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Tallahassee, Florida 32320

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MAIL ROOM



December 2, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket Nos. 980001-EI, 980002-EG, and 980007-EI

Enclosed are for official filing are an original and ten copies of the tariff sheets listed below submitted pursuant to Commission action on November 23, 1998 in the above dockets. A coded copy of each tariff sheet has been provided to show the changes to the existing tariff sheet.

<u>Identification</u>	<u>New Sheet</u>	<u>Old Sheet</u>
Rate Schedule CR	Forty-Fourth 6.15	Forty-Third 6.15
Rate Schedule PPCC	Eleventh 6.15.1	Tenth 6.15.1
Rate Schedule ECR	Seventh 6.15.2	Sixth 6.15.2
Rate Schedule ECC	Thirtieth 6.16.1	Twenty-Ninth 6.16.1

Upon approval, please return two copies of the approved tariff sheets to my attention.

Sincerely,

ACK _____
 AFA Handwritten
 APP _____ Susan D. Ritenour
 CAF _____ Assistant Secretary and Assistant Treasurer

CMU _____
CTR _____ lw

ENC _____ Enclosure

LEN 1
 LIN 3 cc: Beggs and Lane
 Jeffrey A. Stone, Esquire
 Florida Public Service Commission
 Connie Kummer

OPC _____
RCH _____
SEC 1
WAS _____
OTH _____

DOCUMENT NUMBER-DATE
10652-DEC-3
PSC RECORDS/REPORTING

Tariff Sheet

DOCUMENT NUMBER - DATE

13652 DEC-3 88

FPSE-RECORDS/REPORTING

GULF POWER COMPANY

RATE SCHEDULE CR

COST RECOVERY CLAUSE
 FOSSIL FUEL AND PURCHASED POWER

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR - Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Fuel factors for 1999 are shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, GS, GSD OSIII, OSIV, SBS	1.682c/KWH	2.177c/KWH	1.468c/KWH
B	LP, SBS	1.631c/KWH	2.110c/KWH	1.423c/KWH
C	PX, RTP, SBS, CSA	1.599c/KWH	2.070c/KWH	1.395c/KWH
D	OSI, OSII	1.647c/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

RATE SCHEDULE PPCC

PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR - The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Purchased Power Capacity Cost Recovery factors for 1999 are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RST	.122
GS, GST	.121
GSD, GSCT	.098
LP, LPT	.081
PX, PXT, RTP	.070
OS-I, OS-II	.030
OS-III	.074
OS-IV	.197
SBS	.070

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

RATE SCHEDULE ECR

ENVIRONMENTAL COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR - The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

Environmental Cost Recovery factors for 1999 are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor c/KWH</u>
RS, RST	.096
GS, GST	.096
GSD, GSDT	.086
LP, LPT	.077
PX, PXT, RTP, CSA, SBS	.072
OS-I, OS-II	.057
OS-III	.076
OS-IV	.128

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

RATE SCHEDULE ECC

~~COST RECOVERY CLAUSE~~
~~ENERGY CONSERVATION~~

APPLICABILITY - Applicable to the monthly rate of each filed retail rate schedule under which a customer receives service.

DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE ADJUSTMENT - Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expense and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of January 1, 1999, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor c/KWH</u>
RS, RST	.020
GS, GST	.020
GSD, GSDT	.020
LP, LPT	.019
PX, PXT, RTP, CSA, SBS	.018
OS-I, OS-II	.018
OS-III	.019
OS-IV	.022

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

Legislative Format

GULF POWER COMPANY

6.15

RATE SCHEDULE CR

COST RECOVERY CLAUSE
FOSSIL FUEL AND PURCHASED POWER

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR - Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

April 1998 through September 1998. Fuel factors for 1999 are as shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, GS, GSD 1.4681-395c/KWH OSIII, OSIV, SBS	1.6821-646c/KWH	2.1772-169c/KWH	
B	LP, SBS 1.4231-352c/KWH	1.6311-596c/KWH	2.1102-102c/KWH	
C	PX, RTP, SBS, CSA 1.3951-326c/KWH	1.5991-566c/KWH	2.0702-062c/KWH	
D	OSI, OSII	1.6471-463c/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

Contract Demand (kw)Use Factor Applicable To:

100-499
500-7499
7500 and greater

GSD
LP
PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

RATE SCHEDULE ECC

COST RECOVERY CLAUSE ENERGY CONSERVATION

APPLICABILITY - Applicable to the monthly rate of each filed retail rate schedule under which a customer receives service.

DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE ADJUSTMENT - Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expense and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of January 1, 1999, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor c/KWH</u>
RS, RST	.020
GS, GST	.020
GSD, GSDT	.020
LP, LPT	.019
PX, PXT, RTP, CSA, SBS	.018
OS-I, OS-II	.018
OS-III	.019
OS-IV	.022

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

Legislative Format

GULF POWER COMPANY

6.15

Section VI

Forty-FourthForty-Third Revised Sheet No. 6.15

Canceling ~~Forty-Third~~Forty-Second Revised Sheet No.

RATE SCHEDULE CR

COST RECOVERY CLAUSE FOSSIL FUEL AND PURCHASED POWER

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR - Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

April 1998 through September 1998, ~~F~~fuel factors for 1999 are as shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, GS, GSD 1.4681-395c/KWH OSIII, OSIV, SBS	1.6821-646c/KWH	2.1772-169c/KWH	
B	LP, SBS 1.4231-352c/KWH	1.6311-595c/KWH	2.1102-102c/KWH	
C	PX, RTP, SBS, CSA 1.3951-326c/KWH	1.5991-565c/KWH	2.0702-062c/KWH	
D	OSI, OSII	1.6471-463c/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

Contract Demand (kw)

100-499
500-7499
7500 and greater

Use Factor Applicable To:

GSD
LP
PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

6.15

RATE SCHEDULE CR

COST RECOVERY CLAUSE
FOSSIL FUEL AND PURCHASED POWER

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR - Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

April 1998 through September 1998, ~~F~~fuel factors for 1999 are as shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, GS, GSD 1.4681.395c/KWH OSIII, OSIV, SBS	1.6821.646c/KWH	2.1772.169c/KWH	
B	LP, SBS 1.4231.362c/KWH	1.6311.606c/KWH	2.1102.102c/KWH	
C	PX, RTP, SBS, CSA 1.3951.326c/KWH	1.5991.566c/KWH	2.0702.062c/KWH	
D	OSI, OSII	1.6471.463c/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

Contract Demand (kw)

100-499
500-7499
7500 and greater

Use Factor Applicable To:

GSD
LP
PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY**RATE SCHEDULE PPCC****PURCHASED POWER CAPACITY COST RECOVERY CLAUSE**

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR - The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October 1997 through September 1998, Purchased Power Capacity Cost Recovery factors for 1999 are as shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RST	<u>.122.064</u>
GS, GST	<u>.121.062</u>
GSD, GSDT	<u>.098.039</u>
LP, LPT	<u>.081.036</u>
PX, PXT, RTP	<u>.070.029</u>
OS-I, OS-II	<u>.030.013</u>
OS-III	<u>.074.031</u>
OS-IV	<u>.197.066</u>
SBS	<u>.070.037</u>

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

RATE SCHEDULE ECR

ENVIRONMENTAL COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR - The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October-1997 through September-1998, Environmental Cost Recovery factors for 1999 are as shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RST	<u>.096-138</u>
GS, GST	<u>.096-136</u>
GSD, GSDT	<u>.086-118</u>
LP, LPT	<u>.077-111</u>
PX, PXT, RTP, CSA, SBS	<u>.072-101</u>
OS-I, OS-II	<u>.057-082</u>
OS-III	<u>.076-107</u>
OS-IV	<u>.128-164</u>
SBS	<u>.112</u>

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

6.16.1

RATE SCHEDULE ECC**COST RECOVERY CLAUSE
ENERGY CONSERVATION**

APPLICABILITY - Applicable to the monthly rate of each filed retail rate schedule under which a customer receives service.

DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE ADJUSTMENT - Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expense and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of ~~January~~ April 1, 1999-1998, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, RST	.020
GS, GST	.020 .019
GSD, GSDT	.020 .019
LP, LPT	.019 .018
PX, PXT, RTP, CSA, SBS	.018
OS-I, OS-II	.018
OS-III	.019
OS-IV	.022 .020
SBS	.018

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.