

One Energy Place  
Pensacola, Florida 32520

Tel 850.444.6111

ORIGINAL



April 9, 1999

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI for the month of January 1999 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

- ACK \_\_\_\_\_
- AFA Handover
- APP \_\_\_\_\_
- CAF \_\_\_\_\_ Enclosures
- CMU \_\_\_\_\_ cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel
- CTR \_\_\_\_\_
- EAG Boheman cc w/o attach: All Parties of Record
- LEG \_\_\_\_\_
- LIN 3
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

04664 APR 12 89

FPSC RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **JANUARY** Year: **1999**

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: March 17, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF	PENSACOLA, FL	S	CRIST	01/99	FO2	0.45	138500	714.33	14.737
2											
3	SMITH	B. P. OIL	SOUTHPORT, FL	S	SMITH	01/99	FO2	0.45	138500	174.29	16.674
4	DANIEL	RADCLIFF	MOBILE, FL	S	DANIEL	01/99	FO2	0.45	138500	1022.99	15.534
5											
6											
7											
8											
9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **JANUARY** Year: **1999**

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: March 17, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFF	CRIST	01/99	FO2	714.33	14.737	10,527.27	-	10,527.27	14.737	-	14.737	-	-	-	14.737
2																	
3	SMITH	B. P. OIL	SMITH	01/99	FO2	174.29	16.674	2,906.12	-	2,906.12	16.674	-	16.674	-	-	-	16.674
4	DANIEL	RADCLIFF	DANIEL	01/99	FO2	1022.99	15.534	15,890.82	-	15,890.82	15.534	-	15.534	-	-	-	15.534
5																	
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9																	

\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: JANUARY Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: March 17, 1999

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 1999  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Henderson  
 6. Date Completed: March 17, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	64,978.24	33.605	1.89	35.495	0.79	11,983	6.45	11.99
2	GUASARE	50	VEN	999	S	RB	37,183.96	35.809	1.89	37.699	0.66	12,900	6.00	6.97
3	CONSOLIDATION COAL	10	IL	81	S	RB	7,883.90	28.219	7.00	35.219	0.87	12,175	5.63	11.02
4	PEABODY COALSALES-COOK	10	IL	165	C	RB	102,162.20	27.113	6.39	33.503	0.83	11,944	6.53	12.33
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |  |
|---|--|
| 1. Reporting Month: JANUARY Year: 1999                | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |  |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>  |
|   | 6. Date Completed: <u>March 17, 1999</u>   |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL 165	C	64,978.24	31.860	-	31.860	-	31.860	(0.045)	33.605
2	GUASARE	50	VEN 999	S	37,183.96	32.950	-	32.950	-	32.950	0.519	35.809
3	CONSOLIDATION COAL	10	IL 81	S	7,883.90	27.350	-	27.350	-	27.350	0.869	28.219
4	PEABODY COALSALES-COOK	10	IL 165	C	102,162.20	27.240	-	27.240	-	27.240	(0.127)	27.113
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |   |
|---|---|
| 1. Reporting Month: JANUARY Year: 1999                | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u><br><u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |   |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>   |
|   | 6. Date Completed: <u>March 17, 1999</u>  |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PB0Y COAL SALES-MCDUFFIE	10	IL 165	MCDUFFIE TERMINAL	RB	64,978.24	33.605	-	-	-	1.89	-	-	-	1.89	35.495	
2	GUASARE	50	VEN 999	MCDUFFIE TERMINAL	RB	37,183.96	35.809	-	-	-	1.89	-	-	-	1.89	37.699	
3	CONSOLIDATION COAL	10	IL 81	MOUND CITY	RB	7,883.90	28.219	-	-	-	7.00	-	-	-	7.00	35.219	
4	PEABODY COALS SALES-COOK	10	IL 165	COOK TERMINAL	RB	102,162.20	27.113	-	-	-	6.39	-	-	-	6.39	33.503	
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: March 17, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 1999  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Henderson  
 6. Date Completed: March 17, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES	9	KY 233	S	RB	23,381.00	25.282	8.20	33.482	2.48	12,086	11.97	6.88
2	PEABODY COALSALES	19	IL 59	S	RB	26,200.10	26.756	8.22	34.976	2.76	12,655	9.26	6.49
3	PEABODY COALSALES	9	KY 225	S	RB	14,487.50	21.146	8.13	29.276	2.82	11,669	9.18	11.14
4	SUGAR CAMP COAL	10	IL 59	S	RB	5,940.10	25.507	8.22	33.727	2.67	12,627	9.76	6.81
5	PBDY COAL SALES-MCDUFF2	10	IL 165	S	RB	12,171.80	33.605	2.68	36.285	0.79	11,983	6.45	11.99
6	PEABODY COALSALES	9	KY 107	S	RB	4,710.30	24.281	8.07	32.351	2.92	11,720	9.48	10.06
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: JANUARY Year: 1999                | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>   |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>March 17, 1999</u>  |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	9	KY 233	S	23,381.00	25.520	-	25.520	-	25.520	(0.238)	25.282
2	PEABODY COALSALES	19	IL 59	S	26,200.10	26.640	-	26.640	-	26.640	0.116	26.756
3	PEABODY COALSALES	9	KY 225	S	14,487.50	20.840	-	20.840	-	20.840	0.306	21.146
4	SUGAR CAMP COAL	10	IL 59	S	5,940.10	25.250	-	25.250	-	25.250	0.257	25.507
5	PBDY COAL SALES-MCDUFF2	10	IL 165	S	12,171.80	31.860	-	31.860	-	31.860	(0.045)	33.605
6	PEABODY COALSALES	9	KY 107	S	4,710.30	24.240	-	24.240	-	24.240	0.041	24.281
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 1999  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Henderson  
 6. Date Completed: March 17, 1999

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COALSALSALES	9	KY 233	COSTAIN	RB	23,381.00	25.282	-	-	-	8.20	-	-	-	8.20	33.482	
2	PEABODY COALSALSALES	19	IL 59	EMPIRE	RB	26,200.10	26.756	-	-	-	8.22	-	-	-	8.22	34.976	
3	PEABODY COALSALSALES	9	KY 225	UNIONTOWN	RB	14,487.50	21.146	-	-	-	8.13	-	-	-	8.13	29.276	
4	SUGAR CAMP COAL	10	IL 59	EMPIRE	RB	5,940.10	25.507	-	-	-	8.22	-	-	-	8.22	33.727	
5	PEABODY COAL SALES-MCDUFF2	10	IL 165	MCDUFFIE TERMINAL	RB	12,171.80	33.605	-	-	-	2.68	-	-	-	2.68	36.285	
6	PEABODY COALSALSALES	9	KY 107	BIG RIVER	RB	4,710.30	24.281	-	-	-	8.07	-	-	-	8.07	32.351	
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: March 17, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: March 17, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CUMBERLAND RIVER	9	KY 95	S	UR	16,296.25	24.955	16.90	41.855	1.35	12,281	9.85	8.07
2													
3													
4													
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10													

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: JANUARY Year: 1999                 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>   |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>March 17, 1999</u>  |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CUMBERLAND RIVER	9 KY 95	S	16,296.25	25.400	-	25.400	-	25.400	(0.445)	24.955
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 1999  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scholz Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Henderson  
 6. Date Completed: March 17, 1999

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	CUMBERLAND RIVER	9	KY 95	SARAH, KY	UR	16,296.25	24.955	-	-	-	16.90	-	-	-	-	16.90	41.855
2																	
3																	
4																	
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: March 17, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: March 17, 1999

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	Decker	22	MT	3	C	UR	90,356.00	6.687	18.62	25.307	0.37	9,377	4.72	24.92
2														
3														
4														
5														
6														
7														
8														
9														
10														

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |  |
|--|--|
| 1. Reporting Month: JANUARY Year: 1999                 | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |  |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>  |
|  | 6. Date Completed: <u>March 17, 1999</u>   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Decker	22	MT	3	C	90,356.00	6.650	-	6.650	-	6.650	0.037	6.687
2													
3													
4													
5													
6													
7													
8													
9													
10													

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |  |  |
|--|--|
| <p>1. Reporting Month: <u>JANUARY</u> Year: <u>1999</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Daniel Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning<br/>Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u><br/><u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>March 17, 1999</u></p> |
|--|--|

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Decker	22	MT	3	DECKER MT.	UR	90,356.00	6.687	-	18.620	-	-	-	-	-	18.620	25.307
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 1999

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: March 17, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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4												
5												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **DECEMBER** Year: **1999**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: March 26, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	MANSFIELD		S	SCHERER	Dec-98	FO2	0.5	138500	422.76	15.03
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 1999

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: March 26, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	MANSFIELD	SCHERER	Dec-98	FO2	422.76	15.03	6,352.65	-	-	15.03	-	15.03	-	-	-	15.03
2																	
3																	
4																	
5																	
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 1999      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: March 26, 1999

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLUEGRASS DEV.	08 WV 059	C	UR	7,676.39	45.781	13.020	58.801	0.61	12,082	11.62	6.93
2	KENNECOTT ENERG	19 WY 005	S	UR	2,915.84	4.009	20.940	24.949	0.30	8,819	5.93	26.03
3	ARCH COAL SALES	08 KY 095	S	UR	2,952.48	29.159	11.530	40.689	0.63	13,330	6.51	6.18
4	ARCH COAL SALES	08 VA 105	S	UR	227.78	28.464	11.970	40.434	0.70	13,094	7.26	7.75
5	ARCH COAL SALES	08 WV 059	S	UR	308.71	26.203	13.920	40.123	0.66	12,900	9.20	6.18
6	DELTA COALS	08 VA 195	S	UR	1,272.54	28.734	11.970	40.704	0.71	13,176	8.30	6.29
7	MARSHALL RES.	08 KY 195	S	UR	629.02	25.828	13.650	39.478	0.68	12,638	11.27	5.26
8	JACOBS RANCH	19 WY 005	S	UR	31,737.77	3.706	20.950	24.656	0.47	8,713	5.53	27.72
9	JACOBS RANCH	19 WY 005	S	UR	7,162.80	3.800	20.930	24.730	0.44	8,699	5.48	27.97
10												
11												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: DECEMBER Year: 1999      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: March 26, 1999

Line No.	Plant Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLUEGRASS DEV.	08	WV 059	C	7,676.39	45.470	-	45.470	-	45.470	0.311	45.781
2	KENNECOTT ENERG	19	WY 005	S	2,915.84	4.000	-	4.000	-	4.000	0.009	4.009
3	ARCH COAL SALES	08	KY 095	S	2,952.48	28.000	-	28.000	-	28.000	1.159	29.159
4	ARCH COAL SALES	08	VA 105	S	227.78	27.390	-	27.390	-	27.390	1.074	28.464
5	ARCH COAL SALES	08	WV 059	S	308.71	26.000	-	26.000	-	26.000	0.203	26.203
6	DELTA COALS	08	VA 195	S	1,272.54	28.350	-	28.350	-	28.350	0.384	28.734
7	MARSHALL RES.	08	KY 195	S	629.02	25.750	-	25.750	-	25.750	0.078	25.828
8	JACOBS RANCH	19	WY 005	S	31,737.77	3.700	-	3.700	-	3.700	0.006	3.706
9	JACOBS RANCH	19	WY 005	S	7,162.80	3.800	-	3.800	-	3.800	0.000	3.800
10												
11												

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 1999      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: March 26, 1999

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges					Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	BLUEGRASS DEV.	08 WV 059	Marrowbone, WV	UR	7,676.39	45.781	-	13.020	-	-	-	-	-	-	13.020	58.801	
2	KENNECOTT ENERGY	19 WY 005	Steerbranch, VA	UR	2,915.84	4.009	-	20.940	-	-	-	-	-	-	20.940	24.949	
3	ARCH COAL SALES	08 KY 095	Timbar Siding, WV	UR	2,952.48	29.159	-	11.530	-	-	-	-	-	-	11.530	40.689	
4	ARCH COAL SALES	08 VA 105	Harlan Co, KY	UR	227.78	28.464	-	11.970	-	-	-	-	-	-	11.970	40.434	
5	ARCH COAL SALES	08 WV 059	Sidney, KY	UR	308.71	26.203	-	13.920	-	-	-	-	-	-	13.920	40.123	
6	DELTA COALS	08 VA 195	Jacobs Jct, WY	UR	1,272.54	28.734	-	11.970	-	-	-	-	-	-	11.970	40.704	
7	MARSHALL RES.	08 KY 195	Converse Co, WY	UR	829.02	25.828	-	13.650	-	-	-	-	-	-	13.650	39.478	
8	JACOBS RANCH	19 WY 005	Jacobs Jct, WY	UR	31,737.77	3.706	-	20.950	-	-	-	-	-	-	20.950	24.656	
9	JACOBS RANCH	19 WY 005	Jacobs Jct, WY	UR	7,162.80	3.800	-	20.930	-	-	-	-	-	-	20.930	24.730	
10																	
11																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)