

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	JANUARY 1999		DIFFERENCE		JANUARY 1999		DIFFERENCE	
	ACTUAL	ORIGINAL ESTIMATE	AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	11,228	10,094	1,134	11.23	11,228	10,094	1,134	11.23
2 NO NOTICE SERVICE	9,694	9,694	0	0.00	9,694	9,694	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	880,926	2,603,007	(1,722,081)	(66.16)	880,926	2,603,007	(1,722,081)	(66.16)
5 DEMAND	571,840	582,519	(10,679)	(1.83)	571,840	582,519	(10,679)	(1.83)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	1,473,688	3,205,314	(1,731,626)	(54.02)	1,473,688	3,205,314	(1,731,626)	(54.02)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,324	5,767	(4,443)	(77.04)	1,324	5,767	(4,443)	(77.04)
14 TOTAL THERM SALES	1,510,854	1,579,787	(68,933)	(4.36)	1,510,854	1,579,787	(68,933)	(4.36)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	4,978,600	5,130,190	(151,590)	(2.95)	4,978,600	5,130,190	(151,590)	(2.95)
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	1,643,000	1,643,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,978,600	5,130,190	(151,590)	(2.95)	4,978,600	5,130,190	(151,590)	(2.95)
19 DEMAND	9,820,800	8,859,800	961,000	10.85	9,820,800	8,859,800	961,000	10.85
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20):(21+23)	4,978,600	5,130,190	(151,590)	(2.95)	4,978,600	5,130,190	(151,590)	(2.95)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,366	9,230	(4,864)	(52.70)	4,366	9,230	(4,864)	(52.70)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,273,817	5,120,960	1,152,857	22.51	6,273,817	5,120,960	1,152,857	22.51
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (17/15)	0.226	0.197	0.029	14.72	0.226	0.197	0.029	14.72
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	17.694	50.739	(33.045)	(65.13)	17.694	50.739	(33.045)	(65.13)
32 DEMAND (5/19)	5.823	6.575	(0.752)	(11.44)	5.823	6.575	(0.752)	(11.44)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	29.600	62.479	(32.879)	(52.62)	29.600	62.479	(32.879)	(52.62)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	30.325	62.481	(32.156)	(51.47)	30.325	62.481	(32.156)	(51.47)
40 TOTAL COST OF THERM SOLD (11/27)	23.489	62.592	(39.103)	(62.47)	23.489	62.592	(39.103)	(62.47)
41 TRUE-UP (E-2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	22.874	61.977	(39.103)	(63.09)	22.874	61.977	(39.103)	(63.09)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.96001	62.21003	(39.250)	(63.09)	22.96001	62.21003	(39.250)	(63.09)
45 PGA FACTOR ROUNDED TO NEAREST .001	22.960	62.210	(39.250)	(63.09)	22.960	62.210	(39.250)	(63.09)

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**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	JANUARY 1999		DIFFERENCE		REVISD		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	11,228	10,094	1,134	11.23	11,228	10,094	1,134	11.23
2 NO NOTICE SERVICE	9,694	9,694	0	0.00	9,694	9,694	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	880,926	2,603,007	(1,722,081)	(66.16)	880,926	2,603,007	(1,722,081)	(66.16)
5 DEMAND	571,840	582,519	(10,679)	(1.83)	571,840	582,519	(10,679)	(1.83)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	1,473,688	3,205,314	(1,731,626)	(54.02)	1,473,688	3,205,314	(1,731,626)	(54.02)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,324	5,767	(4,443)	(77.04)	1,324	5,767	(4,443)	(77.04)
14 TOTAL THERM SALES	1,510,854	1,579,787	(68,933)	(4.36)	1,510,854	1,579,787	(68,933)	(4.36)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	4,978,600	5,130,190	(151,590)	(2.95)	4,978,600	5,130,190	(151,590)	(2.95)
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	1,643,000	1,643,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,978,600	5,130,190	(151,590)	(2.95)	4,978,600	5,130,190	(151,590)	(2.95)
19 DEMAND	9,820,800	8,859,800	961,000	10.85	9,820,800	8,859,800	961,000	10.85
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT -</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20):(21+23)	4,978,600	5,130,190	(151,590)	(2.95)	4,978,600	5,130,190	(151,590)	(2.95)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,366	9,230	(4,864)	(52.70)	4,366	9,230	(4,864)	(52.70)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,273,817	5,120,960	1,152,857	22.51	6,273,817	5,120,960	1,152,857	22.51
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.226	0.197	0.029	14.72	0.226	0.197	0.029	14.72
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	17.694	50.739	(33.045)	(65.13)	17.694	50.739	(33.045)	(65.13)
32 DEMAND (5/19)	5.823	6.575	(0.752)	(11.44)	5.823	6.575	(0.752)	(11.44)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	29.600	62.479	(32.879)	(52.62)	29.600	62.479	(32.879)	(52.62)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	30.325	62.481	(32.156)	(51.47)	30.325	62.481	(32.156)	(51.47)
40 TOTAL COST OF THERM SOLD (11/27)	23.489	62.592	(39.103)	(62.47)	23.489	62.592	(39.103)	(62.47)
41 TRUE-UP (E-2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	22.874	61.977	(39.103)	(63.09)	22.874	61.977	(39.103)	(63.09)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.96001	62.21003	(39.250)	(63.09)	22.96001	62.21003	(39.250)	(63.09)
45 PGA FACTOR ROUNDED TO NEAREST .001	22.960	62.210	(39.250)	(63.09)	22.960	62.210	(39.250)	(63.09)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999**

