

ORIGINAL
INDIANTOWN
Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

October 30, 1998

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 980003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

- 1. Revised Monthly True-Up Schedules A-1 & A-2 for September 1998

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

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APP _____
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DOCUMENT NUMBER - DATE
12565 NOV -98
FPSC RECORDS/REPORTING

REVISED

SCHEDULE A-1
(REVISED 8/19/93)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 99

COMPANY: INDIANTOWN GAS COMPANY

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 1998				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	52,873	65,000	(12,327)	-18.96	730,182	742,508	(12,327)	-1.68	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL) (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST	52,873	65,000	(12,327)	-18.96	730,182	742,508	(12,327)	-1.68	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	40,854	68,950	(29,296)	-41.88	718,768	748,065	(29,296)	-3.92	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	178,500	153,255	22,245	14.52	2,602,620	2,580,375	22,245	0.86	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18+20)-(21+23)	178,500	153,255	22,245	14.52	2,602,620	2,580,375	22,245	0.86	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	181,552	164,925	16,627	10.08	2,656,171	2,639,544	16,627	0.63	
CENTS PER THERM									
28 COMMODITY (Pipeline)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other)	30.013	42.413	(12.400)	-29.24	28.056	28.775	(0.719)	-2.50	
32 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST	30.013	42.413	(12.400)	-29.24	28.056	28.775	(0.719)	-2.50	
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD	29.013	39.412	(10.399)	-28.39	27.480	28.130	(0.640)	-2.28	
41 TRUE-UP (E-2)	0.964	0.964	0.000	0.00	0.984	0.984	0.000	0.00	
42 TOTAL COST OF GAS	29.987	40.396	(10.399)	-25.74	28.474	29.114	-0.640	-2.20	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	30.5702	41.1680	(10.5978)	-25.74	29.0181	29.6704	(0.6523)	-2.20	
45 P.A. FACTOR ROUNDED TO NEAREST .001	30.570	41.168	(10.598)	-25.74	29.018	29.670	-0.652	-2.20	

REVISED

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH:		SEPTEMBER 1998		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	52,673	65,000	(12,327)	(18.96)	730,182	742,509	(12,327)	(1.66)
3 TOTAL	52,673	65,000	(12,327)	(18.96)	730,182	742,509	(12,327)	(1.66)
4 FUEL REVENUES (NET OF REVENUE TAX)	40,654	69,950	(29,296)	(41.88)	718,769	748,065	(29,296)	(3.92)
5 TRUE-UP (COLLECTED) OR REFUNDED	(4,109)	(4,109)	0	0.00	(24,654)	(24,654)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	36,545	65,841	(29,296)	(44.50)	694,115	723,411	(29,296)	(4.05)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(16,128)	841	(16,969)	(2,017.72)	(36,067)	(19,098)	(16,969)	88.85
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(560)	(536)	(24)	4.48	(3,210)	(3,186)	(24)	0.75
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(119,040)	(119,040)	0	0.00	(116,996)	(116,996)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	4,109	4,109	0	0.00	24,654	24,654	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(131,619)	(114,626)	(16,993)	14.82	(131,619)	(114,626)	(16,993)	14.82
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(119,040)	(119,040)	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(131,059)	(114,090)	(16,969)	14.87				
14 TOTAL (12+13)	(250,099)	(233,130)	(16,969)	7.28				
15 AVERAGE (50% OF 14)	(125,050)	(116,565)	(8,485)	7.28				
16 INTEREST RATE - FIRST DAY OF MONTH	5.52000%	5.52000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.22000%	5.52000%	-0.30000%	(5.43)				
18 TOTAL (16+17)	10.74000%	11.04000%	-0.30000%	(2.72)				
19 AVERAGE (50% OF 18)	5.37000%	5.52000%	-0.15000%	(2.72)				
20 MONTHLY AVERAGE (19/12 Months)	0.44750%	0.46000%	-0.01250%	(2.72)				
21 INTEREST PROVISION (15x20)	(560)	(536)	(24)	4.48				

* REVISED ESTIMATE IS FIVE MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE