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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Application of Town & Country)
Utility Company to operate a water)
utility in Charlotte and Lee Counties,)
Florida

RECORDS AND DOCKET NOREPORANG
981388-WU

APPLICATION FOR ORIGINAL WATER CERTIFICATE

Applicant, Town & Country Utility Company (hereinafter "the Utility", "the Applicant" or "Town and Country"), by and through its undersigned attorneys, and pursuant to Sections 367.031 and 367.045, Florida Statutes, and Rule 25-30.033, Florida Administrative Code, files this Application for a certificate to operate a water utility in Charlotte and Lee Counties and in support thereof states:

I.

The Applicant's name and address is:

Town & Country Utility Company 8000 State Road 31 Punta Gorda, Florida 33982

II,

The name and address of the person to contact concerning this Application is:

F. Marshall Deterding
Rose, Sundstrom & Bentley Chell Preceived with filing and
2548 Blairstone Pines Drivewarded to Fiscal for deposit.
Tallahassee, Florida 32301 to forward a copy of Check
Phone: (850) 877-6555 to RAFF with proof of deposit.
Fax: (850) 656-4029

Initials of person who forwarded the unit

W.S.

III.

Town & Country Utility Company is a Corporation incorporated in Florida on May 7, 1998.

DOCUMENT NUMBER-DATE

14074 oct-8 #

FPSC-RECORDS/REPORTING

The name and address of all corporate officers and directors are as follows:

Richard S. Cuda President, Secretary, Treasurer, Director 3 Squirrel Hill Lane West Hartford, CT 06107

Earl Drayton Farr, Jr., Esquire Director P.O. Drawer 511447 Punta Gorda, FL 33951

Carl Stillatano Treasurer, Director P.O. Box 8348 Pittsburgh, PA 15218

v.

The Applicant has not made an election under Internal Revenue Code Section 1362 to be an S Corporation.

VI.

The Applicant has the financial and technical ability to provide water service to the area applied for herein. Prior to the formation of the Utility, the related party landowner owned the existing facilities which will now be utilized by the Utility in providing service to the territory applied for herein. The Utility will continue to employ operations, maintenance and technical advisory personnel necessary to ensure continued efficient provision of water service to the various customers of the Utility, and to meet the future needs and expanding needs anticipated for water services within the proposed territory.

VII.

The Applicant is a subsidiary of Babcock Florida Company and all of the stock of Town & Country Utility Company is owned by Babcock Florida Company whose address is:

Babcock Florida Company 8100 State Road 31 Punta Gorda, Florida 33982

VIII.

The Applicant has the technical ability to provide the water service to the proposed territory as applied for herein. Applicant can provide such service and expansion of that service as and when needed in the most efficient and effective manner. All of the water facilities currently owned and operated by a related party will begin being operated by the Utility before or immediately upon approval and certification of Town & Country Utility Company by the Florida Public Service Commission (hereinafter "the Commission" or "the PSC"). Ownership or other rights to beneficial use of any facilities, lands, or land rights needed by the Utility in order to provide water service throughout the territory in a most efficient manner possible, will be provided by the related party landowner as and when needed in order to ensure the needs for water services are met in accordance with the Utility's obligations under Florida Statutes, Rules of the Commission, the Utility's tariff, and good Utility and water management practices.

Babcock Florida Company currently operates all existing Utility facilities in question and has the appropriate certificates and licenses to operate those existing supplied facilities. The

Parent Company who currently owns the facilities has in the past employed operation maintenance and technical advisory personnel necessary to ensure the efficient provision of potable and non-potable quality water service to the various customers presently served. The Utility has entered into an agreement with its land owner parent so that the Utility will obtain the long term right to use the necessary properties for Utility purposes. A copy of this Lease Agreement is attached hereto as Exhibit "C". The Utility will continue to employ those same personnel and hire additional qualified persons as needed in order to continue to provide the same high quality of service as additional need for such services arise.

IX.

There is currently a need for both potable and non-potable water service within the proposed service territory applied for herein. That service consists of existing residential, commercial and agricultural services. The needs for these various services are throughout the service territory as depicted in the maps included in Exhibit "A". The Utility has not inquired from other Utilities within the area who might be able to provide service to this territory. Because of the existing facilities which are being utilized by the parent company presently and will be utilized by the Utility company immediately upon, if not before, certification by the Commission, any attempts to obtain service from any outside source would dramatically increase the cost of providing such service and could quite possibly result in a decrease of the

quality of service provided. In addition, the cost of running existing water mains to the existing systems within the territory, or to the existing locations where the need for service presently exists, from any other Utility with the ability to provide the quantity needed within the service territory would be extraordinarily high and extremely inefficient given the availability of facilities and water sources already in place within the service territory for that purpose.

x.

Through funding and the financial support of its parent company, the Utility will have ample financial backing to ensure the safe, efficient and sufficient provision of non-potable water service to the territory applied for herein and the expansion as needed of water sources and facilities in the proposed service area to meet all future needs. Attached hereto as Exhibit "D", is a recent balance sheet for the Utility's parent company showing that that company has ample capital resources to support the initial funding of the financial needs of the Utility and all future needs as they become known. Also attached as part of Exhibit "D" is an affidavit from an officer of the parent company insuring its financial commitment to the Utility company for all future capital requirements.

XI.

The Babcock Florida Company, the parent company of Town & Country Utility Company, has for over 50 years owned the property and overseen the water resources within the property which is to be

the service territory of Town & Country Utility Company. The parent company has vast experience in water management through its agricultural oversight and has been a leader in water conservation measures and innovative resource management techniques for agricultural use of non-potable water. Town & Country Utility Company will immediately provide both potable and non-potable water service to the existing locations and continue to plan toward the provision of the potable and non-potable water service to all such needs within its proposed service territory. Certification of the Utility by the Commission will allow the Applicant to utilize the lowest quality water that is fit for the purpose intended in accordance with the state water policy.

XII.

There is an existing need for both potable and non-potable water throughout the proposed service territory applied for herein. The service consists not only of a need for service to existing users, but also for planned residential and commercial customers needing such potable and non-potable water in the very near future. The need for both potable and non-potable water services exist throughout the service territory applied herein as is evident from a review of the maps contained in Figure 3-1, 4-1, 5-2 and A-1 of Exhibit "A". In order to ensure the orderly planning and growth of development within the proposed service territory and ensure the most efficient use of precious water resources, the Commission should grant the requested certificate immediately to enable Town & Country Utility Company to meet those needs in the public interest.

XIII.

There are no other Utilities within the area who are currently able to provide the potable and non-potable services proposed by Applicant, Town & Country Utility Company, or who could potentially provide such service. The Applicant has reviewed local plants and facilities and found no other existing entity in a position to provide such service. Town & Country Utility Company is in a unique position to coordinate the orderly growth of such services as and when needed and has a greater variety and quantity of available and contiguous sources of supply than any other alternative provider could possibly have based upon this close-working relationship with the related party landowner.

XIV.

The provision of water service in the proposed service territory, including use of existing and proposed facilities as outlined in this Application, will be consistent with the water sections of the local Comprehensive Plans for both Charlotte and Lee County as approved by the Department of Community Affairs.

XV.

The parent company of the Applicant is currently providing water services to its own properties at no cost. The Applicant plans to begin providing service to all customers within its service territory after obtaining control of all water facilities owned by the parent company within the very near future and will begin providing that service for compensation immediately after certification and rate approval by the Commission. Until such time

as the Commission grants certification and approval of appropriate rates and charges, the Applicant may provide that service at no cost pending final approval by the PSC.

XVI.

Attached hereto as Table 2-2 and 2-3 of **Exhibit "A"** is a statement and table concerning the number of equivalent residential connections proposed to be served by Town & Country Utility Company by meter size and customer class.

XVII.

Attached hereto as Section 2.2 of **Exhibit "A"** is a description of the type of customers that Town & Country Utility Company anticipates providing service to.

XVIII.

Attached hereto as **Exhibit "C"** is a copy of a 99 year lease which provides for continuance use of the land and treatment facilities currently owned by the Utility's parent company and from whom the Utility company will release those facilities and property.

XVIV.

Attached hereto as **Exhibit "E"** are the original and two copies of the sample tariff containing all rates, classifications, charges, rules and regulations consistent with Rule 25-9, Florida Administrative Code, which the Applicant herein intends to utilize in providing water service.

Under Section 1.4 of Exhibit "A" is a description of the territory proposed for inclusion in the Utility's certificated service area using township range and section references.

XXI.

Attached hereto as Figure 1-3 and Plate 1 of Exhibit "A" are copies of maps showing the township range and section references with the proposed service territory plotted thereon. Because the proposed territory described herein encompasses many square miles, it is not reasonably possible to utilize a map of a scale of 1" = 200 ft., or 1" = 400 ft. as proposed under Subsection (n) of Rule 25-30.033, Florida Administrative Code. A map of that scale under these circumstances would not be feasible or readily usable to the Commission in evaluating this Application. Figure 1-3 and Plate 1 both included with Exhibit "A", are maps that utilize much smaller scales (i.e. 1" = 2 miles on Figure 1-3 and 1" = 3000' on Plate 1). The Applicant therefore requests a waiver of the specific provisions of Rule 25-30.033(n). To the extent that these maps are inconsistent with the Commission's interpretation of that Rule Subsection.

XXII.

Attached hereto as Section 4.2, 5.2 and 6.2 of Exhibit "A", is a statement regarding the separate capacities of the proposed lines and treatment facilities in terms of ERCs and gallons per day to service the known and anticipated development in the various classes of service. The description of the existing potable water

facilities outlining the location, type of treatment, and a drawing of the typical water treatment facility is contained within Section 3 of Exhibit "A" hereof. A description of the proposed additional centralized potable water facilities including the description of the size and nature of such facilities and the type of treatment to be employed is included within Section 4 of Exhibit "A". A similar explanation of existing and proposed non-potable water facilities are included in Sections 5 and 6 of Exhibit "A" respectively. Since the Utility is requesting only a water certificate, there will be no wastewater treatment or effluent disposal and as a result, the requirements of Rule 25-30.033(1)(q), Florida Administrative Code are inapplicable.

XXIII.

The Utility is just beginning operation and has not yet received its first dollar of revenue and will not receive such revenue until such time as the Florida Public Service Commission approves the appropriate rates and charges for the Utility. Therefore, no detailed balance sheet or statement of financial condition or operating statement of the Applicant are available. However, included as part of Exhibit "B" are information concerning all of the assets of the Utility to be utilized in the provision of the various types of water service and operation of maintenance expenses anticipated to be incurred in such operation. Those lists of assets and O & M expenses are prepared in accordance with the provisions of Rule 25-30.115, Florida Administrative Code. As

such, Applicant believes that these exhibits comply with the requirements of Rule 25-30.032(1)(r) and (s).

XXIV.

Babcock Florida Company, the parent company of the Utility, is the entity which has provided and will continue to provide funding to the Utility as and when needed to ensure that all needs for capital improvements are met in a timely manner and to ensure the continued provision of safe and efficient potable and non-potable water service in the future within the proposed service territory. Attached hereto as Exhibit "D" are comparative balance sheets for Babcock Florida Company and subsidiaries for the years ended December 31, 1996 and 1997. Also attached as part of Exhibit "D" is an affidavit of Earl Drayton Farr, Jr., Secretary of Babcock Florida Company, assuring the Commission that Babcock Florida Company will fund the capital needs and any operating deficits of the Utility on an as and when needed basis.

XXV.

Attached as **Exhibit "B"** is a cost study including customer projections supporting the proposed rates and charges and service availability charges.

XXVI.

Attached hereto as **Exhibit "B"** are the projected costs of the proposed systems by NARUC account numbers and related capacity of each system and ERCs in gallons per day.

XXVII.

Attached hereto as Schedule No. 7, 15 and 22 of **Exhibit "B"** are the projected operating expenses of the proposed systems by NARUC account numbers when 80% of design capacity of the system is being utilized.

XXVIII.

The schedules showing the projected capital structure, including the methods of financing the construction operation of the Utility until the Utility reaches 80% of design capacity of the system is attached hereto as Schedule 23 of Exhibit "B". To the extent the financing of a construction of operations or operations is beyond the resources of the Utility, Babcock Florida Company, the parent company to the Applicant herein, will provide all additional funding as and when needed in order to finance such construction operation of the Utility until it reaches that 80% of design capacity level.

XXIX.

Attached hereto as **Exhibit "F"** is an affidavit showing that the Utility has provided notice in accordance with the requirements of Rule 25-30.030, Florida Administrative Code, to all those entitled to such notice. A publication notice in compliance with Rule 25-30.030(7), Florida Administrative Code was due to be published on October 8, 1998. Proof of publication will be provided to the Commission as **Exhibit "G"** immediately after it is received from the newspaper utilized for this purpose. The Utility has provided a copy of the appropriate notice by regular mail or

personal service to each of the customers of the system to be certified. An affidavit of such compliance is attached hereto as **Exhibit "H".**

XXX.

In accordance with the requirements of Section 367.045(1)(d), Florida Statutes and Rule 25-30.033 and 25-30.020, Florida Administrative Code, enclosed is a check for the filing fee in the amount of \$3,000, which is intended to satisfy the requirements of those rules and statutory sections for a system intended to serve more than 4,000 ERCs.

XXXI.

The Applicant herein requests that the Florida Public Service Commission grant the waiver of Rule 25-30.033(1)(n) as requested in Paragraph XXI hereof, to the extent the Commission deems such waiver necessary, and issue a certificate to Town & Country Utility Company to provide water service to the territory requested in Charlotte and Lee Counties. In addition, Applicant requests that the Commission in its order granting such a certificate, authorize a collection of the rates proposed herein and implementation of the tariffs as included herein.

Respectfully submitted this day of October, 1998, by:

ROSE, SUNDSTROM & BENTLEY, LLP 2548 Blairstone Pines Drive Tallahassee, Florida 32301

(850) 877-65<u>5</u>5

F. MARSHALL DÉTERDING

babcock\certificate.app

EXHIBIT A

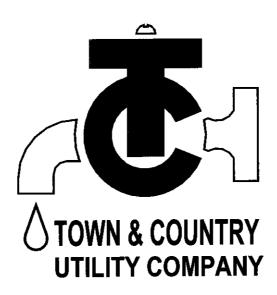
APPLICATION FOR AN INITIAL CERTIFICATION OF AUTHORIZATION

Before The

FLORIDA PUBLIC SERVICE COMMISSION



For



September, 1998

Prepared by

JOHNSON ENGINEERING, INC.

11074-98 conld

APPLICATION FOR AN INITIAL CERTIFICATION OF AUTHORIZATION BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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APPLICATION FOR AN INITIAL CERTIFICATION OF AUTHORIZATION BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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SECTION 1

INTRODUCTION

1.1 PURPOSE

The purpose of this document is to compile the information necessary to complete the Florida Public Service Commission (FPSC) Application for An Initial Certificate of Authorization for Town & Country Utility Company (T&CUC). This application establishes the service area and initial potable and non-potable water rates and charges for T&CUC. The service territory is described later in this section and consists primarily of the Babcock Florida Company Crescent B Ranch. Several existing and proposed water needs exist. The creation of the Town & Country Utility Company is integral to planning for and ensuring the efficient and economical supply of water for the various needs of the proposed service area.

1.2 SCOPE

The scope of this document is specifically defined by the Florida Statutes, (F.S.) and Florida Administrative Code (F.A.C.) associated with the regulation of investor owned water systems within the State of Florida. Specifically, Chapter 367, F.S. and Chapters 25-9 and 25-30 of the F.A.C. define the specific requirements necessary for the establishment of the service area and initial rates and charges. Section 2 will further detail these requirements.

1.3 OVERVIEW

The Crescent B Ranch consists of nearly 90,000 acres of land located in Lee and Charlotte counties. The ranch is owned by the Babcock Florida Company and is currently used





FIGURE 1-1 VICINITY MAP

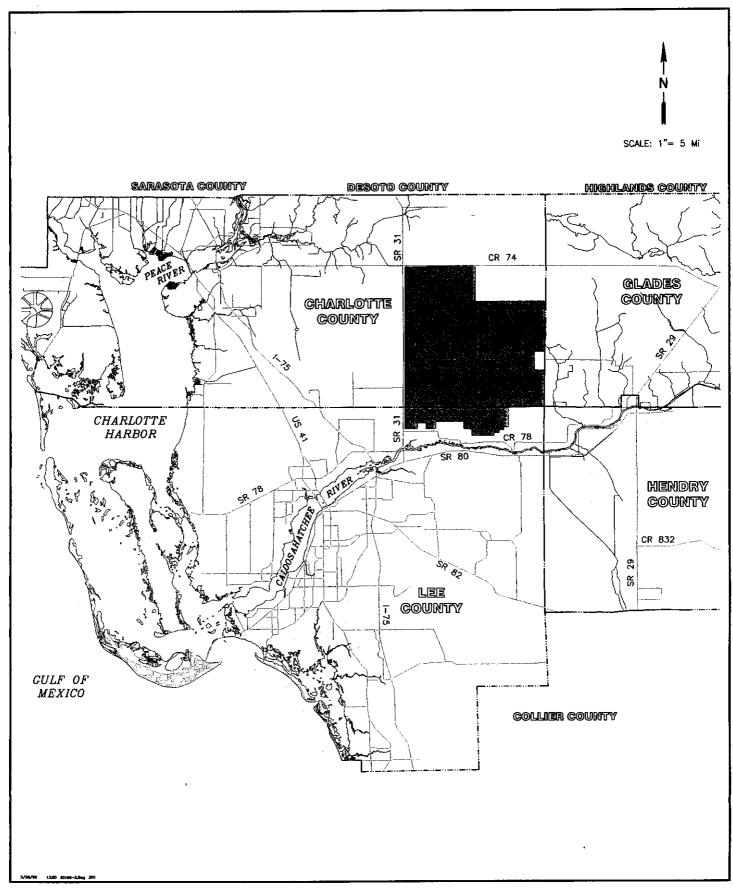






FIGURE 1-2 LOCATION MAP primarily for farming, cattle, rock mining, and recreation. The Crescent B Ranch is located in Southwest Florida as shown on Figures 1-1 and 1-2.

Ranch, farming, and mine operations will continue and anticipate expansion. Residential community developments are in future plans in keeping with Babcock Florida success with the North River Oaks Residential Development. These proposed developments are detailed later in Section 4. Because of the existing potable uses, the plan to develop more, and the expected need to expand other uses there is need to establish the proposed utility.

It is also proposed to develop rates for non-potable service. There are numerous farming operations across the ranch that use non-potable water. It is also anticipated that a bulk raw water rate will be needed to supply non-potable water outside of the proposed service territory. There are numerous areas surrounding the proposed territory which will also need water in the near future. To the extent they do not wish to be included in the utility territory at that time, the planning and development of Town and Country Utility Company's water resources will place it in the position to provide bulk raw water for their use, and more efficiently than alternative water sources.

A map of the property owners inside and adjacent to the proposed service area is attached as Plate 1. This map replaces the assessment maps required by PSC Rule 25-30.033(1)(n). Due to the large size of the service area, the county assessment maps were not suitable.

1.4 PROPOSED SERVICE AREA

The proposed service area consists of nearly 90,000 acres and is shown on Figure 1-3. The area encompasses the entire Crescent B Ranch property and is described as follows:

All of Sections 1 through 36, Township 41 South, Range 26 East, Charlotte County Florida. Less road right-of-way for S.R. 31 and C.R. 74.

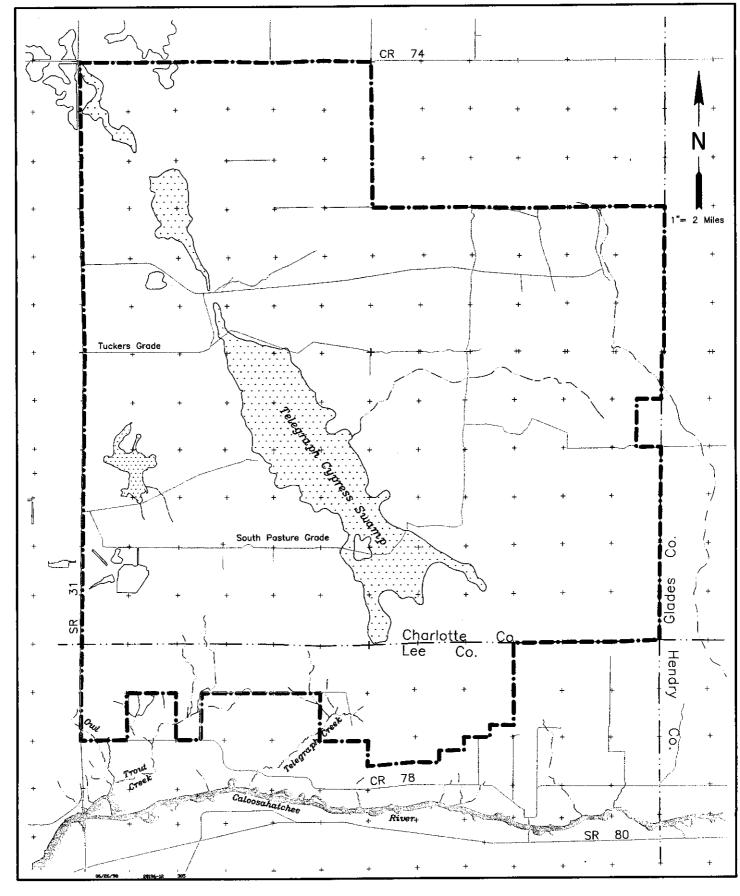




FIGURE 1-3 SERVICE TERRITORY MAP

And

All of Sections 1 through 36, Township 42 South, Range 26 East, Charlotte County, Florida. Less road right-of-way for S.R. 31.

And

All of Sections 19 through 36, Township 41 South, Range 27 East, Charlotte County, Florida.

And

All of Sections 1 through 11, the west ½ of Section 12, and all of Sections 13 through 36, Township 42 South, Range 27 East, Charlotte County, Florida.

And

All of Sections 1 through 7, the west ½ of Section 9, and all of Section 12, Township 43 South, Range 26 East, Lee County, Florida. Less the road right-of-way for S.R. 31 and C.R. 78.

And

All of Sections 4 through 8, Township 43 South, Range 27 East, Lee County, Florida.

And

Section 9, Township 43 South, Range 27 East, Lee County Florida. Less the South ½ of the Southeast ¼ of 9-43-27.

And

The Northwest ¼ and the North ½ of the Northeast ¼ of Section 17, Township 43 South, Range 27 East, Lee County, Florida.

And

The North 1/2 of Section 18, Township 43 South, Range 27 East, Lee County, Florida.

1.5 PHASING APPROACH

The communities and developments included in section 4 will be constructed on a phased basis over a period of at least fifteen (15) years. The proposed development areas are shown on Figure 4-1.

The first phase will involve expansion of the existing water treatment facility at the Ranch Headquarters. The expanded potable water facility will serve the proposed Babcock Family Community Development. This expansion will also be needed to serve Cypress Lodge, staff housing, and the "Babcock Wilderness Adventures" tour.

The other proposed developments will be constructed along with their respective water treatment facilities in subsequent phases.

Aerial and ground photographs were taken of existing facilities and areas of proposed improvements to better orient the PSC Members and Staff. A table of contents for these photographs is on page A-2. These photographs are referenced throughout this document. A brief review of these existing facilities and proposed improvements demonstrate the need for a coordinated, efficient approach to meeting existing and future long term water supply needs.

SECTION 2

T&CUC CUSTOMER PROFILE

2.1 TYPES OF SERVICES TO BE PROVIDED

T&CUC will be providing three types of water services to the customers within the proposed water service area. The types of water service will be potable, non-potable irrigation, and non-potable bulk water service for the various dwelling units, landscape areas, golf course, roadway medians, offices, businesses, farms, pasture, and recreational facilities within the proposed service area. It is also proposed to provide non-potable water to neighboring water utilities in need of additional raw water supply.

The potable water service will consist of pumping water from wells at the various sites and treating the water with aeration and chlorine before delivering to the customers. Meters will be added to these facilities to provide an account of water consumption. T&CUC will have a long term lease from the Babcock Florida Company for the land around their facilities.

The non-potable agricultural irrigation water service will consist of supplying the farmers access to the well or wells near their farming leases. The farmers will then provide their own pumps to irrigate their crops.

The non-potable bulk raw water service will consist of pumping water from wells and delivering it to the entity(s) in need of such water. It is anticipated that nearby water utilities will be in need of additional non-potable bulk raw water. It is proposed to construct facilities to provide a first phase capacity of 2 MGD when an agreement is reached with a customer. Expansion will be provided for this system when additional capacity is needed.

2.2 DATE SERVICE TO BEGIN

The date that the potable and non-potable water service will begin being provided for compensation will be immediately after final approval by the FPSC of the water service rates. Service may initially be provided at no cost to the customers.

The sections that follow provide an engineering estimate of the cost of constructing the facilities necessary to provide the potable and non-potable water supply. The water rates will be based on this engineering estimate. Additional facilities will be constructed when the need for additional water supply is realized.

2.3 INITIAL CUSTOMER SERVICE

Potable and non-potable water service is currently provided and is detailed later in this document. Table 2-1 shows the initial and projected water use estimates for potable and non-potable water service.

Table 2-2 shows the number of equivalent residential connections (ERC's) for potable water service by meter size and customer class. Table 2-3 shows the number of ERC's for non-potable irrigation water service. All non-potable irrigation water customers are of the same class. It is anticipated that nearby water utilities will be in need of additional non-potable bulk raw water. It is proposed to construct facilities to provide a first phase capacity of 2 MGD when an agreement is reached with a customer. This corresponds to approximately 5714 ERC's.

2.4 CUSTOMER GROWTH PROJECTIONS

The customer growth projections for the potable water service are constant as provided in Table 2-1. T&CUC has not projected any additional facilities beyond the scope of the Babcock Family Community being served with the Ranch Headquarters plant expansion.

The growth in the non-potable bulk water service will be continuous. The increase in the production facilities will be planned based on the agreements signed between T&CUC and the bulk raw-water customers and between the farm leases.

TABLE 2-1 T&CUC Initial and Projected Water Use Estimates

Year	Potable	Non-Potable (Farming)	Non-Potable (Bulk)	
	gallons per day	gallons per day	gallons per day	
1999	96,400	70,000,000	0	
2000	96,400	70,000,000	2,000,000	
2001	96,400	70,000,000	3,000,000	
2002	96,400	70,000,000	4,000,000	
2003	96,400	70,000,000	5,000,000	
2004	96,400	70,000,000	6,000,000	
2005	96,400	70,000,000	7,000,000	
2006	96,400	70,000,000	8,000,000	
2007	96,400	70,000,000	9,000,000	
2008	96,400	70,000,000	10,000,000	

TABLE 2-2 T&CUC Potable Water Services

Facility	Number	Meter	Factored	Туре
	of meters	size	ERC's	Res/Com
Telegraph Cypress Field Club	1	1"	2.5	Com
Earth Source Mine	1	1"	2.5	Com
Crossroads Wilderness Institute	1	1 1/2"	5.0	Com
SR 31 Fire Station	1	1"	2.5	Com
CR 74 Division of Forestry	1	1"	2.5	Com
SR 31 Farming Residence	1	1"	2.5	Res
Recreation Facilities	16	5/8" x 3/4"	16.0	Com
Babcock Family Community System:				
Ranch Headquarters	1	1 1/2"	5.0	Com
Babcock Wilderness Adventure Tours	1	2"	8.0	Com
Cypress Lodge	1	1"	2.5	Com
Babcock Family Community	8	1"	20.0	Res
SR 31 Agricultural Facility	1	1"	2.5	Com
Total monthly ERC's			71.5	
Total Annualized Factored ERC's			858	

TABLE 2-3 T&CUC Agricultural Water Services

Well	Number	ERC	Factored
size	of wells	factor	ERC's
1"	1 ,	2.5	30
2"	22	8	2112
3"	19	16	3648
4"	23	25	6900
5"	4	42	2016
6"	178	50	106800
7"	3	70	2520
8"	44	80	42240
9"	11	104	13728
10"	6	115	8280
12"	11	215	28380
Total 216654			

SECTION 3

INITIAL POTABLE WATER FACILITIES

3.1 BACKGROUND

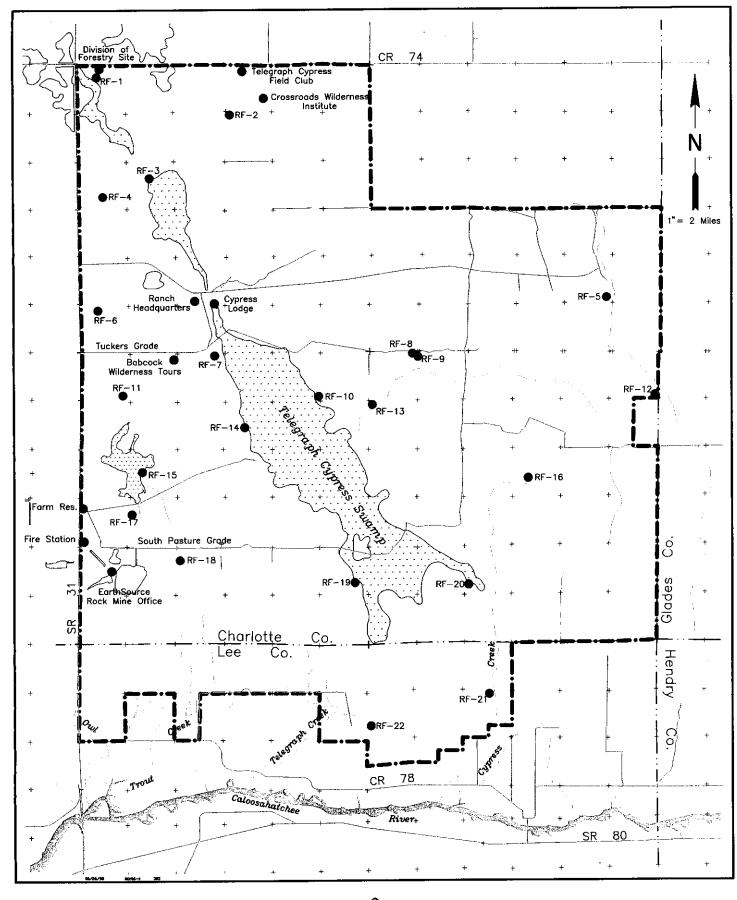
T&CUC currently have several potable water supply facilities under its control within the proposed service area. The following is a list of the locations where these facilities exist:

- 1. Telegraph Cypress Field Club
- 2. Ranch Headquarters / Ranch Employee Dwelling Units
- 3. Babcock Wilderness Adventures
- 4. EarthSource Rock Mine Office
- 5. Cypress Lodge
- 6. Crossroads Wilderness Institute
- 7. S.R. 31 Fire Station
- 8. C.R. 74 Division of Forestry site
- 9. S.R. 31 Farming Residence
- 10. 22 recreational facilities

Figure 3-1 shows the locations of these facilities within the proposed service area.

