



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

OCT 20 11 3 51
MAIL ROOM

October 20, 1998

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of September, 1998 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me

Sincerely,

Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

- ACK
- AFA
- APP
- CAF
- CML
- CTR
- EAG
- LEG
- LIN
- OPC
- RCH
- SEC
- WAS
- OTH

1 Enclosures

3
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DOCUMENT NUMBER DATE

11933 OCT 26 1998

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 98 Through MARCH 99

| COST OF GAS PURCHASED | CURRENT MONTH: | | | | PERIOD TO DATE | | | |
|--|----------------|------------------|------------|---------|----------------|------------------|------------|--------|
| | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 1 COMMODITY (Pipeline) | \$238 | \$224 | \$14 | (33.61) | \$1,388 | \$1,352 | \$14 | 1.04 |
| 2 NO NOTICE SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 4 COMMODITY (Other) | 7,286 | 8,477 | (1,191) | (14.05) | 53,693 | 54,884 | (1,191) | (2.17) |
| 5 DEMAND | 4,205 | 1,509 | 2,696 | 178.66 | 26,937 | 24,241 | 2,696 | 11.12 |
| 6 OTHER - TECO Transportation and Peninsula Energy Service Co. Capacity Costs - APR 1998 | 1,390 | 1,520 | (130) | (8.55) | (1,307) | (1,177) | (130) | 11.05 |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 9 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 10 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9) | \$13,119 | \$11,730 | \$1,389 | 11.84 | \$80,689 | \$79,300 | \$4,058 | 5.11 |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 13 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 14 TOTAL THERM SALES | \$14,954 | \$11,730 | \$3,224 | 27.49 | \$88,943 | \$85,719 | \$3,224 | 3.78 |
| THERMS PURCHASED | | | | | | | | |
| 15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY | 42,410 | 40,000 | 2,410 | 6.03 | 243,500 | 241,090 | 2,410 | 1.00 |
| 16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 17 SWING SERVICE COMMODITY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 18 COMMODITY (Other) COMMODITY | 42,410 | 40,000 | 2,410 | 6.03 | 243,500 | 241,090 | 2,410 | 1.00 |
| 19 DEMAND BILLING DETERMINANTS ONLY | 102,440 | 40,000 | 62,440 | 156.10 | 516,237 | 453,797 | 62,440 | 13.78 |
| 20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY | 43,437 | 40,000 | 3,437 | 8.59 | 257,376 | 253,939 | 3,437 | 1.35 |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 23 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 TOTAL PURCHASES (1+17+18)-(21+23) | 42,410 | 40,000 | 2,410 | 6.03 | 243,500 | 241,090 | 2,410 | 1.00 |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 26 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL | 46,629 | 40,000 | 6,629 | 16.57 | 252,111 | 245,482 | 6,629 | 2.70 |
| CENTS PER THERM | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.581 | 0.560 | 0.001 | 0.21 | 0.561 | 0.561 | 0.000 | 0.04 |
| 29 NO NOTICE SERVICE (2/16) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 30 SWING SERVICE (3/17) | 0.000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 31 COMMODITY (Other) (4/18) | 17.180 | 21.193 | (4.013) | (18.93) | 22.051 | 22.765 | (0.714) | (3.14) |
| 32 DEMAND (5/19) | 4.105 | 3.773 | 0.332 | 8.81 | 5.218 | 5.342 | (0.124) | (2.32) |
| 33 OTHER (6/20) | 3.200 | 3.800 | (0.600) | (15.79) | (0.508) | (0.463) | (0.044) | 9.56 |
| LESS END-USE CONTRACT | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 35 DEMAND (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 36 (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 TOTAL COST OF PURCHASES (11/24) | 30.934 | 29.325 | 1.609 | 5.49 | 33.137 | 32.892 | 0.245 | 0.74 |
| 38 NET UNBILLED (12/25) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 39 COMPANY USE (13/26) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 TOTAL COST OF THERM SOLD (11/27) | 28.135 | 29.325 | (1.190) | (4.06) | 32.005 | 32.304 | (0.299) | (0.93) |
| 41 TRUE-UP (E-2) | 2,14430 | 2,14430 | 0.00000 | 0.00 | 2,14430 | 2,14430 | 0.000 | 0.00 |
| 42 TOTAL COST OF GAS (40+41) | 30.279 | 31.469 | (1.190) | (3.78) | 34.149 | 34.448 | (0.299) | (0.87) |
| 43 REVENUE TAX FACTOR | 1.01911 | 1.01911 | 0.00000 | 0.00 | 1.01911 | 1.01911 | 0.00000 | 0.00 |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 30.858 | 32.071 | (1.213) | (3.78) | 34.802 | 35.107 | (0.305) | (0.87) |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 30.858 | 32.071 | (1.213) | (3.78) | 34.802 | 35.107 | (0.305) | (0.87) |

