

# AUSLEY & MCMULLEN

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ORIGINAL

RECEIVED FPSC

NOV 13 PM 3:30

RECORDS AND REPORTING

November 13, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 980001-EJ

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 1998. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

- ACK \_\_\_\_\_
- AFA Vandiver
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMR \_\_\_\_\_
- CT \_\_\_\_\_
- EE (circled)
- LE 1 JDB/pp
- LI 3 Enclosures
- DI \_\_\_\_\_
- RI \_\_\_\_\_
- SE 1
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

Thank you for your assistance in connection with this matter.

RECEIVED & FILED  
JDB  
FPSC-BUREAU OF RECORDS

Sincerely,

James D. Beasley  
James D. Beasley

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

12751 NOV 13 98

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report

  
Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	09-01-98	F02	*	*	176.52	\$18.1113
2.	Gannon	Coastal	Tampa	MTC	Gannon	09-02-98	F02	*	*	176.36	\$18.0061
3.	Gannon	Coastal	Tampa	MTC	Gannon	09-03-98	F02	*	*	176.30	\$19.0562
4.	Gannon	Coastal	Tampa	MTC	Gannon	09-04-98	F02	*	*	176.34	\$18.8461
5.	Gannon	Coastal	Tampa	MTC	Gannon	09-05-98	F02	*	*	183.45	\$18.8457
6.	Gannon	Coastal	Tampa	MTC	Gannon	09-07-98	F02	*	*	177.12	\$18.8456
7.	Gannon	Coastal	Tampa	MTC	Gannon	09-08-98	F02	*	*	176.64	\$18.6362
8.	Gannon	Coastal	Tampa	MTC	Gannon	09-09-98	F02	*	*	176.53	\$18.7410
9.	Gannon	Coastal	Tampa	MTC	Gannon	09-10-98	F02	*	*	341.90	\$19.5810
10.	Gannon	Coastal	Tampa	MTC	Gannon	09-11-98	F02	*	*	176.83	\$19.5811
11.	Gannon	Coastal	Tampa	MTC	Gannon	09-12-98	F02	*	*	183.96	\$19.5815
12.	Gannon	Coastal	Tampa	MTC	Gannon	09-14-98	F02	*	*	177.09	\$19.6862
13.	Gannon	Coastal	Tampa	MTC	Gannon	09-15-98	F02	*	*	160.45	\$19.6864
14.	Gannon	Coastal	Tampa	MTC	Gannon	09-16-98	F02	*	*	176.97	\$19.4759
15.	Gannon	Coastal	Tampa	MTC	Gannon	09-17-98	F02	*	*	160.76	\$19.8966
16.	Gannon	Coastal	Tampa	MTC	Gannon	09-18-98	F02	*	*	177.33	\$20.9458
17.	Gannon	Coastal	Tampa	MTC	Gannon	09-19-98	F02	*	*	177.53	\$20.9461
18.	Gannon	Coastal	Tampa	MTC	Gannon	09-21-98	F02	*	*	1,629.24	\$20.7359
19.	Gannon	Coastal	Tampa	MTC	Gannon	09-22-98	F02	*	*	1,457.66	\$20.7360
20.	Gannon	Coastal	Tampa	MTC	Gannon	09-23-98	F02	*	*	2,518.57	\$20.5260
21.	Gannon	Coastal	Tampa	MTC	Gannon	09-24-98	F02	*	*	1,041.59	\$20.7361
22.	Gannon	Central	Tampa	MTC	Gannon	09-24-98	F02	*	*	1,574.22	\$21.1768
23.	Gannon	Coastal	Tampa	MTC	Gannon	09-27-98	F02	*	*	552.07	\$20.4210
24.	Gannon	Coastal	Tampa	MTC	Gannon	09-28-98	F02	*	*	2,004.07	\$20.4210
25.	Gannon	Coastal	Tampa	MTC	Gannon	09-29-98	F02	*	*	531.44	\$20.5258