3.2 EXISTING POTABLE WATER FACILITIES

The existing potable water facilities at the above mentioned locations 1 through 9 primarily consist of a well, pump, aerator, pressure tank, distribution lines, and in some instances, a chlorinator. Figure 3-2 shows a typical water treatment facility utilized at some of the above mentioned locations.



Potable Water Facility

Town & Country Utility Company



FIGURE 3-1 INITIAL POTABLE WATER FACILITIES

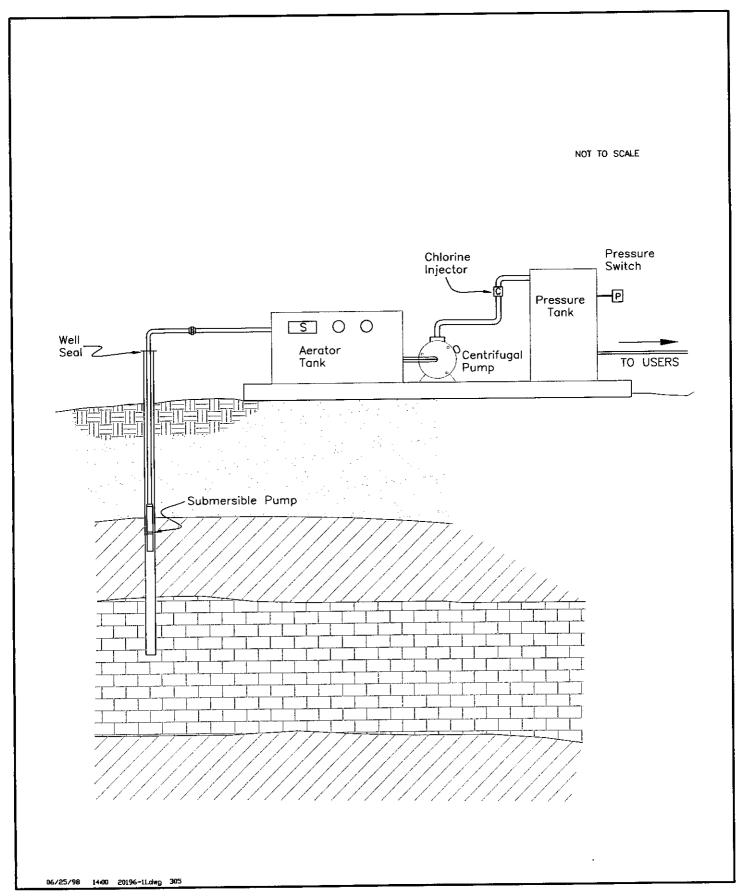






FIGURE 3-2 TYPICAL WATER TREATMENT FACILITY The water source for the potable water facilities comes primarily from the surficial and sandstone aquifers. These and other aquifers beneath the ranch have adequate water quality and transmissivities high enough to provide ample water for the existing and proposed needs.

The appendix contains aerial and ground photographs of the following existing potable water treatment facilities locations.

The Telegraph Cypress Field Club (see photographs Appendix page A-10) is one of the recreational facilities that exist on the Ranch. There is an office and pro-shop for this sporting clays facility. This facility holds events that attract up to 100 people. It is a leased facility involving sporting clays and firearm training. The cost for the water treatment facility at this location is estimated to be \$6,450. The annual O&M is approximately \$6,500 of which \$600 is electricity, \$2,000 for salaries and wages, \$2,500 for testing and monitoring, and the remainder are chemical and minor repair costs. T&CUC plans to lease the land around the well and treatment site from Babcock Florida Company. The lease will be for 99 years and the cost will be \$1,000 and increase by 3% each year. This facility will be equipped with a 1" meter.

The <u>Ranch Headquarters</u> contains the main office for the Crescent B Ranch. There is also an equipment shop and several employee dwelling units in the area. Typically, 25 people use this facility. The water treatment facility at this location is proposed to be expanded to handle the Babcock Wilderness Adventures, Cypress Lodge, Ranch Dwelling Units, and the Babcock Family Community. The costs for this expansion are detailed in Section 4.

Babcock Wilderness Adventures is a public tour facility (reference photographs on page A-6). The National Tour Association and Florida Attractions Association recognize this tour facility. The tour facility has a gift shop and cafeteria. Maximum daily use exceeds 500 visitors with a highest annual visitation of 46,865. This facility currently maintains its own water supply and treatment system. However, it is proposed to connect this facility to the Ranch Headquarters treatment system as described in Section 4.

EarthSource is a rock mine that began in the 1980's and now covers approximately one and one-half square miles. EarthSource is a supplier of base rock, sand, fill, and topsoil. The cost for the water treatment facility at this location is estimated to be \$4,250. The annual O&M is approximately \$3,400, \$600 of which is for electricity, \$2,000 for salaries and wages, and the remainder for treatment chemicals and minor repairs and parts replacement. T&CUC plans to lease the land around the wells and treatment site from Babcock Florida Company. The lease will be for 99 years and the cost will be \$1,000 and increase by 3% each year. This facility will be equipped with a 1" meter.

Cypress Lodge is the residence used by the Babcock family. It also serves as the focus of many meetings and public relations functions on the Ranch. Capacity for these functions is approximately 30. This facility currently maintains its own water supply and treatment system. However, it is proposed to connect this facility to the Ranch Headquarters treatment system as described in Section 4.

The <u>Crossroads Wilderness Institute</u> is home to some 35 challenged youths. This facility gives youths an opportunity to get help in many different areas. It has a staff of 29 and is open full time. Students live on site while they are attending the facility. Photographs of this facility are located on Appendix pages A-14 and A-15. The cost for the water treatment facility at this location is estimated to be \$8,000. The estimated annual operation and maintenance costs for this system will be \$10,500. This includes \$1,000 for electricity, \$4,000 for salaries and wages, \$2,500 for monitoring and testing, \$1,500 for treatment chemicals, and \$1,500 for minor repairs. T&CUC plans to lease the land around the well and treatment site from Babcock Florida Company. The lease will be for 99 years and the cost will be \$1,000 and increase by 3% each year. This facility will be equipped with a 1½" meter.

The <u>S.R. 31 Fire Station</u> and the <u>C.R. 74 Division of Forestry Tower</u> provide fire protection services to the area. A GTE cellular tower is located on C.R. 74 immediately east of the fire tower. The cost for the water treatment facilities at these locations is estimated to be \$4,050

each. The annual O&M for each is approximately \$2,300, \$600 of which is for electricity, \$1,000 for salaries and wages, and the remainder for treatment chemicals and minor repairs and parts replacement. T&CUC plans to lease the land around the wells and treatment site from Babcock Florida Company. The lease will be for 99 years and the cost will be \$1,000 and increase by 3% each year. These facilities will be equipped with 1" meters.

The <u>S.R. 31 Farming Residence</u> is utilized by leasing farmers. The cost for the water treatment facilities at this location is estimated to be \$3,750. The annual O&M is approximately \$1,600, \$600 of which is for electricity, \$500 for salaries and wages, and the remainder for minor repairs and parts replacement. T&CUC plans to lease the land around the wells and treatment site from Babcock Florida Company. The lease will be for 99 years and the cost will be \$1,000 and increase by 3% each year. This facility will be equipped with a 1" meter.

The 22 recreational facilities represented as RF-1 through RF-22 on Figure 3-1 are utilized by ranch employees, private citizens, and local youth groups such as the Boy Scouts of America. The cost of the water facilities at the locations is estimated to be \$20,390. A photograph of RF-9 and the water treatment facility for RF-12 are shown on Appendix page A-14. Operations and maintenance costs are estimated to be \$200 for each facility. It is estimated that half of the O&M cost is used for power supply and the other half for salaries, wages, maintenance and repairs. T&CUC plans to lease the land around the wells and treatment sites from Babcock Florida Company. Each lease will be for 99 years and the cost will be \$1,000 and increase by 3% each year for each facility. These facilities will be equipped with 5/8" x 3/4" meters.

SECTION 4

PROPOSED POTABLE WATER FACILITES

4.1 INTRODUCTION

As mentioned earlier, T&CUC currently provides potable water service from several existing facilities. The utility proposes to continue this service and plans to expand its service to future developments within the proposed service area.

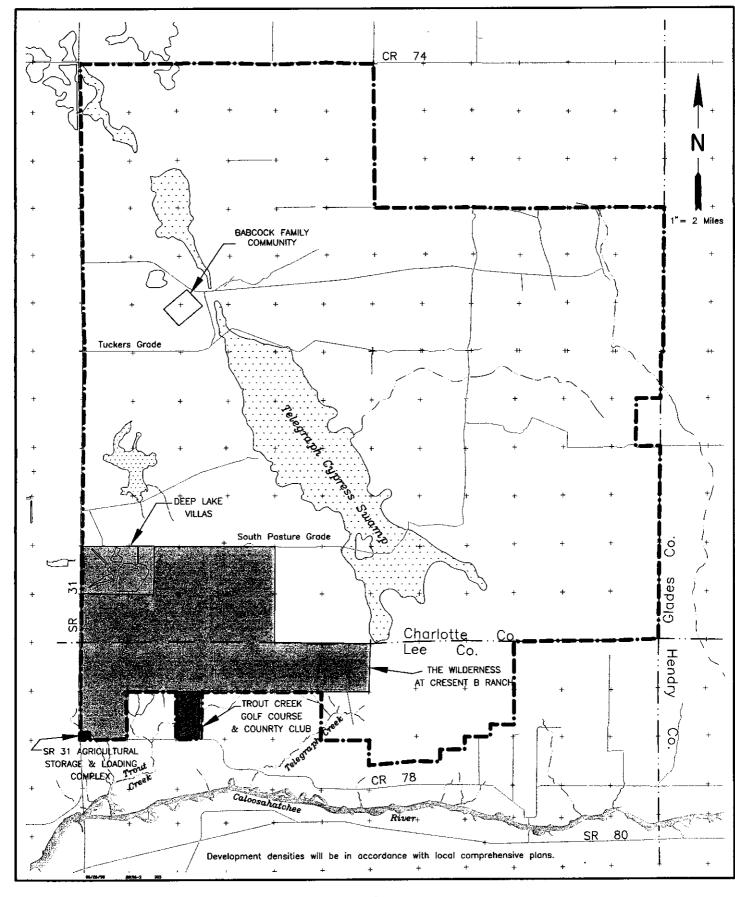
4.2 PROPOSED POTABLE WATER FACILITIES

There are currently five proposed residential developments within the proposed service area. They are the following:

- 1. Babcock Family Community
- 2. SR 31 Ag Facility
- Trout Creek Golf Course and Country Club
- 4. Deep Lake Villas
- 5. The Wilderness at Crescent B Ranch

Figure 4-1 shows the locations of these proposed developments within the service area.

The Babcock Family Community will be the first of the developments to initiate construction and is shown on Figure 4-2. This development will be serviced by the expanded water treatment facility at the Ranch Headquarters. Construction will begin on the Babcock Family Community in the Fall of 1998. One of the first steps after the Certificate of Authorization is approved will be to expand the centralized water treatment facility in the Headquarters Area.



Town & Country Utility Company



FIGURE 4-1 PROPOSED DEVELOPMENT MAP



Town & Country Utility Company



FIGURE 4-2 BABCOCK FAMILY COMMUNITY AND DISTRIBUTION MAIN

This facility will serve:

- 1. Headquarters Office and Ranch Management Complex
- 2. Existing dwelling units and full-time residents
- 3. Cypress Lodge
- 4. Planned Babcock Family Community (initial residences to be completed Fall of 1998)
- 5. Babcock Wilderness Adventure Tour Facility

It is estimated this potable water facility will be designed for a capacity of 40,650 gallons per day. This water will be distributed through a 3" main as shown in Figure 4-2. This facility is the only one that utilizes distribution mains. Service begins immediately after the treatment facility for the remaining sites. The combined capacity for all the potable water facilities is 96,400 gallons per day. As need for additional capacity is realized, T&CUC will construct the necessary facilities to meet such demands.

A central system is imperative to meet the increasing demands in this area. This is especially true with the proposed Babcock Family Community dwellings scheduled to come on line in the Fall of 1998. The numerous individual wells now serving the area create varying water quality concerns. The central facility will provide one location for water quality control, maintenance and treatment of potable water. The proposed central system will also serve the Wilderness Tour Facility that has up to 500 visitors a day. This high number of visitors also creates the need for a more reliable safe central potable water facility.

Each user from the Babcock Family Community will be metered with a 1" meter. The Ranch Headquarters will utilize a 1½" meter. A 1" meter will be installed for the Cypress Lodge and a 2" meter for the Babcock Wilderness Adventure Tour Facility.

The agricultural facility is planned for the key SR 31-CR 78 highway intersection. Significant farming of row crops, such as corn, cucumbers, peppers, and tomatoes make this a very favorable site for loading and distribution of farm produce. Much of the land in

Section 7, Township 43 S., Range 26 E. has been timbered and cleared in anticipation of this and other developments.

The Trout Creek Golf Course and Country Club will follow in development. This development will be constructed on the west half of section 9, township 43 south, range 26 east, Lee County, Florida. This development will involve residential development and a 18 hole golf course. Von Hagge and Devlin, Inc., designer of Fort Myers Eastwood Golf Course, accomplished the preliminary layout. Trout Creek Golf Course will be a logical addition to Babcock's completed North River Oaks Residential Community. Located immediately northeast across CR 78, this 320-acre parcel is situated along Trout Creek. The need for additional adequately drained full size golf courses in the Lee County area has been well documented. Trout Creek Golf Course and Country Club will generate 70 equivalent residential connections. Trout Creek Golf Course and Country Club will be developed at a density that is consistent with the Lee County Land Use Plan.

Deep Lake Villas is another proposed residential development encompassing the 950-acre EarthSource rock mine. This project is part of the EarthSource rock mine reclamation plan. The existing mining area will be remodeled to facilitate a lake front community. Eavenson, Auchmuty & Greenwald, Mining Consultants prepared this reclamation plan. Development will begin nearest SR 31 and will move east and south. Deep Lake Villas will generate 100 equivalent residential connections.

The last proposed development is the Wilderness at Crescent B Ranch. This development will focus on single-family estates. This development will include large common areas used for horseback riding and nature observance. The Wilderness at Crescent B Ranch will generate 800 equivalent residential connections. Town and Country Utility Company will construct a centralized water treatment plant and distribution system to serve Trout Creek Golf Course and Country Club, Deep Lake Villas, and the Wilderness at Crescent B Ranch.

The appendix contains aerial photographs of the proposed development locations.

4.3 FUTURE COSTS

It is estimated that the cost for the initial expansion of the existing plant at the Ranch Headquarters including the necessary permitting and engineering fees is \$43,000. This plant expansion will include the construction of a new well. The estimated cost of the distribution system is \$50,000. Each customer will be equipped with a meter of appropriate size. T&CUC plans to lease the land around the well and treatment site from Babcock Florida Company. The lease will be for 99 years and the cost will be \$1,000 and increase by 3% each year. The estimated annual operation and maintenance costs for this system will be \$9,500. This includes \$1,000 for electricity, \$3,000 for salaries and wages, \$2,500 for monitoring and testing, \$1,500 for treatment chemicals, and \$1,500 for minor repairs.

It is estimated that the cost for the water treatment facilities at the S.R. 31 Agricultural Facility is \$6,250. T&CUC plans to lease the land around the well and treatment site from Babcock Florida Company. The lease will be for 99 years and the cost will be \$1,000 and increase by 3% each year. The estimated annual operation and maintenance costs for this system will be \$3,400. This includes \$600 for electricity, \$2,000 for salaries and wages, \$300 for treatment chemicals, and \$500 for minor repairs.

Future costs for Trout Creek Golf Course and Country Club, Deep Lake Villas, and Wilderness at Crescent B Ranch potable water facilities will be determined when deemed appropriate. These costs will be based on engineering estimates for the treatment facilities and distribution systems required.

SECTION 5

INITIAL NON-POTABLE IRRIGATION WATER FACILITIES

5.1 BACKGROUND

T&CUC currently has numerous non-potable water supply facilities under its control within the proposed service area. These facilities include such things as pumps, wells, and canals. The non-potable water use is primarily limited to pasture irrigation, farm lease operations and rock processing at the EarthSource mine.

5.2 NON-POTABLE IRRIGATION WATER FACILITIES

Table 5-1 lists the wells currently used to supply non-potable water to the farm lease operations and for pasture irrigation. The ranch currently holds an irrigation water use permit from the South Florida Water Management District allocating annual use of an average of 70 MGD and a maximum monthly allocation of 146 MGD.

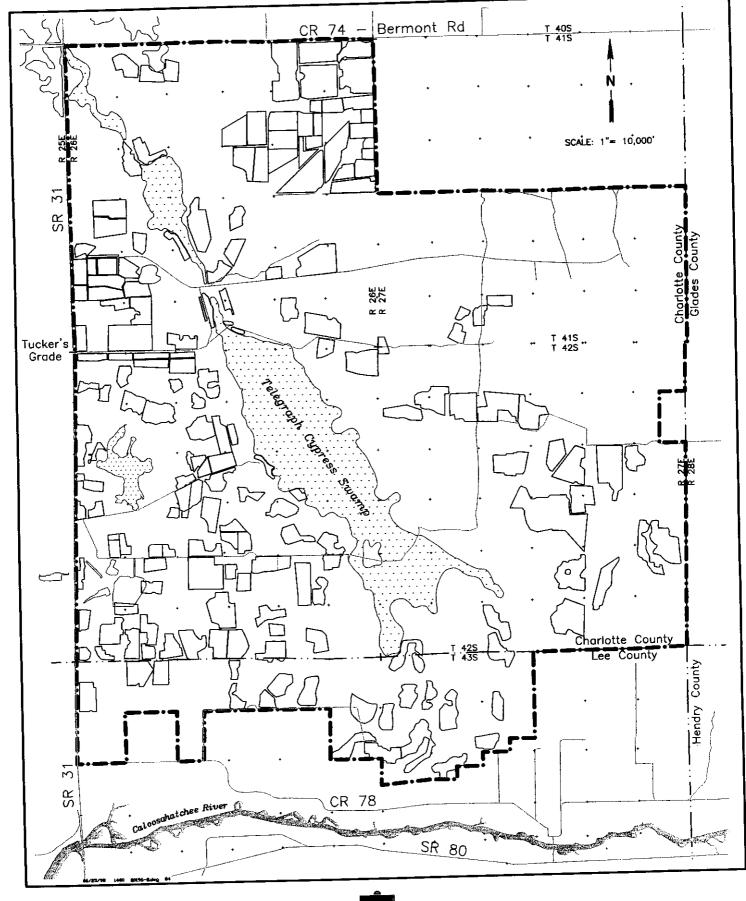
Included in Table 5-1 is an estimated original cost of the non-potable irrigation wells. This cost totals \$491,068. This figure was determined by computing today's cost of the wells based on size and depth, then discounting that value by 3% for each year since construction. The annual maintenance costs are estimated to be \$50,000 for all 322 wells. T&CUC plans to lease the land around the wells from Babcock Florida Company. The lease will be for 99 years and the cost will be \$1000 per well and increase by 3% each year.

These farming sites are scattered throughout the service area as shown on Figure 5-1. Figure 5-2 shows the locations of the existing wells. It is proposed to develop rates for theses

agricultural operations. Water withdrawals will be estimated from pump size and operation times, however, charges will be assessed by well size.

It should be noted that agricultural operations are consistent with Lee and Charlotte Counties' land use plan. Policy 2.1.3 of the Lee County Comprehensive Plan provides that public utilities are permitted in all land use categories.

The appendix shows views of some of the farming operations on page A-7.



Town & Country Utility Company



FIGURE 5-1 FARM OPERATIONS MAP

TABLE 5-1 Existing Non-Potable Irrigation Water Supply Wells

		T	I	<u> </u>				Estimated
1 !		Ì			Cased	Date	Estimated	Orginal
Well ID	Northing	Easting	Diameter	Total Depth	Depth	Drilled	Age	Cost
E1-12	925,500	581,500	3	150			28	\$677
E1-13	925,000	583,000	3	150		· · · ·	28	\$677
E1-14	924,500	580,000	3	150			28	\$677
E1-15	924,500	581,500	3	150		· · · · · · · · · · · · · · · · · · ·	28	\$677
E1-16	924,000	582,500	3	150			28	\$677
E1-2	927,500	579,000	6	600			28	\$5,726
E1-3	927,000	580,500	4	250			28	\$1,552
E1-4	927,000	581,500	4	250		, , , , , , , , , , , , , , , , , , , 	28	\$1,552
E1-5	926,000	582,500	4	250		<u> </u>	28	\$1,552
E1-6	926,000	581,000	4	250			28	\$1,552
E1-7	926,500	583,000	6	250			28	\$2,513
E1-8	923,000	579,000	4	250			28	\$1,552
E1-9	923,000	578,500	4	250			28	\$1,552
E2-1	926,500	584,000	4	250			28	\$1,552
E2-2	925,000	584,000	3				28	\$1,071
E2-3	925,000	584,000	3	· · · · · · · · · · · · · · · · · · ·	-		28	\$1,071
E2-4	923,000	584,000	6	55	30	1965	33	\$624
E3-1	927,500	590,000	4	400			28	\$2,404
E3-5	923,500	593,000	6	175	28	1968	30	\$1,720
E4-1	925,500	595,000	6	50	38'-40'	1965	33	\$584
E4-2	925,500	594,500	6	60		1965	33	\$664
E5-3	926,500	601,000	6	40	-	1969	29	\$569
E5-4	927,500	603,000	6	40		1969	29	\$569
E5-5	925,000	603,500	6	40		1969	29	\$569
E9-1	925,500	603,500	2	33		1974	24	\$130
E9-2	925,000	621,500	5	600	_	1967	31	\$4,240
F1-1	918,000	580,000	4	250	-		28	\$1,552
F1-2	918,500	580,000	4	250			28	\$1,552
F1-3	920,000	580,000	3	250			28	\$1,071
F1-4	920,000	580,000	6	55		1975	23	\$839
F1-5	916,000	582,000	3	250			28	\$1,071
F1-6	919,000	582,000	3	250			28	\$1,071
F1-7	920,000	582,000	3	250			28	\$1,071
F1-8	920,500	583,500	8	45		1975	23	\$1,016
F2-1	920,000	584,000	3	275			28	\$1,169
F2-2	920,000	584,500	3	275			28	\$1,169
F2-3	918,000	584,000	4	250			28	\$1,552
F2-4	919,000	588,500	4	275			28	\$1,694
F2-5	922,000	585,500	6	600	25'	1966	32	\$5,087
F3-1	922,500	591,000	6	175		1967	31	\$1,670
F4-1	920,000	595,000	4				28	\$1,552
F4-2	919,500	595,500	4				28	\$1,552
F5-1	922,500	601,500	6	40		1967	31	\$536
F5-2	922,000	601,500	6	40		1967	31	\$536
F5-3	918,500	604,500	2	32		1975	23	\$132
F5-4	921,000	604,000	6	40		1969	29	\$569

TABLE 5-1 Existing Non-Potable Irrigation Water Supply Wells

							<u> </u>	Estimated
1					Cased	Date	Estimated	Orginal
1 74/-11/15	Nadhina	Facting	Diameter	Total Depth	Depth	Drilled	Age	Cost
Well ID	Northing	Easting 605,500	6	40	Depui	1969	29	\$569
F6-1 F6-2	921,000 920,000	606,500	6	40		1969	29	\$569
F6-2 F6-3		606,500	6	40		1968	30	\$552
	918,000	611,000	1	6		1978	20	\$3
F7-1 F8-1	918,500 921,000	619,000	6	36	40	1973	25	\$640
	921,000	619,000	6	36	40	1973	25	\$640
F8-2		620,000	6	25	22'	1973	25	\$490
F8-3	918,500	620,000	6	25	22'	1973	25	\$490
F8-4	918,500	621,000	2	26	22	1973	24	\$113
F8-5	917,500		6	36	40'	1974	25	\$600
F9-1	922,500	624,000	6	35	40'	1973	25	\$590
F9-2	922,500	624,000	6	26	23'	1973	25	\$500
F9-3	922,500	623,000	6	26	23'	1973	25	\$500
F9-4	922,500	622,500				1973	25	\$640
F9-5	921,000	623,000	6	40	35'	1973	28	\$1,552
G1-4	917,000	581,500		250		4005	33	\$756
G1-7	913,500	583,500	8	45		1965	32	\$520
G1-8	915,500	582,500	6	40		1966	32	\$711
G1-9	914,000	582,000	8	39		1966	1	
G2-2	917,000	584,500	3	275			28	\$1,169
G2-3	916,500	586,000	4	275			28 28	\$1,694 \$972
G3-2	917,000	590,000	3	225				\$972
G3-3	917,000	590,000	3	225			28 28	\$1,410
G3-4	916,500	589,500	4	225	241.251	4000		\$610
G3-7	913,500	591,000	6	51	34'-35'	1966	32	\$447
G3-8	913,000	589,500	6	31		1966	32	
G6-1	916,500	606,000	6	40		1968	30	\$552 \$645
G6-2	917,000	607,000	6	35	<u> </u>	1976	22	
G6-3	917,000	607,500	6	33		1969	29	\$506 \$552
G6-4	917,000	608,500	6	40		1968	30	\$552 \$552
G6-5	917,000	609,500	6 6	40		1968	30	
G7-1	912,500	614,500		45		1971	27	\$651
G7-2	916,500	611,000	6	40		1976	22	\$699 \$466
G8-1	912,500	620,000	6	30		1968	30 27	\$632
G8-2	913,500	617,000	6	43		1971	27	\$651
G8-3	913,000	617,000	6	45		1971	30	\$509
G9-1	912,500	621,500	6	35		1968	27	\$509
H10-1	910,000	627,500	6	30	221	1971		
H10-10	907,000	629,500	9	45	33'	1975	23	\$1,158 \$509
H10-2	910,000	627,500	6	30	001	1971		\$772
H10-3	908,500	628,500	8	30	20'	1974	24	\$1,325
H10-4	907,500	630,000	9	55	38'	1975	23	\$1,323
H10-5	907,500	631,000	9	45	33'	1975	23	\$1,158
H10-6	907,000	631,000	9	45	33'	1975	23	\$1,158
H10-7	907,000	630,000	9	45	33' 24'	1975 1974	24	\$556
H10-8	909,000	627,000	1	30	<u>. </u>		23	\$869
H10-9	907,500	629,000	8	35	28'	1975	23	2009

TABLE 5-1 Existing Non-Potable Irrigation Water Supply Wells

		<u> </u>						Estimated
					Cased	Date	Estimated	Orginal
Well ID	Northing	Easting	Diameter	Total Depth	Depth	Drilled	Age	Cost
H1-1	909,000	578,500	6	27	Depail	1967	31	\$427
H11-1	907,500	632,000	6	70	40'	1975	23	\$998
H11-2	907,500	633,000	6	70	40'	1975	23	\$998
H11-3	907,500	634,000	6	70	37'	1975	23	\$998
		634,500	6	60	39'	1975	23	\$892
H11-4	907,500		6	70	40'	1975	23	\$998
H11-5	908,000	635,000	9	45	33'	1975	23	\$1,158
H11-6	907,500	631,500	6	27	33	1967	31	\$427
H1-2	909,000	580,000		27			31	\$427
H1-3	908,000	580,000	6			1967		
H1-4	907,500	580,000	6	27		1967	31	\$427
H2-1	909,000	586,000	6	20		1966	32	\$357
H2-2	909,000	587,000	6	20		1966	32	\$357
H3-1	910,000	592,000	6	45		1967	31	\$578
H3-2	909,000	590,000	6	45		1967	31	\$578
H3-3	907,500	591,500	6	45		1966	32	\$561
H3-4	907,000	591,500	8	45		1966	32	\$779
H8-1	909,500	618,000	2	30	·	1973	25	\$119
H9-1	911,000	620,500	2	26		1975	23	\$117
H9-2	911,000	621,000	6	28		1968	30	\$448
H9-3	911,500	621,000	6	180		1968	30	\$1,763
H9-4	911,000	621,500	6	180		1968	30	\$1,763
H9-5	912,000	625,500	6	30	· <u>-</u>	1971	27	\$509
J10-1	902,500	625,500	6	600		1939	59	\$2,290
J10-10	906,000	626,500	9	100	40	1975	23	\$2,077
J10-11	904,000	627,000	9	50	36'	1975	23	\$1,241
J10-2	902,500	627,500	8			1977	21	\$1,000
J10-3	902,500	627,000	8			1977	21	\$4,274
J10-4	902,000	627,500	8	26		1977	21	\$782
J10-5	902,000	628,000	8			1977	21	\$1,000
J10-6	906,500	629,500	8	30	22'	1974	24	\$772
J10-7	906,000	627,000	9	45	27'	1975	23	\$1,158
J10-8	905,500	627,000	9	45	27'	1975	23	\$1,158
J10-9	901,500	627,500	12	570		1977	21	\$14,379
J1-1	902,500	579,000	6	25		1967	31	\$410
J11-1	906,500	633,500	10	460	90'	1974	24	\$8,815
J11-2	906,000	632,000	6	40	27'	1975	23	\$679
J11-3	904,500	631,500	6	40	27'	1975	23	\$679
J11-4	903,500	631,500	9	40	27'	1975	23	\$1,074
J11-5	901,500	633,500	6	61		1976	22	\$929
J2-1	903,500	585,500	6	600		1939	59	\$2,290
J2-3	903,000	588,500	6	28		1968	30	\$448
J3-1	906,000	592,000	6	45		1966	32	\$561
J3-2	906,500	593,000	6	45		1966	32	\$561
J3-3	905,000	590,000	6	45		1977	21	\$777
J3-4	904,000	591,500	2	27		1973	25	\$112
J3-5	902,000	590,000	6	20		1971	27	\$414