DOCUMENT NUMBER DATE

11933 OCT 26 98

SEBRING GAS SYSTEM REPORTING

Docket No. 98000 ORIGINAL
 Sebring Gas System, Inc. Exhibit No. 10
 Page 1 of 10

SCHEDULE A-15

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 01 Through MARCH 01 SEP 00
 CURRENT MONTH:

| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM |
|---|------------|----------------|---------------------------------|
| 1 Commodity Pipeline - Scheduled FTS (C - PESCO) | 42,410 \$ | 238 \$ | 0.006 |
| 2 Commodity Pipeline - Scheduled FTS | | | |
| 3 No Net or Commodity Adjustments | | | |
| 4 Commodity Adjustments | | | |
| 5 Commodity Adjustments | | | |
| 6 Commodity Adjustments | | | |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 42,410 \$ | 238 \$ | 0.006 |
| 9 Swing Service - Scheduled | 0 | 0 | (Schedule A-1 Line 28) |
| 10 Part Day Volumes - FGT | | | |
| 11 Operational Flow Order Volumes - FGT | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | |
| 13 Other | | | |
| 14 Other | | | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 0 \$ | 0 \$ | 0.000 |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS (BS - PESCO) | 42,410 \$ | 7,038 \$ | (Schedule A-1 Line 30) 0.166 |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 Commodity Adjustments (PESCO) | | | |
| 23 Commodity (MS - PESCO) | | | |
| 24 TOTAL COMMODITY (Other) | 0 | 250 | 0.172 |
| DEMAND | | | |
| 25 Demand (Pipeline) (D - PESCO) | 42,410 \$ | 7,298 \$ | (Schedule A-1 Line 31) 0.172 |
| 26 Other: PENNSYLVANIA ENERGY SERVICE CO., Credit for Utilized Capacity | 180,000 \$ | 6,760 \$ | 0.038 |
| 27 | (82,560) | (2,360) | 0.038 |
| 28 | (15,000) | (225) | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 TOTAL DEMAND | 102,440 \$ | 4,206 \$ | 0.041 |
| OTHER | | | |
| 33 | | | |
| 34 | | | |
| 35 Other (Teco Transportation C: size) | 43,437 \$ | 1,360 \$ | 0.032 |
| 36 | \$ | \$ | |
| 37 | \$ | \$ | |
| 38 Other: | \$ | \$ | |
| 39 WACOG Billing True-Up | \$ | \$ | |
| 40 TOTAL OTHER | 43,437 \$ | 1,360 \$ | 0.032 |

