

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE (850) 229 8216
PORT ST. JOE, FLORIDA 32457



ORIGINAL

December 17, 1998

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 980003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6 , and all of the Vendor Invoices for the month of November 1998.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
President

ACK _____
 AFA Vanduser
 APP _____
 CAF Enclosures
 CMU _____
 cc: All Parties of Record
 CTR _____
 EAG _____
 LEG 1
 LIN 3
 OFC _____
 RCH _____
 SEC 1
 WAS _____
 OTH _____

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MAN

DOCUMENT NUMBER DATE

14336 DEC 21 98

ST. JOE NATURAL GAS COMPANY

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 980003-GU
December 17, 1998

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COMPANY: ST JOE NATURAL GAS CO SCHEDULE A-1/R
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR (REVISED 8/1993)
 ESTIMATED FOR THE PERIOD OF: APRIL 98 Through DECEMBER 98

	CURRENT MONTH			NOVEMBER 1998			PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	
	A	B	C	D	E	F	G	H	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$79.15	\$275.00	(\$195.85)	-71.22	\$419.73	\$774.03	(\$354.30)	-45.77	
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
4 COMMODITY (Other)	(\$1,113.50)	\$18,472.00	(\$25,585.50)	-138.51	\$46,005.34	\$71,209.22	(\$25,203.88)	-35.39	
5 DEMAND	\$54,200.10	\$58,021.00	(\$3,820.90)	-6.59	\$168,372.81	\$196,404.61	(\$28,032.00)	-14.09	
6 Volumetric Reinputment	\$0.00	\$0.00	\$0.00	ERR	(\$14,008.68)	(\$14,039.22)	\$32.54	-0.23	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	\$12.97	\$0.00	\$12.97	ERR	\$12.97	\$0.00	\$12.97	ERR	
8 DEMAND	\$778.18	\$0.00	\$778.18	ERR	\$778.18	\$0.00	\$778.18	ERR	
9 OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
11 TOTAL COST	\$46,374.80	\$78,768.00	(\$30,393.20)	-39.59	\$219,599.85	\$254,348.64	(\$34,348.79)	-13.50	
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
13 COMPANY USE	\$39.10	\$71.00	(\$31.90)	-44.93	\$235.18	\$231.88	\$3.30	1.42	
14 TOTAL THERM SALES	\$33,496.58	\$78,697.00	(\$45,200.42)	-30.25	\$308,584.90	\$296,904.11	\$11,680.79	3.93	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	58,200	70,000	(11,800)	-16.86	203,320	198,850	6,470	3.29	
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18 COMMODITY (Other)	(39,308)	72,072	(111,380)	-154.54	213,551	307,974	(94,423)	-30.86	
19 DEMAND	58,200	711,300	(653,100)	-91.82	1,896,140	2,519,240	(623,100)	-25.92	
20 OTHER	0	0	0	ERR	0	0	0	ERR	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	9,540	0	9,540	ERR	9,540	0	9,540	ERR	
22 DEMAND	9,540	0	9,540	ERR	9,540	0	9,540	ERR	
23	0	0	0	ERR	0	0	0	ERR	
24 TOTAL PURCHASES	48,660	70,000	(21,340)	-30.49	193,780	198,850	(3,070)	-1.56	
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26 COMPANY USE	59	65	(6)	-8.92	508	456	52	11.45	
27 TOTAL THERM SALES	81,000	69,935	11,065	15.82	654,457	588,748	65,709	11.16	
CENTS PER THERM									
28 COMMODITY (Pipeline)	0.00136	0.00393	-0.00257	-65.38	0.00206	0.00393	-0.00187	-47.50	
29 NO NOTICE SERVICE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30 SWING SERVICE	0.18097	0.25630	-0.07533	-29.39	0.21543	0.23122	-0.01579	-6.83	
31 COMMODITY (Other)	0.93127	0.08157	0.84970	1041.58	0.10094	0.07796	0.02298	29.48	
32 DEMAND	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
33 OTHER	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	0.00136	ERR	ERR	ERR	0.00136	ERR	ERR	ERR	
35 DEMAND	0.08157	ERR	ERR	ERR	0.08157	ERR	ERR	ERR	
36	0.93003	ERR	ERR	ERR	0.93003	ERR	ERR	ERR	
37 TOTAL COST	0.66045	1.09231	-0.43186	-39.54	0.46286	0.50681	-0.04395	-8.00	
38 NET UNBILLED	0.57252	1.09771	-0.52518	-47.84	0.33016	0.43202	-0.09986	-22.19	
39 COMPANY USE	-0.00980	-0.00980	0.00000	0.00000	-0.00980	-0.00980	0.00000	0.00000	
40 TOTAL THERM SALES	0.56272	1.08791	-0.52518	-48.27	0.32638	0.42222	-0.09584	-22.70	
41 TRUE-UP	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0	
42 TOTAL COST OF GAS	0.57938	1.12011	-0.54073	-48.27	0.33602	0.43471	-0.09870	-22.70	
43 REVENUE TAX FACTOR	0.579	1.12	(1)	-48.30	0.336	0.435	-0.099	-22.76	
44 PGA FACTOR ADJUSTED FOR TAXES									
45 PGA FACTOR ROUNDED TO NEAREST 001									

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 98 THROUGH: DECEMBER 98
CURRENT MONTH: NOVEMBER 1998

COMMODITY (Pipeline)	-A-	-B-	-C-
	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	58,200	\$79.15	0.00136
3 Commodity Pipeline - Scheduled FTS-2-Eagle Recycl			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	58,200	\$79.15	0.00136
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	60,000	\$14,820.00	0.24700
18 Commodity Other - Scheduled FTS - Eagle Recycle	(9,830)	(\$2,428.01)	0.24700
19 Imbalance Cashout - FGT	(160)	(\$30.56)	0.19100
20 Imbalance Bookout - Other Shippers	(89,400)	(\$19,489.20)	0.21800
21 Imbalance Cashout - Transporting Customers	82	\$14.27	0.17402
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	(39,308)	(\$7,113.50)	0.18097
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Demand (Pipeline) Entitlement - FTS-2	58,200	\$4,747.37	0.08157
27 Demand (Pipeline) Entitlement - FTS-2	653,100	\$52,718.23	0.08072
28 Demand (Pipeline) Entitlement - FTS-2 - Temp Relinq	(653,100)	(\$3,265.50)	0.00500
29 Less Demand Billed to Others - Eagle Recycle			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	58,200	\$54,200.10	0.93127
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:	APRIL 98		Through		DECEMBER 98					
	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
TRUE-UP CALCULATION										
1 PURCHASED GAS COST	LINE 4	(\$7,114)	\$18,472	25,506	1.39	\$46,005	\$71,209	25,204	0.35	
2 TRANSPORTATION COST LINE	(1+5+6-(7+8+9))	\$53,488	\$58,296	4,808	0.08	\$173,995	\$183,139	9,145	0.05	
3 TOTAL		\$46,375	\$76,768	30,393	0.40	\$220,000	\$254,349	34,349	0.14	
4 FUEL REVENUES		\$53,497	\$76,697	23,200	0.30	\$308,585	\$296,904	(11,681)	-0.04	
	(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$1,123	\$1,123	0	0.00	\$8,985	\$8,985	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$54,620	\$77,820	23,200	0.30	\$317,570	\$305,889	(11,681)	-0.04	
	(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$8,245	\$1,052	(7,193)	-6.84	\$97,570	\$51,541	(46,030)	-0.89	
	(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$896	\$707	(188)	-0.27	\$5,526	\$5,127	(400)	-0.08	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$199,239	\$160,191	(39,048)	-0.24	\$113,145	\$113,145	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$1,123)	(\$1,123)	0	0.00	(\$8,985)	(\$8,985)	0	0.00	
	(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$207,256	\$160,827	(46,429)	-0.29	\$207,256	\$160,827	(46,429)	-0.29	
	(7+8+9+10+10a)									
INTEREST PROVISION										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		199,239	160,191	(39,048)	-0.24	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		206,361	160,120	(46,241)	-0.29					
14 TOTAL (12+13)		405,600	320,310	(85,289)	-0.27					
15 AVERAGE (50% OF 14)		202,800	160,155	(42,645)	-0.27					
16 INTEREST RATE - FIRST DAY OF MONTH		5.10	5.10	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.50	5.50	0.00	0.00					
18 TOTAL (16+17)		10.60	10.60	0.00	0.00					
19 AVERAGE (50% OF 18)		5.30	5.30	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)		0.44	0.44	0.00	0.00					
21 INTEREST PROVISION (15x20)		896	707	(188)	-0.27					

COMPANY: 3T. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 98 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

NOVEMBER

DECEMBER 98

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
1 NOVEMBER	FGT	SJNG	FT	48,660		48,660		\$70.07	\$53,421.92	(\$3.89)	109.92
2 "	FGT	EAGLE RECYC	FT		9,540	9,540		\$13.74	\$778.18	(\$0.76)	8.29
3 "	PRIOR	SJNG	FT	60,000		60,000	\$14,820.00				24.70
4 "	PRIOR	EAGLE RECYC	FT	(9,630)		(9,630)	(\$2,428.01)				24.70
5 "	SJNG	INFINITE ENER	BO	(89,400)		(89,400)	(\$19,489.20)				21.80
6 "	SJNG	FGT	CO	(160)		(160)	(\$30.56)				19.10
7 "	AC	SJNG	CO	82		82	\$14.27				17.40
8						0					
9						0					
10						0					
11						0					
12						0					
13						0					
14						0					
15						0					
16						0					
17						0					
18						0					
19						0					
20						0					
21						0					
22						0					
23						0					
24						0					
25						0					
26						0					
27						0					
28						0					
29						0					
30						0					
TOTAL				9,352	9,540	18,892	(\$7,113.50)	\$83.81	\$54,200.10	(\$4.66)	249.68

FOR THE PERIOD OF: APRIL 98 Through DECEMBER 98

		MONTH: November							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
1.	PRIOR	157739	200	194	400	389	2.47	2.54	
2.	PRIOR	7995	172	167	3,779	3,675	2.47	2.54	
3.	PRIOR	716	168	163	838	815	2.47	2.54	
4.				0		0			
5.				0		0			
6.				0		0			
7.				0		0			
8.				0		0			
9.				0		0			
10.				0		0			
11.				0		0			
12.				0		0			
13.				0		0			
14.				0		0			
15.				0		0			
16.				0		0			
17.				0		0			
18.				0		0			
19.				0		0			
20.				0		0			
21.				0		0			
22.				0		0			
23.				0		0			
24.				0		0			
25.				0		0			
26.	TOTAL:	539	524	5,017	4,878				
27.				WEIGHTED AVERAGE		2.47	2.54		

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

	FOR THE PERIOD OF:		APRIL 98 Through		DECEMBER 98			
	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
			AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	60,980	71,022	10,042	0.16	408,036	415,277	7,241	0.02
COMMERCIAL	5,108	6,474	1,366	0.27	44,756	37,855	(6,901)	-0.15
COMMERCIAL LARGE VOL. 1	14,912	19,106	4,194	0.28	142,605	111,716	(30,889)	-0.22
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	81,000	96,602	15,602	0.19	595,396	564,848	(30,548)	-0.05
THERM SALES (INTERRUPTIBLE)								
INTERRUPTIBLE - TRANSPORT.	1,261,106	1,427,200	166,094	0.13	11,598,744	11,417,600	(181,144)	-0.02
INTERRUPTIBLE	0	3,333	3,333	ERR	24,938	26,664	1,726	0.07
LARGE INTERRUPTIBLE	0	0	0	ERR	34,123	0	(34,123)	-1.00
TOTAL INTERRUPTIBLE	1,261,106	1,430,533	169,427	0.13	11,657,805	11,444,264	(213,541)	-0.02
TOTAL THERM SALES	1,342,106	1,527,135	185,029	0.14	12,253,201	12,009,112	(244,089)	-0.02
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	3,125	3,289	164	0.05	3,123	3,289	166	0.05
COMMERCIAL	191	195	4	0.02	189	195	6	0.03
COMMERCIAL LARGE VOL. 1	51	50	(1)	-0.02	50	50	0	0.00
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,367	3,534	167	0.05	3,362	3,534	172	0.05
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERRUPTIBLE - TRANSPORT.	6	5	(1)	-0.17	5	5	0	0.00
INTERRUPTIBLE	0	1	1	ERR	1	1	0	0.00
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	6	6	0	0.00	6	6	0	0.00
TOTAL CUSTOMERS	3,373	3,540	167	0.05	3,368	3,540	172	0.05
THERM USE PER CUSTOMER								
RESIDENTIAL	20	22	2	0.11	131	126	(4)	-0.03
COMMERCIAL	27	33	6	0.24	237	194	(43)	-0.18
COMMERCIAL LARGE VOL. 1	292	382	90	0.31	2,852	2,234	(618)	-0.22
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	210,184	285,440	75,256	0.36	2,319,749	2,283,520	(36,229)	-0.02
INTERRUPTIBLE	ERR	3,333	ERR	ERR	24,938	26,664	1,726	0.07
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:

APRIL 98

through

DECEMBER 98

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 055433	1 057564	1 058356	1 060147	1 063165	1 055409	1 058168	1 059363				
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1 073346	1 075513	1 076319	1 07814	1 081209	1 073322	1 076128	1 077343	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENBRON/SONAT AFFILIATE

DATE: 12/10/98
 CUE: 12/10/98
 TRUCK NO: 78900
 TOTAL AMOUNT DUE: \$79.25

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SAGRE or LORNA PARKER
 POST OFFICE BOX 519
 FORT ST. JOE, FL 32456-0519

SHIPPER: ST. JOE NATURAL GAS COMPANY
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 4223
 CLASS NO: 008603884
 CR CODE: 3151

PLEASE CONTACT MARION COLLINS
 AT (713)853-0676 WITH ANY QUESTIONS REGARDING THIS INVOICE

REC-LIFTS CARB No.	DELIVERIES POL NO.	CEN No.	FRAC MONTH	IC	MC	BASE	STORAGE	FEES	NET	VOLUMES DTH CRP	AMOUNT
-----------------------	-----------------------	---------	---------------	----	----	------	---------	------	-----	--------------------	--------

	56657	6814	11/98	A	CEM	0.0144	(0.0008)	0.0136		5,820	\$79.25
										5,820	\$79.25

TOTAL FOR CONTRACT 3635 FOR MONTH OF 11/98.
 *** END OF INVOICE 78900 ***

Usage Charge

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St Joe, FL 32458
Attn: Stuart Shoaf
FAX: 1-850-229-8392

Invoice Number: 18236
Invoice Date: December 14, 1998
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
11 / 98	Pipeline: Florida Gas Transmission						
	EAGLE FTS-2 RESERVE	0	\$ 0.00000	\$-778.18	\$0.00	\$0.00	\$-778.18
	EAGLE FTS-2 USAGE	0	\$ 0.00000	\$-12.97	\$0.00	\$0.00	\$-12.97
	MOBIL MARYANN MOBILE BAY 157739	6,000	\$ 2.47000	\$14,820.00	\$0.00	\$0.00	\$14,820.00
	BILLED TO EAGLE RECYCLING 157739	-983	\$ 2.47000	\$-2,428.01	\$0.00	\$0.00	\$-2,428.01
	Invoice Total:	5,017		\$11,600.84	\$0.00	\$0.00	\$11,600.84
					NET DUE:		\$11,600.84

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

P.01/02
TO 18502298392
FROM PRIOR ENERGY
11:52
DEC-14-1998

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAL Affiliate

DATE: 11/20/98
 CUL: 17710798
 TRFVCE NO.: 26877
 TOTAL AMOUNT DUE: \$54,200.10

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOUJ OF CENNA PARKER
 POST OFFICE BOX 549
 FORT ST JOE, FL 32456-0549

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION EUNS NO: 008602884 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CERC LIST