COST OF GAS PURCHASED	CURRENT MONTH: JANUARY 1999				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	11,228	10,094	1,134	11.23	11,228	10,094	1,134	11.23
2 NO NOTICE SERVICE	9,694	9,694	0	0.00	9,694	9,694	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	880,926	2,603,007	(1,722,081)	(66.16)	880,926	2,603,007	(1,722,081)	(66.16)
5 DEMAND	571,840	582,519	(10,679)	(1.83)	571,840	582,519	(10,679)	(1.83)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,619,760)	1,619,760	(100.00)	0	(1,619,760)	1,619,760	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	1,473,688	1,585,554	(111,866)	(7.06)	1,473,688	1,585,554	(111,866)	(7.06)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,324	5,767	(4,443)	(77.04)	1,324	5,767	(4,443)	(77.04)
14 TOTAL THERM SALES	1,510,854	1,579,787	(68,933)	(4.36)	1,510,854	1,579,787	(68,933)	(4.36)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	4,978,600	5,130,190	(151,590)	(2.95)	4,978,600	5,130,190	(151,590)	(2.95)
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	1,643,000	1,643,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,978,600	5,130,190	(151,590)	(2.95)	4,978,600	5,130,190	(151,590)	(2.95)
19 DEMAND	9,820,800	8,859,800	961,000	10.85	9,820,800	8,859,800	961,000	10.85
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT .</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20):(21+23)	4,978,600	5,130,190	(151,590)	(2.95)	4,978,600	5,130,190	(151,590)	(2.95)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,366	9,230	(4,864)	(52.70)	4,366	9,230	(4,864)	(52.70)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,273,817	5,120,960	1,152,857	22.51	6,273,817	5,120,960	1,152,857	22.51
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.226	0.197	0.029	14.72	0.226	0.197	0.029	14.72
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	17.694	50.739	(33.045)	(65.13)	17.694	50.739	(33.045)	(65.13)
32 DEMAND (5/19)	5.823	6.575	(0.752)	(11.44)	5.823	6.575	(0.752)	(11.44)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	29.600	30.906	(1.306)	(4.23)	29.600	30.906	(1.306)	(4.23)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	30.325	62.481	(32.156)	(51.47)	30.325	62.481	(32.156)	(51.47)
40 TOTAL COST OF THERM SOLD (11/27)	23.489	30.962	(7.473)	(24.14)	23.489	30.962	(7.473)	(24.14)
41 TRUE-UP (E-2) (0.615)		(0.615)	0.000	0.00		(0.615)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	22.874	30.347	(7.473)	(24.63)	22.874	30.347	(7.473)	(24.63)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.96001	30.46110	(7.501)	(24.63)	22.96001	30.46110	(7.501)	(24.63)
45 PGA FACTOR ROUNDED TO NEAREST .001	22.960	30.461	(7.501)	(24.62)	22.960	30.461	(7.501)	(24.62)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 1999 THROUGH DECEMBER 1999	
CURRENT MONTH:		JANUARY 1999	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,834,500	10,808.18	0.224
2 No Notice Commodity Adjustment - System Supply	31,100	90.50	0.291
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	113,000	328.83	0.291
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - August Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,978,600	11,227.51	0.226
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	4,865,600	875,302.36	17.990
18 Commodity Other - Scheduled FTS - OSSS	113,000	20,457.34	18.104
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(14,833.46)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,978,600	880,926.24	17.694
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	9,707,800	571,181.71	5.884
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	113,000	658.79	0.583
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	9,820,800	571,840.50	5.823
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999  
CURRENT MONTH: JANUARY 1999