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 98 Through MARCH 99

| | CURRENT MONTH: SEP 98 | | | | PERIOD TO DATE | | | |
|---|-----------------------|------------------|------------|----------|----------------|------------------|------------|---------|
| | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10) | \$7,524 | \$8,701 | \$1,177 | 13.53 | \$55,059 | \$56,236 | \$1,177 | 2.09 |
| 2 TRANSPORTATION COST (A-1, LINES 2, 3, 5 & 6) | 5,595 | 3,029 | (2,566) | (84.71) | 25,630 | 23,064 | (2,566) | (11.13) |
| 3 TOTAL (A-1, LINE 11) | 13,119 | 11,730 | (1,389) | (11.84) | 80,689 | 79,300 | (1,389) | (1.75) |
| 4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX) | 14,954 | 11,730 | (3,224) | (27.49) | 88,943 | 85,719 | (3,224) | (3.76) |
| 5 TRUE-UP (COLLECTED) OR REFUNDED | (1,163) | (1,163) | 0 | 0.00 | (6,978) | (6,978) | 0 | 0.00 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 13,791 | 10,567 | (3,224) | (30.51) | 81,965 | 78,741 | (3,224) | (4.09) |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | 672 | (1,163) | (1,835) | 157.81 | 1,276 | (559) | (1,835) | 328.26 |
| 8 INTEREST PROVISION-THIS PERIOD (21) | 34 | 0 | (34) | 100.00 | 169 | 135 | (34) | 100.00 |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | 6,689 | 6,689 | 0 | 0.00 | 135 | 135 | 0 | 0.00 |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 1,163 | 1,163 | 0 | 0.00 | 6,978 | 6,978 | 0 | 0.00 |
| 10a FLEX RATE REFUND (if applicable) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | \$8,558 | \$6,689 | (\$1,869) | (27.95) | \$8,558 | \$6,689 | (\$1,869) | (27.94) |
| INTEREST PROVISION | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | \$6,689 | \$6,689 | \$0 | 0.00 | | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | 8,524 | 6,689 | (1,835) | (27.44) | | | | |
| 14 TOTAL (12+13) | 15,213 | 13,378 | (1,835) | (13.72) | | | | |
| 15 AVERAGE (50% OF 14) | 7,607 | 6,689 | (918) | (13.72) | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 5.52000% | 0.00000% | -5.52000% | (100.00) | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 5.22000% | 0.00000% | -5.22000% | (100.00) | | | | |
| 18 TOTAL (16+17) | 10.7400% | 0.00000% | -10.7400% | (100.00) | | | | |
| 19 AVERAGE (50% OF 18) | 5.37000% | 0.00000% | -5.37000% | (100.00) | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.44750% | 0.00000% | -0.44750% | (100.00) | | | | |
| 21 INTEREST PROVISION (15x20) | \$34 | \$0 | (\$34.04) | (100.00) | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

| | CURRENT MONTH: | | SEP 98 | | PERIOD TO DATE | | | |
|--|----------------|---------------|----------------|----------------|---|----------------|----------------|---------------|
| | ACTUAL | ESTIMATE | DIFFERENCE | | TOTAL THERM SALES | | DIFFERENCE | |
| | | | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| THERM SALES (FIRM) | | | | | | | | |
| RESIDENTIAL | 3,463 | 3,500 | 37 | 1.06 | 21,059 | 21,096 | 37 | 0.18 |
| COMMERCIAL | 43,166 | 36,500 | (6,666) | (18.26) | 231,052 | 224,386 | (6,666) | (2.97) |
| TOTAL FIRM | 46,629 | 40,000 | (6,629) | (16.57) | 252,111 | 245,482 | (6,629) | (2.70) |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | |
| NO INTERRUPTIBLE THERM SALES | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| TOTAL THERM SALES | 46,629 | 40,000 | (6,629) | (16.57) | 252,111 | 245,482 | (6,629) | (2.70) |
| NUMBER OF CUSTOMERS (FIRM) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| RESIDENTIAL | 409 | 438 | 29 | 6.62 | 441 | 469 | 28 | 5.97 |
| COMMERCIAL | 90 | 87 | (3) | (3.45) | 88 | 87 | (1) | (1.15) |
| TOTAL FIRM | 499 | 525 | 26 | 4.95 | 529 | 556 | 27 | 4.86 |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| TOTAL CUSTOMERS | 499 | 525 | 26 | 4.95 | 529 | 556 | 27 | 4.86 |
| THERM USE PER CUSTOMER | | | | | | | | |
| RESIDENTIAL | 8.47 | 7.99 | (0.48) | (5.96) | 23.88 | 22.49 | (0.48) | (2.12) |
| COMMERCIAL | 479.62 | 419.54 | (60.08) | (14.32) | 1312.80 | 1289.57 | (60.08) | (4.66) |