PCI NO.	RECEIPTS	GRN NO.	CELLERIES	GRN NO.	PRG	MCNTH	TC	RC	BASE	SURCHARGES	ETNC	RET	VOLUMES	AMOUNT
													DIN CRT	
					11/96	A	RELS	0.8072	0.0065			0.8137	5.820	\$4,747.37
					11/96	A	RELS	0.8072				0.8072	65,210	\$52,718.23
					11/96	A	TRC	0.0500				0.0500	(65,210)	(\$3,265.50)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 11/96.														
*** END OF INVOICE 26877 ***														

RESERVATION CHARGE
 RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE
 TEMPORARY RELINQUISHMENT CREDIT - Acq CERC 3660, at DOI 34657



ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER	INVOICE NO.	31198
=====		
INFINITE ENERGY 1330 NW 6TH STREET, SUITE D GAINESVILLE, FL. 32601-2202	DATE:	02-Nov-98
	CONTRACT NO:	
	CONTRACT DATE:	
ATTN: MARTHA MCCULLOUGH PHONE: (352) 377-7430	FAX:	(352) 377-8095
=====		

INVOICE FOR GAS PURCHASES FOR MONTH OF: OCTOBER 1998

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
OCTOBER 1998	MARKET GAS	8940	\$2.1800	\$19,489.20

TOTAL THIS STATEMENT	8940	\$2.1800	\$19,489.20
			=====

*Rec 11-12-98
Acct # 801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER: 12-Nov-98

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE (850) 229 8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER	INVOICE NO.	121098
=====		
FLORIDA GAS TRANSMISSION 1400 SMITH STREET HOUSTON, TX. 78251	DATE:	12-Oct-98
	CONTRACT NO:	
	CONTRACT DATE:	
ATTN: MARION COLLINS	PHONE: (713) 853-0626	FAX: (713) 853-6756
=====		

TO INVOICE YOU FOR CASH OUT - MONTH OF: SEPTEMBER 1998

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
SEPTEMBER 1998	CASH-OUT	16	\$1.9100	\$30.56

TOTAL THIS STATEMENT	16	\$1.9100	\$30.56
			=====

*Rec 11-20-98
Acct # 801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

22-Oct-98

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **JULIE STRATTON, EB 3718
CITRUS TRADING CORPORATION
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188**

Phone: (713) 853-5333
Fax: (713) 646-8420

DATE: **November 1, 1998**

DELINQUENT: **November 20, 1998**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36105**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Rec 11-23-98
Acct # 801*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	Oct 98	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-31	\$0.04330			\$0.04330	10,150	\$439.50
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.1740	-0.81%		\$0.1740	(82)	(\$14.27)
Pre-Paid Gas	Oct 98			SA/FTS, Article VI, Section 6.2(iv)			\$1,191.44

Gas Service at: **Gulf Correctional Institution
Steele Road
Wewahitchka, Florida**

TOTAL AMOUNT DUE THIS INVOICE

\$2,616.67

1439.50

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$39.25

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE: 12/10/98
 EDE: 1770798
 TRAVEL NO.: 28900
 TOTAL AMOUNT DUE: \$79.15

Please reference this invoice no. on your remittance and wire to:
 Wire transfer

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOFER OF LUNA PARKLA
 POST OFFICE BOX 549
 PORT ST. JOE, FL 32456-0549

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION COUNS NO: 008601584 GR CODE LIST AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE

PCI NO.	RECEIPTS CAB NO.	DELIVERIES PCI NO.	DAN NO.	PROG MONTH	11/98	A	CCM	0.0144	(0.0008)	RATES		DISC	NET	VOLUMES OIH GR	AMOUNT
										BASE	STANDARD				
		56657	68141							0.0136				5,820	\$79.15
TOTAL FOR CONTRACT 3635 FOR MONTH OF 11/98.															
*** END OF INVOICE 28900 ***															

Usage Charge

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-850-229-8392

Invoice Number: 18236
Invoice Date: December 14, 1998
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
11 / 98	Pipeline: Florida Gas Transmission						
	EAGLE FTS-2 RESERV ₂	0	\$ 0.00000	\$-778.18	\$0.00	\$0.00	\$-778.18
	EAGLE FTS-2 USAGE	0	\$ 0.00000	\$-12.97	\$0.00	\$0.00	\$-12.97
	MOBIL MARYANN MOBILE BAY 157739	6,000	\$ 2.47000	\$14,820.00	\$0.00	\$0.00	\$14,820.00
	BILLED TO EAGLE RECYCLING 157739	-983	\$ 2.47000	\$-2,428.01	\$0.00	\$0.00	\$-2,428.01
	Invoice Total:	5,017		\$11,600.84	\$0.00	\$0.00	\$11,600.84
					NET DUE:		\$11,600.84

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

10 1020464700703
PRIOR ENERGY
11:52
DEC-14-1998

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRUN/SONAT AFFILIATE

DATE: 11/30/98 CUE: 1710798 INVOICE NO.: 26627 TOTAL UNDER TCC: \$54,200.10	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: STUART SHOST OF CONNA PARKER POST OFFICE BOX 349 PORT ST. JOE, FL 32456-0349	PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer
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CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARTON COLLINS
 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION EUNS NO: 008607884 CM CCCC L151

POL NO.	RECEIPTS CON NO.	DELIVERIES POL NO.	SHIP NO.	CON NO.	PROG MONTH	TC	RC	RATES			VOLUMES Dth Cuy	AMOUNT
								BASE	DISC	NET		
					11/98	A	RES	0.8072	0.0085	0.8157	5.820	\$4,747.37
					11/98	A	RES	0.8072		0.8072	65.310	\$57,718.73
					11/98	A	TRL	0.0500		0.0500	(65.310)	(\$3,785.50)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 11/98.												

*** END OF INVOICE 26627 ***

RESERVATION CHARGE
 RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE
 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5660, at pol 56657



ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE (850) 229 8216
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER

INVOICE NO.

31198

INFINITE ENERGY
1330 NW 6TH STREET, SUITE D
GAINESVILLE, FL. 32601-2202

DATE: 02-Nov-98

CONTRACT NO:
CONTRACT DATE:

ATTN: MARTHA MCCULLOUGH PHONE: (352) 377-7430

FAX: (352) 377-8095

INVOICE FOR GAS PURCHASES FOR MONTH OF:

OCTOBER 1998

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
OCTOBER 1998	MARKET GAS	8940	\$2.1800	\$19,489.20

TOTAL THIS STATEMENT	8940	\$2.1800	\$19,489.20
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*Rec 11-12-98
Acct # 801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

12-Nov-98

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER	INVOICE NO.	121098
=====		
FLORIDA GAS TRANSMISSION 1400 SMITH STREET HOUSTON, TX. 78251	DATE:	12-Oct-98
	CONTRACT NO:	
	CONTRACT DATE:	
ATTN: MARION COLLINS	PHONE: (713) 853-0626	FAX: (713) 853-6756
=====		

TO INVOICE YOU FOR CASH OUT - MONTH OF: SEPTEMBER 1998

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
SEPTEMBER 1998	CASH-OUT	16	\$1.9100	\$30.56

TOTAL THIS STATEMENT	16	\$1.9100	\$30.56
			=====

*Rec 11-20-98
Acct # 801*

SEND REMITTANCE TO	ST. JOE NATURAL GAS COMPANY, INC. POST OFFICE BOX 549 PORT ST. JOE, FLORIDA 32457
FOR FUTHER INFORMATION CALL	DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER: 22-Oct-98

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : JULIE STRATTON, EB 3718
 CITRUS TRADING CORPORATION
 POST OFFICE BOX 1188
 HOUSTON TEXAS 77251-1188

Phone: (713) 853-5333
 Fax: (713) 646-8420

DATE: November 1, 1998

DELINQUENT: November 20, 1998

REMITT TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: 36105

CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

*Rec 11-23-98
 Acct # 801*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	Oct 98	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-31	\$0.04330			\$0.04330	10,150	\$439.50
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.1740	-0.81%		\$0.1740	(82)	(\$14.27)
Pre-Paid Gas	Oct 98			SA/FTS, Article VI, Section 6.2(iv)			\$1,191.44

Gas Service at: Gulf Correctional Institution
 Steele Road
 Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$2,616.67

1439.50

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$39.25