TABLE 5-1 Existing Non-Potable Irrigation Water Supply Wells

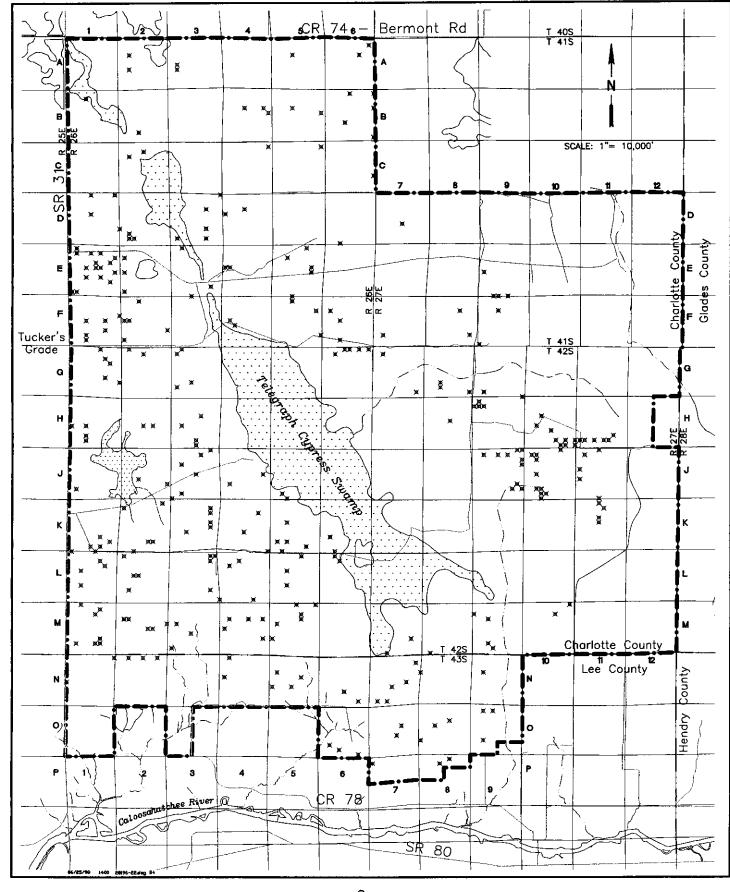
		<u> </u>					T -	Estimated
					Cased	Date	Estimated	Orginal
Well ID	Morthing	Easting	Diameter	Total Depth	Depth	Drilled	Age	Cost
J3-6	Northing 901,500	589,000	6	24	Deptil	1971	27	\$452
J4-2	904,000	598,500	6	450		1966	32	\$3,864
J4-2 J4-3	903,000	595,000	6	33		1971	27	\$537
J5-1	902,000	600,500	6	55 55		1971	27	\$745
J5-5	901,500	601,000	6	35		1968	30	\$509
J9-5 J9-1	905,000	625,500	6	32		1971	27	\$528
	902,500	625,500	6	32		1977	21	\$720
J9-10 J9-2	905,500	625,500	6	33		1971	27	\$537
J9-3	906,500	625,500	6	34		1971	27	\$547
J9-3 J9-4	906,500	625,000	6	45		1971	27	\$651
J9-4 J9-5	906,000	624,000	6	27		1971	27	\$480
J9-5 J9-6			6	21		1971	28	\$494
J9-6 J9-7	906,000	623,000	6	24		1971	27	\$452
	906,000	621,500	6	24			21	\$720
J9-8	902,500	624,500			<u>,</u>	1977		
J9-9	903,000	625,000	6	22		1977	21	\$720
K1-1	897,500	581,500	6	23		1966	32	\$382
K11-1	901,000	633,500	8	13		1976	22	\$562
K11-2	900,500	634,000	9	23		1976	22	\$814
K11-3	899,500	633,500	7			1977	21	\$3,682
K11-4	899,500	633,500	8			1977	21	\$4,274
K11-5	899,000	633,500	7			1977	21	\$3,682
K11-6	899,000	633,500	7			1977	21	\$3,682
K1-2	897,000	582,500	6	23		1966	32	\$382
K1-3	896,500	581,500	6	23	001	1966	32	\$382
K1-4	896,500	580,500	6	35	32'	1974	24	\$608
K1-5	896,000	578,500	6	24	22	1975	23	\$509
K2-1	900,500	584,000	6	600		1939	59	\$2,290
K2-3	901,000	588,000	6	25		1971	27	\$461
K2-4	897,000	586,500	6	24		1969	29	\$426
K2-5	897,000	587,000	6	30		1969	29	\$480
K3-1	898,000	590,500	6	25		1967	31	\$410
K3-2	895,500	593,000	6	30		1967	31	\$452
K3-3	900,500	593,000	6	28		1967	31	\$435
K3-4	900,000	593,000	6	30		1967	31	\$452
K3-5	899,000	593,000	6	35		1968	30	\$509
K3-6	898,500	593,000	6	28		1968	30	\$448
K4-2	900,000	598,000	6	150		1971	27	\$1,643
K4-3	898,000	596,500	6	35		1968	30	\$509
K5-1	896,000	600,500	6	19		1967	31	\$360
K5-2	896,500	603,000	6	28		1968	30	\$448
K5-3	897,000	601,000	6	38		1969	29	\$551
K5-4	897,000	600,000	6	35		1969	29	\$524
K5-5	899,000	601,000	6	33		1969	29	\$506
K6-1	896,000	606,000	6	25		1968	30	\$422
K6-2	897,500	605,500	6	25		1968	30	\$422
L1-1	896,000	581,000	6	25	20'	1974	24	\$504

TABLE 5-1 Existing Non-Potable Irrigation Water Supply Wells

		1	<u> </u>	· · · · · · · · · · · · · · · · · · ·				Estimated
					Cased	Date	Estimated	Orginal
Well ID	Northing	Easting	Diameter	Total Depth	Depth	Drilled	Age	Cost
L1-2	895,000	581,500	6	25	20'	1974	24	\$504
L1-3	894,000	579,500	6	24	20'	1975	23	\$509
L1-4	892,500	579,500	6	24	24'	1975	23	\$509
L1-5	894,500	582,000	6	24	24'	1975	23	\$509
L2-1	893,500	585,000	6	26	27	1974	24	\$515
L2-2	893,500	585,500	6	30		1967	31	\$452
L2-3	896,000	585,000	6	30		1969	29	\$480
L2-4	895,500	584,000	6	27	22'	1974	24	\$525
L2-5	892,000	584,500	6	24	22.5'	1975	23	\$509
L3-1	895,000	593,000	6	25	22.0	1964	34	\$375
L3-2	892,000	593,000	6	21		1964	34	\$344
L3-3	895,500	593,500	2	28		1976	. 22	\$125
L4-1	894,500	595,000	6	25		1967	31	\$410
L4-2	895,000	596,000	6	20		1967	31	\$368
L4-4	896,000	599,000	6	25		1967	31	\$410
L4-5	891,000	594,000	6	18		1969	29	\$373
L4-6	891,000	597,500	6	22		1972	26	\$446
L5-1	895,500	602,500	6	30		1968	30	\$466
L5-2	894,000	601,000	6	25		1968	30	\$422
L5-3	892,500	601,000	6	25		1968	30	\$422
L5-4	890,500	602,000	2	32		1972	26	\$121
L5-5	890,500	604,000	6	25		1972	26	\$475
L6-1	895,500	606,000	2	26	***	1974	24	\$113
L6-2	895,000	606,500	6	25		1972	26	\$475
M1-1	890,500	579,500	6	30	26'	1974	24	\$556
M1-2	890,000	581,500	6	24	20'	1974	24	\$494
M1-3	889,500	581,000	6	30	27'	1974	24	\$556
M1-4	887,000	581,500	6	27	24'	1974	24	\$525
M1-5	886,500	579,000	6	40	28'	1975	23	\$679
M1-6	886,500	581,500	6	32	24'	1975	23	\$594
M1-7	886,500	581,000	6	24	21'	1975	23	\$509
M2-1	889,000	584,500	6	25		1967	31	\$410
M2-2	888,000	586,500	6	20		1967	31	\$368
M2-3	888,000	587,000	6	30		1974	24	\$556
M2-4	889,000	584,000	6	25	22'	1974	24	\$504
M3-1	886,000	589,000	6	22		1967	31	\$385
M3-2	887,500	591,000	2	26	<u></u>	1974	24	\$113
M3-3	888,500	589,500	6	25		1970	28	\$448
M3-4	888,500	588,500	6	25		1970	28	\$448
M4-1	889,000	595,000	6	23		1969	29	\$417
M4-2	888,000	594,500	6	25		1969	29	\$435
M4-4	887,000	598,500	6	28		1970	28	\$476
M4-5	889,000	597,000	6	24		1972	26	\$466
M4-6	889,000	598,500	6	25		1973	25	\$490
M5-1	887,000	599,500	6	30		1970	28	\$494
M5-2	889,000	602,500	6	26		1972	26	\$485

TABLE 5-1 Existing Non-Potable Irrigation Water Supply Wells

	·	 	<u> </u>	<u> </u>				Estimated
					Cased	Date	Estimated	Orginal
Well ID	Northing	Easting	Diameter	Total Depth	Depth	Drilled	Age	Cost
M5-3	889,500	602,500	6	24		1972	26	\$466
M5-4	888,500	600,000	6	23		1972	26	\$456
N1-1	883,500	578,000	6	50		1964	34	\$567
N1-2	882,500	578,000	6	60		1964	34	\$644
N2-1	885,000	583,000	6	59		1967	31	\$696
N2-2	885,000	584,500	6	32		1967	31	\$469
N2-3	885,000	586,000	6	25		1967	31	\$410
N2-4	885,000	587,500	6	30		1967	31	\$452
M7-1	887,000	614,000	8	60	20	1985	13	\$1,662
M7-2	885,500	611,500	8	60	20	1985	13	\$1,662
M8-1	885,500	616,000	8	60	20	1985	13	\$1,662
M9-1	889,500	620,500	8	60	20	1985	13	\$1,662
M9-2	889,000	622,000	8	60	20	1985	13	\$1,662
M9-3	886,500	622,000	8	60	20	1985	13	\$1,662
M9-4	886,000	622,500	8	60	20	1985	13	\$1,662
M10-1	890,500	630,500	8	60	20	1985	13	\$1,662
M10-2	889,500	629,000	8	60	20	1985	13	\$1,662
N4-1	885,000	595,000	8	60	20	1985	13	\$1,662
N4-2	883,000	594,500	8	60	20	1985	13	\$1,662
N5-1	883,000	602,500	8	60	20	1985	13	\$1,662
N5-2	883,500	600,000	8	60	20	1985	13	\$1,662
N5-3	882,000	599,500	8	60	20	1985	13	\$1,662
N5-4	882,000	601,500	8	60	20	1985	13	\$1,662
N6-1	881,500	607,000	8	60	20	1985	13	\$1,662
N6-2	880,500	608,500	8	60	20	1985	13	\$1,662
N7-1	884,500	614,500	8	60	20	1985	13	\$1,662
N7-2	882,500	613,500	8	60	20	1985	13	\$1,662
N7-3	882,000	612,000	8	60	20	1985	13	\$1,662
N7-4	880,500	611,500	8	60	20	1985	13	\$1,662
N7-5	880,500	610,500	8	60	20	1985	13	\$1,662
N7-6	883,500	615,000	10	60		1985	13	\$2,125
N9-1	883,500	621,500	8	60	20	1985	13	\$1,662
O6-1	875,000	608,500	6	120	20	1982	16	\$1,882
06-2	876,000	605,500	8	60	20	1985	13	\$1,662
O6-3	875,500	606,500	8	60	20	1985	13	\$1,662
07-1	878,000	613,000	8	60	20	1985	13	\$1,662
07-2	877,000	612,500	8	60	20	1985	13	\$1,662
08-1	878,000	616,500	6	105		1982	16	\$1,686
08-2	878,500	618,000	6	110	<u> </u>	1982	16	\$1,751
O8-3	876,500	615,000	8	60		1985	13	\$1,662
O9-1	876,500	621,500	6	70		1982	16	\$1,228
O9-2	879,500	622,500	6	70		1982	16	\$1,228
O9-3	879,500	621,500	8	60		1982	16	\$1,521
P7-1	874,000	610,000	6	95	-	1982	16	\$1,555
P8-1	874,000	617,000	8	60	······, <u>-</u> .	1985	13	\$1,662
P8-2	874,500	618,000	10	60		1985	13	\$2,125



Town & Country Utility Company



FIGURE 5-2 NON-POTABLE FARM WELLS **SECTION 6**

PROPOSED NON-POTABLE BULK WATER FACILITIES

6.1 INTRODUCTION

T&CUC is proposing to provide bulk raw water to neighboring utilities. The service territory owned by the parent company of the utility covers several sustainable water supply resources. These resources can provide enough water for the proposed developments and existing users within the proposed service area in addition to outside needs.

The proposed residential developments within the T&CUC service area will require irrigation water for landscaping and golf courses. The required facilities to meet these demands have not been designed at this time.

6.2 PROPOSED NON-POTABLE BULK WATER FACILITIES

Proposed non-potable water facilities include such items as wells, pumps, valves, piping, roads, and maintenance building. It is proposed to construct a wellfield capable of generating 10 MGD of raw water. It is estimated that 20 wells will be required to meet the 10 MGD demand. By establishing Town and Country Utility Company and a bulk raw water rate at this time, the utility will be given the opportunity to begin long-range planning for the development of future water needs both inside and outside the proposed service area. In this way such services, including bulk raw water service, will be available when needed and at the most economical and efficient price.

This raw water supply will be pumped from the wellfield through a main line to the T&CUC service area boundary where it will be metered and delivered to a customer. T&CUC will lease the well sites and accesses from Babcock Florida Company. The location of the wellfield has not been determined at this time. The optimum location depends upon the outside entity that needs the water. Investigation is under way for determining which water resource on the Ranch will provide the most cost effective source of water.

It is anticipated that nearby water utilities will be in need of additional non-potable bulk raw water. It is proposed to construct facilities to provide a first phase capacity of 2 MGD when an agreement is reached with a customer. This corresponds to approximately 5714 ERC's. The capacity of this system will be designed to supply the needed quantity and operate at 100% capacity. As the need for more water is realized, this system will be expanded to supply the necessary quantity.

FUTURE COSTS

Construction, operation, and maintenance costs are as follows for the proposed 10 MGD bulk raw water wellfield:

Construction Costs

20 wells:	\$800,000
20 pumps and valves assembly:	\$800,000
Supply line assembly:	\$900,000
Instrumentation and controls:	\$250,000
Meter:	\$20,000
Maintenance building:	\$70,000
Access roads:	\$150,000
Engineering and permitting fees:	\$450,000

Annual Operation and Maintenance Costs

Annual electricity: \$22,000 Annual testing and monitoring \$48,000 Annual site leases: \$25,000 Annual personnel: \$80,000 Annual wellhead repairs: \$45,000 Annual maintenance and mowing: \$35,000 Annual access road maintenance: \$10,000 Annual miscellaneous engineering: \$35,000

The first 2 MGD phase of the bulk raw water system will include the following costs:

Construction Costs

4 wells:	\$160,000
20 pumps and valves assembly:	\$160,000
Supply line assembly:	\$180,000
Instrumentation and controls:	\$50,000
Meter:	\$20,000
Maintenance building:	\$70,000
Access roads:	\$30,000
Engineering and permitting fees:	\$175,000

Annual Operation and Maintenance Costs

Annual electricity:	\$4,400
Annual testing and monitoring	\$9,600
Annual site leases:	\$9,000
Annual personnel:	\$64,000
Annual wellhead repairs:	\$9,000
Annual maintenance and mowing:	\$7,000
Annual access road maintenance:	\$2,000
Annual miscellaneous engineering:	\$17,000

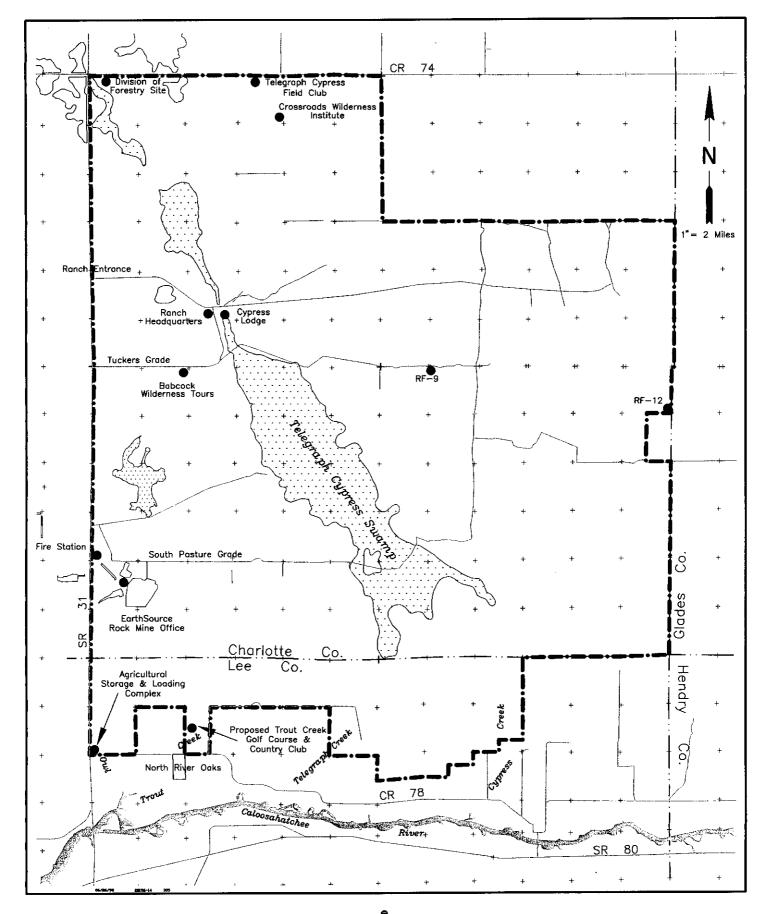
These costs are preliminary and can vary depending on the exact location of the proposed well field. It was assumed that the furthermost well was 15,000 feet from the delivery point. T&CUC plans to lease the land around the wells and accesses from Babcock Florida Company. The lease will be for 99 years and the cost will be \$1,000 for each well location and \$5,000 for the maintenance building site and increase by 3% each year.

APPENDIX

APPENDIX – TABLE OF CONTENTS

FACILITIES - IDENTIFICATION - PHOTOGRAPHS

DESCRIPTION	PAGE NO.
Ranch Entrance	A-3
Headquarters Area	A-4
Babcock Wilderness Adventure	A-6
Agricultural Activities	A-7
EarthSource Rock Mine	A-8
Telegraph Cypress Field Club	A-10
Public Safety Facilities: Fire Station; Florida Forestry Tower	A-11
Proposed Agricultural Commercial, Storage, and Loading Area (SR 31 - CR 78)	A-12
Residential Area – North River Oaks & Proposed Golf Course	A-13
Recreational Facilities	A-14
Crossroads Wilderness Institute	A-15







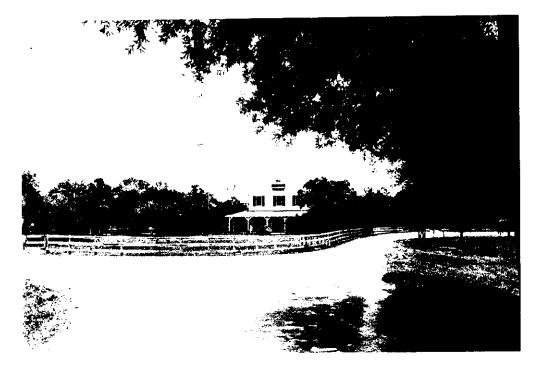
FACILITIES LOCATION
MAP FOR
APPENDIX PHOTOGRAPHS

BABCOCK RANCH



Ranch Main Entrance.

BABCOCK HEADQUARTERS COMPLEX

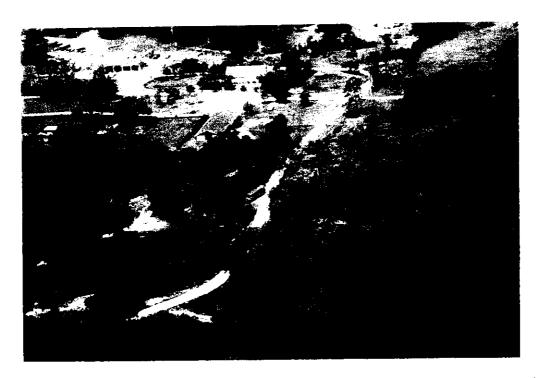


Close-up of Headquarters office.



View east at Headquarters Area. Note beginning of employee housing at lower right.

BABCOCK HEADQUARTERS COMPLEX

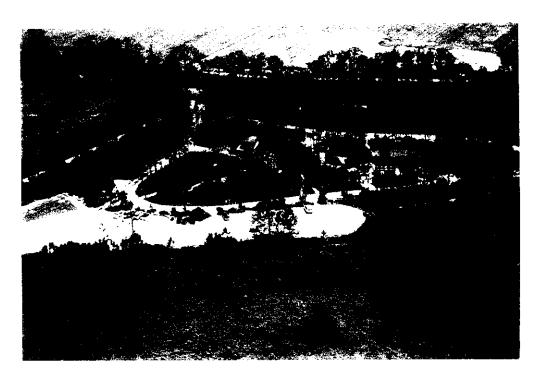


View west at close-up of Headquarters Area. Note beginning of employee housing at upper right and Babcock Wilderness Tour Buggy (with green top) at center of photo.



View north at Cypress Lodge.

BABCOCK WILDERNESS ADVENTURE TOUR FACILITY

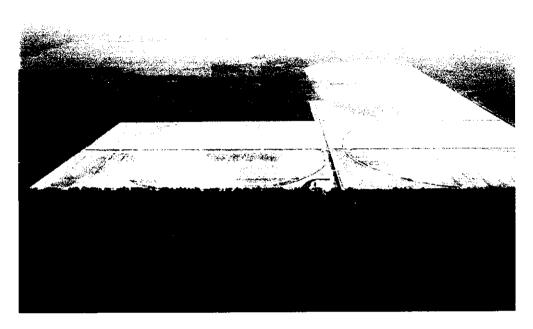


View north at Tour Facility. Complex includes office, gift shop and lunchroom facility.

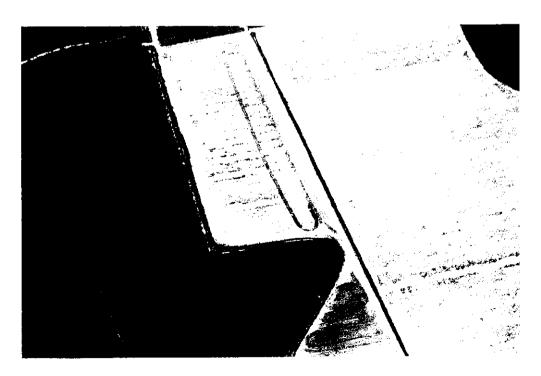


Tour Buggy crossing Telegraph Cypress Strand Ford near Headquarters Area.

TYPICAL AGRICULTURAL ACTIVITIES



Look north. Existing sod fields_ in foreground, with recently cultivated sod fields at center of photo. Circular areas show location of tracked irrigation rollers used to provide efficient irrigation.



Farming operation in progress at left center and bottom center. Field is being prepared for planting of row crops.

EARTHSOURCE MINE



Entrance to EarthSource Mine.

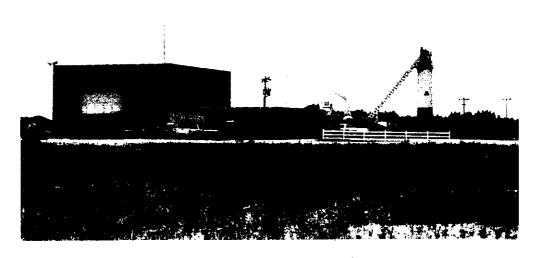


Look east at EarthSource Mine. SR 31 is in foreground.

EARTHSOURCE MINE

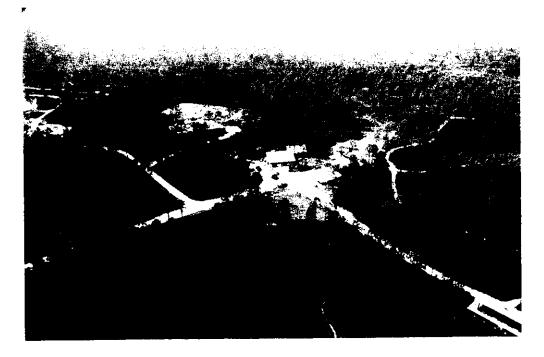


Close-up of Limerock mining activity – Look south.



 ${\it Close-up\ of\ of fice-Production\ Facilities}.$

TELEGRAPH CYPRESS FIELD CLUB

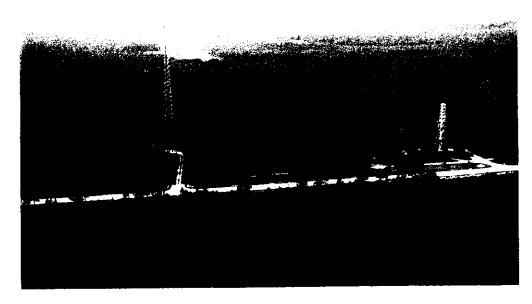


 ${\it Office Facilities near center of complex. \ View southeast.}$



Close-up of Office Complex - View southeast

PUBLIC FACILITIES

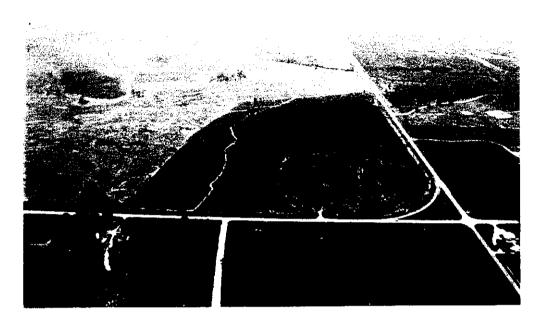


GTE Cellular Tower is at left with Florida Forest Service Lookout Tower at right.



Bayshore Fire Rescue Station on Babcock Land on SR 31.

BABCOCK RANCH



View east at southwest corner of Babcock Ranch. SR 31 is in foreground with CR 78 running from bottom to top of right side of photo. Agricultural Commercial, Storage, and Loading complex is scheduled for this intersection.

BABCOCK RANCH SUBDIVISION AND PROPOSED GOLF COURSE AREA



Look north across Babcock's North River Oaks Subdivision. Note proposed 320-acre Golf Course Area immediately to northeast of subdivision.



View northeast across proposed golf course area.

RECREATIONAL FACILITIES – BABCOCK RANCH

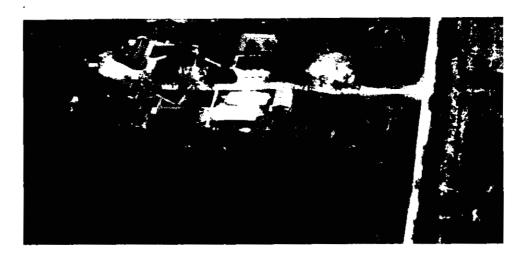


View of typical recreational lodging facility. This is RF-9 that is used primarily by the Ranch employees.



View of water treatment facility at RF-12.

CROSSROADS WILDERNESS INSTITUTE – BABCOCK RANCH

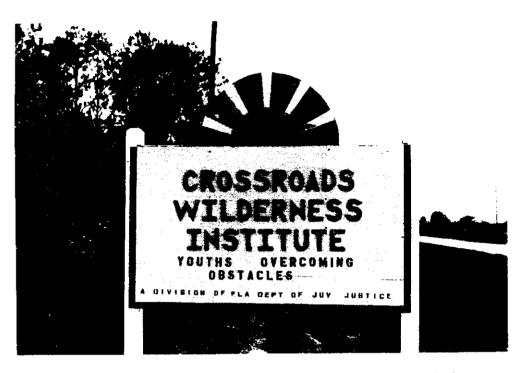


View north at Institute.

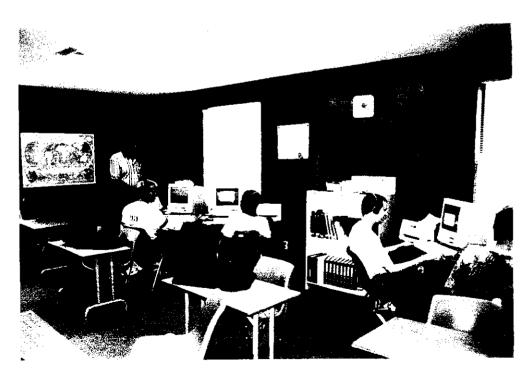


 $Look\ northwest\ at\ close-up\ of\ typical\ institute\ facilities\ and\ activities.$

CROSSROADS WILDERNESS INSTITUTE - BABCOCK RANCH



Entrance to Institute. Between 30 & 35 youths attend the Institute which also has a permanent staff of approximately 30. This is one of the many facilities on the Babcock Ranch which require an adequate potable water supply.



Close-up of typical youth activities at the Institute.

STATE OF FLORIDA



OFFICE OF COMMISSION CLERK
ANN COLE
COMMISSION CLERK

Aublic Service Commission Map

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Docket No.: 981288-WU

Docket Title: Application for certificate to operate a water utility in Charlotte and Lee Counties, by Town and Country Utilities Company.

DN 01074-98: Town & Country Utilities Company [Town & Country] (Deterding) - Application for Certificate to Operate a water utility in Charlotte and Lee Counties with exhibits A through F. [Map is not in PDF format]

[CLK NOTE: MAP PORTION OF THIS APPLICATION CAN BE FOUND IN MAPS MICROFILM.]