DOCUMENT NUMBER-DATE

12751 NOV 13 98

\* No analysis Taken

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-04-98	F02	*	*	183.33	\$18.9549
27.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-05-98	F02	*	*	713.01	\$18.9582
28.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-07-98	F02	*	*	1,079.82	\$18.9572
29.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-08-98	F02	*	*	904.28	\$18.7466
30.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-09-98	F02	*	*	911.37	\$18.8507
31.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-10-98	F02	*	*	367.65	\$19.6897
32.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-11-98	F02	*	*	1,082.97	\$19.6918
33.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-12-98	F02	*	*	714.66	\$19.6930
34.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-14-98	F02	*	*	538.09	\$19.7976
35.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-15-98	F02	*	*	552.71	\$19.7947
36.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-16-98	F02	*	*	541.85	\$19.5867
37.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-17-98	F02	*	*	177.33	\$20.0085
38.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-18-98	F02	*	*	1,083.42	\$21.0567
39.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-19-98	F02	*	*	177.51	\$21.0583
40.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-21-98	F02	*	*	354.50	\$20.9592
41.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-23-98	F02	*	*	1,593.69	\$20.6270
42.	Big Bend	Central	Tampa	MTC	Big Bend	09-24-98	F02	*	*	10,142.00	\$21.1768
43.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-25-98	F02	*	*	177.34	\$20.4205
44.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-26-98	F02	*	*	531.18	\$20.6467
45.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-30-98	F02	*	*	1,428.33	\$20.8481
46.	Phillips	Coastal	Tampa	MTC	Phillips	09-17-98	F02	*	*	368.78	\$20.7782
47.	Phillips	Coastal	Tampa	MTC	Phillips	09-29-98	F02	*	*	177.10	\$21.4080

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Cronister, Manager Financial Reporting  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
48.	Polk	Coastal	Tampa	MTC	Polk	09-23-98	F02	*	*	3,169.15	\$21.9624
49.	Polk	Coastal	Tampa	MTC	Polk	09-24-98	F02	*	*	407.07	\$22.0675
50.	Polk	Coastal	Tampa	MTC	Polk	09-29-98	F02	*	*	531.19	\$21.8571
51.	Polk	Coastal	Tampa	MTC	Polk	09-30-98	F02	*	*	1,772.48	\$22.0674
52.	Hookers Point	Coastal	Tampa	MTC	Hookers Pt.	09-16-98	F02	*	*	117.95	\$19.6067
53.	Phillips	Central	Tampa	MTC	Phillips	09-23-98	F06	*	*	600.19	\$16.1379
54.	Phillips	Central	Tampa	MTC	Phillips	09-24-98	F06	*	*	600.24	\$16.1378
55.	Phillips	Central	Tampa	MTC	Phillips	09-25-98	F06	*	*	150.02	\$16.1378
56.	Phillips	Central	Tampa	MTC	Phillips	09-28-98	F06	*	*	750.23	\$16.6724
57.	Phillips	Central	Tampa	MTC	Phillips	09-29-98	F06	*	*	600.64	\$16.6724
58.	Phillips	Central	Tampa	MTC	Phillips	09-30-98	F06	*	*	1,043.05	\$16.6725

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1. Reporting Month: September Year 1998
- 2. Reporting Company: Tampa Electric Company

- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromaster, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Barninger, Assistant Controller