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	27659	10	314,700.24	0.00	9,693.70	0.00	0.00	305,006.54	0.00
2	FGT	27649	11	266,833.96	0.00	0.00	0.00	0.00	266,833.96	0.00
3	FGT	27912	12	8,750.08	8,750.08	0.00	0.00	0.00	0.00	0.00
4	FGT	27902	13	2,386.93	2,386.93	0.00	0.00	0.00	0.00	0.00
5	FGT	27911	14	90.50	90.50	0.00	0.00	0.00	0.00	0.00
6	FGT	ck 625001344	15	(14,833.46)	0.00	0.00	0.00	(14,833.46)	0.00	0.00
7	AMOCO	501200	16	390,867.00	0.00	0.00	0.00	390,867.00	0.00	0.00
8	AMOCO	501465	17	78,377.50	0.00	0.00	0.00	78,377.50	0.00	0.00
9	DUKE	SR99011239	18	310,694.40	0.00	0.00	0.00	310,694.40	0.00	0.00
10	DUKE	SR99011240	19	115,820.80	0.00	0.00	0.00	115,820.80	0.00	0.00
11										
12										
13										
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23										
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25										
<b>TOTAL</b>				<b>1,473,687.95</b>	<b>11,227.51</b>	<b>9,693.70</b>	<b>0.00</b>	<b>880,926.24</b>	<b>571,840.50</b>	<b>0.00</b>

FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	CURRENT MONTH: JANUARY 1999				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	880,926	2,603,007	1,722,081	66.16	880,926	2,603,007	1,722,081	66.16	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	592,762	(1,017,453)	(1,610,215)	158.26	592,762	(1,017,453)	(1,610,215)	158.26	
3 TOTAL	1,473,688	1,585,554	111,866	7.06	1,473,688	1,585,554	111,866	7.06	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,510,854	1,579,787	68,933	4.36	1,510,854	1,579,787	68,933	4.36	
5 TRUE-UP (COLLECTED) OR REFUNDED	22,192	22,192	0	0.00	22,192	22,192	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,533,046	1,601,979	68,933	4.30	1,533,046	1,601,979	68,933	4.30	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	59,358	16,425	(42,933)	(261.39)	59,358	16,425	(42,933)	(261.39)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	400	0	(400)	0.00	400	0	(400)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	80,313	266,305	185,992	69.84	80,313	266,305	185,992	69.84	
10 TRUE-UP COLLECTED OR (REFUNDED) - (REVERSE OF LINE 5)	(22,192)	(22,192)	0	0.00	(22,192)	(22,192)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	117,879	260,538	142,659	54.76	117,879	260,538	142,659	54.76	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	80,313	266,305	185,992	69.84					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	117,479	260,538	143,059	54.91					
14 TOTAL (12+13)	197,792	526,843	329,051	62.46					
15 AVERAGE (50% OF 14)	98,896	263,422	164,525	62.46					
16 INTEREST RATE - FIRST DAY OF MONTH	4.9000%	0.0000%	...	...					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.8100%	0.0000%	...	...					
18 TOTAL (16+17)	9.7100%	0.0000%	...	...					
19 AVERAGE (50% OF 18)	4.8550%	0.0000%	...	...					
20 MONTHLY AVERAGE (19/12 Months)	0.405%	0.000%	...	...					
21 INTEREST PROVISION (15x20)	400	0	...	...					