Town & Country Utility Company

Special Report

Original Certificate Application

August 31, 1998



11074-98 11074-98

Town & Country Utility Company Original Certificate Application Special Report

Index

	Schedule		
	No.	Page(s)	Description
-			Accountants' Report
			Section A - Proposed Rates & Charges
_	4	4	Non-Potable Agricultural Water - Proposed Monthly Rates
	1	1	Phase 1 Potable Water Service - Proposed Monthly Rates
_	2 3	2 3	Bulk Raw Water Service - Proposed Bulk Rate & Plant Capacity Charge
	J	· ·	Built Hall Trails Collins Troposed Built Hall a Figure Capabilly Charge
			Section B - Non-Potable Agricultural Water
	4	4	Rate Base, Rate of Return & Operating Income
	5	5-14	Summary of Original Cost, Accumulated Depreciation & Expense
	6	15	Constructed Statement of Operations
	7	16	Detail of Estimated Operations & Maintenance (O&M) Expense
-			Section C - Phase 1 Potable Water Service
	8	17	Rate Base, Rate of Return & Operating Income
_	9	18	Summary of Existing & Proposed Utility Plant Cost, Accumulated Depreciation & Expense
	10	19	Estimated Existing & Proposed Cost of Utility Plant in Service
	11	20	Accumulated Depreciation & Depreciation Expense
_	12	21	Contributions in Aid of Construction (CIAC) & Statement Regarding Proposed Service Availability Policy
	13	22	Annual Amortization & Accumulated Amortization of CIAC
	14	23	Constructed Statement of Operations
	15	24-25	Detail of O&M Expense & Engineer's Estimate of Operation Expense by Plant Facility
			Section D - Bulk Raw Water Service
	40	00	Dhasa 4 Data Dasa Data of Datum 9 Operating Income
	16	26	Phase 1 Rate Base, Rate of Return & Operating Income
	17	27	Estimated Phase 1 Plant Costs & Capacity
_	18	28	Phase 1 Accumulated Depreciation Phase 1 CIAC & Accumulated Amortization of CIAC
	19 20	29	
	20 21	30 34	Calculation of Proposed Plant Capacity Charge & Compliance with Rule 25-30.580 FAC Accumulated Amortization & Annual Amortization of CIAC
_	21 22	31 32	Estimated Phase 1 O&M Expense
		V 2	
			Section E - Cost of Capital
	23	3 3	Proforma Cost of Capital for Phase 1 Rate Bases
_			

Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A. JOHN H. CRONIN, JR., C.P.A. ERIC M. DOAN, C.P.A. ROBERT H. JACKSON, C.P.A. ELIZABETH A. MAY, C.P.A. BRENDA W. McBARRON, C.P.A. ROBERT C. NIXON, C.P.A. HOLLY M. TOWNER, C.P.A. JAMES L. WILSON, C.P.A.

2560 GULF-TO-BAY BOULEVARD SUITE 200 CLEARWATER, FLORIDA 33765-4419 (727) 791-4020 **FACSIMILE** (727) 797-3602

September 15, 1998

Officers and Directors Town & Country Utility Company

In accordance with your request, we have prepared the accompanying Special Report of Town & Country Utility Company consisting of the schedules listed in the preceding Index.

This report is intended solely for use as part of an original certificate application and request for initial rates and charges to be filed with the Florida Public Service Commission and should not be used for any other purpose.

Because this Special Report was not audited by us, we do not express an opinion or any other form of assurance on it.

> Cronin, fackson, Nijon tulison CRONIN, JACKSON, NIXON & WILSON

SECTION A PROPOSED RATES & CHARGES

Town & Country Utility Company Non-Potable Agricultural Water Proposed Monthly Rates August 31, 1998

Line No.		M	oposed onthly Rate
1	Non-potable Agricultural Service		
2	Flat monthly rate (1):		
3	Well size:		•
4	1"	\$	5.20
5	2"		16.64
6	3"		33.28
7	4"		52.00
8	5"		87.36
9	6"		104.00
10	7"		145.60
11	8"		166.40
12	9"		216.32
13	10"		239.20
14	12"		447.20
15 16 17 18 19	(1) The agricultural water facilities consist wells of various sizes, which are spre Crescent B Ranch. Users supply the other equipment needed to extract ar water for various agricultural purpose	ead throu eir own pu nd distrib	ghout the umps and
20 21	As a result, flat monthly rates are prothe size of the well used.	posed ba	ased on

Town & Country Utility Company Phase 1 Potable Water Service Proposed Monthly Rates August 31, 1998

Line		N	oposed Monthly
No.		<u>.,</u>	Rates
1	Residential & General Service		
2	Base facility charges:		
3	5/8" x 3/4"	\$	14.74
4	1"		36.85
5	1 1/2"		73.70
6	2"		117.92
7	3"		235.84
8	4"		368.50
9	6"		737.00
10	8"		1,179.20
11	Gallonage charge per 1,000 gallons		3.09

Town & Country Utility Company Bulk Raw Water Service Proposed Bulk Rate and Plant Capacity Charge August 31, 1998

Line No.			
1 2	A.	Proposed Bulk Raw Water Rate Rate per 1,000 gallons	\$ 0.30
3 4	В.	Proposed Plant Capacity Charge Plant capacity charge per ERC (350 gpd) (Schedule No. 20)	\$ 115
5		Charge per gallon of capacity (Schedule No. 20)	<u>\$ 0.33</u>

SECTION B NON-POTABLE AGRICULTURAL WATER

Town & Country Utility Company Non-Potable Agricultural Water Rate Base, Rate of Return, and Operating Income August 31, 1998

Line No.		Schedule Reference	<u>F</u>	Balance
1 2	Utility plant in service Accumulated depreciation	5 5	\$	525,401 (397,148)
3	Allowance for working capital (2)			128,253 49,000
4	Rate base		\$	177,253
5	Rate of return	23		10.18%
6	Required operating income		<u>\$</u>	18,044
7 8 9 10	Notes: (1) The existing non-potabl 100% used and useful. Thereforate base or establish initial ra operation.	re, it is not nec	essar	y to project
11	(2) Based on 12.5% of O&	M expense per	Sche	dule No. 7.

Town & Country Utility Company Non-Potable Agricultural Water Summary of Original Cost, Accumulated Depreciation, and Expense August 31, 1998

-	Line No.	NARUC Account		Original Cost	PSC Depreciation Rate	Accumulated Depreciation		•	preciation xpense
_	1	301	Organization (1)	\$ 34,333	2.5%	\$	858	\$	858
_	2	307	Wells (2)	491,068	3.33%	3	396,290		12,690
	3		Total	\$ 525,401		\$ 3	397,148	\$	13,548
_									
	4 5		Estimated costs to a hrough PAA:	obtain original	certificate and ini	tial rate	es assumi	ng ca	se is
	6		Accounting			\$	25,000		
_	7 8		Legal Engineering				30,000 45,000		
	9		Filing fees				3,000		
_	10		Total			<u>\$</u>	103,000		
_	11		Allocation to each	n type of servic	e	\$	34,333		
	12	(2	2) See pages 2 thro	ugh 10 of this	schedule.				

_											
		Acct.									
		No. 307									
		Wells &			imated		FPSC			_ •	
	Line	Springs/	Well		riginal		Depreciable	Accumulated		nnual	
	No.	Well Size	<u>I.D.</u>	Cost		_Age_	Life/Rate	Depreciation	EX	Expense	
	4	4	F7 4	•	2	20	2012.220/	\$ 1.95	\$	0.10	
	1	1	F7-1 D1-2	\$	3 420	20	30yrs/3.33%	\$ 1.95 130.00	Þ	0.10	
	2 3	2 2	A2-2		130 133	38 24	30yrs/3.33% 30yrs/3.33%	104.08		4.43	
_			F5-3		133	23	30yrs/3.33%	98.90		4.43 4.40	
	4 5	2 2	C4-3		113	23 24	30yrs/3.33%	88.43		3.76	
_	6		M3-2		113	24 24	30yrs/3.33%	88.43		3.76 3.76	
	7	2 2 2	D1-1		128	24	30yrs/3.33%	100.17		4.26	
	8	2	D1-1 D1-3		175	28	30yrs/3.33%	160.17		5.83	
-	9	2	L6-1		113	24	30yrs/3.33%	88.43		3.76	
	10	2 2	D1-4		87	28	30yrs/3.33%	79.67		2.90	
	11		H9-1		117	23	30yrs/3.33%	87.66		3.90	
	12	2 2	H8-1		119	25 25	30yrs/3.33%	97.09		3.96	
	13		D4-1		113	24	30yrs/3.33%	88.43		3.76	
	14	2	E9-1		130	24	30yrs/3.33%	101.73		4.33	
_	15	2 2 2	C6-1		133	22	30yrs/3.33%	95.22		4.43	
	16	2	D7-1		84	31	30yrs/3.33%	84.00		4.43	
	17	2	B6-3		122	23	30yrs/3.33%	91.41		4.06	
	18	2	L5-4		121	26	30yrs/3.33%	102.75		4.03	
	19	2	B4-3		113	24	30yrs/3.33%	88.43		3.76	
	20	2	F8-5		113	24	30yrs/3.33%	88.43		3.76 3.76	
_	21	2	J3-4		112	25 25	30yrs/3.33%	91.38		3.78	
	22	2	A5-1		97	25 26	30yrs/3.33%	82.37			
	23	2	L3-3		125	20 22	30yrs/3.33%	89.49		3.23 4.16	
_	24	3	G3-3		972	28	30yrs/3.33%	890.11		32.37	
	25	3 3	F1-6		1,071	28	30yrs/3.33%	980.77		35.66	
	26	3	E1-11		677	28	30yrs/3.33%	619.96		22. 54	
-	27	3	G3-2		972	28	30yrs/3.33%	890.11		32.37	
	28	3	E1-12		677	28	30yrs/3.33%	619.96		22.54	
	29	3	E1-10		677	28	30yrs/3.33%	619.96		22.54	
_	30	3	F1-3		1,071	28	30yrs/3.33%	980.77		35.66	
	31	3	F1-5		1,071	28	30yrs/3.33%	980.77		35.66	
	32	3	G2-2		1,169	28	30yrs/3.33%	1,070.51		38.93	
	33	3 3 3	F1-7		1,071	28	30yrs/3.33%	980.77		35.66	
	34		E1-13		677	28	30yrs/3.33%	619.96		22.54	
	35	3 3 3	E1-15		677	28	30yrs/3.33%	619.96		22.54	
	36	3	E2-3		1,071	28	30yrs/3.33%	980.77		35.66	
	37	3	F2-2		1,169	28	30yrs/3.33%	1,070.51		38.93	
	38	3	E2-2		1,071	28	30yrs/3.33%	980.77		35.66	
-		-	-		-,					00.00	

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-		Acct. No. 307 Wells &			timated		FPSC	•	!	A	1
	Line	Springs/	Well		riginal	A	Depreciable		cumulated		nnual
	No.	Well Size	<u> </u>		<u>Cost</u>	_Age_	Life/Rate		epreciation	EX	pense
	1	3	F2-1	\$	1,169	28	30yrs/3.33%	\$	1,070.51	\$	38.93
	2	3 3 3	N2-4	•	452	31	30yrs/3.33%		459.08		
_	3	3	E1-16		677	28	30yrs/3.33%		619.96		22.54
	4	3	E1-14		677	28	30yrs/3.33%		619.96		22.54
	5	4	E2-1		1,552	28	30yrs/3.33%		1,421.24		51.68
_	6	4	F4-1		1,552	28	30yrs/3.33%		1,421.24		51.68
	7	4	E3-1		2,404	28	30yrs/3.33%		2,201.46		80.05
	8	4	G1-4		1,552	28	30yrs/3.33%		1,421.24		51.68
_	9	4	G3-4		1,410	28	30yrs/3.33%		1,291.21		46.95
	10	4	G2-3		1,694	28	30yrs/3.33%		1,551.28		56.41
	11	4	F2-4		1,694	28	30yrs/3.33%		1,551.28		56.41
	12	4	F4-2		1,552	28	30yrs/3.33%		1,421.24		51.68
	13	4	F1-1		1,552	28	30yrs/3.33%		1,421.24		51.68
	14	4	F2-3		1,552	28	30yrs/3.33%		1,421.24		51.68
	15	4	F1-2		1,552	28	30yrs/3.33%		1,421.24		51.68
	16	4	E1-8		1,552	28	30yrs/3.33%		1,421.24		51.68
_	17	4	E1-9		1,552	28	30yrs/3.33%		1,421.24		51.68
	18	4	E1-6		1,552	28	30yrs/3.33%		1,421.24		51.68
	19	4	E1-5		1,552	28	30yrs/3.33%		1,421.24		51.68
_	20	4	E1-4		1,552	28	30yrs/3.33%		1,421.24		51.68
	21	4	D2-3		1,637	28	30yrs/3.33%		1,499.08		54.51
	22	4	D3-1		4,524	33	30yrs/3.33%		4,524.00		
	23	4	B2-2		1,552	28	30yrs/3.33%		1,421.24		51.68
	24	4	D2-4		1,637	28	30yrs/3.33%		1,499.08		54.51
	25	4	D2-5		1,637	28	30yrs/3.33%		1,499.08		54.51
_	26	4	C2-1		1,552	28	30yrs/3.33%		1,421.24		51.68
	27	4	E1-3		1,552	28	30yrs/3.33%		1,421.24		51.68
	28	5	E1-1		3,518	28	30yrs/3.33%		3,221.61		117.15
_	29	5 5 5 5	C2-2		2,032	28	30yrs/3.33%		1,860.80		67.67
	30	5	C2-3		2,032	28	30угѕ/3.33%		1,860.80		67.67
	31	5	E9-2		4,240	31	30yrs/3.33%		4,240.00		
_	32	6	K3-6		448	30	30yrs/3.33%		440.09		7.46
	33	6	K5-2		448	30	30yrs/3.33%		440.09		7.46
	34	6	J4-2		3,864	32	30yrs/3.33%		3,864.00		
-	35	6	K3-5		509	30	30yrs/3.33%		500.02		8.47
	36	6	K5-1		360	31	30yrs/3.33%		360.00		
	37	6	K4-2		1,643	27	30yrs/3.33%		1,449.87		54.71
_	38	6	J3- 6		452	27	30yrs/3.33%		398.87		15.05

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		Acct.									
		No. 307		E.	timatad		FPSC				
_	1:	Wells &	NA/ell		timated			۸۵۵	umulated	٨	nnual
	Line	Springs/	Well		riginal Cost	۸۳۵	Depreciable Life/Rate		preciation		pense
	No.	Well Size	<u> </u>		Cost	Age	Lite/Rate	Del	Diecialion_		pense
	1	6	K4-3	\$	509	30	30yrs/3.33%	\$	500.02	\$	8.47
	2	6	J3-5		414	27	30yrs/3.33%		365.33		13.79
_	3	6	K5-3		551	29	30yrs/3.33%		522.93		18.35
	4	6	J3-1		561	32	30yrs/3,33%		561.00		
	5	6	L1-2		504	24	30yrs/3.33%		394.41		16.78
_	6	6	L1-1		504	24	30yrs/3.33%		394.41		16.78
	7	6	J2-1		2,290	59	30yrs/3.33%		2,290.00		
	8	6	J2-3		448	30	30yrs/3.33%		440.09		7.46
_	9	6	J3-3		777	21	30yrs/3,33%		530.42		25.87
	10	6	J3-2		561	32	30yrs/3.33%		561.00		
	11	6	J4-3		537	27	30yrs/3.33%		473.88		17.88 🔻
	12	6	K6-2		422	30	30yrs/3.33%		414.55		7.03
	13	6	K6-1		422	30	30yrs/3,33%		414.55		7.03
	14	6	K5-5		506	29	30yrs/3.33%		480.22		16.85
	15	6	K5-4		524	29	30yrs/3.33%		497.30		17.45
	16	6	K3-4		452	31	30yrs/3.33%		452.00		
	17	6	K2-5		480	29	30угѕ/3.33%		455.54		15.98
	18	6	K3-3		435	31	30yrs/3.33%		435.00		
	19	6	J9-9		720	21	30угѕ/3.33%		491.51		23.98
_	20	6	K1-3		382	32	30угѕ/3.33%		382.00		
	21	6	K1-2		382	32	30yrs/3.33%		382.00		
	22	6	K1-1		382	32	30yrs/3.33%		382.00		
	23	6	J9-5		480	27	30yrs/3.33%		423.58		15.98
	24	6	J9-8		720	21	30yrs/3.33%		491.51		23.98
	25	6	J9-4		651	27	30yrs/3.33%		574.47		21.68
E.Sec.	26	6	J9-7		452	27	30yrs/3.33%		398.87		15.05
	27	6	J9-6		494	28	30yrs/3.33%		452.38		16.45
	28	6	L1-4		509	23	30yrs/3.33%		381.37		16.95
_	29	6	K1-4,		608	24	30yrs/3.33%		475.79		20.25
	30	6	J9-3		547	27	30yrs/3.33%		482.70		18.22
	31	6	J5-1		745	27	30yrs/3.33%		657.43		24.81
	32	6	K2-4		426	29	30yrs/3.33%		404.30		14.19
	33	6	J5-5		509	30	30yrs/3.33%		500.02		8.47
	34	6	K3-2		452	31	30yrs/3.33%		452.00		
	35	6	K3-1		410	31	30yrs/3.33%		410.00		
	36	6 1	J9-1		528	27	30yrs/3.33%		465.93		17.58
	37	6	K2-3		461	27	30yrs/3.33%		406.81		15.35
_	38	6	J9-2		537	27	30yrs/3.33%		473.88		17.88

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		Acct.									
		No. 307		F.	41 4		EDCC				
		Wells &	101-11		timated		FPSC	۸	اممئمان محريم	nnuol	
	Line	Springs/	Well		riginal	4	Depreciable		cumulated	nnual	
	No.	Well Size	<u>I.D.</u>		Cost	Age	Life/Rate		preciation	 Expense	
	1	6	J9-10	\$	720	21	30yrs/3.33%	\$	491.51	\$ 23.98	
	2	6	K2-1		2,290	59	30yrs/3.33%		2,290.00		
	3	6	K1-5		509	23	30yrs/3.33%		381.37	16.95	
	4	6	L1-3		509	23	30yrs/3.33%		381.37	16.95	
	5	6	A2-1		5,218	34	30yrs/3.33%		5,218.00		
	6	6	L1-5		509	23	30yrs/3.33%		381 <i>.</i> 37	16.95	
	7	6	M4-4		476	28	30yrs/3.33%		435.90	15.85	
_	8	6	M5-1		494	28	30yrs/3.33%		452.38	16.45	
	9	6	M4-6		490	25	30yrs/3.33%		399.77	16.32	
	10	6	M4-5		466	26	30yrs/3.33%		395.70	15.52	
	11	6	M4-1		417	29	30yrs/3.33%		395.75	13.89	
	12	6	M4-2		435	29	30yrs/3.33%		412.84	14.49	
	13	6	M5-3		466	26	30yrs/3.33%		395.70	15.52	
_	14	6	M3-4		448	28	30yrs/3.33%		410.26	14.92	
	15	6	M3-3		448	28	30yrs/3.33%		410.26	14.92	
	16	6	M3-1		385	31	30yrs/3.33%		385.00		
	17	6	M5-2		485	26	30yrs/3.33%		411.84	16.15	
	18	6	N1-1		567	34	30yrs/3.33%		567.00		
	19	6	M5-4		45 6	26	30yrs/3.33%		387.21	15.18	
_	20	6	M2-3		556	24	30yrs/3.33%		435.10	18.51	
	21	6	O8-2		1,751	16	30yrs/3.33%		903.78	58.31	
	22	6	P7-1		1,555	16	30yrs/3.33%		802.61	51.78	
	23	6	O9-2		1,228	16	30yrs/3.33%		633.83	40.89	
	24	6	O9-1		1,228	16	30yrs/3.33%		633.83	40.89	
	25	6	O6-1		1,882	16	30yrs/3.33%		971.39	62.67	
	26	6	O8-1		1,686	16	30yrs/3.33%		870.23	56.14	
	27	6	N1-2		644	34	30yrs/3.33%		644.00		
	28	6	N2-3		410	31	30yrs/3.33%		410.00		
_	29	6	N2-2		469	31	30yrs/3.33%		469.00		
	30	6	N2-1		696	31	30yrs/3.33%		469.00		
	31	6	M2-4		504	24	30yrs/3.33%		394.41	16.78	
_	32	6	M2-1		410	31	30yrs/3.33%		410.00		
	3 3	6	M2-2		368	31	30угѕ/3.33%		368.00		
_	34	6	L2-1		515	24	30yrs/3.33%		403.01	17.15	
	35	6	L3-2		344	34	30yrs/3.33%		344.00		
	36	6	L4-4		410	31	30yrs/3,33%		410.00		
_	37	6	L4-2		368	31	30yrs/3.33%		368.00		
	38	6	L4-1		410	31	30yrs/3.33%		410.00		

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-A-adia	Line	Acct. No. 307 Wells & Springs/	Well	O	imated riginal	•	FPSC Depreciable		umulated		nnual
-	No.	Well Size	<u>I.D.</u>		Cost	_Age_	Life/Rate	Dep	reciation	EX	pense
	1	6	L2-5	\$	509	23	30yrs/3.33%	\$	381,37	\$	16.95
		6	L3-1	•	375	34	30yrs/3.33%	•	375.00	•	, , , , ,
	2 3	6	L4-6		446	26	30yrs/3.33%		378.72		14.85
	4	6	L2-4		525	24	30yrs/3.33%		410.84		17.48
	5	6 6	L2-3		480	29	30yrs/3.33%		455.54		15.98
	6	6	L2-2		452	31	30yrs/3.33%		452.00		, = , • •
	7	6	L4-5		373	29	30yrs/3.33%		354.00		12.42
	8	6	L5-2		422	30	30yrs/3.33%		414.55		7.03
_	9	6	L5-1		466	30	30yrs/3.33%		457.78		7.76
	10	6	M1-7		509	23	30yrs/3.33%		381.37		16.95
	11	6	M1-3		556	24	30yrs/3.33%		435.10		18.51
	12	6	M1-6		594	23	30yrs/3.33%		445.05		19.78
	13	6	M1-5		679	23	30yrs/3.33%		508.74		22.61
_	14	6	M1-4		525	24	30yrs/3.33%		410.84		17.48
	15	6	J11-3		679	23	30yrs/3.33%		508.74		22.61
	16	6	M1-2		494	24	30yrs/3.33%		386.58		16.45
	17	6	L5-3		422	30	30yrs/3.33%		414.55		7.03
	18	6	M1-1		556	24	30yrs/3.33%		435.10		18.51
	19	6	L6-2		475	26	30yrs/3.33%		403.35		15.82
	20	6	L5-5		475	26	30yrs/3.33%		403.35		15.82
	21	6	J11-5		929	22	30yrs/3.33%		665.12		30.94
	22	6	J10-1		2,290	59	30yrs/3.33%		2,290.00		
_	23	6	J11-2		679	23	30yrs/3.33%		508.74		22.61
	24	6	F9-1		600	25	30yrs/3.33%		489.51		19.98
	25	6	F9-4		500	25	30yrs/3.33%		407.93		16.65
	26	6	F9-3		500	25	30yrs/3.33%		407.93		16.65
	27	6	F9-2		590	25	30yrs/3.33%		481.35		19.65
	28	6 6	F8-4		490	25	30yrs/3.33%		399.77		16.32
-	29	6	G1-8		520	32	30yrs/3.33%		545.45		17.32
	30	6	F8-3		490	25	30yrs/3.33%		399.77		16.32
	31	6 6 6	F8-1		640	25	30yrs/3.33%		522.14		21.31
_	32	6	F6-3		5 52	30	30yrs/3.33%		542.26		9.19
	33	6	F9-5		640	25	30угѕ/3.33%		522.14		21.31
	34	6 6 6	G3-8		447	32	30угѕ/3.33%		447.00		
	35	6	G3-7		610	32	30yrs/3.33%		610.00		
	36		F6-1		569	29	30yrs/3.33%		540.01		18.95
	37	6	G7-1		651	27	30yrs/3.33%		574.47		21.68
	38	6	G8-2		632	27	30yrs/3.33%		557.71		21.05

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		Acct.									
_		No. 307		Ent	limated		FPSC				
	1 :	Wells &	\A/all		timated		Depreciable	٨٥٥	umulated	Δ	nnual
	Line	Springs/	Well		riginal Cost	۸۵۵	Life/Rate		preciation		pense
	No.	Well Size	I.D		Cost	Age	Lile/Nate	שט	Dieciation		perioc_
	1	6	G8-1	\$	466	30	30yrs/3.33%	\$	457.78	\$	7.76
	2	6	G7-2		699	22	30yrs/3.33%		500.45		23.28
	3	6	G6-5		552	30	30yrs/3.33%		542.26		9.19
	4	6	G6-1		552	30	30yrs/3.33%		542.26		9.19
	5	6	G6-4		552	30	30yrs/3.33%		542.26		9.19
	6	6	G6-3		506	29	30угѕ/3.33%		480.22		16.85
	7	6	G6-2		645	22	30yrs/3.33%		461.79		21.48
	8	6	F6-2		569	29	30yrs/3.33%		540.01		18.95
	9	6	F5-4		569	29	30yrs/3.33%		540.01		18.95
	10	6	G9-1		509	30	30yrs/3.33%		500.02		8.47
	11	6	D3-3		702	29	30yrs/3.33%		666.23		23.38
	12	6	D6-1		569	29	30yrs/3.33%		540.01		18.95
	13	6	D4-5		5,559	29	30угѕ/3.33%		5,275.77		185.11
_	14	6	D3-4		702	29	30yrs/3.33%		666.23		23.38
	15	6	D3-2		702	29	30yrs/3.33%		666.23		23.38
	16	6	E1-7		2,513	28	30yrs/3.33%		2,301.28		83.68
	17	6	B1-2		2,290	59	30yrs/3.33%		2,290.00		•
	18	6	A3-2		5,064	34	30yrs/3.33%		5,064.00		
	19	6	A3-1		5,449	34	30yrs/3.33%		5,449.00		
	20	6	E1-2		5,726	28	30yrs/3.33%		5,243.58		190.68
	21	6	E3-5		1,720	30	30yrs/3.33%		1,689.64		28.64
	22	6	E2-4		624	33	30yrs/3.33%		624.00		
_	23	6	F5-2		536	31	30yrs/3.33%		536.00		
	24	6	F1-4		839	23	30yrs/3.33%		628.62		27.94
	25	6	F5-1		536	31	30yrs/3.33%		536.00		
	26	6	F3-1		1,670	31	30yrs/3.33%		1,670.00		
	27	6	F2-5		5,087	32	30yrs/3.33%		5,087.00		
	28	6	E5-5		569	29	30yrs/3.33%		540.01		18.95
_	29	6	E4-1		584	33	30yrs/3.33%		584.00		
	30	6	E5-4		569	29	30yrs/3.33%		540.01		18.95
	31	6	E5-3		569	29	30yrs/3.33%		540.01		18.95
	32	6	€4-2		664	33	30yrs/3.33%		664.00		
	33	6	G8-3		651	27	30yrs/3.33%		574.47		21.68
	34	6	F8-2		640	25	30угѕ/3.33%		522.14		21.31
	35	6	H10-1		509	27	30yrs/3.33%		449.17		16.95
	36	6	H2-2		357	32	30yrs/3.33%		357.00		
	37	6	H11-6		1,158	23	30yrs/3.33%		867.63		38.56
	38	6	H1-2		427	31	30yrs/3.33%		427.00		

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_	Line	Acct. No. 307 Wells & Springs/	Well	_	timated riginal		FPSC Depreciable	Aco	cumulated	A	nnual
	No.	Well Size	I.D.		Cost	Age	Life/Rate		preciation	Ex	pense
								•	407.00		
	1	6	H1-3	\$	427	31	30yrs/3.33%	\$	427.00		
_	2	6	H1-4		427	31	30yrs/3.33%		427.00 357.00		
	3	6	H2-1		357 570	32	30yrs/3.33%		357.00		
	4	6	H3-1		578 802	31	30yrs/3.33%		578.00 668.33	\$	29.70
_	5	6	H11-4		892 570	23	30yrs/3.33%		578.00	Ð	25.70
	6	6	H3-2		578 448	31 30	30yrs/3.33%		440.09		7.46
	7	6	H9-2			30 30	30yrs/3.33% 30yrs/3.33%		1,731.88		29.35
_	8 9	6 6	H9-3 H9-4		1,763 1,763	30	30yrs/3.33%		1,731.88		29.35 29.35
	10	6	н 9-4 Н9-5		1,703 509	27	30yrs/3.33%		449.17		16.95
	11	6	H11-5		998	23	30yrs/3.33%		747.75		33.23
_	12	6	H3-3		561	32	30yrs/3.33%		561.00		00.20
	13	6	H11-3		998	23	30yrs/3.33%		747.75		33.23
	14	6	J1-1		410	31	30yrs/3.33%		410.00		00.20
_	15	6	H10-8		556	24	30yrs/3.33%		435.10		18.51
	16	6	H10-2		509	27	30yrs/3.33%		449.17		16.95
	17	6	H11-1		998	23	30yrs/3.33%		747.75		33.23
	18	6	H1-1		427	31	30yrs/3.33%		427.00		00,20
	19	6	H11-2		998	23	30yrs/3.33%		747.75		33.23
	20	6 7	K11-6		3,682	21	30yrs/3.33%		2,513.52		122.61
_	21	7	K11-3		3,682	21	30yrs/3.33%		2,513.52		122.61
	22	7	K11-5		3,682	21	30yrs/3.33%		2,513.52		122.61
	23	8	N5-4		1,662	13	30yrs/3.33%		691.81		55.34
	24	8	N6-1		1,662	13	30yrs/3.33%		691.81		55.34
	25	8	G1-7		756	33	30yrs/3.33%		756.00		
	26	8 8	N6-2		1,662	13	30yrs/3.33%		691.81		55.34
	27	8	N5-2		1,662	13	30yrs/3.33%		691.81		55.34
	28	8	N7-1		1,662	13	30yrs/3.33%		691.81		55.34
	29	8	N7-2		1,662	13	30yrs/3.33%		691.81		55.34
	30	8	N7-3		1,662	13	30yrs/3.33%		691.81		55.34
	31	8	N5-3		1,662	13	30угѕ/3.33%		691.81		55.34
	32	8	M8-1		1,662	13	30yrs/3.33%		691.81		55.34
	33	8	N5-1		1,662	13	30yrs/3.33%		691.81		55.34
	34	8	M9-3		1,662	13	30yrs/3.33%		691.81		55.34
	35	8	M10-2		1,662	13	30yrs/3.33%		691.81		55.34
	36	8	M10-1		1,662	13	30yrs/3.33%		691.81		55.34
	37	8	M9-4		1,662	13	30yrs/3.33%		691.81		55.34
	38	8	M9-2		1,662	13	30yrs/3.33%		691.81		55.34