5. Date Completed: November 13, 1998

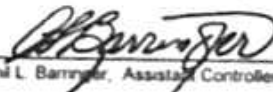
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount	Discount	Net Amount	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(r)
1	Gannon	Coastal	Gannon	09-01-98	F02	176.52									\$0.0000	\$18.1113
2	Gannon	Coastal	Gannon	09-02-98	F02	178.36									\$0.0000	\$18.0061
3	Gannon	Coastal	Gannon	09-03-98	F02	176.30									\$0.0000	\$19.0562
4	Gannon	Coastal	Gannon	09-04-98	F02	176.34									\$0.0000	\$18.8461
5	Gannon	Coastal	Gannon	09-05-98	F02	183.45									\$0.0000	\$18.8457
6	Gannon	Coastal	Gannon	09-07-98	F02	177.12									\$0.0000	\$18.8456
7	Gannon	Coastal	Gannon	09-08-98	F02	176.64									\$0.0000	\$18.6362
8	Gannon	Coastal	Gannon	09-09-98	F02	178.53									\$0.0000	\$18.7410
9	Gannon	Coastal	Gannon	09-10-98	F02	341.90									\$0.0000	\$19.5810
10	Gannon	Coastal	Gannon	09-11-98	F02	176.83									\$0.0000	\$19.5811
11	Gannon	Coastal	Gannon	09-12-98	F02	183.96									\$0.0000	\$19.5815
12	Gannon	Coastal	Gannon	09-14-98	F02	177.09									\$0.0000	\$19.6862
13	Gannon	Coastal	Gannon	09-15-98	F02	160.45									\$0.0000	\$19.6864
14	Gannon	Coastal	Gannon	09-16-98	F02	176.97									\$0.0000	\$19.4759
15	Gannon	Coastal	Gannon	09-17-98	F02	160.76									\$0.0000	\$19.8968
16	Gannon	Coastal	Gannon	09-18-98	F02	177.33									\$0.0000	\$20.9458
17	Gannon	Coastal	Gannon	09-19-98	F02	177.53									\$0.0000	\$20.9461
18	Gannon	Coastal	Gannon	09-21-98	F02	1,629.24									\$0.0000	\$20.7359
19	Gannon	Coastal	Gannon	09-22-98	F02	1,457.66									\$0.0000	\$20.7360
20	Gannon	Coastal	Gannon	09-23-98	F02	2,518.57									\$0.0000	\$20.5260
21	Gannon	Coastal	Gannon	09-24-98	F02	1,041.59									\$0.0000	\$20.7261
22	Gannon	Central	Gannon	09-24-98	F02	1,574.22									\$0.0000	\$21.1768
23	Gannon	Coastal	Gannon	09-27-98	F02	552.07									\$0.0000	\$20.4210
24	Gannon	Coastal	Gannon	09-28-98	F02	2,004.07									\$0.0000	\$20.4210
25	Gannon	Coastal	Gannon	09-29-98	F02	531.44									\$0.0000	\$20.5258

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Frederick Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26	Big Bend	Coastal	Tampa	MTC	Big Bend	09-04-98											
27	Big Bend	Coastal	Tampa	MTC	Big Bend	09-05-98									\$0.0000	\$0.0000	\$18.9549
28	Big Bend	Coastal	Tampa	MTC	Big Bend	09-07-98									\$0.0000	\$0.0000	\$18.9582
29	Big Bend	Coastal	Tampa	MTC	Big Bend	09-08-98									\$0.0000	\$0.0000	\$18.9572
30	Big Bend	Coastal	Tampa	MTC	Big Bend	09-09-98									\$0.0000	\$0.0000	\$18.7466
31	Big Bend	Coastal	Tampa	MTC	Big Bend	09-10-98									\$0.0000	\$0.0000	\$18.8507
32	Big Bend	Coastal	Tampa	MTC	Big Bend	09-11-98									\$0.0000	\$0.0000	\$19.6897
33	Big Bend	Coastal	Tampa	MTC	Big Bend	09-12-98									\$0.0000	\$0.0000	\$19.6918
34	Big Bend	Coastal	Tampa	MTC	Big Bend	09-14-98									\$0.0000	\$0.0000	\$19.6930
35	Big Bend	Coastal	Tampa	MTC	Big Bend	09-15-98									\$0.0000	\$0.0000	\$19.7976
36	Big Bend	Coastal	Tampa	MTC	Big Bend	09-16-98									\$0.0000	\$0.0000	\$19.7947
37	Big Bend	Coastal	Tampa	MTC	Big Bend	09-17-98									\$0.0000	\$0.0000	\$19.5867
38	Big Bend	Coastal	Tampa	MTC	Big Bend	09-18-98									\$0.0000	\$0.0000	\$20.0085
39	Big Bend	Coastal	Tampa	MTC	Big Bend	09-19-98									\$0.0000	\$0.0000	\$21.0567
40	Big Bend	Coastal	Tampa	MTC	Big Bend	09-21-98									\$0.0000	\$0.0000	\$21.0583
41	Big Bend	Coastal	Tampa	MTC	Big Bend	09-23-98									\$0.0000	\$0.0000	\$20.9592
42	Big Bend	Central	Tampa	MTC	Big Bend	09-24-98									\$0.0000	\$0.0000	\$20.6270
43	Big Bend	Coastal	Tampa	MTC	Big Bend	09-25-98									\$0.0000	\$0.0000	\$21.1768
44	Big Bend	Coastal	Tampa	MTC	Big Bend	09-26-98									\$0.0000	\$0.0000	\$20.4205
45	Big Bend	Coastal	Tampa	MTC	Big Bend	09-30-98									\$0.0000	\$0.0000	\$20.6467
46	Phillips	Coastal	Tampa	MTC	Phillips	09-17-98									\$0.0000	\$0.0000	\$20.8481
47	Phillips	Coastal	Tampa	MTC	Phillips	09-29-98									\$0.0000	\$0.0000	\$20.7782
															\$0.0000	\$0.0000	\$21.4080

