92
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	ERR
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	ERR
18 COMMODITY (Other)	41,130	11,920	29,210	41,130	11,920	29,210	180,312	78,920	81,392	103.13
19 DEMAND	184,760	184,760	0	184,760	184,760	0	1,444,360	1,444,360	0	0.00
20 OTHER	0	0	0	0	0	0	0	5,330	(5,330)	-100.00
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	ERR
22 DEMAND	0	0	0	0	0	0	0	0	0	ERR
23	0	0	0	0	0	0	0	0	0	ERR
24 TOTAL PURCHASES	0	37,170	(37,170)	0	37,170	(37,170)	43,990	156,680	(112,690)	-71.92
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	ERR
26 COMPANY USE	51	0	51	51	0	51	335	0	335	ERR
27 TOTAL THERM SALES	56,103	37,170	18,933	56,103	37,170	18,933	436,009	156,680	279,329	178.28
CENTS PER THERM										
28 COMMODITY (Pipeline)	ERR	0.00393	ERR	ERR	ERR	ERR	0.00393	0.00385	0.00008	1.95
29 NO NOTICE SERVICE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other)	0.22400	0.21578	0.00824	0.22400	0.21578	0.00824	0.22225	-0.59443	0.81668	-137.36
32 DEMAND	0.06572	0.09157	-0.02585	0.06572	0.09157	-0.02585	0.07528	0.08157	-0.00629	-7.72
33 OTHER	ERR	ERR	ERR	ERR	ERR	ERR	ERR	-1.52251	ERR	ERR
LESS END-USE CONTRACT										
34 COMMODITY Pipeline	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST	ERR	0.51171	ERR	ERR	ERR	ERR	0.29656	0.40481	-0.10525	-26.01
38 NET UNBILLED	0.50191	ERR	ERR	0.50191	ERR	ERR	0.38781	ERR	ERR	ERR
39 COMPANY USE	0.36065	0.51171	-0.15106	0.36065	0.51171	-0.15106	0.29656	0.40481	-0.10525	-26.01
40 TOTAL THERM SALES	-0.00980	-0.00980	0.00000	-0.00980	-0.00980	0.00000	-0.00980	-0.00980	0.00000	0.00000
41 TRUE-UP	0.37085	0.37085	0	0.37085	0.37085	0	0.28956	0.39481	-0.10525	-26.66
42 TOTAL COST OF GAS	1.02960	1.02960	0.00000	1.02960	1.02960	0	1.02960	1.02960	0.00000	0
43 REVENUE TAX FACTOR	0.38183	0.51877	-0.13694	0.38183	0.51877	-0.13694	0.29313	0.40650	-0.10837	-26.66
44 PGA FACTOR ADJUSTED FOR TAXES	0.382	0.517	(0)	0.382	0.517	(0)	0.298	0.407	-0	-26.78
45 PGA FACTOR ROUNDED TO NEAREST .001										

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 THROUGH: DECEMBER 98
CURRENT MONTH: AUGUST

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	23,180	\$5,192.32	0.22400
22 Imbalance Cashout - Other Shippers	17,950	\$4,020.80	0.22400
23 FGT Refund			ERP
24 TOTAL COMMODITY OTHER	41,130	\$9,213.12	0.22400
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	184,760	\$14,913.83	0.08072
28 Less Relinquished - FTS-2		(\$2,771.40)	ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	184,760	\$12,142.43	0.06572
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT REFUND			ERR
36 FGT REFUND			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:		APRIL 98		Through		DECEMBER 98		PERIOD TO DATE			
		CURRENT MONTH:		AUGUST		ACTUAL	ESTIMATE			DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION											
1	PURCHASED GAS COST	LINE 4	\$9,213	\$2,572	(6,641)	-2.58	\$35,630	(\$46,912)	(82,542)	1.76	
2	TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$12,142	\$16,449	4,306	0.26	\$94,894	\$110,307	15,413	0.14	
3	TOTAL		\$21,356	\$19,020	(2,335)	-0.12	\$130,524	\$63,395	(67,129)	-1.06	
4	FUEL REVENUES		\$28,137	\$19,020	(9,116)	-0.48	\$175,754	\$63,395	(112,359)	-1.77	
	(NET OF REVENUE TAX)										
5	TRUE-UP(COLLECTED) OR REFUNDED		\$1,123	\$1,123	0	0.00	\$5,616	\$5,616	0	0.00	
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$29,260	\$20,144	(9,116)	-0.45	\$181,369	\$69,011	(112,359)	-1.63	
	(LINE 4 (+ or -) LINE 5)										
7	TRUE-UP PROVISION - THIS PERIOD		\$7,904	\$1,123	(6,781)	-6.04	\$50,845	\$5,616	(45,229)	-8.05	
	(LINE 6 - LINE 3)										
8	INTEREST PROVISION-THIS PERIOD (21)		\$726	\$19	(707)	-37.18	\$3,028	\$94	(2,934)	-31.11	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$153,895	\$4,119	(149,776)	-36.36	\$113,145	\$4,044	(109,101)	-26.98	
10	TRUE-UP COLLECTED OR (REFUNDED)		(\$1,123)	(\$1,123)	0	0.00	(\$5,616)	(\$5,616)	0	0.00	
	(REVERSE OF LINE 5)										
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		\$161,403	\$4,138	(157,264)	-38.00	\$161,403	\$4,138	(157,264)	-38.00	
	(7+8+9+10+10a)										
INTEREST PROVISION											
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		153,895	4,119	(149,776)	-36.36					
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		160,677	4,119	(156,557)	-38.01					
14	TOTAL (12+13)		314,572	8,239	(306,334)	-37.18					
15	AVERAGE (50% OF 14)		157,286	4,119	(153,167)	-37.18					
16	INTEREST RATE - FIRST DAY OF MONTH		5.56	5.56	0.00	0.00					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.52	5.52	0.00	0.00					
18	TOTAL (16+17)		11.08	11.08	0.00	0.00					
19	AVERAGE (50% OF 18)		5.54	5.54	0.00	0.00					
20	MONTHLY AVERAGE (19/12 Months)		0.46	0.46	0.00	0.00					
21	INTEREST PROVISION (15x20)		726	19	(707)	-37.18					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 98 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER 98

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H- COMMODITY COST		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
1 AUGUST	FGT	SJNG	FT	0		0		\$0.00	\$12,142.43	\$0.00	ERR	
2 -	PRIOR	SJNG	CO	17,950		17,950	\$4,020.80				22.40	
3 -	ARIZONA	SJNG	CO	23,180		23,180	\$5,192.32				22.40	
4 -						0					ERR	
5						0					ERR	
6						0					ERR	
7						0					ERR	
8						0					ERR	
9						0					ERR	
10						0					ERR	
11						0					ERR	
12						0					ERR	
13						0					ERR	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
TOTAL				41,130	0	41,130	\$9,213.12	\$0.00	\$12,142.43	\$0.00	51.92	

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: APRIL 98 Through DECEMBER 98

MONTH: AUGUST 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.			0		0		ERR
2.			0		0		ERR
3.			0		0		ERR
4.			0		0		ERR
5.			0		0		ERR
6.			0		0		ERR
7.			0		0		ERR
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:		0	0	0	0	
27.				WEIGHTED AVERAGE			ERR ERR

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: APRIL 98 Through DECEMBER 98

CURRENT MONTH:

AUGUST 1998

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	34,197	40,139	5,942	0.17	260,136	257,342	(2,794)	-0.01
COMMERCIAL	4,285	3,659	(626)	-0.15	30,119	23,458	(6,661)	-0.22
COMMERCIAL LARGE VOL. 1	14,322	10,798	(3,524)	-0.25	101,096	69,229	(31,867)	-0.32
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	52,804	54,596	1,792	0.03	391,351	350,029	(41,322)	-0.11
THERM SALES (INTERRUPTIBLE)								
INTERRUPTIBLE - TRANSPORT.	1,312,654	1,427,200	114,546	0.09	7,864,137	7,136,000	(728,137)	-0.09
INTERRUPTIBLE	3,174	3,333	159	0.05	14,625	16,665	2,040	0.14
LARGE INTERRUPTIBLE	125	0	(125)	-1.00	30,033	0	(30,033)	-1.00
TOTAL INTERRUPTIBLE	1,315,953	1,430,533	114,580	0.09	7,908,795	7,152,665	(756,130)	-0.10
TOTAL THERM SALES	1,368,757	1,485,129	116,372	0.09	8,300,146	7,502,694	(797,452)	-0.10
NUMBER OF CUSTOMERS (FIRM)								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	3,105	3,289	184	0.06	3,134	3,289	155	0.05
COMMERCIAL	194	195	1	0.01	188	195	7	0.04
COMMERCIAL LARGE VOL. 1	51	50	(1)	-0.02	49	50	1	0.02
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,350	3,534	184	0.05	3,371	3,534	163	0.05
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
INTERRUPTIBLE - TRANSPORT.	5	5	0	0.00	5	5	0	0.00
INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	6	6	0	0.00	6	6	0	0.00
TOTAL CUSTOMERS	3,356	3,540	184	0.05	3,377	3,540	163	0.05
THERM USE PER CUSTOMER								
RESIDENTIAL	11	12	1	0.11	83	78	(5)	-0.06
COMMERCIAL	22	19	(3)	-0.15	160	120	(40)	-0.25
COMMERCIAL LARGE VOL. 1	281	216	(65)	-0.23	2,063	1,385	(679)	-0.33
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	262,531	285,440	22,909	0.09	1,572,827	1,427,200	(145,627)	-0.09
INTERRUPTIBLE	3,174	3,333	159	0.05	14,625	16,665	2,040	0.14
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

COMPANY: ST JOE NATURAL GAS CO. CONVERSION FACTOR CALCULATION SCHEDULE A-6
 (REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:	APRIL 98	through	DECEMBER 98	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED	1 055433	1 057564	1 060147	1 063165											
CCF PURCHASED															
2 PRESSURE CORRECTION FACTOR															
a DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR															
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.073346	1.075513	1.07814	1.081209					0	0	0	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

DATE: 08/31/98
 CUE: 0770798
 INVOICE NO.: 74858
 TOTAL AMOUNT DUE: \$7,227.43

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SMOOTZ or LONNA PARKER
 POST OFFICE BOX 143
 PO BOX ST. CECIL, LA 70566-0143

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4333 PLEASE CONTACT MARION COLLINS AT 7131853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION CLNS NO: 008603884 CR CODE: 1151

REC'D	REL	DATE	IC	RC	BASE	SUB	CHARGES	LTN	NET	VOLUMES	AMOUNT
CON	NO	CON	NO	CON	NO	CON	NO	CON	NO	CON	NO
		08/98	A	RES	0.6072	0.0085			0.8157		\$0.00
		08/98	A	RES	0.6072				0.6072	18,476	\$14,933.83
		08/98	A	TRL	0.1500				0.1500	(18,476)	(\$2,771.40)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 08/98.											
*** END OF INVOICE 74858 ***											

*9-10-98
 P
 acct # 232
 wired*

RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE
 TEMPORARY RELINQUISHMENT CREDIT - Acq crnc 5699, at 201 56657

INVOICE

PRICR ENERGY
605 Be! Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392
SSC

Invoice Number: 17835
Invoice Date: August 10, 1998
Due Date: Net 10

*Pd 8-20-98
Wired
Acct # 301*

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
7 / 98	Pipeline: Florida Gas Transmission						
	CASH-OUT CASH-OU	1,795	\$ 2.24000	\$4,020.80	\$0.00	\$0.00	\$4,020.80
	Invoice Total:	1,795		\$4,020.80	\$0.00	\$0.00	\$4,020.80
					NET DUE:		\$4,020.80

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Phone: (901) 763-6205
 Fax: (901) 763-7273

DATE: **August 1, 1998**
 DELINQUENT: **August 20, 1998**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**

FAX NOTICE UPON RECEIPT

*Rec 8-17-98
 Acct # 801*

INVOICE NO.: **36010**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	July 1998	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-31	\$0.04330			\$0.04330	930,000	\$40,269.00
Port St Joe Utility Tax	1-31						\$25.00
Cash Out @ FGT Zone 1 Price for:	July 1998	\$0.2240			\$0.2240	(23,180)	(\$5,192.32)

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$38,101.68
 =====
 43294.00

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$571.53