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		Acct.									
		No. 307		Ec	timated		FPSC				
	Lina	Wells &	Well		timated		Depreciable	۸۵۵	cumulated	Δ	nnual
	Line	Springs/			riginal Cost	۸۵۵	Life/Rate		preciation		pense
_	No.	Well Size	I.D.		COSI	_Age	Lile/Nate	De	preciation		therise
	1	8	M7-1	\$	1,662	13	30yrs/3.33%	\$	691.81	\$	55.34
	2	8	M9-1		1,662	13	30yrs/3.33%		691.81		55.34
-	3	8	N7-5		1,662	13	30угѕ/3.33%		691.81		55.34
	4	8	M7-2		1,662	13	30yrs/3.33%		691.81		55.34
	5	8	N7-4		1,662	13	30yrs/3.33%		691.81		55.34
_	6	8	J10-2		1,000	21	30yrs/3.33%		682.65		33.30
	7	8	N9-1		1,662	13	30yrs/3.33%		691.81		55.34
	8	8	J10-6		772	24	30yrs/3.33%		604.13		25.71
	9	8	K11-1		562	22	30yrs/3.33%		402.36		18.71
	10	8	O8-3		1,662	13	30yrs/3.33%		691.81		55.34
	11	8	H10-9		869	23	30yrs/3.33%		651.10		28.94
	12	8	07-2		1,662	13	30yrs/3.33%		691.81		55.34
	13	8	07-1		1,662	13	30yrs/3.33%		691.81		55.34
	14	8	N4-2		1,662	13	30yrs/3.33%		691.81		55.34
	15	8	K11-4		4,274	21	30yrs/3.33%		2,917.65		142.32
	16	8	G1-9		711	32	30yrs/3.33%		711.00		
	17	8 8	F1-8		1,016	23	30yrs/3.33%		761.24		33.83
_	18		H3-4		779	32	30yrs/3.33%		779.00		
	19	8	B4-1		5,731	33	30yrs/3.33%		5,731.00		
	20	8	J10-3		4,274	21	30yrs/3.33%		2,917.65		142.32
_	21	8	J10-5		1,000	21	30yrs/3.33%		682.65		33.30
	22	8	J10-4		782	21	30yrs/3.33%		533.83		26.04
_	23	8	O6-3		1,662	13	30yrs/3.33%		691.81		55.34
_	24	8	O6-2		1,662	13	30yrs/3.33%		691.81		55.34
	25	8	O9-3		1,521	16	30yrs/3.33%		785.06		50.65
_	26	8	H10-3		772	24	30yrs/3.33%		604.13		25.71
	27	8	P8-1		1,662	13	30yrs/3.33%		691.81		55.34
	28	8	N4-1		1,662	13	30yrs/3.33%		691.81		55.34
	29	9	J10-7		1,158	23	30yrs/3.33%		867.63		38.56
	30	9	H10-6		1,158	23	30yrs/3.33%		867.63		38.56
	31	9	J11-4		1,074	23	30yrs/3.33%		804.69		35.76
_	32	9	J10-8		1,158	23	30yrs/3.33%		867.63		38.56
	33	9	J10-10		2,077	23	30yrs/3.33%		1,556.19		69.16
	34	9	K11-2		814	22	30yrs/3.33%		582.78		27.11
_	35	9	J10-11		1,241	23	30yrs/3.33%		929.82		41.33
	36	9	H10-7		1,158	23	30yrs/3.33%		867.63		38.56
	37	9	H10-10		1,158	23	30угѕ/3.33%		867.63		38.56
_	38	9	H10-5		1,158	23	30yrs/3.33%		867.63		38.56

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	Line No.	Acct. No. 307 Wells & Springs/ Well Size	Well I.D.	O	imated riginal Cost	_Age	FPSC Depreciable Life/Rate	• • •	cumulated epreciation		Annual xpense
	1	9	H10-4	\$	1,325	23	30yrs/3.33%	\$	992.76	\$	44.12
	2	10	J11-1		8,815	24	30yrs/3.33%		6,898.18		293.54
_	3	10	B4-2		6,741	29	30yrs/3.33%		6,397.55		224.48
	4	10	P8-2		2,125	13	30yrs/3.33%		884.53		70.76
	5	10	C4-2		7,534	32	30yrs/3.33%		7,534.00		
	6	10	B6-1		7,916	30	30yrs/3.33%		7,776.28		131.80
	7	10	N7-6		2,125	13	30yrs/3.33%		884.53		70.76
	8	12	B5-1		9,689	32	30yrs/3.33%		9,689.00		
-	9	12	B6-4		9,900	26	30yrs/3.33%		8,406.59		329.67
	10	12	B5-2		9,689	32	30yrs/3.33%		9,689.00		
	11	12	B6-2		9,332	28	30yrs/3.33%		8,545.78		310.76
_	12	12	A6-2		15,105	21	30yrs/3.33%		10,311.43		503.00
	13	12	A6-1		14,665	22	30yrs/3.33%		10,499.41		488.34
	14	12	B6-5		10,943	26	30yrs/3.33%		9,292.25		364.40
_	15	12	J10-9		14,379	21	30yrs/3.33%		9,815.82		478.82
	16	12	B6-6		17,658	23	30yrs/3.33%		13,230.26		588.01
	17	12	C5-1		13,067	20	30yrs/3.33%		8,485.06		435.13
-	18	12	D4-2		13,030	26	30yrs/3.33%		11,064.42		433.90
_	19	Totals		\$ 49	1,068.00			\$:	396,289.91	<u>\$ 1</u>	2,690.16

Note: One-half year's depreciation calculated in year of addition.

Town & Country Utility Company Non-Potable Agricultural Water Constructed Statement of Operations

-	Line No.		Estimated Costs	Proforma Adjustments	Proforma Amounts
	1 2	Operating revenue Operating expenses:		\$ 450,918 (C)	\$ 450,918
	3	Operations & Maintenance (Schedule No. 7)	\$ 392,000		392,000
	4	Depreciation (Schedule No. 5)	13,548	22,856 (A)	13,548 22,856
-	5 6	Taxes other than income Income taxes (1)		4,470 (B)	4,470
	0	income taxes (1)		<u> </u>	7,770
_	7		405,548	27,326	432,874
	8	Operating income (loss)	<u>\$ (405,548)</u>	\$ 423,592	\$ 18,044
_	9	Rate base			\$ 177,253
	10	Rate of return			10.18%
_	11	Proforma adjustments:			
	12	A. <u>Taxes other than income</u>			
	13	1. Property taxes			
	14	Net book value of agricultural water plant			\$ 128,253
	15 16	Estimated tangible property tax rate (20 mills) Total estimated property taxes			0.02 2,565
	10	Total esulfiated property taxes			2,303
_	17	2. Regulatory Assessment Fees (RAF)			
	18	Total revenue requirement			450,918
	19	RAF rate			4.5
	20				20,291
	21	Total taxes other than income			£ 22.056
	21	total taxes other than income			\$ 22,856
	22	B. Income taxes			
	23	Total agricultural water rate base			\$ 177,253
	24	Weighted cost of equity (Schedule No. 23)			0.0418
_	25	Regulatory net income			7,409
	26	Expansion factor for pre-tax income			1.6033
	27	Regulatory pre-tax income			11,879
	28	Regulatory net income per above			(7,409)
_	29	Provision for income taxes			\$ 4,470
	30	C. Operating revenue			
	31	Revenue required by the Utility to realize a 10.189	% rate of return on ra	te base	\$ 450,918

Town & Country Utility Company Non-Potable Agricultural Water Detail of Estimated Operation & Maintenance (O&M) August 31, 1998

Line No.	NARUC Acct. No.	Description	Estimated Cost
1 2 3 4 5	601 620 632/633 634 641	Salaries & wages - employees (1) Materials & supplies (maintenance) (1) Contract services - accounting & legal (2) Contract services - management fees (3) Rental of real property (well sites) Total O&M expense	\$ 25,000 25,000 3,000 17,000 322,000 \$ 392,000
7 8	•) O&M expenses are based on the engineering es Engineering, Inc.	timates of
9 10		2) Estimated accounting & legal expense of \$9,000 points are accounted as a service to be provided by the Utility and account of the expense of \$9,000 points.	
11 12 13 14		Accounting - PSC Annual Report, tax returns, index & pass-through adjustments Legal - General utility matters, index adjustments, service agreements	\$ 5,000 4,000
15		Total accounting & legal	\$ 9,000
16		Allocated to each type of service	\$ 3,000
17 18 19	each typ	B) Management fees totalling \$51,000 are allocated e of service to be provided by the Utility. A summa ents of the total management fee is as follows:	•
20 21 22		Salaries - Secretary/billing clerk Part-time accounting clerk	\$ 18,000 9,000 27,000
23 24 25		Employee benefits & payroll taxes @ 20% Management & administration Equipped office & overhead @ \$550/mo.	5,400 12,000 6,600
26		Total management fees	\$ 51,000
27		Allocated to each type of service	\$ 17,000

SECTION C

PHASE 1 POTABLE WATER SERVICE

Town & Country Utility Company Phase 1 Potable Water Service Rate Base, Rate of Return & Operating Income August 31, 1998

Line No.		Schedule Reference	Balance
1 2 3 4	Utility plant in service Accumulated depreciation Contributions in Aid of Construction (CIAC) Accumulated amortization of CIAC	9 9 12 13	\$ 180,523 (29,799) (86,490) 23,446
5 6	Allowance for working capital (1)		87,680 12,150
7	Rate base - potable water (2)		\$ 99,830
8	Rate of return	23	10.18%
9	Required operating income		<u>\$ 10,163</u>
10	Notes: (1) Based on 12.5% of O&M expense per Schee	dule No. 15.	
11 12 13 14	(2) All existing and proposed water facilities are identifiable customers and, thus, are 100% used and us need to calculate rate base and rates assuming 80% pla approach is simply not applicable in the circumstances for the circumstances.	eful. Thereforant utilization, s	e, there is no

Town & Country Utility Company Phase 1 Potable Water Plant Service Summary of Existing & Proposed Cost, Accumulated Depreciation & Expense August 31, 1998

_	Line No.	NARUC Acct. No.	Description (2)		Original Cost	PSC Depreciation Rate		umulated oreciation		reciation opense
	1	301	Organization (1)	\$	30,333	2.50%	\$	758	\$	758
	2	307	Wells		29,135	3.33%		12,654		905
_	3	311	Pumping equipment		12,883	5.00%		6,515		422
	4	320	Water treatment equipment		12,886	4.55%		3,627		534
	5	330	Distribution reservoirs & standpipes		40.786	2.70%		4,854		1,102
	6	331	Transmission & distribution mains		50,000	2.33%		1,165		1,165
	7	334	Meters		4,500	5.00%		226		226
	8		Total	<u>\$</u>	180,523		<u>\$</u>	29,799	<u>\$</u>	5,112

⁹ Notes: (1) One-third of estimated costs to obtain original certificate and initial rates, assuming resolution through 10 PAA. See Note 1 on Schedule No. 5 for detailed explanation of costs.

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⁽²⁾ See Schedules No. 10 & 11 for details of cost, accumulated depreciation and depreciation expense for all accounts, except 301.

Town & Country Utility Company Phase 1 Potable Water Service Estimated Existing & Proposed Cost of Utility Plant in Service August 31, 1998

Line No.	Facility - Year Installed	307 Wells	311 Pumping Equipment	320 Aeration Equipment	320 Chemical Feed Equipment	330 Pressure Tank/ Storage	331 Transmission & Distribution Mains	334 Meters (1)	Total
1	Existing Facilities (3)								
2	Telegraph Cypress Field Club - 1992	\$ 2,000	\$ 1,000	\$ 400	\$ 500	\$ 2,400	\$ -	\$ 150	\$ 6,450
3	Earth Source Rock Mine - 1985	2,000	1,000	400	500	200	•	150	4,250
4	Crossroads Wilderness Institute - 1990 (2)	2,000	1,000	1,000	1,000	2,800	-	200	8,000
5	S.R. 31 Fire Station - 1987 (2)	2,000	500	500	500	400	-	150	4,050
6	C.R. 74 Fire Tower - 1970 (2)	2,000	500	500	500	400	-	150	4,050
7	S.R. 31 Farming Residence - 1997	2,000	1,000	400		200	•	150	3,750
8	Recreational Facilities (2):								
9	All except RF-9 & RF-12 - 1973	8,850	3,940	150		3,500	•	1,400	17,840
10	RF-9 - 1990	200	200			100	-	100	600
11	RF-12 - 1996	1,000	200	150	400	100		100	1,950
12		10,050	4,340	300	400	3,700	-	1,600	20,390
13	Total Existing Facilities	22,050	9,340	3,500	3,400	10,100		2,550	50,940
14	Proposed Facilities - Phase 1 (3)								
15	Babcock Family Community System	5,085	2,543	2,543	2,543	28,486	50,000 (2	1,800	93,000
16	S.R. 31 A.G. Facility	2,000	1,000	400	500	2,200		150	6,250
17	Total Proposed Facilities	7,085	3,543	2,943	3,043	30,686	50,000	1,950	99,250
18	Total Phase 1 plant costs	\$ 29,135	\$ 12,883	\$ 6,443	\$ 6,443	\$ 40,786	\$ 50,000	\$ 4,500	\$ 150,190

Notes: (1) Meters are based on estimated installed cost as follows: 5/8" x 3/4" - \$100; 1" - \$150; 1 1/2" - \$200; 2" - \$250; 3" - \$350.

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⁽²⁾ These facilities were constructed by others at no cost to the Utility and are classified as CIAC. Also, the transmission & distribution facilities to serve the proposed Babcock Family Community System (see Figure 4-2 of Engineer's Report) will be contributed as CIAC.

⁽³⁾ The cost of existing & proposed plant facilities are based on Sections 3 & 4 of the Engineering Report prepared by Johnson Engineering, Inc. The new Babcock Family Community System will serve the Ranch Headquarters, Babcock Wilderness Adventures, Cypress Lodge, and the Babcock Family Community.

Town & Country Utility Company Phase 1 Potable Water Service Accumulated Depreciation and Depreciation Expense August 31, 1998

Line	Acct		Year		_	Age/	PSC		ımulated		reciation
No.	No.	Description	installed	_	Cost (1)	Years	Life/Rate	_Dep	reciation	Ex	pense
1		Existing Facilities									
2	307	Wells	1970	(2)	\$ 2,000	29	30/3.33%	S	2,000	\$	_
3		1100	1973	(2)	8,850	26	30/3.33%	•	7,514	•	295
4			1985	(2)	2,000	14	30/3.33%		899		67
				(2)					_		
5 6			1987	(2)	2,000	12	30/3.33%		766		67
7			1990	(2)	2,200	9	30/3.33%		623		73
7			1992		2,000	7	30/3.33%		433		67
8			1996	(2)	1,000	3	30/3.33%		83		33
8			1997		2,000	2	30/3.33%		100		67
10					22,050				12,418		669
11	311	Pumping Equipment	1970	(2)	500	29	20/5.00%		500		-
12			1973	(2)	3,940	26	20/5.00%		3,940		-
13			1985	ι-,	1,000	14	20/5.00%		675		50
14			1987	(2)	500	12	20/5.00%		288		25
15				(2)							
16			1990	(2)	1,200	9	20/5.00%		510		60
			1992		1,000	7	20/5.00%		325		50
17			1996	(2)	200	3	20/5.00%		25		10
18			1997		1,000	2	20/5.00%		75		50
19					9,340				6,338		245
20	320	Treatment Equipment	1970	(2)	1,000	29	22/4.55%		1,000		-
21			1973	(2)	150	26	22/4.55%		150		_
22			1985	• •	900	14	22/4.55%		553		41
23			1987	(2)	1,000	12	22/4.55%		523		46
24			1990	(2)	2,000	9	22/4.55%		773		9
25			1992	\ - -/	900	7	22/4.55%		266		4
26				(2)							
			1996	(2)	550	3	22/4.55%		63		2
27 28			1997		6,900	2	22/4.55%		27 3,355		18 262
29	330	Distribution Reservoirs	1970	(2)	400	29	37/2.70%		308		11
30			1973	(2)	3,500	26	37 <i>1</i> 2.70%		2,419		95
31			1985		200	14	37/2.70%		73		5
32			1987	(2)	400	12	37/2.70%		124		11
33			1990	(2)	2,900	9	37/2.70%		665		78
34			1992	\- /	2,400	7	37/2.70%		421		65
35			1996	(2)	100	3	37/2.70%		721		
36			1997	(2)		2					3
37			1997		10,100	2	37/2.70%		4,025		273
38	334	Meters	1998		2,550	1	20/5.00%	····	128		128
39		Total Existing Plant			50,940				26,264		1,577
		_									.,,,,,,
40	007	Proposed Facilities (3)	4000400	_	* 7.005		0010 000/			_	
41		Wells	1998/199		\$ 7,085	1	30/3.33%	\$	236	\$	236
42		Pumping Equipment	1998/1999		3,543	1	20/5.00%		177		177
43		Treatment Equipment	1998/1999	-	5,986	1	22/4.55%		272		272
44		Distribution Reservoirs	1998/199		30,686	1	37/2.70%		829		829
45		Transmission & Distribution Mains	1998/1999		50,000	1	43/2.33%		1,165		1,165
16	334	Meters	1998/1999	9	1,950	1	20/5.00%		98		98
47		Total Proposed Facilities			99,250				2,777		2,777
48	T-4-1	Existing & Proposed Plant			\$ 150,190			•	29,041	•	4,354

⁽²⁾ Contributed facilities per Schedule No. 10.

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⁽³⁾ Proposed facilities will be constructed in 1998/1999. Therefore, one full year of depreciation is proposed in determining initial rates for potable water service.

Town & Country Utility Company Phase 1 Potable Water Service Contributions in Aid of Construction (CIAC) and Statement Regarding Proposed Service Availability Policy August 31, 1998

-	Line No.			
_	1 2 3	A.	Statement Regarding Service Availability Policy for Potable Water Service Certain of the Utility's existing water facilities were constructed at the service to the Utility. Such facilities are identified as Schodule No. 10.	and paid for
-	3		at no cost to the Utility. Such facilities are identified on Schedule No. 10.	
	4 5 6 7		As a result, the Utility proposes that CIAC for potable water service of property previously constructed and the donation of all future off-site transmission and distribution lines necessary to provide such s proposed policy meets the guidelines found in Rule 25-30.580.	on-site and
	0	ь	Decimando CIAO	
	8	В.		
	9		Existing CIAC by system:	
	10		Crossroads Wilderness Institute	\$ 8,000
	11		S.R. 31 Fire Station	4,050
	12		C.R. 74 Fire Tower	4,050
	13		Recreational facilities	20,390
	14		Total existing CIAC	36,490
	15		Proposed CIAC:	
_	16		Transmission & distribution lines to serve Babcock Family Community	50,000
	17		Total CIAC	<u>\$ 86,490</u>

Town & Country Utility Company Phase 1 Potable Water Service Annual Amortization & Accumulated Amortization of CIAC August 31, 1998

_	Line No.		•	nnual ortization		umulated ortization
	1	Accumulated amortization - existing systems:				
_	2	Crossroads Wilderness Institute & Recreational Facility RF-9 (1990)	\$	302	\$	2,571
	3	S.R. 31 Fire Station (1987)		149		1,701
	4	C.R. 74 Fire Tower (1970)		11		3,808
	5	Recreational facilities - all except RF-9 & RF-12 (1973)		390		14,023
_	6	Recreational facility RF-12 (1996)		71		178
	7	Total existing CIAC		923		22,281
	8	Accumulated amortization - proposed system:				
	9	Babcock Family Community Transmission & Distribution Mains		1,165		1,165
	10	Total accumulated amortization of CIAC	\$	2,088	\$	23,446

Note: See Schedule No. 11 for calculation of accumulated amortization and expense by system and year

¹² of addition.

Town & Country Utility Company Phase 1 Potable Water Service Constructed Statement of Operations

_	Line No.		Estimated Cost	Proforma Adjustments	Proforma Balance
	1	Operating revenue		\$ 121,381 (C)	\$ 121,381
	2	Operating expenses:		,	
	3	O&M (Schedule No. 15)	\$ 97,200		97,200
	4	Depreciation (Schedules No. 9 &13) (1)	3,024		3,024
_	5	Taxes other than income		8,476 (A)	8,476
	6	Income taxes		2,518 (B)	2,518
	7		100,224	10,994	111,218
	8	Operating income (loss)	<u>\$ (100,224)</u>	\$ 110,387	\$ 10,163
	9	Rate base			\$ 99,830
-	10	Rate of return			10.18%
	11	Proforma adjustments:			
	12	A. Taxes other than income			
	13	1. Property taxes			
	14	Net book value of utility plant			\$ 150,724
_	15	Estimated tax rate based on 20 mills			0.02
	16	Estimated property taxes			3,014
	17	2. Regulatory Assessment Fees (RAFs)			
_	18	Total revenue required			121,381
	19	RAF tax rate			4.5
	20	Total RAFs			5,462
_	21	Total taxes other than income			<u>\$ 8,476</u>
	22	B. income taxes			
_	23	Potable water rate base			\$ 99,830
	24	Weighted cost of equity (Schedule No. 23)			4.18
	25	Regulatory net income			4,173
	26	Pre-tax expansion factor			1.6033
	27	Regulatory pre-tax income			6,691
	28	Regulatory net income per above			(4,173)
_	29	Provision for income taxes			<u>\$ 2,518</u>
	30	C. Revenue requirement			
	31	Revenue required by the Utility to realize a 10,18% rate of ret	turn on rate base		\$ 121,381
	32	(1) Total depreciation expense of \$5,112, less accumulated amortizate	tion of CIAC of \$2,0	088.	

Town & Country Utility Company Phase 1 Potable Water Service Summary of Detailed Operation & Maintenance (O&M) Expense August 31, 1998

Line No.	NARUC Account	Description	_	Estimated Amount (1)					
1 2 3 4 5 6 7 8 9	601 604 615 618 620 632/633 634 635 641	Salaries & wages - employees Employee benefits (2) Purchased power Chemicals Materials & supplies - maintenance Contractual services - accounting & legal (3) Contractual services - management fees (4) Contractual services - testing Rental of real property	\$	16,500 3,300 7,800 5,200 6,900 3,000 17,000 7,500 30,000					
10		Total estimated O&M expense	\$	97,200					
Notes: (1) Except as noted, all operations expenses are based on engineering estimates of Johnson Engineering, Inc. See page 2 of this schedule and Sections 3 and 4 of the Engineering Report.									
14 15	(2) Employee benefits for payroll taxes and insurance are based on 20% of the estimated salaries & wages.								
16 17	(3) One-third of total estimated legal & accounting expense of \$9,000. See Schedule No. 7 for a detailed estimate of these costs.								
18 19		 One-third of total estimated management fees of ule No. 7 for a detailed estimate of these costs. 	of \$51,0	000. See					

Town & Country Utility Company Phase 1 Potable Water Service Engineer's Estimate of Operation Expenses by Plant Facility August 31, 1998

	Line No.	Facility (1)		601 Salaries Wages		615 irchased Power	C	618 nemicals		620 epairs & intenance		635 Testing		641 Rent of Real Property		Total
	1	Existing Plant														
_	2	Telegraph Cypress Field Club	\$	2,000	5	600	\$	800	S	600	S	2,500	2	1,000	2	7,500
	3	Earth Source Rock Mine		2,000		600	•	300	•	500	•	_,	•	1,000	•	4,400
	4	Crossroads Wilderness Institute		4,000		1,000		1,500		1,500		2,500		1,000		11,500
	5	S.R. 31 Fire Station		1,000		600		400		300		2,000		1,000		3,300
_	6	C.R. 74 Fire Tower		1.000		600		400		300				1,000		3,300
	7	S.R. 31 Farming Residence		500		600				500				1,000		2,600
	8	Recreation Facilities		1,000		2,200				1,200				22,000		26,400
_	9	Proposed Plant														
	10	Babcock Family Community		3,000		1,000		1,500		1,500		2,500		1,000		10,500
	11	S.R. 31 A.G. Facility	_	2,000		600		300		500				1,000		4,400
_	12	Total	\$	16,500	\$	7,800	\$	5,200	\$	6,900	\$	7,500	\$_	30,000	\$	73,900

⁽¹⁾ Operation & Maintenance expenses are based on the engineering estimates of Johnson Engineering, Inc. See Sections 3 and 4 of the Engineering Report.

SECTION D BULK RAW WATER SERVICE

Town & Country Utility Company Bulk Raw Water Service Phase 1 Rate Base, Rate of Return & Operating Income August 31, 1998

Line No.		Schedule Reference	Balance		
1	Rate base				
2	Utility plant in service	17	\$	879,334	
3	Accumulated depreciation	18		(31,766)	
4	CIAC	19		(657,110)	
5	Accumulated amortization of CIAC	19		23,722	
6				214,180	
7	Allowance for working capital (1)			19,350	
8	Rate base		\$	233,530	
9	Rate of return	23		10.18%	
10	Operating income		<u>\$</u>	23,773	

^{11 (1)} Based on 12.5% of O&M expenses shown on Schedule No. 22.

Town & Country Utility Company Bulk Raw Water Service Estimated Phase 1 Plant Costs and Capacity August 31, 1998

	Line No.	NARUC Acct. No.	Description	Estimated Cost (2)	Capacity ERCs (3)	Capacity (mgd)		ost per ERC
	1	301	Organization (1)	\$ 34,334	28,591	10.0	\$	1.20
_	2	304	Structures & Improvements	126,110	5,714	2.0		22.07
	3	307	Wells	201,790	5,714	2.0		35.32
	4	309	Supply mains	227,023	5,714	2.0		39.73
_	5	311	Pumping equipment	201,790	5,714	2.0		35.32
	6	334	Meters	25,232	5,714	2.0		4.42
	7	339	Other plant & misc. equipment	63,055	5,714	2.0		11.04
-	8		Total	\$ 879,334			\$	149.10
_	9 10	•	One-third of estimated costs to c r a detailed explanation of these co	_	ertificate and i	nitial rates.	See	Schedule
-	11	(2) Estimated costs are based on the	ne Engineering R	Report prepar	ed by Johns	on Er	ngineering

(2) Estimated costs are based on the Engineering Report prepared by Johnson Engineering, Inc. and include a prorata allocation of engineering and permitting costs of \$175,000.

Raw water facilities will be constructed when, and if, an agreement is reached with bulk users for delivery of 2.0 mgd. As noted in Section 6 of the Engineering Report, raw water facilities will be constructed in phased increments of 2.0 mgd, with a total ultimate capacity of 10.0 mgd. As a result, the 2.0 mgd facility proposed for Phase 1 will be 100% used and useful upon completion. Thus, it is unnecessary to project plant, accumulated depreciation, CIAC & amortization, and operating revenue & expense on an 80% level of utilization.

(3) Based on 350 gpd.

Town & Country Utility Company Bulk Raw Water Service Phase 1 Accumulated Depreciation August 31, 1998

-	Line No.	Acct.	Description	_	stimated Cost (1)	PSC Depreciation Rate	umulated eciation (2)	-	oreciation ense (2)
	1	301	Organization	\$	34,334	2.50%	\$ 858	\$	858
	2	304	Structures & Improvements		126,110	3.03%	3,821		3,821
-	3	307	Wells		201,790	3.33%	6,720		6,720
	4	309	Supply mains		227,023	2.86%	6,493		6,493
	5	311	Pumping equipment		201,790	5.00%	10,090		10,090
	6	334	Meters		25,232	5.00%	1,262		1,262
_	7	339	Other plant & misc. equipment		63,055	4.00%	 2,522		2,522
_	8		Total	\$	879,334		\$ 31,766	\$	31,766

9 Notes: (1) See Section 6 of the Engineering Report prepared by Johnson Engineering, Inc.

^{10 (2)} As noted on Schedule No. 17, Note 2, the Phase 1 raw water facility will be fully used & useful when complete and placed in service. For purposes of establishing initial rates, one year's depreciation has been calculated.