ACTUAL FOR THE PERIOD OF APRIL 1998 through MARCH 1999

| | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | JAN | FEB | MAR |
|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CON}$ | 1.05752 | 1.05756 | 1.06031 | 1.06310 | 1.05547 | 1.05821 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a DELIVERY PRESSURE OF GAS SOLD psia | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 |
| b DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 | 1.03394 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.09352 | 1.09346 | 1.09630 | 1.09919 | 1.0913 | 1.09413 | 0 | 0 | 0 | 0 | 0 | 0 |

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0815

NATURAL GAS INVOICE

| | | |
|---------------------------------|--|-----------|
| Customer | Statement Date | 07-Oct-98 |
| Sebring Gas System | Payable Upon Receipt | |
| 3515 US Highway 27 South | Past Due After | 17-Oct-98 |
| Sebring, Florida 33870-5452 | | |
| Attention: Jerry Melendy | Interest Charges will accrue for all payments past due date as per your contract. | |

Production month of: Sept 1998

| SERVICE | VOLUME* | UNIT PRICE | TOTAL PRICE |
|-----------------------------------|---------|-------------------------|---------------------------|
| BS** | 4,241 | \$1.65907 *** | \$7,036.12 |
| D | 18,000 | \$0.3772 | \$6,789.60 |
| C | 4,241 | \$0.0561 | \$237.92 |
| MS | | | \$250.00 |
| Credit For Capacity Cost Recovery | | | |
| | (6,256) | \$0.3772 | (\$2,359.76) |
| | (1,500) | \$0.1500 | (\$225.00) |
| | | TOTAL AMOUNT DUE | <u>\$11,728.88</u> |

- * MMBtu's
- ** Includes 2.90% Fuel
- *** Estimated
- BS - Baselead Service
- D - Demand / FGT Reservation
- C - Commodity / FGT Usage
- MS - Management Service

Vendor # 1600 Exp# 799 Gas Purchases 09983

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0815
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware

For Billing Inquiries, call Customer Accounting at (941) 293-8612
 Facsimile Number (941) 294-3895

SEBRING GAS SYSTEM, INC.
 ARTCAP

TYPE SALES RECAP

*** CORPORATE ***

9/30/98
 PAGE-001

| TYPE DESCRIPTION | COUNT | G/L # | MTD | | G/L # | THERMS |
|----------------------|-------|-------|----------|--------|-------|---------|
| | | | SALES | PRICE | | |
| RM RESIDENTIAL METER | 409 | | 5257.69 | 1.2180 | | 3463.4 |
| CM COMMERCIAL METER | 90 | | 27433.62 | .6355 | | 43165.9 |
| SUB-TOTAL | 499 | | 32691.31 | .7010 | | 46629.3 |
| TOTAL | 499 | | 32691.31 | .7010 | | 46629.3 |

PLEASE REMIT PAYMENT TO



ACCOUNT NUMBER
 7784648

AMOUNT NOW DUE
 \$2,604.70

STATEMENT DATE
 10/02/98

EXACTLY AS SHOWN ON THIS STATEMENT

PAGE 3 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



1248 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
 32,004.70

PAST DUE AFTER
 10/23/98

ACCOUNT NUMBER
 7784648

AVERAGE DAILY THERM USAGE

.....
 *****FGT TRANSPORTATION VOLUMES*****

DAILY

MATQ

| | MCF | RATE | \$0.00 |
|-----------------------|---------|---------|------------|
| CUSTOMER CHARGE | | | |
| TRANSPORTATION CHARGE | 3,970.0 | 0.35000 | \$1,389.50 |

$3,970 \text{ mcf} \times 1.09413 \times 10 = 43,437 \text{ Therms}$