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
 Phil L. Baminger, Assistant Controller

5. Date Completed: November 13, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
48.	Polk	Coastal	Tampa	MTC	Polk	09-23-98									\$0.0000	\$0.0000	\$21.9624
49.	Polk	Coastal	Tampa	MTC	Polk	09-24-98									\$0.0000	\$0.0000	\$22.0675
50.	Polk	Coastal	Tampa	MTC	Polk	09-29-98									\$0.0000	\$0.0000	\$21.8571
51.	Polk	Coastal	Tampa	MTC	Polk	09-30-98									\$0.0000	\$0.0000	\$22.0674
52.	Hookers Point	Coastal	Tampa	MTC	Hookers Pt.	09-16-98									\$0.0000	\$0.0000	\$19.6067
53.	Phillips	Central	Tampa	MTC	Phillips	09-23-98									\$0.0000	\$0.0000	\$16.1379
54.	Phillips	Central	Tampa	MTC	Phillips	09-24-98									\$0.0000	\$0.0000	\$16.1378
55.	Phillips	Central	Tampa	MTC	Phillips	09-25-98									\$0.0000	\$0.0000	\$16.1378
56.	Phillips	Central	Tampa	MTC	Phillips	09-28-98									\$0.0000	\$0.0000	\$16.6724
57.	Phillips	Central	Tampa	MTC	Phillips	09-29-98									\$0.0000	\$0.0000	\$16.6724
58.	Phillips	Central	Tampa	MTC	Phillips	09-30-98									\$0.0000	\$0.0000	\$16.6725

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 16095. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	23,588.50			\$44.318	3.10	11,104	9.50	12.30
2.	Peabody Development	10,IL,165	LTC	RB	17,340.60			\$38.003	1.66	12,390	8.95	9.16
3.	Peabody Development	9,KY,225	LTC	RB	2,600.00			\$29.883	2.64	11,582	9.90	9.42
4.	Peabody Development	9,KY,101	LTC	RB	36,389.00			\$29.613	2.45	11,180	8.32	13.54

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1998  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Banninger, Assistant Controller

6. Date Completed: November 13, 1998

Line No	Supplier Name	Mine Location	Purchase Type	Tons	F O B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Ziegler Coal	10,IL,145, .57	LTC	23,588.50	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	17,340.60	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	9,KY,225	LTC	2,669.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	9,KY,101	LTC	36,389.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: September Year: 1998

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5 Signature of Official Submitting Form:

  
 Phil L. Banninger, Assistant Controller

6 Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	23,588.50		\$0.000	\$0.000								\$44.318
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	17,340.60		\$0.000	\$0.000								\$38.003
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	2,669.00		\$0.000	\$0.000								\$29.883
4.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	36,389.00		\$0.000	\$0.000								\$29.613

(1) Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller
6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	42,012.20			\$33.893	2.73	12705	9.28	6.40
2.	Jader Fuel Co	10,IL,165	LTC	RB	27,166.30			\$32.603	3.05	12767	9.60	5.90
3.	Kennecott	19,WY,5	S	R&B	128,516.00			\$23.383	0.41	8710	5.19	28.04
4.	Sugar Camp	10,IL,059	S	RB	36,857.40			\$31.223	2.87	12681	9.74	6.10
5.	American Coal	10,IL,165	LTC	RB	117,656.00			\$34.183	1.30	11908	7.52	11.41
6.	James Marine (2)	U/K	S	RB	1,516.71			\$22.333	2.29	13009	8.20	3.30

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Banninger, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	42,012.20	N/A	\$0.000		\$0.000		\$0.000	
2.	Jader Fuel Co	10,IL,165	LTC	27,166.30	N/A	\$0.000		\$0.000		\$0.000	
3.	Kennecott	19,WY,5	S	128,516.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Sugar Camp	10,IL,059	S	36,657.40	N/A	\$0.000		\$0.000		\$0.000	
5.	American Coal	10,IL,165	LTC	117,656.00	N/A	\$0.000		\$0.000		\$0.000	
6.	James Marine (2)	U/K	S	1,516.71	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.


(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1998  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	42,012.20		\$0.000	\$0.000							\$33.693
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	27,166.30		\$0.000	\$0.000							\$32.603
3.	Kennecott	19,WY,5	Campbell Cnty, WY	R&B	128,516.00		\$0.000	\$0.000							\$23.383
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	36,657.40		\$0.000	\$0.000							\$31.223
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	117,656.00		\$0.000	\$0.000							\$34.183
6.	James Marine (2)	U/K	UK	RB	1,516.71		\$0.000	\$0.000							\$22.333

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9,KY,225	S	RB	16,001.80			\$31.433	2.78	11,945	6.21	11.60

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	9,KY,225	S	16,001.80	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1998  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1809

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	9, KY, 225	Union Cnty, KY	RB	18,001.80		\$0.000	\$0.000								\$31.433

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1998  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Barfinger, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	268,301.00			\$41.411	2.49	11,455	8.13	12.67
2.	TCP Petcoke Corp.	N/A	S	OB	7,961.16			\$13.158	5.43	14,006	0.46	8.90

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_


  
 Phil L. Bainger, Assistant Controller

6. Date Completed: November 13, 1998

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Transfer Facility	N/A	N/A	268,301.00	N/A	\$0 000		\$0 000		\$0 000	
2	TCP Petcoke Corp.	N/A	S	7,961.16	N/A	\$0 000		\$0 000		\$0 000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5 Signature of Official Submitting Form:  Phil L. Banninger, Assistant Controller

6 Date Completed: November 13, 1998

1. Reporting Month: September Year 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Derwent, La	OB	268,301.00		\$0.000	\$0.000	\$0.000						\$41.411
2.	TCP Petcoke Corp.	N/A	Derwent, La	OB	7,991.16		\$0.000	\$0.000							\$13.158

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station
4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller
6. Date Completed: November 13, 1998

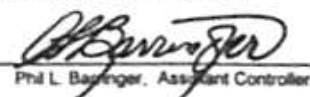
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	105,188.00			\$41,444	1.13	11,441	7.10	14.05
2.	Gatlin Coal	8, KY, 195	LTC	UR	37,992.00			\$62,399	1.23	12,860	8.69	5.81
3.	Gatlin Coal	8, KY, 235	LTC	UR	18,866.00			\$62,590	1.07	12,429	8.34	7.97

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: September Year: 1998  
 2 Reporting Company: Tampa Electric Company  
 3 Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5 Signature of Official Submitting Form:

  
 Phil L. Baerlinger, Assistant Controller

6 Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	105,188.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatiff Coal	8,KY,195	LTC	37,992.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatiff Coal	8,KY,235	LTC	18,866.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Bainger, Assistant Controller

6. Date Completed: November 13, 1998

1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add	Other Rail Charges (\$/Ton) (i)	River Barge Rates (\$/Ton) (k)	Other Water Charges (\$/Ton) (n)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rates (\$/Ton) (j)	Trans-loading Rates (\$/Ton) (l)	Ocean Barge Rates (\$/Ton) (m)		
1.	Transfer Facility	N/A	Davant, La	OB	105,188.00		\$0.000	\$0.000	\$0.000	\$0.000					\$41,444	
2.	Gastiff Coal	8, KY, 195	Pike Cnty, KY	UR	37,992.00		\$0.000	\$0.000	\$0.000						\$62,359	
3.	Gastiff Coal	8, KY, 235	Whitley Cnty, KY	UR	19,868.00		\$0.000	\$0.000	\$0.000						\$62,590	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1998  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller


6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	56,812.00			41.382	2.91	11,954	6.02	10.93

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1998  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	56,812.00	N/A	0.000		0.000		0.000	



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1609
- 5 Signature of Official Submitting Form:  Phil L. Banziger, Assistant Controller
- 6 Date Completed: November 13, 1988

- 1 Reporting Month: September Year 1988
- 2 Reporting Company: Tampa Electric Company
- 3 Plant Name: Polk Station

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
						Effective Purchase Price (\$/Ton) (g)	Advt Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Transfer facility	N/A	Levant, La	OB	56,812.00		\$0.000								\$41.382

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1609

4 Signature of Official Submitting Form:   
 Phil C. Barringer, Assistant Controller

5 Date Completed: October 15, 1998

1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
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