Town & Country Utility Company Bulk Raw Water Service Phase 1 CIAC, Accumulated Amortization of CIAC, and Annual Amortization August 31, 1998

Line No.			
1	I. <u>CIAC</u>		
2 3	Proposed bulk raw water plant capacity charge per ERC (Schedule No. 20)	\$	115
3	Number of ERCs to be sold in Phase 1 Bulk Service Contract		5,714
4	Total CIAC when Phase 1 plant completed	<u>\$</u>	657,110
5	II. Accumulated Amortization of CIAC and Annual Amortization		
6	Total CIAC per above	\$	657,110
7	Composite amortization rate (2)		3.61
8	Total accumulated amortization of CIAC & amortization	<u>\$</u>	23,722
9 10 11	Notes: (1) All CIAC will have been collected at the time the Phase 1 bulk raw water faciliand placed in service. Therefore, one year's amortization of CIAC has been calculated of determining the initial bulk raw water rate		
12	(2) The composite amortization rate was calculated as follows:		
13	Depreciation expense (Schedule No. 18)	\$	<u>31,766</u>
14	Divide by total depreciable plant (Schedule No. 17)	<u>\$</u>	879,334
15	Composite amortization rate		3.61%

Town & Country Utility Company Calculation of Proposed Bulk Raw Water Plant Capacity Charge and Compliance with Rule 25-30.580 FAC August 31, 1998

<u></u>	Line No.		
-	1 2 3	Amount of CIAC Required to Comply with Rule 25-30.580 FAC Utility plant Accumulated depreciation	\$ 879,334 (31,766)
	4	Net plant	847,568
	5 6	CIAC Accumulated amortization of CIAC	657,110 (23,722)
<u> </u>	7	Net CIAC	633,388
	8	Net investment	\$ 214,180
_	9	Percent CIAC	<u>75%</u>
_	10	Percent net investment	25%
<u></u>	11 12 13	II. Proposed Raw Water Plant Capacity Charge Total CIAC required to result in a 75% level of CIAC when Phase 1 plant is operating at design capacity (1).	<u>\$ 657,110</u>
	14	Divide by Phase 1 capacity (ERCs)	5,714
_	15	Proposed raw water plant capacity charge per ERC (350 gpd)	<u>\$ 115</u>
	16	Proposed raw water plant capacity charge per gallon	\$ 0.33
	17 18 19	(1) Phase 1 raw water facilities will be built once a bulk contract is made to de of raw water. Thus, the plant will be operating at designed capacity who and placed in operation.	•

Town & Country Utility Company Bulk Raw Water Service Constructed Statement of Operations August 31, 1998

_	Line No.		Estimated Amount	Proforma Adjustments	Proforma Balance
	1 2	Operating revenue Operating expenses:	# 4E4 000	\$ 219,327 (C)	\$ 219,327 154,800
_	3 4 5	O&M Depreciation (Schedules 18 & 19) (1) Taxes other than income Income taxes	\$ 154,800 8,044	26,821 (A) 5,889 (B)	8,044 26,821 5,889
	6 7	lilcoille taxes	162,844	32,710	195,554
	8	Operating income (loss)	<u>\$ (162,844)</u>	\$ 186,617	\$ 23,773
_	9	Rate base			\$ 233,530
	10	Rate of return			10.18%
-	11 12	Proforma adjustments: A. Taxes other than income			,
_	13 14 15	Property taxes Net book value of Phase 1 bulk raw water plant Property tax rate based on 20 mills			\$ 847,568 0.02
	16	Estimated property taxes			16,951
	17 18	 Regulatory Assessment Fees (RAFs) Total revenue required 			219,327
_	19	RAF tax rate			4.5
	20	RAFs			9,870
_	21	Total taxes other than income			\$ 26,821
	22 23	B. <u>Income taxes</u> Phase 1 bulk raw water rate base			\$ 233,530
	24 25	Weighted cost of equity Regulatory net income			<u>4.18</u> 9,762
	26 27	Factor for regulatory pre-tax income Regulatory pre-tax income			1.6033 15,651
	28	Regulatory net income per above			(9,762)
_	29	Provision for income taxes			\$ 5,889
	30 31	C. Operating revenue Revenue required by the Utility to realize a 10.18%			
_	32	rate of return on Phase 1 rate base			\$ 219,327
_	33	(1) Gross depreciation expense of \$31,766, less CIAC amortization of	of \$23,722.		

Town & Country Utility Company Bulk Raw Water Service Estimated Phase 1 O&M Expense

Line No.	Account	Description		stimated nount (1)		
1 2 3 4 5 6 7 8	601 604 615 620 631 632/633 634 635 641	Salaries & wages - employees Employee benefits (2) Purchased power Materials & supplies (maintenance) (3) Contract Services - Engineering Accounting & legal (4) Contract services - management fees (5) Contract services - testing Rental of real property	\$	64,000 12,800 4,400 18,000 17,000 3,000 17,000 9,600 9,000		
10		Total O&M expense	\$	154,800		
11 12 13 14 15	estimates Engineer	 Except as noted, all operations expenses are of Johnson Engineering, Inc. See Section 6 of the ing Report. Employee benefits for payroll taxes and insurance 20% of the estimated salaries & wages. 	е	•		
16 17 18 19	(3) Based on engineer's estimate as follows: Wellhead repairs General maintenance & mowing Access road maintenance	\$	9,000 7,000 2,000		
20		Total	<u>\$</u>	18,000		
21 22		4) One-third of estimated legal & accounting ex See Schedule No. 7 for a detailed estimate of t	•			
23 24	(5) One-third of total estimated management fees of \$51,000. See Schedule No. 7 for a detailed estimate of these costs.					

SECTION E COST OF CAPITAL

Town & Country Utility Company Proforma Cost of Capital for Phase 1 Rate Base August 31, 1998

Line No.		Estimated Amount	Percent Ratio	Cost of Each Percent		eighted Cost
1 2	Equity Debt	\$ 187,561 281,342	40% 60%	10.46% 10.00%	\$	4.18 6.00
3	Total	\$ 468,903	100%		\$	10.18
4 5 6	60% debt	roforma capital states in seeding will provide	order that the	e initial rates	estat	olished in
7	Equity co	ntributions will b	e made as re	equired by s	tockho	olders to
8		ne operations of	•	•		•
9		e cost of equity	is based on	the current l	PSC I	everage
10	graph.					
11	The cost	of debt is based	on the curre	ent prime rat	e (8.5	0%) plus
12	1.5%.			•	•	• •

LEASE AGREEMENT

THIS LEASE is made and entered into this 5 day of October, 1998, by and between "Babcock Florida Company", a Florida corporation (hereinafter referred to as ("Owner"), and "Town & Country Utility Company, a Florida corporation (hereinafter referred to as ("Service Company").

Owner hereby leases to Service Company, and Service Company hereby hires from Owner, the real property and Well Site Production Facilities described below, upon terms and subject to the conditions set forth herein.

1. **DEFINITIONS**.

The following definitions of terms used in this Lease shall apply unless the context indicates a different meaning:

- A. "Agreement" That certain Assignable Service Agreement by and between Owner and Service Company dated _____, and pertaining to the supplying of water to the Property by Service Company.
- B. "Well Site Production Facilities" All well casings, pumps, and water supply, transmission, and distribution pipes and equipment, and other appurtenant and associated facilities.
- C. "Point of Delivery" The point where the water leaves the meter connected to customer's piping.
- D. "Property" The land described in Exhibit "A".
- E. "Well Sites" The sites upon which Well Site Production Facilities are currently located as shown on Exhibit "B" attached hereto, and such additional Well Sites permitted pursuant to this Lease.

2. TERM.

This Lease shall be effective for a period of ninety-nine (99) years, beginning immediately after certification of the Service Company by the Florida Public Service Commission, and ending ninety-nine (99) years thereafter, unless sooner terminated as provided herein.

3. RENT.

Service Company shall pay to Owner an annual rental of \$1,000 per Well Site and \$5,000 for the maintenance building site, plus sales tax. Rental payments shall be made

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on or before the first of each year. At least ninety (90) days but not earlier than one hundred twenty (120) days prior to the end of the third year of this Lease, and within the same period prior to the end of each succeeding 3-year period, Service Company and Owner shall renegotiate the annual rental to be paid over the next 3-year period. The purpose of renegotiating the annual rental is to reflect the increase in the fair rental value of the property and Well Site Production Facilities over the last 3-year period. If Service Company and Owner are unable to agree on the amount of increase in the annual rental to be paid over the subject 3-year period, then at least forty-five (45) days but not earlier than ninety (90) days prior to the commencement of the subject 3-year period, Service Company and Owner shall agree upon a qualified appraiser who will calculate the increase in the annual rental to be paid over the subject 3-year period. If the parties are unable to agree upon an appraiser to be used, then Service Company and Owner shall select a qualified appraiser of its choice and make the calculations, and the average of the two appraisers shall be binding on the parties. Calculations by the appraiser or appraisers shall in either case be made and delivered to Service Company and Owner at least fifteen (15) days prior to the commencement of the subject 3-year period. Neither the calculations of the appraiser or appraisers nor anything contained herein shall operate to reduce the annual rental below the amount of the annual rental in effect at the time the negotiations or calculations are conducted as set forth herein.

In addition to renegotiating the annual rental every 3 years as set forth above, any time that, in Owner's reasonable opinion, the impact of any local, regional, state, or federal rule, ordinance, law, or policy directly or indirectly affects Owner's use of the Property or its other lands not subject to this Lease by further restricting or requiring changes in land or water uses near Well Sites, or as a result of withdrawals or activities related to withdrawals, Service Company and Owner shall renegotiate the annual rental. The purpose of this renegotiation shall be to reflect the diminution in value of the affected Property or other lands of Owner. At anytime that Owner reasonably deems such diminution in value to have occurred, Owner shall notify Service Company in writing and, within forty-five (45) days thereof, Owner and Service Company shall renegotiate the annual rental to compensate Owner for the diminution in value. If Owner and Service Company are unable to agree on a renegotiated annual rental, then Service Company and Owner shall agree upon a qualified appraiser who will calculate such compensation. If the parties are unable to agree upon a qualified appraiser to be used, the Owner and Service Company shall each select a qualified appraiser of its choice to make the necessary calculations, and the average of the two appraisers shall be binding on the parties.

4. DESCRIPTION OF LEASED PREMISES.

The premises subject to the Lease shall initially consist of the 322 non-potable and 31 potable Well Sites as outlined on Exhibit "B". Each Well Site shall be approximately 2,500 square feet or other size as needed, in a square configuration, with the Well Site Production Facilities approximately in the center of the sites. In addition, the proposed

maintenance building site shall consist of approximately 2-3 acres. All portions of said Well Sites heretofore and currently used for residential or commercial facilities or purposes shall be excluded from said 2,500 square foot sites and shall not be included in the premises subject to this Lease. In the event any governmental entity or authority shall now or hereafter require a larger Well Site than 2,500 square feet, all additional or relocated Well Sites acquired pursuant to Sections 5 and 8, respectively, shall conform to the requirements of said governmental entity or authority. Owner and Service Company anticipate that this Lease may be amended in the future to include the service, operation, and lease of additional wells, surface water, or other sites, and/or Well Production Facilities pursuant to this Lease and will negotiate the terms under which those wells, surface water, or other sites, and any Well Production Facilities will be included in the Lease and the Agreement at that time.

ADDITIONAL WELL SITES & SURFACE WATER WITHDRAWAL SITES.

In the event that Service Company shall need additional Well Sites, and/or Well Production Facilities, Surface Water Withdrawal Sites or Water Storage Sites for the purpose of supplying Owner or third parties with water, Owner agrees to negotiate with Service Company for the lease of parcels of the Property for use as additional Well Sites, and/or Well Production Facilities, Surface Water Withdrawal Sites or Water Storage Sites. Upon such time as Service Company and Owner shall agree upon the location and other pertinent matters related to such additional Well Sites, and/or Well Production Facilities, Surface Water Withdrawal Sites, or Water Storage Sites the same shall become subject to this Lease and Service Company and Owner shall each respectively have rights and privileges set forth herein upon execution by Service Company and Owner of an appropriate Addendum to Lease so providing. Owner shall not be obligated to negotiate water rights to the detriment of its agriculture or other operatives.

6. WARRANTY OF TITLE.

Owner represents that it has good and marketable title to the Well Sites, subject only to real estate taxes not yet due and payable, matters of public record, and such other matters that do not materially interfere with Service Company's intended uses. Service Company may at any time undertake to examine title to any of the Well Sites. In the event that such examination of title shall result in the determination that there are title defects that are contrary to the status of title as above stated, Service Company may so notify Owner, specifying in writing such defects. Owner shall use diligent effort to remove or cure such defects in title within said time. In the event that Owner shall be unable to remove or cure such title defects within the specified time, Service Company shall have the option of either waiving said title defects or canceling this Lease as to the Well Site to which title defects are applicable and receiving a prorata refund of any rentals paid in advance. In the event that uncured title defects shall adversely affect the Well Sites to the extent or degree that it materially interferes with Service Company's ability to perform its obligations under the terms of this Lease, Service Company shall

be entitled to cancel this Lease and receive a prorata refund of any advance rentals paid on any of the Well Sites.

USE OF WELL SITES.

The Well Sites shall be used for the sole purpose of withdrawing water and supplying it to Owner or third parties in accordance with the provisions of the Agreement or third party agreements.

8. UNPRODUCTIVE WELL SITES.

If any Well Site becomes unproductive, upon written notice of the same to Owner, the unproductive Well Site shall no longer be subject to the terms of this Lease, and the annual rental shall be reduced prorata accordingly. In such event, the well shall be plugged at Service Company's expense in accordance with applicable Water Management District requirements and other applicable statutes, ordinances, or regulations. If Owner and Service Company cannot agree upon the amount of the reductions of the annual rental, the amount of the reductions shall be determined by a qualified appraiser selected by agreement of the parties. If the parties cannot agree on an appraiser, Owner and Service Company, at their own expense, shall each select an appraiser of its choice to calculate the reductions, and the average of the two calculations shall be binding upon the parties.

If Owner shall reasonably determine that for Owner's beneficial use of the Property and Well Site (whether an existing Well Site or on a Well Site hereafter leased) must be relocated, Owner will provide a substitute Well Site located as closely as reasonably possible to the one removed, and Owner shall bear the expense of such relocation, including cost of plugging. The annual rental rate shall be renegotiated based upon the costs of such relocation efforts.

Upon the abandonment of any Well Site, or the removal from any Well Site, Service Company shall clean up the Well Site and leave the same in neat and presentable condition.

9. PERMITS.

Prior to constructing or operating any Well Site Production Facility or servicing any customer, Service Company shall obtain, at its sole expense, unless specifically provided otherwise in the Agreement, all necessary permits, certificates, and approvals necessary to construct and operate Well Site Production Facilities, withdraw water from Well Sites, transmit water to the Property and collect Tariffs for water supplied to customer and any other person or entity, as may be required by any governmental entity, including, without limitation, the applicable water management districts, Public Service Commission, county governments, U.S. Army Corp of Engineers, and the Department

of Environmental Protection. The owner has the right to approve, prior to filing, the identity of the applicant and the form and substance of any such permit application.

10. INSTALLATION OF WELL SITE PRODUCTION FACILITIES.

If any Well Site, whether initially subject to this Lease or hereafter leased, does not have complete and operable Well Site Production Facilities in place at the time of execution of this Lease or at the time such Well Site becomes subject to this Lease, then Service Company, at Service Company's expense, shall install the Well Site Production Facilities or replace the missing or defective parts necessary to eliminate the deficiency as soon as reasonably possible after the date of this Lease or after the date of acquisition in the case of a Well Site hereafter acquired.

11. MAINTENANCE AND REPAIR.

As of the effective date of this Lease (in case of existing Well Sites and Well Site Production Facilities), and after the initial installation as set forth in Section 10 above (in the case of those facilities covered by Section 10), Service Company shall be responsible for the continuous operation and maintenance of the Well Sites and Well Site Production Facilities during the term of this Lease, unless otherwise agreed in writing by Service Company and Owner. Service Company's responsibilities shall include replacement of any component parts of the Well Site Production Facilities when such becomes necessary due to destruction, wear and tear or otherwise. Service Company shall also keep the Well Sites in a neat, clean and presentable condition. Owner agrees to assign any and all warranties and/or maintenance bonds and the right to enforce the same to Service Company and to provide Service Company with any existing operation/maintenance and parts manuals with respect to the Well Site Production Facilities. Customer's pipes, apparatus and equipment on customer's side of the Point of Delivery shall be selected, installed, used and maintained in accordance with good practices in the industry and in full compliance with all applicable laws and governmental regulations. Service Company shall, at all reasonable times and hours, have the right to inspect Customer's internal lines and facilities. Customer shall bear the responsibility for the maintenance and replacement of any pipes or related transmission equipment on Customer's side of the Point of Delivery.

12. ELECTRICAL POWER.

Service Company represents that electrical power for the proposed operations on all Well Sites requiring electricity is available from the appropriate power companies having authority to serve the Well Sites. Owner shall reasonably cooperate with Service Company in assisting Service Company to obtain electrical power from the closest power source of the appropriate power company to each Well Site, including additional Well Sites hereafter acquired, so as to service the operations of Service Company at each Well Site. Owner shall have the right to approve the location of poles, transistors, electrical

lines, or other necessary installations, and Owner shall not unreasonably withhold such approval. Owner shall have the right to require underground installation of utilities. Service Company shall bear all expenses incurred in connection with the installation and continued service by the appropriate power company. Service Company shall reimburse Owner for any attorney's fees incurred by Owner in connection with the preparation, review, or negotiation of documents or for consultations in relation to obtaining and maintaining electrical power for the proposed operations at each Well Site, including but not limited to the placement of poles, transistors, electrical lines and other necessary installations.

13. INGRESS AND EGRESS.

Owner hereby grants Service Company nonexclusive ingress and egress to the Well Sites during the period of time this Lease remains in force and subject to the limitations of this Section. Service Company's nonexclusive right of ingress and egress may be exercised only during the times and solely for the purposes set forth in this Lease. If county or state roads provide reasonable means of ingress and egress to the Well Sites, Service Company shall use such county or state roads. In the event that ingress and egress is available only upon roads other than county or state roads, Service Company shall so notify Owner, and Owner shall specify existing roads or ways for ingress and egress to be used by Service Company. Owner shall make reasonable efforts to specify roads or ways located so as to permit Service Company to exercise and enjoy the privileges created by this Lease without undue interference, but Owner shall have no affirmative obligations to improve, maintain, or repair any such road for use by Service Company. In specifying roads for ingress and egress, Owner shall from time to time instruct Service Company as to specific gates to be used and procedures for locking and unlocking gates. Service Company agrees to comply with such instructions of Owner. Service Company shall be solely responsible for security on all gates used by Service Company for ingress and egress. Any roads or accessways used by Service Company shall be used by Service Company at its own risk and shall be maintained by Service Company so as to permit continued safe vehicular passage and shall be left in a condition at least as good as originally found by Service Company at the commencement of this Lease. Owner agrees that, in the event Owner leases additional Well Sites to Service Company, Owner shall grant to Service Company such additional easements as may be necessary to provide ingress and egress to such additional Well Sites.

14. LOCKS, GATES, FENCES.

Service Company shall place no new locks on Owner's gates without the prior consent of Owner. If Owner permits Service Company to place locks on its gates, the locks shall be clearly identified to Owner and placed so that they will not prohibit access by others who have locks on the gates. Service Company shall give keys only to authorized employees.

Service Company agrees that it shall immediately close and securely fasten gates or gaps in fences that are opened by Service Company or observed open, whether or not such were opened by someone else. No new gaps or gates shall be made in any fence without the prior consent of Owner.

Service Company shall in no way tamper with, alter, or modify any of Owner's existing fences or cattle or wildlife control equipment or devises without the prior consent of Owner. In the event any fences require repair due to the negligence or other activities of Service Company, Owner shall make such repairs and Service Company shall indemnify Owner for the costs of such repair.

15. PROHIBITED ACTIVITIES.

Service Company shall not take or remove, kill, or otherwise molest any livestock or wildlife on any of Owner's lands. Service Company covenants that Service Company will save Owner harmless from all damage caused by Service Company or its agents or employees to such livestock or wildlife and to promptly notify and reimburse Owner for any such damage. No hunting or fishing shall be permitted on any of Owner's lands by Service Company, its agents, or employees. Service Company shall at no time have dogs or guns or firearms on any of Owner's lands. Service Company will at no time cause any fires to be set on any of Owner's lands, except for the purposes of disposing of debris and only with the prior written consent of Owner. If Owner grants consent, Service Company shall be solely responsible for obtaining the necessary and required permits and for all expenses related thereto. If any employees, agents, or subcontractors of Service Company shall violate the provisions of this 15, Owner shall be entitled to require that such person or persons be prohibited from subsequently coming onto Owner's lands. Should Service Company fail to exercise reasonable measures to prevent such person or persons from subsequently coming onto Owner's lands, such act shall be deemed a default hereunder.

16. INSPECTION BY OWNER.

Owner or Owner's agent may at any time enter upon any Well Site to view the condition thereof and to observe Service Company's operations thereon.

17. REAL ESTATE, PERSONAL PROPERTY AND INTANGIBLE TAXES.

Service Company shall pay all real estate, personal property, and intangible taxes, and all increases in real estate taxes on the Well Sites and Well Production Facilities accruing during the time that this Lease remains in force, including any increases resulting from the construction of any additions or improvements or the installation of any equipment on the Well Sites (which in order to do, Service Company shall first obtain the written consent of Owner, except for those installations expressly permitted

by Owner under this Lease or in the Agreement), whether actual payment of such taxes is made during the term of this Lease or thereafter. If this Lease begins other than on the first day of the tax year, or if this Lease ends other than on the last day of the tax year, then the parties shall make appropriate adjustments or prorations. Additionally, Owner and Service Company acknowledge and agree that the taxes imposed upon the Property and/or Well Production Facilities and other taxes shall be computed and based on the most recently available valuations, millages, assessments, and other information (including information included in a "cut-out" customarily prepared by the county) provided by the county in which the Property is located.

18. OTHER TAXES.

Service Company shall pay all sales taxes, if any, license taxes, and any and all other taxes, except income taxes of Owner, with respect to Service Company's operations hereunder.

19. INSURANCE.

Service Company shall obtain insurance for both liability and property and Well Production Facilities at all times during the term of this Lease, and in amounts sufficient to cover all reasonable damage or claims to the property or by third persons and shall specifically name the Owner as co-insured with Service Company. Service Company shall obtain such insurance at its sole cost and expense and shall be fully responsible for all payments and renewals related to such policies.

20. HOLD HARMLESS, ATTORNEY'S FEES.

A. Indemnity to Owner.

Service Company shall indemnify and defend Owner and hold Owner harmless from and against every claim or demand with respect to bodily injury, death, property damage, nuisance, or other loss or damage of any kind, including attorney's fees and costs incurred by Owner, arising out of Service Company's negligence in the use or occupancy or operation of any Well Site, Well Site Production Facility, or any Service Company's activities on or about any Well Site. Service Company's duty to indemnify shall include indemnification from and against any fine, penalty, liability, or cost arising out of Service Company's violation of any law, ordinance, or governmental regulation applicable to Service Company's use or occupancy of any Well Site or Service Company's activities on or about any Well Site, or other of Owner's lands.

B. Indemnity to Service Company.

Owner shall indemnify and defend Service Company and hold Service Company harmless from and against every claim or demand with respect to bodily injury, death, property damage, nuisance, or other loss or damage of any kind, including attorney's fees and costs incurred by Service Company, arising out of Owner's negligence in discharging its duties under the lease of any Well Site, Well Site Production Facility, or Owner's activities on or about any Well Site. Owner's duty to indemnify shall also include indemnification from and against any fine, penalty, liability, or cost arising out of Owner's violation of any law, ordinance, or governmental regulation applicable to Owner's use or occupancy of any Well Site or Owner's activities on or about any Well Site.

C. "Costs and Attorney's Fees.

In the event Service Company or Owner brings an action to enforce this Lease by Court proceedings or otherwise, then the prevailing party shall be entitled to recover from the other party all costs incurred, together with reasonable attorney's fees at all levels, including appeals.

21. DEFAULT.

The occurrence of one or more of the following is an event of default by Service Company: the failure of Service Company to perform any obligation for the payment of money within 15 days after the time within which the payment is to be made as provided in the section of this Lease creating the obligation; the failure of Service Company to perform and comply with any obligation imposed upon Service Company by this Lease, other than the payment of money, and the failure continues beyond a reasonable period of time for curing such failure to perform, after written notice thereof from Owner to Service Company, except that any breach by Service Company of the obligations set forth in Section 15 shall be deemed a default hereunder without any notice, grace, or curative period; proceedings under the Bankruptcy Act for bankruptcy are filed by or against Service Company, and if filed against Service Company, have not been dismissed within thirty (30) days after the filing; assignment of Service Company's property for the benefit of creditors is made; a receiver, conservator, or similar officer is appointed by a court of competent jurisdiction to take charge of all or a substantial part of Service Company's property, and within thirty (30) days after appointment the officer is not discharged and possession of the property is not restored to Service Company; Service Company's interest in the Well Sites and Well Site Production Facilities, or under this Lease or the Agreement is the subject of taking or levy under execution, attachment, or other process of law and the action is not canceled or discharged within thirty (30) days after its occurrence; Service Company abandons the Property; or Service Company defaults under this Agreement.

If Owner shall default in any of its obligations hereunder, Service Company shall give written notice thereof to Owner, and Owner shall have a reasonable period of time after receipt of such notice in which to cure such default. Any default of Owner under the Agreement shall be deemed a default hereunder.

Owner and Service Company shall have the right to terminate this Lease for any default of the other; provided that where curative periods are applicable, Owner and Service Company may only terminate if the default remains uncured through the expiration of such curative periods.

22. ASSIGNABILITY.

Service Company may not assign, pledge, or encumber Service Company's rights hereunder. Any assignment, pledge or encumbrance of Service Company's stock shall be deemed a prohibited assignment hereunder and a default under the terms of this Lease.

23. RECORDING.

Neither Owner nor Service Company shall record this Lease without prior written consent of the other, which consent shall not be unreasonably withheld.

24. ADDRESSES, NOTICES; TIME.

Notices hereunder shall be given by manual delivery, telegraph, or mail addressed as provided below. For the purpose of this Lease, the addresses of the parties are:

Owner:

Blake Equipment 61 West Dudley Town Road Bloomfield, CT 06002

Service Company:

Town & Country Utility Company 8000 State Road 31 Punta Gorda, FL 33982

Notice given by telegraph shall be deemed received when filed for transmission with an authorized dispatching office of the telegraph company in the United States, charges prepaid. Notice given by certified mail shall be deemed received when deposited in the United States mails, postage prepaid. Notice given otherwise shall be deemed received when received at the address to which sent or when actually received by the party to whom addressed. Either party may change its address by giving written notice to the other, but the change shall not become effective until the notice is actually received by the other party. Payments due Owner hereunder shall be made to Owner at Owner's address set forth above (or at a changed address as provided above). If the last day for

giving any notice or performing any act hereunder falls on a Saturday, Sunday, or a day on which the United States post offices are not open for the regular transaction of business, the time shall be extended to the next day that is not a Saturday, Sunday, or post office holiday.

25. BINDING EFFECT OF LEASE.

This Lease shall be binding upon and shall inure to the benefit of Owner, Service Company, and their respective assigns and successors by merger, consolidation, conveyance, or otherwise, subject to the limiting terms of this Lease.

26. DOCUMENTATION.

Service Company and Owner agree that each shall execute such other documentation as may reasonably be required from time to time to effectuate the intent of this Lease.

27. INTERPRETATION.

It is agreed by and between the parties hereto that all words, terms and conditions contained herein are to be read in concert, each with the other, and that a provision contained under one heading may be considered to be equally applicable under another in the interpretation of this Lease.

28. EFFECTIVE DATE.

This Lease shall become effective and binding upon Owner and Service Company at the time of execution by both parties.

29. STRICT COMPLIANCE.

Failure to insist upon strict compliance of any of the terms, covenants, or conditions hereof shall not be deemed a waiver of such terms, covenants, or conditions, nor shall any waiver or relinquishment of any right or power hereunder at any one time be deemed a waiver or relinquishment of such right or power at any other time or times.

30. CONFLICT WITH THE AGREEMENT.

In the event of any conflict between the terms of this Lease and terms of the Agreement, the terms of the Agreement shall control.

IN WITNESS WHEREOF, Owner and Service Company have caused this Lease, with the named Exhibits attached, to be duly executed in several counterparts, each of which shall be considered an original executed copy for all purposes.

IN WITNESS WHEREOF, Owner and Service Company have caused this Lease, with the named Exhibits attached, to be duly executed in several counterparts, each of which shall be considered an original executed copy for all purposes.

Signed, Sealed and Delivered in the Presence of:

Babcock Florida Company

van a lan ormano

By: The Proc. Proc. "Owner"

Barbara Q. Murray Desun Sugumano Town & Country Utility Company

"Service Company"

babcock\lease.agr

All of Sections 1 through 36, Township 41 South, Range 26 East, Charlotte County, Florida. Less road right-of-way for S.R. 31 and C.R. 74.

<u>AND</u>

All of Sections 1 through 36, Township 42 South, Range 26 East, Charlotte County, Florida. Less road right-of-way for S.R. 31.

AND

All of Sections 1 through 19, Township 41 South, Range 27 East, Charlotte County, Florida.

<u>AND</u>

All of Sections 1 through 11, the west 1/2 of Section 12, and all of Sections 13 through 36, Township 42 South, Range 27 East, Charlotte County, Florida.

<u>AND</u>

All of Sections 1 through 7, the west 1/2 of Section 9, and all of Section 12, Township 43 South, Range 26 East, Lee County, Florida. Less the road right-of-way for S.R. 31 and C.R. 78.

AND

All of Sections 4 through 8, Township 43 South, Range 27 East, Lee County, Florida.

<u>AND</u>

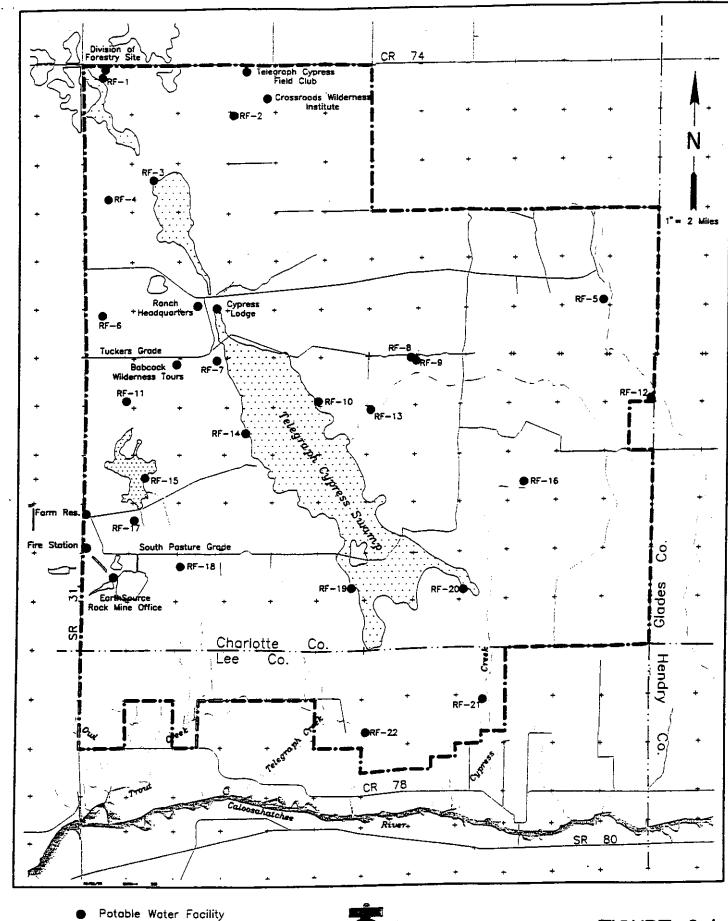
Section 9, Township 43 South, Range 27 East, Lee County, Florida. Less the South 1/2 of the Southeast 1/4 of 9-43-27.