• If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 1999 Through DECEMBER 1999  
JANUARY 1999

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	JAN 99	DUKE	SYS SUPPLY	N/A	1661000	113000	1774000	310,694.40	N/A	N/A	INCL IN COST	17.5137768
2	JAN 99	AMOCO	SYS SUPPLY	N/A	2174570		2174570	390,867.00	N/A	N/A	INCL IN COST	17.9744501
3	JAN 99	AMOCO	SYS SUPPLY	N/A	399790		399790	78,377.50	N/A	N/A	INCL IN COST	19.6046675
4	JAN 99	DUKE	SYS SUPPLY	N/A	630240		630240	115,820.80	N/A	N/A	INCL IN COST	18.3772531
5	JAN 99	FGT	SYS SUPPLY	N/A				(14,833.46)	N/A	N/A	INCL IN COST	N/A
<b>TOTAL</b>					4,865,600	113,000	4,978,600	880,926.24	0	0	0	17.69

• June correction to system supply

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: JANUARY 1999 THROUGH DECEMBER 1999  
 MONTH: JANUARY 1999

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE	6489	5,760	5,617	178,560	174,127	\$1.7400	\$1.7843
2	DUKE	6489	65	63	2,000	1,950	\$2.0350	\$2.0872
3	AMOCO	7995	48	47	1,500	1,463	\$1.7650	\$1.8096
4	DUKE	7995	32	31	1,000	975	\$1.7850	\$1.8308
5	AMOCO	7995	1,440	1,404	44,640	43,524	\$1.7925	\$1.8385
6	AMOCO	7995	32	31	1,000	975	\$1.8000	\$1.8462
7	DUKE	7995	129	126	4,000	3,900	\$1.8000	\$1.8462
8	AMOCO	7995	81	79	2,500	2,438	\$1.8050	\$1.8509
9	DUKE	7995	32	31	1,000	975	\$1.8050	\$1.8513
10	AMOCO	7995	129	126	4,000	3,900	\$1.8150	\$1.8615
11	AMOCO	7995	129	126	4,000	3,901	\$1.8200	\$1.8662
12	AMOCO	7995	32	31	1,000	975	\$1.8400	\$1.8872
13	AMOCO	7995	32	31	1,000	975	\$1.8550	\$1.9026
14	AMOCO	7995	32	31	1,000	975	\$1.8600	\$1.9077
15	AMOCO	7995	32	31	1,000	975	\$1.8900	\$1.9385
16	DUKE	7995	129	126	4,000	3,900	\$1.8950	\$1.9436
17	AMOCO	7995	435	425	13,500	13,164	\$1.9000	\$1.9485
18	AMOCO	7995	16	16	500	488	\$1.9250	\$1.9723
19	DUKE	7995	129	126	4,000	3,900	\$2.0450	\$2.0974
20	AMOCO	7995	65	63	2,000	1,950	\$2.0500	\$2.1026
21	AMOCO	7995	129	126	4,000	3,900	\$2.0600	\$2.1128
22	DUKE	7995	129	126	4,000	3,900	\$2.1050	\$2.1590
23	AMOCO	7995	129	126	4,000	3,900	\$2.1200	\$2.1744
24	AMOCO	25809	2,875	2,803	89,113	86,885	\$1.7425	\$1.7872
25	AMOCO	157738	2,880	2,808	89,280	87,048	\$1.7425	\$1.7872
26	DUKE	157739	1,440	1,404	44,640	43,524	\$1.7200	\$1.7641
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43								
<b>TOTAL</b>			16,361	15,954	507,233	494,587		
<b>WEIGHTED AVERAGE</b>							\$1.7660	\$1.8111

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.



FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

		CURRENT MONTH: JANUARY 1999				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11 & 12)	1,300,009	1,398,540	98,531	7.05	1,300,009	1,398,540	98,531	7.05
OUTDOOR LIGHTING	(21)	146	160	14	8.75	146	160	14	8.75
RESIDENTIAL	(31 & 32)	1,256,015	1,453,170	197,155	13.57	1,256,015	1,453,170	197,155	13.57
LARGE VOLUME	(51)	2,064,612	2,077,190	12,578	0.61	2,064,612	2,077,190	12,578	0.61
OTHER	(81)	0	0	0	0.00	0	0	0	(100.00)
TOTAL FIRM		4,620,782	4,929,060	308,278	6.25	4,620,782	4,929,060	308,278	6.25
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	259,340	191,900	(67,440)	(35.14)	259,340	191,900	(67,440)	(35.14)
INTERRUPTIBLE TRANSPORT	(92)	184,341	316,930	132,589	41.84	184,341	316,930	132,589	41.84
LARGE VOLUME INTERRUPTIBLE	(93)	1,096,029	879,640	(216,389)	(24.60)	1,096,029	879,640	(216,389)	(24.60)
OFF SYSTEM SALES SERVICE	(95)	113,000	0	(113,000)	0.00	113,000	0	(113,000)	0.00
TOTAL INTERRUPTIBLE		1,652,710	1,388,470	(264,240)	(19.03)	1,652,710	1,388,470	(264,240)	(19.03)
<b>TOTAL THERM SALES</b>		<b>6,273,492</b>	<b>6,317,530</b>	<b>44,038</b>	<b>0.70</b>	<b>6,273,492</b>	<b>6,317,530</b>	<b>44,038</b>	<b>0.70</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
GENERAL SERVICE	(11 & 12)	2,824	2,864	40	1.40	2,824	2,864	40	1.40
OUTDOOR LIGHTING	(21)	0	5	5	100.00	0	5	5	100.00
RESIDENTIAL	(31 & 32)	33,717	33,439	(278)	(0.83)	33,717	33,439	(278)	(0.83)
LARGE VOLUME	(51)	858	873	15	1.72	858	873	15	1.72
OTHER	(81)	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM		37,399	37,181	(218)	(0.59)	37,399	37,181	(218)	(0.59)
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE	(61)	10	9	(1)	(11.11)	10	9	(1)	(11.11)
INTERRUPTIBLE TRANSPORT	(92)	5	7	2	28.57	5	7	2	28.57
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		17	17	0	0.00	17	17	0	0.00
<b>TOTAL CUSTOMERS</b>		<b>37,416</b>	<b>37,198</b>	<b>(218)</b>	<b>(0.59)</b>	<b>37,416</b>	<b>37,198</b>	<b>(218)</b>	<b>(0.59)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11 & 12)	460	488	28	5.74	460	488	28	5.74
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31 & 32)	37	43	6	13.95	37	43	6	13.95
LARGE VOLUME	(51)	2,406	2,379	(27)	(1.13)	2,406	2,379	(27)	(1.13)
OTHER	(81)	0	0	0	0.00	ERR	0	ERR	(100.00)
INTERRUPTIBLE	(61)	25,934	21,322	(4,612)	(21.63)	25,934	21,322	(4,612)	(21.63)
INTERRUPTIBLE TRANSPORT	(92)	36,868	45,276	8,408	18.57	36,868	45,276	8,408	18.57
LARGE VOLUME INTERRUPTIBLE	(93)	1,096,029	879,640	(216,389)	(24.60)	1,096,029	879,640	(216,389)	(24.60)
OFF SYSTEM SALES SERVICE	(95)	113,000	0	(113,000)	0.00	113,000	0	(113,000)	0.00

ACTUAL FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0590											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	0	0	0	0	0	0	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0585											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08	0	0	0	0	0	0	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOHAT Affiliate

DATE	01/31/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/99		
INVOICE NO.	27659		
TOTAL AMOUNT DUE	\$314,700.24		

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	OTSC			
				01/99	A	RES	0.3687	0.0076		0.3763	654,596	\$246,324.47
				01/99	A	RES	0.3687			0.3687	189,100	\$69,721.17
				01/99	A	MNR	0.0590			0.0590	164,300	\$9,693.70
				01/99	A	TRL	0.0600			0.0600	(52,700)	(\$3,162.00)
				01/99	A	TRL	0.0600			0.0600	(40,300)	(\$2,418.00)
				01/99	A	TRL	0.0600			0.0600	(49,600)	(\$2,976.00)
				01/99	A	TRL	0.0600			0.0600	(12,400)	(\$744.00)
				01/99	A	TRL	0.0510			0.0510	(18,600)	(\$948.60)
				01/99	A	TRL	0.0510			0.0510	(15,500)	(\$790.50)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 01/99.										818,896	\$314,700.24	

\*\*\* END OF INVOICE 27659 \*\*\*

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOHAT Affiliate

DATE	01/31/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/99		
INVOICE NO.	27649		
TOTAL AMOUNT DUE	\$266,833.96		

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					01/99	A	RES	0.8072	0.0076		0.8148	327,484	\$266,833.96
TOTAL FOR CONTRACT 3624 FOR MONTH OF 01/99.												327,484	\$266,833.96

\*\*\* END OF INVOICE 27649 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/10/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/99		
INVOICE NO.	27912		
TOTAL AMOUNT DUE	\$8,750.08		

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			RET
Usage Charge		16103	3154	01/99	A	COM	0.0312	{0.0021}		0.0291	16,276	\$473.63
Usage Charge		16104	28645	01/99	A	COM	0.0312	{0.0021}		0.0291	8,620	\$250.84
Usage Charge		16105	3158	01/99	A	COM	0.0312	{0.0021}		0.0291	28,204	\$820.74
Usage Charge		16106	28456	01/99	A	COM	0.0312	{0.0021}		0.0291	30,750	\$894.83
Usage Charge		16107	3161	01/99	A	COM	0.0312	{0.0021}		0.0291	56,513	\$1,644.53
Usage Charge		16108	3163	01/99	A	COM	0.0312	{0.0021}		0.0291	27,920	\$812.47
Usage Charge		16109	3165	01/99	A	COM	0.0312	{0.0021}		0.0291	75,685	\$2,202.43
Usage Charge		16156	3262	01/99	A	COM	0.0312	{0.0021}		0.0291	16,001	\$465.63
Usage Charge		16157	3261	01/99	A	COM	0.0312	{0.0021}		0.0291	13,101	\$381.24
Usage Charge		16158	3277	01/99	A	COM	0.0312	{0.0021}		0.0291	7,720	\$224.65
Usage Charge		16273	3214	01/99	A	COM	0.0312	{0.0021}		0.0291	11,300	\$328.83
Usage Charge		62992	217831	01/99	A	COM	0.0312	{0.0021}		0.0291	8,600	\$250.26
TOTAL FOR CONTRACT 5009 FOR MONTH OF 01/99.										300,690	\$8,750.08	

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Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/10/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to:
DUE	02/20/99		Wire Transfer
INVOICE NO.	27902		Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$2,386.93		Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427

PDI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		PDI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
	Usage Charge	16103	3154	01/99	A	CDM	0.0144	(0.0021)		0.0123	15,624	\$192.18
	Usage Charge	16104	28645	01/99	A	CDM	0.0144	(0.0021)		0.0123	30,380	\$373.67
	Usage Charge	16105	3158	01/99	A	CDM	0.0144	(0.0021)		0.0123	31,496	\$387.40
	Usage Charge	16106	28456	01/99	A	CDM	0.0144	(0.0021)		0.0123	9,300	\$114.39
	Usage Charge	16107	3161	01/99	A	CDM	0.0144	(0.0021)		0.0123	8,587	\$105.62
	Usage Charge	16108	3163	01/99	A	CDM	0.0144	(0.0021)		0.0123	2,480	\$30.50
	Usage Charge	16109	3165	01/99	A	CDM	0.0144	(0.0021)		0.0123	17,515	\$215.43
	Usage Charge	16156	3262	01/99	A	CDM	0.0144	(0.0021)		0.0123	25,699	\$316.10
	Usage Charge	16157	3261	01/99	A	CDM	0.0144	(0.0021)		0.0123	25,699	\$316.10
	Usage Charge	16158	3277	01/99	A	CDM	0.0144	(0.0021)		0.0123	27,280	\$335.54
TOTAL FOR CONTRACT 3624 FOR MONTH OF 01/99.											194,060	\$2,386.93

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)
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\*\*\* END OF INVOICE 27902 \*\*\*

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/10/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 NEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/99		
INVOICE NO.	27911		
TOTAL AMOUNT DUE	\$90.50		

CONTRACT: 5002      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIN  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
No Notice												
				01/99	A	COM	0.0312	(0.0021)		0.0291	3,110	\$90.50
TOTAL FOR CONTRACT 5002 FOR MONTH OF 01/99.											3,110	\$90.50

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 27911 \*\*\*

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FLORIDA GAS TRANSMISSION CO  
 P.O. BOX 1188  
 HOUSTON, TEXAS 77251-1188



01/12/99

2001362 01 50

8007

3

PG 1 OF 1

FLORIDA PUBLIC UTILITIES CO  
 ATTN: MARC SCHNEIDERMAN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL  
 33402-3395



VENDOR NO. 4084  
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		NET
				GROSS	DISCOUNT	
901000003	01/10/99	27368		14,833.46	0.00	14,833.46
			11/98 IMBALANCE CASH OUT			
						TOTAL 14,833.46

SPECIAL INSTRUCTIONS:  
 CALL ALICIA X36290

TACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001344 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO  
 P.O. BOX 1188  
 HOUSTON, TEXAS 77251-1188

62-20  
 311

No. 0625001344

01/12/99

PAY TO THE  
 ORDER OF

FLORIDA PUBLIC UTILITIES CO  
 ATTN: MARC SCHNEIDERMAN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL  
 33402-3395

XXXXXXXXXXXX14,833.46  
 NOT VALID AFTER 90 DAYS

Fourteen Thousand Eight Hundred Thirty Three and 46/100 Dollars

*Marc Schneiderman*  
 AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
 ONE PENN'S WAY, NEW CASTLE, DE 19720





Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Invoice Number 501200
Invoice Date 02/02/1999
Contract 157115
Delivery Month 01/1999
Due Date 02/25/1999

To:
ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Remit Wire To:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 01/99. Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Rows include FGT ZONE 1 POOL (STA 7), FGT STATION 8 POOL POINT, FGT FAIRWAY FLD, and Total Amount Due 390,887.00.

If you have any questions, please contact Barbara Hollins at 281-366-5410 or send a facsimile to (281) 366-5313.

For Amoco use only: 141878
Invoice Page 1 of 1

### Natural Gas Sales Invoice



**Amoco Energy  
Trading Corporation**

Tax ID No. 36-3421804

Invoice Number 501465  
Invoice Date 02/02/1999  
Contract 196781  
Delivery Month 01/1999  
Due Date 02/25/1999

To:  
ATTN: CHRIS SYNDER  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395

Remit Wire To:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 01/99. Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	41,000	1.91165	78,377.50
<b>Total Amount Due</b>				<b>78,377.50</b>

If you have any questions, please contact Barbara Hollins at 281-366-5410 or send a facsimile to (281) 366-5313.

For Amoco use only: 141876  
Invoice Page 1 of 1



FLORIDA PUBLIC UTILITIES COMPANY  
401 S. DIXIE HIGHWAY  
P.O. BOX 3395  
WEST PALM BEACH, FL 33402-3395

Invoice No: SR99011239  
Customer No: 107354-01  
Customer Fax: (561) 838-1713

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 910-2-771269

Invoice Date: February 10, 1999  
Payment Terms: Due February 25, 1999  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
1/99	5430 - ZONE 1	6489	Pooling Zone 1 CS #7	178,560	1.7400	310,694.40
<b>Invoice Totals</b>				<b>178,560</b>		<b>\$310,694.40</b>

- \* When paying by check, send remittance information with payment.
- \* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \* Please refer to this invoice with your payment.
- \* Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.



FLORIDA PUBLIC UTILITIES COMPANY  
401 S. DIXIE HIGHWAY  
P.O. BOX 3395  
WEST PALM BEACH, FL 33402-3395

Invoice No: SR99011240  
Customer No: 107354-01  
Customer Fax: (561) 838-1713

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 910-2-771269

Invoice Date: February 10, 1999  
Payment Terms: Due February 25, 1999  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTO Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
41/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	4,000	1.8950	7,580.00
42/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	4,000	2.1050	8,420.00
43/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	4,000	2.0450	8,180.00
44/99	5430 - ZONE 1	7995	Pooling\Zone 2 CS # 8	2,000	2.0350	4,070.00
45/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	4,000	1.8000	7,200.00
46/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	1,000	1.7850	1,785.00
47/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	1,000	1.8050	1,805.00
48/99	B2B1500	157739	Mobil Plant-Mobile Bay	44,640	1.7200	76,780.80
<b>Invoice Totals</b>				<b>64,640</b>		<b>\$115,820.80</b>

- When paying by check, send remittance information with payment.
- When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- Please refer to this invoice with your payment.
- Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.