<u>AND</u>

The Northwest 1/4 and the North 1/2 of the Northeast 1/4 of Section 17, Township 43 South, Range 27 East, Lee County, Florida.

<u>AND</u>

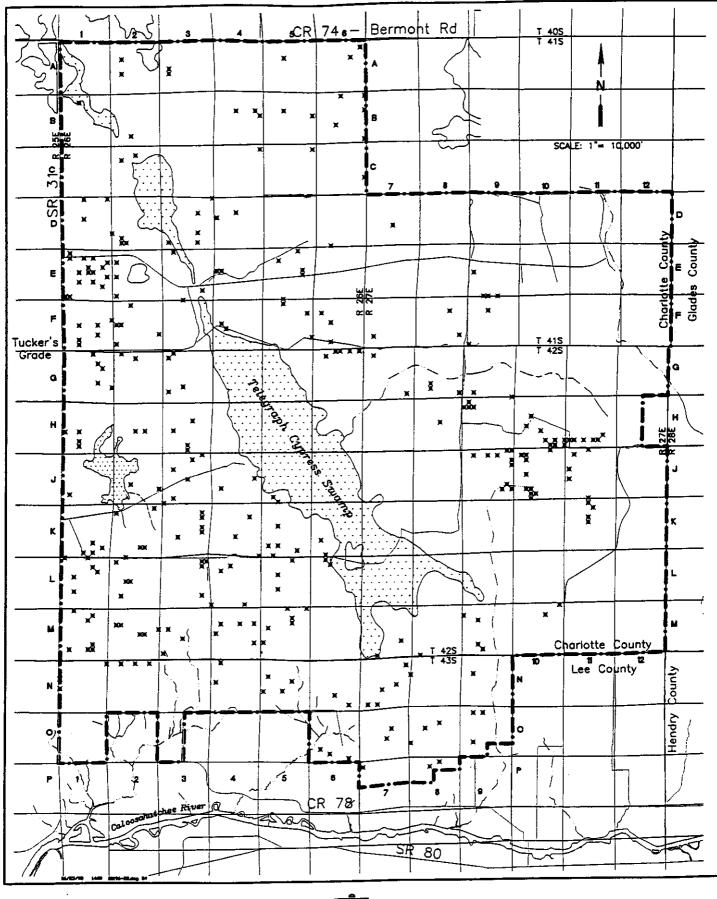
The North 1/2 of Section 18, Township 43 South, Range 27 East, Lee County, Florida.



Town & Country Utility Company



FIGURE 3-1 INITIAL POTABLE WATER FACILITIES



Town & Country Utility Company



FIGURE 5-2 NON-POTABLE FARM WELLS

BABCOCK FLORIDA COMPANY AND SUBSIDIARIES

PUNTA GORDA, FLORIDA

CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 1997 AND 1996



11074-98 Contil

WEBB, MCQUEEN & COMPANY, P.L.

CERTIFIED PUBLIC ACCOUNTANTS
1625 WEST MARION AVENUE, SUITE 6, PUNTA GORDA, FLORIDA 33950

ACCOUNTANTS' COMPILATION REPORT

To the Stockholders and Board of Directors Babcock Florida Company Punta Gorda, Florida

We have compiled the accompanying consolidated balance sheets of Babcock Florida Company and subsidiaries (the "Company") at December 31, 1997 and 1996 and the related consolidated statements of operations and retained earnings and cash flows for the years then ended, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. All information included in these financial statements is the representation of the Company's management.

A compilation is limited to presenting in the form of financial statements information that is the representation of the Company. We have not audited or reviewed the accompanying consolidated financial statements and, accordingly, do not express an opinion or any other form of assurance on them.

Well, M=Queen & Company, P. L.

June 30, 1998

BABCOCK FLORIDA COMPANY AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEETS

AT DECEMBER 31, 1997 AND 1996

(UNAUDITED)

ASSETS

	<u>1997</u>	1996
Current assets:		
Cash	\$ 249,7 22	\$ 309,540
Certificate of deposit	-	3,400,000
Marketable equity securities - at market	1,301,771	902,500
Accounts receivable	211,970	768,100
Notes receivable	879,575	625,000
Inventories	456,399	449,427
Prepaid expenses and other current assets	286,112	<u>300,810</u>
Total current assets	3,385,549	6,755,377
Property and equipment - net of		
accumulated depreciation	6,867,273	2,203,403
Other assets	38,360	2,041

TOTAL ASSETS \$10.291.182 \$8.960.821

LIABILITIES AND STOCKHOLDERS' EQUITY

	1997	1996
Current liabilities:		
Accounts and income taxes payable Accrued expenses Deferred revenue Deferred tax liability Current portion of notes payable Total current liabilities	\$ 423,675 593,350 249,849 512,000 <u>181,932</u> 1,960,806	\$ 198,545 575,274 469,032 360,000
Long-term portion of notes payable	1,930,424	<u>956,383</u>
Total liabilities	3,891,230	2,559,234
Commitments and contingencies		
Stockholders' equity:		
Common stock, par value \$25 per share; 30,000 shares authorized and issued Additional paid-in capital Retained earnings Unrealized gain on marketable securities - net of tax	750,000 319,943 5,392,952 <u>775,632</u> 7,238,527	750,000 319,943 5,641,858 <u>528,361</u> 7,240,162
Cost of 9,838 shares of common stock held by the Company	(<u>838,575</u>)	(838,575)
Total stockholders' equity	6,399,952	6,401,587
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$ <u>10.291.182</u>	\$ <u>8.960.821</u>

See accountants' compilation report and accompanying notes to consolidated financial statements.

BABCOCK FLORIDA COMPANY AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF OPERATIONS AND RETAINED EARNINGS

FOR THE YEARS ENDED DECEMBER 31, 1997 AND 1996

(UNAUDITED)

	_	1997	1996
REVENUES:			
Ranch	\$	2,453,379	\$ 1,790,576
Motel and restaurant		3,436,539	3,095,662
Mineral resource recovery		1,049,630	1,153,784
Tour operations		<u> 580,561</u>	<u> 586,872</u>
Total operating revenues		<u>7,520,109</u>	<u>6,626,894</u>
EXPENSES:			
Ranch		2,970,672	2,259,213
Motel and restaurant		3,594,978	3,414,785
Mineral resource recovery		967,348	982,004
Tour operations		<u> 535,938</u>	630,023
Total operating expenses		<u>8,068,936</u>	<u>7,286,025</u>
OPERATING LOSS		(_548,827)	(659,131)
OTHER INCOME:			
Rent		38,050	37,081
Dividends		23,160	17,920
Interest		141,341	148,891
Other		<u> 54,253</u>	<u> 103,016</u>
Total other income		<u>256,804</u>	<u>306,908</u>
Loss before benefit for income taxes		(292,023)	(352,223)
Income tax benefit		(43,117)	(135,070)
NET LOSS		(248,906)	(217,153)
RETAINED EARNINGS AT BEGINNING OF YEAR		<u>5,641,858</u>	5,859,011
RETAINED EARNINGS AT END OF YEAR	\$	5.392.952	\$ <u>5.641.858</u>

See accountants' compilation report and accompanying notes to consolidated financial statements.

BABCOCK FLORIDA COMPANY AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF CASH FLOWS

FOR THE YEARS ENDED DECEMBER 31, 1997 AND 1996

(UNAUDITED)

	1997	1996
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net loss	\$ (248,906)	\$ (217,153)
Adjustments to reconcile net loss to net cash provided by operating activities:		
Depreciation and amortization	424,775	430,970
(Gain)/Loss on sale of property and equipment	(1,530)	6,405
(Increase) decrease in:		
Accounts receivable	556,130	(23,063)
Inventory	(6,972)	85,590
Prepaid and other expenses Increase (decrease) in:	14,698	(159,679)
Accounts and income taxes payable	225,130	(58,336)
Accrued expenses	18,076	157,009
Deferred revenue	(219,183)	32,709
Deferred tax liabilities - net		-
Net cash provided by operating	740.045	2
activities	<u>762,218</u>	<u>254,452</u>

AFFIDAVIT

I, Earl Drayton Farr, Jr., am Secretary of Babcock Florida Company, the parent company of Town & Country Utility Company. In that capacity, I am filing this Affidavit in order to assure the Florida Public Service Commission that Babcock Florida Company, as the parent company of Town & Country Utility Company, will provide or assist in securing necessary funding to meet all reasonable capital needs and any operating deficits of Town & Country Utility Company which may arise as the result of the Utility's operation of a certified water Utility in the service territory requested in the Application for such certificate filed by Town & Country Utility Company. Such funding will be provided on an as and when needed basis.

Earl Drayton Parr, Jr. Secretary

Babcock Florida Compaty

STATE OF FLORIDA COUNTY OF CHANGE

The foregoing instrument was acknowledged before me this 18 day of September, 1998, by Earl Drayton Farr, Jr., who is personally known to me or who has produced

Print Name

Notary Public

State of Florida at Large My Commission Expires:

as identification.

babcock\farr,aff

OFFICIAL NOTARY BEAL
PRUDENCE A POTTS
NOTARY PUBLIC STATE OF FLORIDA
COMMISSION NO. CC440721
MY COMMISSION EXP. MAR. 11,1999

WATER TARIFF

Town & Country Utility Company
NAME OF COMPANY

FILED WITH
FLORIDA PUBLIC SERVICE COMMISSION



11074-98 Contol.

ORIGINAL SHEET NO. 1.0

WATER TARIFF

Town & Country Utility Company NAME OF COMPANY

8000 State Road 31

Punta Gorda, Florida 33982

(941) 639-3958 (Business & Emergency Telephone Numbers)

FILED WITH
FLORIDA PUBLIC SERVICE COMMISSION

RICHARD S. CUDA
ISSUING OFFICER

WATER TARIFF

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RICHARD S. CUDA
ISSUING OFFICER

TOWN & COUNTRY UTILITY COMPANY

ORIGINAL SHEET NO. 3.0

WATER TARIFF

TERRITORY AUTHORITY

CERTIFICATE NUMBER -

COUNTY - Charlotte and Lee

COMMISSION ORDER(s) APPROVING TERRITORY SERVED -

Order Number

Date Issued

Docket Number

Filing Type

Original Certificate

(Continued to Sheet No. 3.1)

RICHARD S. CUDA
ISSUING OFFICER

TOWN & COUNTRY UTILITY COMPANY

ORIGINAL SHEET NO. 3.1

WATER TARIFF

(Continued from Sheet No. 3.0)

DESCRIPTION OF TERRITORY SERVED

All of Sections 1 through 36, Township 41 South, Range 26 East, Charlotte County, Florida. Less road right-of-way for S.R. 31 and C.R. 74.

<u>AND</u>

All of Sections 1 through 36, Township 42 South, Range 26 East, Charlotte County, Florida. Less road right-of-way for S.R. 31.

<u>AND</u>

All of Sections 1 through 19, Township 41 South, Range 27 East, Charlotte County, Florida.

<u>AND</u>

All of Sections 1 through 11, the west 1/2 of Section 12, and all of Sections 13 through 36, Township 42 South, Range 27 East, Charlotte County, Florida.

AND

All of Sections 1 through 7, the west 1/2 of Section 9, and all of Section 12, Township 43 South, Range 26 East, Lee County, Florida. Less the road right-of-way for S.R. 31 and C.R. 78.

(Continued to Sheet No. 3.2)

RICHARD S. CUDA
ISSUING OFFICER

TOWN & COUNTRY UTILITY COMPANY

ORIGINAL SHEET NO. 3.2

WATER TARIFF

(Continued from Sheet No. 3.1)

DESCRIPTION OF TERRITORY SERVED (Continued)

AND

All of Sections 4 through 8, Township 43 South, Range 27 East, Lee County, Florida.

<u>AND</u>

Section 9, Township 43 South, Range 27 East, Lee County, Florida. Less the South 1/2 of the Southeast 1/4 of 9-43-27.

AND

The Northwest 1/4 and the North 1/2 of the Northeast 1/4 of Section 17, Township 43 South, Range 27 East, Lee County, Florida.

<u>AND</u>

The North 1/2 of Section 18, Township 43 South, Range 27 East, Lee County, Florida.

RICHARD S. CUDA ISSUING OFFICER

ORIGINAL SHEET NO. 4.0

WATER TARIFF

COMMUNITIES SERVED LISTING

County	Development	Chart No	
<u>Name</u>	Name	<u>Available</u>	Sheet No.
Charlotte and Lee	Babcock Ranch	All	All

RICHARD S. CUDA
ISSUING OFFICER

WATER TARIFF

TECHNICAL TERMS AND ABBREVIATIONS

- 1.0 <u>"BFC"</u> The abbreviation for "Base Facility Charge" which is the minimum amount the Company may charge its Customers and is separate from the amount the Company bills its Customers for water consumption.
- 2.0 <u>"CERTIFICATE"</u> A document issued by the Commission authorizing the Company to provide water service in a specific territory.
- 3.0 "COMMISSION" The shortened name for the Florida Public Service Commission.
- 4.0 <u>"COMMUNITIES SERVED"</u> The group of Customers who receive water service from the Company and whose service location is within a specific area or locality that is uniquely separate from another.
- 5.0 "COMPANY" The shortened name for the full name of the utility which is Town & Country or Service Company.
- 6.0 "CUSTOMER" Any person, firm or corporation who has entered into an agreement to receive water service from the Company and who is liable for the payment of that water service.
- 7.0 "CUSTOMER'S INSTALLATION" All pipes, shut-offs, valves, fixtures and appliances or apparatus of every kind and nature used in connection with or forming a part of the installation for rendering water service to the Customer's side of the Service Connection whether such installation is owned by the Customer or used by the Customer under lease or other agreement.
- 8.0 "MAIN" A pipe, conduit, or other facility used to convey water service to individual service lines or through other mains.
- 9.0 <u>"RATE"</u> Amount which the Company may charge for water service which is applied to the Customer's actual consumption.
- 10.0 <u>"RATE SCHEDULE"</u> The rate(s) or charge(s) for a particular classification of service plus the several provisions necessary for billing, including all special terms and conditions under which service shall be furnished at such rate or charge.
- 11.0 <u>"SERVICE"</u> As mentioned in this tariff and in agreement with Customers, "Service" shall be construed to include, in addition to all water service required by the Customer, the readiness and ability on the part of the Company to furnish water service to the Customer. Service shall conform to the standards set forth in Section 367.111 of the Florida Statutes.

(Continued to Sheet No. 5.1)

RICHARD S. CUDA
ISSUING OFFICER

ORIGINAL SHEET NO. 5.1

WATER TARIFF

(Continued from Sheet No. 5.0)

- 12.0 <u>"SERVICE CONNECTION"</u> The point where the Company's pipes or meters are connected with the pipes of the Customer.
- 13.0 <u>"SERVICE LINES"</u> The pipes between the Company's Mains and the Service Connection and which includes all of the pipes, fittings and valves necessary to make the connection to the Customer's premises, excluding the meter.
- 14.0 <u>"TERRITORY"</u> The geographical area described, if necessary, by metes and bounds but, in all cases, with township, range and section in a Certificate, which may be within or without the boundaries of an incorporated municipality and may include areas in more than one county.

RICHARD S. CUDA ISSUING OFFICER

TOWN & COUNTRY UTILITY COMPANY WATER TARIFF

ORIGINAL SHEET NO. 6.0

INDEX OF RULES AND REGULATIONS

	Sheet <u>Number</u> :	Rule <u>Number</u> :
Access to Premises	9.0	14.0
Adjustment of Bills	10.0	22.0
Adjustment of Bills for Meter Error	10.0	23.0
All Water Through Meter	10.0	21.0
Applications	7.0	3.0
Applications by Agents	7.0	4.0
Change of Customer's Installation	8.0	11.0
Continuity of Service	8.0	9.0
Customer Billing	9.0	16.0
Delinquent Bills	7.0	8.0
Extensions	7.0	6.0
Filing of Contracts	10.0	25.0
General Information	7.0	1.0
Inspection of Customer's Installation	9.0	13.0
Limitation of Use	8.0	10.0
Meter Accuracy Requirements	10.0	24.0
Meters	10.0	20.0
Payment of Water and Wastewater Service Bills Concurrently	10.0	18.0
(Continued to Sheet No. 6.1)		

(Continued to Sheet No. 6.1)

RICHARD S. CUDA
ISSUING OFFICER

ORIGINAL SHEET NO. 6.1

WATER TARIFF

(Continued from Sheet No. 6.0)

	Sheet <u>Number</u> :	Rule <u>Number</u> :
Policy Dispute	7.0	2.0
Protection of Company's Property	8.0	12.0
Refusal or Discontinuance of Service	7.0	5.0
Right-of-way or Easements	9.0	15.0
Termination of Service	9.0	17.0
Type and Maintenance	7.0	7.0
Unauthorized Connections - Water	10.0	19.0

RICHARD S. CUDA
ISSUING OFFICER

TOWN & COUNTRY UTILITY COMPANY WATER TARIFF

RULES AND REGULATIONS

- 1.0 <u>GENERAL INFORMATION</u> These Rules and Regulations are a part of the rate schedules and applications and contracts of the Company and, in the absence of specific written agreement to the contrary, apply without modifications or change to each and every Customer to whom the Company renders water service.

 The Company shall provide water service to all Customers requiring such service within its
 - The Company shall provide water service to all Customers requiring such service within its Certificated territory pursuant to Chapter 25-30, Florida Administrative Code and Chapter 367, Florida Statutes.
- 2.0 POLICY DISPUTE Any dispute between the Company and the Customer or prospective Customer regarding the meaning or application of any provision of this tariff shall upon written request by either party be resolved by the Florida Public Service Commission.
- 3.0 <u>APPLICATION</u> In accordance with Rule 25-30.310, Florida Administrative Code, a signed application is required prior to the initiation of service.
- 4.0 <u>APPLICATIONS BY AGENTS</u> Applications for water service requested by firms, partnerships, associations, corporations, and others shall be rendered only by duly authorized parties or agents.
- 5.0 <u>REFUSAL OR DISCONTINUANCE OF SERVICE</u> The Company may refuse or discontinue water service rendered under application made by any member or agent of a household, organization, or business in accordance with Rule 25-30.320, Florida Administrative Code.
- 6.0 <u>EXTENSIONS</u> Extensions will be made to the Company's facilities in compliance with Commission Rules and Orders and the Company's tariff.
- 7.0 TYPE AND MAINTENANCE In accordance with Rule 25-30.545, Florida Administrative Code, the Customer's pipes, apparatus and equipment shall be selected, installed, used and maintained in accordance with standard practice and shall conform with the Rules and Regulations of the Company and shall comply with all laws and governmental regulations applicable to same. The Company shall not be responsible for the maintenance and operation of the Customer's pipes and facilities. The Customer expressly agrees not to utilize any appliance or device which is not properly constructed, controlled and protected or which may adversely affect the water service. The Company reserves the right to discontinue or withhold water service to such apparatus or device.
- 8.0 <u>DELINQUENT BILLS</u> When it has been determined that a Customer is delinquent in paying any bill, water service may be discontinued after the Company has mailed or presented a written notice to the Customer in accordance with Rule 25-30.320, Florida Administrative Code.

(Continued on Sheet No. 8.0)

RICHARD S. CUDA
ISSUING OFFICER

WATER TARIFF

(Continued from Sheet No. 7.0)

9.0 CONTINUITY OF SERVICE - In accordance with Rule 25-30.250, Florida Administrative Code, the Company will at all times use reasonable diligence to provide continuous water service and, having used reasonable diligence, shall not be liable to the Customer for failure or interruption of continuous water service.

If at any time the Company shall interrupt or discontinue its service, all Customers affected by said interruption or discontinuance shall be given not less than 24 hours written notice.

10.0 <u>LIMITATION OF USE</u> - Water service purchased from the Company shall be used by the Customer only for the purposes specified in the application for water service. Water service shall be rendered to the Customer for the Customer's own use and shall not sell or otherwise dispose of such water service supplied by the Company.

In no case shall a Customer, except with the written consent of the Company, extend his lines across a street, alley, lane, court, property line, avenue, or other way in order to furnish water service to the adjacent property through one meter even though such adjacent property may be owned by him. In case of such unauthorized extension, sale, or disposition of service, the Customer's water service will be subject to discontinuance until such unauthorized extension, remetering, sale or disposition of service is discontinued and full payment is made to the Company for water service rendered by the Company (calculated on proper classification and rate schedules) and until reimbursement is made in full to the Company for all extra expenses incurred for clerical work, testing, and inspections. (This shall not be construed as prohibiting a Customer from remetering.)

- 11.0 <u>CHANGE OF CUSTOMER'S INSTALLATION</u> No changes or increases in the Customer's installation, which will materially affect the proper operation of the pipes, mains, or stations of the Company, shall be made without written consent of the Company. The Customer shall be liable for any charge resulting from a violation of this Rule.
- 12.0 PROTECTION OF COMPANY'S PROPERTY The Customer shall exercise reasonable diligence to protect the Company's property. If the Customer is found to have tampered with any Company property or refuses to correct any problems reported by the Company, service may be discontinued in accordance with Rule 25-30.320, Florida Administrative Code. In the event of any loss or damage to property of the Company caused by or arising out of carelessness, neglect, or misuse by the Customer, the cost of making good such loss or repairing such damage shall be paid by the Customer.

(Continued on Sheet No. 9.0)

RICHARD S. CUDA
ISSUING OFFICER

whatsoever for any portion thereof.

WATER TARIFF

(Continued from Sheet No. 8.0)

- 13.0 INSPECTION OF CUSTOMER'S INSTALLATION All Customer's water service installations or changes shall be inspected upon completion by a competent authority to ensure that the Customer's piping, equipment, and devices have been installed in accordance with accepted standard practice and local laws and governmental regulations. Where municipal or other governmental inspection is required by local rules and ordinances, the Company cannot render water service until such inspection has been made and a formal notice of approval from the inspecting authority has been received by the Company.
 Not withstanding the above, the Company reserves the right to inspect the Customer's installation prior to rendering water service, and from time to time thereafter, but assumes no responsibility
- 14.0 <u>ACCESS TO PREMISES</u> In accordance with Rule 25-30.320(2)(f), Florida Administrative Code, the Customer shall provide the duly authorized agents of the Company access at all reasonable hours to its property. If reasonable access is not provided, service may be discontinued pursuant to the above rule.
- 15.0 <u>RIGHT-OF-WAY OR EASEMENTS</u> The Customer shall grant or cause to be granted to the Company, and without cost to the Company, all rights, easements, permits, and privileges which are necessary for the rendering of water service.
- 16.0 <u>CUSTOMER BILLING</u> Bills for water service will be rendered Monthly, Bimonthly, or Quarterly as stated in the rate schedule.

In accordance with Rule 25-30.335, Florida Administrative Code, the Company may not consider a Customer delinquent in paying his or her bill until the twenty-first day after the Company has mailed or presented the bill for payment.

A municipal or county franchise tax levied upon a water or wastewater public Company shall not be incorporated into the rate for water or wastewater service but shall be shown as a separate item on the Company's bills to its Customers in such municipality or county.

- If a Company utilizes the base facility and usage charge rate structure and does not have a Commission authorized vacation rate, the Company shall bill the Customer the base facility charge regardless of whether there is any usage.
- 17.0 <u>TERMINATION OF SERVICE</u> When a Customer wishes to terminate service on any premises where water service is supplied by the Company, the Company may require reasonable notice in accordance with Rule 25-30.325, Florida Administrative Code.

(Continued on Sheet No. 10.0)

RICHARD S. CUDA
ISSUING OFFICER

WATER TARIFF

(Continued from Sheet No. 9.0)

- 18.0 PAYMENT OF WATER AND WASTEWATER SERVICE BILLS CONCURRENTLY In accordance with Rule 25-30.320(2)(g), Florida Administrative Code, when both water and wastewater service are provided by the Company, payment of any water service bill rendered by the Company to a Customer shall not be accepted by the Company without the simultaneous or concurrent payment of any wastewater service bill rendered by the Company.
- 19.0 <u>UNAUTHORIZED CONNECTIONS</u> <u>WATER</u> Any unauthorized connections to the Customer's water service shall be subject to immediate discontinuance without notice, in accordance with Rule 25-30.320, Florida Administrative Code.
- 20.0 <u>METERS</u> All water meters shall be furnished by and remain the property of the Company and shall be accessible and subject to its control, in accordance with Rule 25-30.230, Florida Administrative Code.
- 21.0 <u>ALL WATER THROUGH METER</u> That portion of the Customer's installation for water service shall be so arranged to ensure that all water service shall pass through the meter. No temporary pipes, nipples or spaces are permitted and under no circumstances are connections allowed which may permit water to by-pass the meter or metering equipment.
- 22.0 <u>ADJUSTMENT OF BILLS</u> When a Customer has been undercharged as a result of incorrect application of the rate schedule, incorrect reading of the meter, incorrect connection of the meter, or other similar reasons, the amount may be billed to the Customer as the case may be pursuant to Rule 25-30.350, Florida Administrative Code.
- 23.0 <u>ADJUSTMENT OF BILLS FOR METER ERROR</u> When meter tests are made by the Commission or by the Company, the accuracy of registration of the meter and its performance shall conform with Rule 25-30.262, Florida Administrative Code and any adjustment of a bill due to a meter found to be in error as a result of any meter test performed whether for unauthorized use or for a meter found to be fast, slow, non-registering, or partially registering, shall conform with Rule 25-30.340, Florida Administrative Code.
- 24.0 <u>METER ACCURACY REQUIREMENTS</u> All meters used by the Company should conform to the provisions of Rule 25-30.262, Florida Administrative Code.
- 25.0 <u>FILING OF CONTRACTS</u> Whenever a Developer Agreement or Contract, Guaranteed Revenue Contract, or Special Contract or Agreement is entered into by the Company for the sale of its product or services in a manner not specifically covered by its Rules and Regulations or approved Rate Schedules, a copy of such contracts or agreements shall be filed with the Commission prior to its execution in accordance with Rule 25-9.034 and Rule 25-30.550, Florida Administrative Code. If such contracts or agreements are approved by the Commission, a conformed copy shall be placed on file with the Commission within 30 days of execution.

RICHARD S. CUDA
ISSUING OFFICER

WATER TARIFF

INDEX OF RATES AND CHARGES SCHEDULES

	Sheet Number
Customer Deposits	16.0
General Service, GS	12.0
Meter Test Deposit	17.0
Miscellaneous Service Charges	18.0
Residential Service, RS	13.0
Non-Potable Service NS	14.0
Raw Water Service RWS	15.0
Service Availability Fees and Charges	19.0

RICHARD S. CUDA
ISSUING OFFICER

PRESIDENT

WATER TARIFF

GENERAL SERVICE

RATE SCHEDULE GS

AVAILABILITY - Available throughout the area served by the Company.

APPLICABILITY - For water service to all Customers for which no other schedule applies.

<u>LIMITATIONS</u> - Subject to all of the Rules and Regulations of this tariff and General Rules and

Regulations of the Commission.

BILLING PERIOD - Monthly

RATE -

Meter Size	Base Facility Charge
5/8 x 3/4"	\$ 14.74
"	36.85
1 1/2"	73.70
2"	117.92
3"	235.84
4"	368.50
6"	737.00
8"	1,179.20

GALLONAGE CHARGE \$3.09 (Per 1,000 Gallons)

MINIMUM CHARGE -

TERMS OF PAYMENT - Bills are due and payable when rendered. In accordance with Rule 25-30.320,

Florida Administrative Code, if a Customer is delinquent in paying the bill for water

service, service may then be discontinued.

EFFECTIVE DATE -

<u>TYPE OF FILING</u> - Original Certificate

RICHARD S. CUDA ISSUING OFFICER

WATER TARIFF

RESIDENTIAL SERVICE

RATE SCHEDULE RS

AVAILABILITY - Available throughout the area served by the Company.

APPLICABILITY - For water service for all purposes in private residences and individually metered

apartment units.

<u>LIMITATIONS</u> - Subject to all of the Rules and Regulations of this Tariff and General Rules and

Regulations of the Commission.

BILLING PERIOD -

RATE -

Meter Size	Base Facility Charge
5/8 x 3/4"	\$ 14.74
} "	36.85
1 1/2"	73.70
2"	117.92
3"	235.84
4"	368.50
6"	737.00
8"	1,179.20

GALLONAGE CHARGE \$3.09 (Per 1,000 Gallons)

MINIMUM CHARGE -

TERMS OF PAYMENT - Bills are due and payable when rendered. In accordance with Rule 25-30.320,

Florida Administrative Code, if a Customer is delinquent in paying the bill for water

service, service may then be discontinued.

EFFECTIVE DATE -

TYPE OF FILING - Original Certificate

RICHARD S. CUDA
ISSUING OFFICER

WATER TARIFF

NON-POTABLE SERVICE

RATE SCHEDULE NS

AVAILABILITY - Available throughout the area served by the Company.

APPLICABILITY - For raw water service rendered for all agricultural purposes within the Utility's

certificated service territory.

LIMITATIONS - Subject to all of the Rules and Regulations of this Tariff and General Rules and

Regulations of the Commission.

BILLING PERIOD -

RATE - Flat Monthly Rate (1)

Meter Size	Base Facility Charge
l"	5.20
2"	16.64
3"	33.28
4"	52.00
5"	87.36
6"	104.00
7"	145.60
8"	166.40
9"	216.32
10"	239.20
12"	447.20

(1) The agricultural water facilities consist of 322 unmetered wells of various sizes, which are spread throughout the Crescent B Ranch. Users supply their own pumps and other equipment needed to extract and distribute raw water for various agricultural purposes.

As a result, flat monthly rates are proposed based on the size of the well used.

EFFECTIVE DATE -

TYPE OF FILING - Original Certificate

RICHARD S. CUDA ISSUING OFFICER

WATER TARIFF

RAW WATER SERVICE

RATE SCHEDULE RWS

AVAILABILITY - Available for all requests for bulk raw water purchased for treatment and resale.

APPLICABILITY - Available for all requests for bulk raw water purchased for treatment and resale.

<u>LIMITATIONS</u> - Subject to all of the Rules and Regulations of this Tariff and General Rules and Regulations of the Commission.

BILLING PERIOD - Monthly

RATE -

Gallonage Charge per 1,000 Gallons Used: \$ 0.30

TERMS OF PAYMENT - Bills are due and payable when rendered and become delinquent if not paid within twenty (20) days. After five (5) working days written notice, service may then be discontinued.

EFFECTIVE DATE -

TYPE OF FILING - Original Certificate

RICHARD S. CUDA
ISSUING OFFICER

WATER TARIFF

CUSTOMER DEPOSITS

<u>ESTABLISHMENT OF CREDIT</u> - Before rendering water service, the Company may require an Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the Company's rules for prompt payment. Credit will be deemed so established if the Customer complies with the requirements of Rule 25-30.311, Florida Administrative Code.

AMOUNT OF DEPOSIT - The amount of initial deposit shall be the following according to meter size:

Residential	General Service
N/A	N/A
	N/A N/A

<u>ADDITIONAL DEPOSIT</u> - Under Rule 25-30.311(7), Florida Administrative Code, the Company may require a new deposit, where previously waived or returned, or an additional deposit in order to secure payment of current bills provided.

INTEREST ON DEPOSIT - The Company shall pay interest on Customer deposits pursuant to Rules 25-30.311(4) and (4a). The Company will pay or credit accrued interest to the Customers account during the month of ______N/A ______each year.

REFUND OF DEPOSIT - After a residential Customer has established a satisfactory payment record and has had continuous service for a period of 23 months, the Company shall refund the Customer's deposit provided the Customer has met the requirements of Rule 25-30.311(5), Florida Administrative Code. The Company may hold the deposit of a non-residential Customer after a continuous service period of 23 months and shall pay interest on the non-residential Customer's deposit pursuant to Rules 25-30.311(4) and (5), Florida Administrative Code.

Nothing in this rule shall prohibit the Company from refunding a Customer's deposit in less than 23 months.

EFFECTIVE DATE -

TYPE OF FILING - Original Certificate

RICHARD S. CUDA ISSUING OFFICER

WATER TARIFF

METER TEST DEPOSITS

METER BENCH TEST REQUEST - If any Customer requests a bench test of his or her water meter, in accordance with Rule 25-30.266, Florida Administrative Code, the Company may require a deposit to defray the cost of testing; such deposit shall not exceed the schedule of fees found in Rule 25-30.266, Florida Administrative Code.

METER SIZE	<u>FEE</u>
5/8" x 3/4"	\$20.00
1" and 1 1/2"	\$25.00
2" and over	Actual Cost

<u>REFUND OF METER BENCH TEST DEPOSIT</u> - The Company may refund the meter bench test deposit in accordance with Rule 25-30.266, Florida Administrative Code.

METER FIELD TEST REQUEST - A Customer may request a no-charge field test of the accuracy of a meter in accordance with Rule 25-30,266, Florida Administrative Code.

EFFECTIVE DATE -

TYPE OF FILING - Original Certificate

RICHARD S. CUDA
ISSUING OFFICER

WATER TARIFF

MISCELLANEOUS SERVICE CHARGES

The Company may charge the following miscellaneous service charges in accordance with the terms stated herein. If both water and wastewater services are provided, only a single charge is appropriate unless circumstances beyond the control of the Company requires multiple actions.

<u>INITIAL CONNECTION</u> - This charge may be levied for service initiation at a location where service did not exist previously.

NORMAL RECONNECTION - This charge may be levied for transfer of service to a new Customer account at a previously served location or reconnection of service subsequent to a Customer requested disconnection.

<u>VIOLATION RECONNECTION</u> - This charge may be levied prior to reconnection of an existing Customer after disconnection of service for cause according to Rule 25-30.320(-2), Florida Administrative Code, including a delinquency in bill payment.

PREMISES VISIT CHARGE (IN LIEU OF DISCONNECTION) - This charge may be levied when a service representative visits a premises for the purpose of discontinuing service for nonpayment of a due and collectible bill and does not discontinue service because the Customer pays the service representative or otherwise makes satisfactory arrangements to pay the bill.

Schedule of Miscellaneous Service Charges

Initial Connection Fee	\$ 15.00
Normal Reconnection Fee	\$ 15.00
Violation Reconnection Fee	\$ 15.00
Premises Visit Fee (in lieu of disconnection)	\$ 10.00

EFFECTIVE DATE -

TYPE OF FILING - Original Certificate

RICHARD S. CUDA
ISSUING OFFICER

ORIGINAL SHEET NO. 19.0

TOWN & COUNTRY UTILITY COMPANY

WATER TARIFF

SERVICE AVAILABILITY SCHEDULE OF FEES AND CHARGES

Refer to Service **Availability Policy** Sheet No./Rule No. Amount **Description** Plant Capacity Charge Bulk raw water \$ 115.00 per ERC (350 GPD)33 Inspection Fee Actual Cost Plan Review Charge Actual Cost

EFFECTIVE DATE -TYPE OF FILING - Original Certificate

> RICHARD S. CUDA **ISSUING OFFICER**

¹Actual Cost is equal to the total cost incurred for services rendered to a Customer.

ORIGINAL SHEET NO. 20.0

WATER TARIFF

INDEX OF STANDARD FORMS

Description	<u>Sheet No.</u>
APPLICATION FOR WATER SERVICE	21.0
COPY OF CUSTOMER'S BILL	23.0

RICHARD S. CUDA
ISSUING OFFICER

TOWN & COUNTRY UTILITY COMPANY WATER TARIFF

APPLICATION FOR WATER SERVICE TOWN & COUNTRY UTILITY COMPANY

MAILING ADDRESS				
SERVICE ADDRESS				
		· ·	BLDG.	
DEVELOPMENT	Lot	BLOCK	BLDG.	AP
TYPE OF SERVICE:				
GS: COMMERCIALINI	DUSTRIAL		_ INSTITUTION	AL _
RS: SINGLE FAMILY M	ULTI-FAM	ILY	-	
AS: FLOW WELLPUMPED N	well	-MIND W	ILL	
LIVESTOCKSURFAC	CE WATER	SUPPLY_	CITRUS	<u> </u>
RWS:CITY COUNTY	P	rivate_	OTHER	₹
	2027832			
SIGNATURE OF CUSTOMER OR AUTHORISE I. 1 check valve will be installed			DATE	-
appropriate relief device meat be installed applicable plumbing codes. I. We connection system that may also be supplied by your well) will be permitted. A closed velve between audition requirements. 1. An inspection of you ECFSI. Please call 957-6744 to schedule the i the meter. 4. The Utility Company may terminar for violation of any State or County Laws.	er to any em h systems dev ir installatio inspection aft mate service	atainer ar o a not provid- in and the co or the coon- for violation revealation	unneglica to the mete etion has been made ; m of any of its rele governing value; ser	and der will by year no and rvice.
system that may also be sumplied by your well) will be permitted. A closed velve between aug State requirements. 1. An imposition of you ECFSI. Please call \$37-6744 to schedule the i the meter. 4. The Utility Company may termi or for violation of any State or County Laws.	er to any em h systems dev ir installatio inspection aft mate service	atainer ar o a not provid- in and the co or the coon- for violation revealation	unneglica to the mete etion has been made ; m of any of its rele governing value; ser	and der will by year no and rvice.
system that may also be supplied by your well) will be permitted. A closed velve between aug. State requirements. 1. An importion of you SCTSI. Please call 937-6744 to schedule the i the meter. 4. The Utility Company may term or for violation of any State or County Laws. POR UTILITY USE ONLY	er to any der h systems der ni installatio napoetion aft mats service erdinasses or	a not provide as and the co- or the coun- for violation regulation	mnestica to the meterion has been made a me of its sub-	and der will by year and rvice.
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eystem that may also be supplied by your well) will be permitted. A closed valve between aug. State requirements. 1. An importion of you ECTSI. Please call 937-6744 to schedule the l the meter. 4. The Utility Company may termi or for violation of any State or County Laws. POR UTILITY USE ONLY SERVICE LINE: EXISTING	NEEDE	atainer or of a not provide as and the creat the consector of the consecto	instrall. FE	seed deep year will be year with the seed of the seed
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TYPE OF FILING - Original Certificate

RICHARD S. CUDA ISSUING OFFICER

ORIGINAL SHEET NO. 22.0

Sample Application Form

Name		Telephon	Telephone Number			
Billi	ing Address					
	City	State	Zip	<u> </u>		
Ser	vice Address					
	City	State	Zip			
Dat	te service should begin					
Service requested:		Water	Wastewater	Both		
Ву	signing this agreement, the Customer agree	es to the following:				
1.	The Company shall not be responsible for the maintenance and operation of the Customer's pipes and facilities. The Customer agrees not to utilize any appliance or device which is not properly constructed, controlled and protected or which may adversely affect the water service; the Company reserves the right to discontinue or withhold water service to such apparatus or device.					
2.	The Company may refuse or discontinue water service rendered under application made by any member or agent of a household, organization, or business for any of the reasons contained in Rule 25-30.320, Florida Administrative Code. Any unauthorized connections to the Customer's water service shall be subject to immediate discontinuance without notice, in accordance with Rule 25-30.320, Florida Administrative Code.					
3.	The Customer agrees to abide by all existing Company Rules and Regulations as contained in the tariff.					
4.	Bills for water service will be rendered - Monthly, Bimonthly, or Quarterly - as stated in the rate schedule. Bills must be paid within 20 days of mailing bills. If payment is not made after five working days written notice, service may be discontinued.					
5.	When a Customer wishes to terminate service on any premises where water and/or wastewater service is supplied by the Company, the Company may require (oral, written) notice within days prior to the date the Customer desires to terminate service.					
		Signat	ure	_		
		Date				

RICHARD S. CUDA
ISSUING OFFICER

WATER TARIFF

COPY OF CUSTOMER'S BILL

Town & Country Utility Company 8000 State Road 31 Punta Gorda, Florida 33982

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EFFECTIVE DATE -

TYPE OF FILING - Original Certificate

RICHARD S. CUDA ISSUING OFFICER

ORIGINAL SHEET NO. 24.0

WATER TARIFF

INDEX OF SERVICE AVAILABILITY

Description	Sheet Number
Schedule of Fees and Charges	Go to Sheet No. 19.0
Service Availability Policy	25.0
Table of Daily Flows	26.0

RICHARD S. CUDA
ISSUING OFFICER

WATER TARIFF

SERVICE AVAILABILITY POLICY

The Utility will provide service to any customer within its certificated service territory requesting same upon application or execution of a developer agreement and payment of the required plant capacity charges (where applicable) as listed on Sheet No. 19.0 in compliance with such other requirements as may be appropriate under the provisions of the Utility's tariff in the rules or statutes of the Florida Public Service Commission.

The developer will be required as a prerequisite to service to construct and donate to the Utility all onsite and offsite facilities including onsite and offsite water line services and fire hydrants. Such installation shall comply with the requirements imposed by the Utility.

RICHARD S. CUDA

TABLE OF DAILY FLOWS

	Estimated Daily
Types of Building Usages	Flows of Water
haartmanta	250 gpd [1]
Apartments	
Bars and Cocktail Lounges	5 gpcd [2]
Boarding Schools (Students and Staff)	
Bowling Alleys (toilet wastes only, per lane).	
Country Clubs, per member	25 gpcd
Day Schools (Students and Staff)	10 gpcd
Drive-in Theaters (per car space)	5 gpd
Factories, with showers	30 gpcd
Factories, no showers	
Hospitals, with laundry	250 gpd/bed
Hospitals, no laundry	200 gpd/bed
Hotels and Motels	200 gpd/room &
	unit
Laundromat	225 gpd/washing
	machine
Mobile Home Parks	300 gpd/trailer
Movie Theaters, Auditoriums, Churches (per sea	
Nursing Homes	
Office Buildings	
Public Institutions (other than listed herein)	
Restaurants (per seat)	50 gpcd
Single Family Residential	350 gpd
Townhouse Residence	
Stadiums, Frontons, Ball Parks, etc. (per seat	
Stores, without kitchen wastes	
Speculative Buildings	
Warehouses	30 gpd plus 10
	gpd 1000 sq.ft

- [1] gpd gallons per day
- [2] gpcd gallons per capita per day

EFFECTIVE DATE -

TYPE OF FILING - Original Certificate

RICHARD S. CUDA ISSUING OFFICER

Application for Original Water Certificate

AFFIDAVIT

I, Richard S. Cuda, President of Town & Country Utility Company, do hereby certify and swear that I have provided the attached Notice to each of the customers of the Utility by U.S. mail on this 5 day of October, 1998, in accordance with the requirements of Rule 25-30.030, F.A.C.

STATE OF FLORIDA
COUNTY OF HARIFORD

The foregoing instrument was acknowledged before me this 3 day of October, 1998, by Richard S. Cuda who is personally known to me or who has produced ____ identification.

Print Name SHIRE Notary Public CT.

State of Florida at Large

My Commission Expires:

babcock\2cuda.aff



11074.98 Could

Proof of Publication (late filed)



11074-98 Contil.

AFFIDAVIT

STATE OF FLORIDA COUNTY OF LEON

Before me, the undersigned authority, authorized to administer oaths and take acknowledgements, personally appeared TONYA M. GRAHAM, who, after being duly sworn on oath, did depose on oath and say that she is the secretary of F. Marshall Deterding, attorney for Babcock Florida Company and that on October 2, 1998, she did send by certified mail, return receipt requested, a copy of the notice attached hereto to each of the utilities, governmental bodies, agencies, or municipalities, in accordance with the list provided by the Florida Public Service Commission, which is also attached hereto.

FURTHER AFFIANT SAYETH NAUGHT.

Tonya M. Graham

Sworn to and subscribed before me this 2 day of October, 1998, by Tonya M. Graham, who is personally known to me.

JACQUELYN M. TRIBBLE
MY COMMISSION # CC464188 EXPIRES
June 5, 1999
Bonded Three Troy Fain Insurance, Inc.

Print Wante MOTARY PUBLIC

My Commission Expires:



11074-98 Conto.

STATE OF FLORIDA

Commissioners:
JULIA L. JOHNSON, CHAIRMAN
J. TERRY DEASON
SUSAN F. CLARK
JOE GARCIA
E. LEON JACOBS, JR.



DIVISION OF WATER & WASTEWATER CHARLES H. HILL DIRECTOR (850) 413-6900

Public Service Commission

September 9, 1998

Mr. F. Marshall Deterding, Esq. Rose, Sundstrom & Bentley 2548 Blairstone Pines Drive Tallahassee, FL 32301

Re: Noticing List for Glades, Hendry, Charlotte and Lee Counties for the Application of Original Water Certificate for Babcock Ranches in Charlotte and Lee Counties.

Dear Mr. Deterding:

Enclosed is the list of water and wastewater utilities and governmental/regulatory agencies in the above mentioned counties. Please refer to Commission Rule 25-30.030, Florida Administrative Code, for the noticing requirements. Noticing must be done in the proper format, consistent with the rule. If your notice is not in the proper format, you will be required to renotice and your application will be delayed. Instructions for preparation of a territory description are available upon request.

Please note that if your county list includes two Department of Environmental Protection offices or two Water Management District offices, you must identify which is the proper district office for your notice.

You will note that the county list is dated and is valid for sixty days from that date. If you have not performed the noticing by this date, you must request an updated list.

If you have any questions, please contact the undersigned.

Sincerely,

John D. Williams, Chief

Bureau of Policy and Industry Structure

h Willias

C:\WP6\BABCOLI.RPR Enclosures

(VALID FOR 60 DAYS) 09/09/1998-11/07/1998

UTILITY NAME

MANAGER

CHARLOTTE COUNTY

BOCILLA UTILITIES, INC. (WU744) 7025-A PLACIDA ROAD ENGLEWOOD, FL 34224-8758 R. CRAIG NODEN (941) 697-2000

FIVELAND INVESTMENTS, INC. (WU736) 6320 TOWER LANE SARASOTA, FL 34240-8809 THEODORE C. STEFFENS (941) 378-8412

FLORIDA WATER SERVICES CORPORATION (WS565)
P. O. BOX 609520
ORLANDO, FL 32960-9520

BRIAN P. ARMSTRONG (407) 880~0058

FLORIDA WATER SERVICES CORPORATION (WS734)
P. O. BOX 609520
ORLANDO, FL 32860-9520

BRIAN P. ARMSTRONG (407) 880-0058

NHC UTILITIES, INC. (WU796) 3737 EL JOBEAN ROAD (SR776) PORT CHARLOTTE, FL 33953-5699 SUSAN STURGELL (941) 624-4511

RAMPART UTILITIES, INC. (WS738) 6320 TOWER LANE SARASOTA, FL 34240-8809 THEODORE C. STEFFENS (941) 378-8412

ROTONDA WEST UTILITY CORPORATION (WS732)
P. O. BOX 3509
PLACIDA, FL 33946-3509

ROBERT M.C. ROSE (850) 877-6555

(VALID FOR 60 DAYS) 09/09/1998-11/07/1998

UTILITY NAME

MANAGER

GOVERNMENTAL AGENCIES

BOARD OF COUNTY COMMISSIONERS, CHARLOTTE COUNTY CHARLOTTE COUNTY ADMINISTRATION CENTER 18500 MURDOCK CIRCLE, ROOM 536 PORT CHARLOTTE, FL 33948-1094

CLERK OF THE CIRCUIT COURT, CHARLOTTE COUNTY CHARLOTTE COUNTY ADMINISTRATION CENTER 18500 MURDOCK CIRCLE, ROM 423 PORT CHARLOTTE, FL 33948-1094

DEP SOUTH DISTRICT 2295 VICTORIA AVE., SUITE 364 FORT MYERS. FL 33901

MAYOR, CITY OF PUNTA GORDA 326 WEST MARION AVENUE PUNTA GORDA, FL 33950-4492

S.W. FLORIDA REGIONAL PLANNING COUNCIL P.O. BOX 3455 NORTH FT. MYERS, FL 33918-3455

S.W. FLORIDA WATER MANAGEMENT DISTRICT 2379 BROAD STREET BROOKSVILLE, FL 34609-6899

SOUTH FLORIDA WTR MANAGEMENT DISTRICT P.O. BOX 24680 WEST PALM BEACH, FL 33416-4680

(VALID FOR 60 DAYS) 09/09/1998-11/07/1998

UTILITY NAME

<u>Manager</u>

STATE OFFICIALS

STATE OF FLORIDA PUBLIC COUNSEL C/O THE HOUSE OF REPRESENTATIVES THE CAPITOL TALLAHASSEE, FL 32399-1300

DIVISION OF RECORDS AND REPORTING FLORIDA PUBLIC SERVICE COMMISSION 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FL 32399-0850

IT. JE WATER AND WASTEWATER UTILITIES IN LEE CC. /

(VALID FOR 60 DAYS) 09/09/1998 - 11/07/1998

UTILITY NAME

MANAGER

LEE COUNTY

BAYSHORE UTILITIES, INC. (WU013) 2259 CLUBHOUSE ROAD

NORTH FT. MYERS, FL 33917-2523

BONITA 75 CORPORATION (SU683) 28090 QUAIL'S NEST LANE BONITA SPRINGS, FL 33923-6999

BONITA COUNTRY CLUB UTILITIES, INC. (SU285) 10200 MADDOX LANE BONITA SPRINGS, FL 34135-7639

BUCCANEER WATER SERVICE (MHC-DEANZA FINANCING LIMITED PART (WU730)

2 NORTH RIVERSIDE PLAZA, SUITE 1515 CHICAGO, IL 60606

CHATEAU COMMUNITIES, INC. (SU315) 14205 EAST COLONIAL DRIVE ORLANDO, FL 32826-5111

DEL VERA LIMITED PARTNERSHIP (SU612) 2250 AVENIDA DEL VERA NORTH FT. MYERS, FL 33917-6700

ENVIRONMENTAL PROTECTION SYSTEMS OF PINE ISLAND, INC. (SU287)

ST. JAMES CITY, FL 33956-2303

3039 YORK ROAD

FLORIDA CITIES WATER COMPANY - LEE COUNTY DIVISION (WS076) 4837 SWIFT ROAD, SUITE 100 SARASOTA, FL 34231-5157

FLORIDA WATER SERVICES CORPORATION (WS565) P. O. BOX 609520 ORLANDO, FL 32960-9520

FOREST PARK PROPERTY OWNER'S ASSOCIATION (SU645) 5200 FOREST PARK DRIVE NORTH FT. MYERS, FL 33917-5404

FOREST UTILITIES, INC. (SU293) 6385 PRESIDENTIAL COURT, SUITE 104 FT. MYERS. FL 33919-3576

WAYNE CARSON WAMPLER (941) 482-4024

PLANT

(941) 947-3366

MICHAEL J. MICELI

(941) 992-2800

DONALD BARTON (813) 995-3337

W. LEON PILGRIM (407) 823-7266

ROBERT G. PETERS (941) 543-6200 EXT 528

KEVIN J. CHERRY (941) 283-1144

ROGER YTTERBERG (941) 936-3931

BRIAN P. ARMSTRONG (407) 880-0058

JOSEPH B. SYMONS

DAVID SWOR (941) 481-0111

LIS. JE WATER AND WASTEWATER UTILITIES IN LEE CG. . !

(VALID FOR 60 DAYS) 09/09/1998-11/07/1998

UTILITY NAME

MANAGER

LEE COUNTY (continued)

FOUNTAIN LAKES SEWER CORPORATION (SU572) 523 SOUTH EIGHTH STREET MINNEAPOLIS, MN 55404-1078 JERRY A. SHERMAN (612) 305-2927

GULF UTILITY COMPANY (WS096) P. O. BOX 350 ESTERO, FL 33928-0350 CAROLYN B. ANDREWS (941) 498-1000

HACIENDA TREATMENT PLANT, INC. (SU431) % BONITA SPRINGS UTILITIES, INC. P. O. BOX 2368 BONITA SPRINGS, FL 34133-2368 FRED PARTIN (941) 992-0711

HUNTER'S RIDGE UTILITY CO. OF LEE COUNTY (SU674) 12500 HUNTERS RIDGE DRIVE BONITA SPRINGS, FL 34135-3401 DON HUPRICH (941) 992-4900

MHC SYSTEMS, INC. (WS743) 2 NORTH RIVERSIDE PLAZA CHICAGO, IL 60606

UTILITY (941) 474-1122

MOBILE MANOR, INC. (WU167) 150 LANTERN LANE NORTH FORT MYERS, FL 33917-6515 CAROL JULIUS (941) 543-1414

NORTH FORT MYERS UTILITY, INC. (SU317)
P. O. BOX 2547
FORT MYERS, FL 33902-2547

JACK SCHENKMAN (941) 543-4000 OR -1808

PINE ISLAND COVE HOMEOWNERS ASSOCIATION, INC. (SU724) 7290 LADYFISH DRIVE ST. JAMES CITY, FL 33956-2723

WALTER STACKS (941) 283-3100

SANIBEL BAYOU UTILITY CORPORATION (SU331) 15560 MCGREGOR BLVD.. #8 FT. MYERS, FL 33908-2547

FIELD SUPERVISORS (941) 936-6609

SOUTH SEAS UTILITY COMPANY (SU408) 8270-105 COLLETE PARKWAY FT. MYERS, FL 33919-5107 JOE K. BLACKETER (941) 454-8500

(VALID FOR 60 DAYS) 09/09/1998-11/07/1998

UTILITY NAME

MANAGER

LEE COUNTY (continued)

SPRING CREEK VILLAGE, LTD. (WS234) 24681 SPRING CREEK VILLAGE BONITA SPRINGS, FL 33134 DENNIS M. WALTCHACK (941) 992-3800/936-8888

TAMIAMI VILLAGE WATER COMPANY, INC. (WU740) 9280-5 COLLEGE PARKWAY FT. MYERS, FL 33919-4848

JOHN J. USTICA (941) 482-0717

USEPPA ISLAND UTILITY, INC. (WS249) P. O. BOX 640 BOKEELIA, FL 33922-0640 VINCENT FORMOSA (941) 283-1061

UTILITIES, INC. OF EAGLE RIDGE (SU749) 200 WEATHERSFIELD AVENUE ALTAMONTE SPRINGS, FL 32714-4099 CARL J. WENZ (708) 498-6440

(VALID FOR 60 DAYS) 09/09/1998-11/07/1998

UTILITY NAME

MANAGER

GOVERNMENTAL AGENCIES

CHAIRMAN, BOARD OF COUNTY COMMISSIONERS, LEE COUNTY P. O. BOX 398 FT. MYERS, FL 33902-0398

CLERK OF CIRCUIT COURT, LEE COUNTY P. O. BOX 2469 FORT MYERS, FL 33902-2469

DEP SOUTH DISTRICT 2295 VICTORIA AVE., SUITE 364 FORT MYERS. FL 33901

MAYOR, CITY OF CAPE CORAL P. O. BOX 150027 CAPE CORAL, FL 33915-0027

MAYOR, CITY OF FT. MYERS P. O. BOX 2217 FORT MYERS, FL 33902-2217

MAYOR, CITY OF SANIBEL 800 DUNLOP ROAD SANIBEL, FL 33957-4096

S.W. FLORIDA REGIONAL PLANNING COUNCIL P.O. BOX 3455 NORTH FT. MYERS, FL 33918-3455

SO. FLORIDA WATER MANAGEMENT DISTRICT P.O. BOX 24680 WEST PALM BEACH, FL 33416-4680

(VALID FOR 60 DAYS) 09/09/1998-11/07/1998

UTILITY NAME

MANAGER

STATE OFFICIALS

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STATE OF FLORIDA PUBLIC COUNSEL C/O THE HOUSE OF REPRESENTATIVES THE CAPITOL TALLAHASSEE, FL 32399-1300

DIVISION OF RECORDS AND REPORTING FLORIDA PUBLIC SERVICE COMMISSION 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FL 32399-0850

(VALID FOR 60 DAYS) 09/09/1998-11/07/1998

UTILITY NAME

MANAGER

GOVERNMENTAL AGENCIES

CLERK, BOARD OF COUNTY COMMISSIONERS, GLADES COUNTY P. 0. BOX 10 MOORE HAVEN, FL $\,$ 33471-0010

DER SOUTH DISTRICT 2295 VICTORIA AVE., SUITE 364 FORT MYERS, FL 33901

MAYOR, CITY OF MOORE HAVEN P. O. BOX 399 MOORE HAVEN, FL 33471-0399

S.W. FLORIDA REGIONAL PLANNING COUNCIL P.O. BOX 3455 NORTH FT. MYERS, FL 33918-3455

SO. FLORIDA WATER MANAGEMENT DISTRICT P.O. BOX 24680 WEST PALM BEACH. FL 33416-4680

STATE OFFICIALS

STATE OF FLORIDA PUBLIC COUNSEL C/O THE HOUSE OF REPRESENTATIVES THE CAPITOL TALLAHASSEE, FL 32399-1300

DIVISION OF RECORDS AND REPORTING FLORIDA PUBLIC SERVICE COMMISSION 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FL 32399-0850

(VALID FOR 60 DAYS) 09/09/1998-11/07/1998

UTILITY NAME

MANAGER

GOVERNMENTAL AGENCIES

CLERK, BOARD OF COUNTY COMMISSIONERS, HENDRY COUNTY P. O. BOX 1760 LABELLE, FL 33975-1760

DER SOUTH DISTRICT 2295 VICTORIA AVE., SUITE 364 FORT MYERS, FL 33901

MAYOR, CITY OF CLEWISTON 115 WEST VENTURA CLEWISTON, FL 33440-3709

MAYOR, CITY OF LABELLE P. O. BOX 580 LABELLE, FL 33935-0580

S.W. FLORIDA REGIONAL PLANNING COUNCIL P.O. BOX 3455 NORTH FT. MYERS, FL 33918-3455

SO. FLORIDA WATER MANAGEMENT DISTRICT P.O. BOX 24680 WEST PALM BEACH, FL 33416-4680

(VALID FOR 60 DAYS) 09/09/1998-11/07/1998

UTILITY NAME

MANAGER

STATE_OFFICIALS

STATE OF FLORIDA PUBLIC COUNSEL C/O THE HOUSE OF REPRESENTATIVES THE CAPITOL TALLAHASSEE, FL 32399-1300

DIVISION OF RECORDS AND REPORTING FLORIDA PUBLIC SERVICE COMMISSION 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FL 32399-0850

NOTICE OF APPLICATION FOR ORIGINAL WATER CERTIFICATE

Pursuant to Section 367.045, Florida Statutes, and Section 25-30.030, Florida Administrative Code, notice is hereby given by Town & Country Utility Company, 8000 State Road 31, Punta Gorda, Florida 33982, of their application for original water certificate for the following described territory in Charlotte and Lee Counties, Florida:

All of Sections 1 through 36, Township 41 South, Range 26 East, Charlotte County, Florida. Less road right-of-way for S.R. 31 and C.R. 74.

<u>AND</u>

All of Sections 1 through 36, Township 42 South, Range 26 East, Charlotte County, Florida. Less road right-of-way for S.R. 31.

<u>AND</u>

All of Sections 1 through 19, Township 41 South, Range 27 East, Charlotte County, Florida.

AND

All of Sections 1 through 11, the west 1/2 of Section 12, and all of Sections 13 through 36, Township 42 South, Range 27 East, Charlotte County, Florida.

<u>AND</u>

All of Sections 1 through 7, the west 1/2 of Section 9, and all of Section 12, Township 43 South, Range 26 East, Lee County, Florida. Less the road right-of-way for S.R. 31 and C.R. 78.

<u>AND</u>

All of Sections 4 through 8, Township 43 South, Range 27 East, Lee County, Florida.

<u>AND</u>

Section 9, Township 43 South, Range 27 East, Lee County, Florida. Less the South 1/2 of the Southeast 1/4 of 9-43-27.

<u>AND</u>

The Northwest 1/4 and the North 1/2 of the Northeast 1/4 of Section 17, Township 43 South, Range 27 East, Lee County, Florida.

<u>AND</u>

The North 1/2 of Section 18, Township 43 South, Range 27 East, Lee County, Florida.

Written objections of the above noted extension must be filed with the Director of the Division of Records and Reporting, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0870, and a copy provided to F. Marshall Deterding, ROSE, SUNDSTROM & BENTLEY, 2548 Blairstone Pines Drive, Tallahassee, Florida 32301, no later than 30 days after the last date this notice was mailed or published whichever is later.