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**NUI Corporation (NYSE: NUI)**

Via Federal Express

April 20, 1999

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

Re: Docket No. 990003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of March 1999 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine  
Director, Rates and Compliance

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

**NUI Companies and Affiliates:**

City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas

NUI Capital Corp.  
NUI Energy  
NUI Energy Brokers  
NUI Environmental Group

05131 APR 21 8  
FPSC-RECORDS/REPORTING

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Waverly Gas

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas       )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 990003-GU  
Filed: April 20, 1999

CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of March 1999. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of March 1999 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of March 1999. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE

05131 APR 21 8

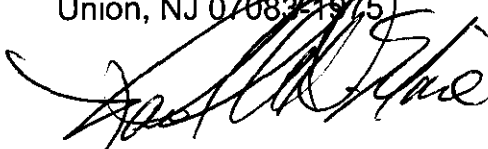
FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this April 20, 1999

NUI City Gas Company of Florida  
One Elizabethtown Plaza  
Union, NJ 07083-1975



Raymond A. DeMoine  
Director, Rates & Compliance

**EXHIBIT "A"**  
**CITY GAS COMPANY OF FLORIDA**  
**Data Elements for the March 1999 PGA for which Confidential Treatment is Requested**

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth. Supp.		(3)
Gas Invoices	B1 - B6, B21	none	none	n/a
	B7 - B20, B22 - B24	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 11	
		JANUARY 99		Through		DECEMBER 99			
		CURRENT MONTH: 3/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail)	26,829	32,973	(6,144)	(18.63)	66,951	104,517	(37,566)	(35.94)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,869	17,741	(872)	(4.92)	48,975	51,506	(2,531)	(4.91)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	876,282	1,564,725	(688,443)	(44.00)	2,903,011	5,248,425	(2,345,414)	(44.69)
5	DEMAND (Line 32-29 A-1 support detail)	1,231,280	1,253,264	(21,984)	(1.75)	3,580,521	3,638,508	(57,987)	(1.59)
6	OTHER (Line 40 A-1 support detail)	4,474	6,194	(1,720)	(27.77)	14,146	19,702	(5,556)	(28.20)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,155,734	2,874,897	(719,163)	(25.02)	6,613,604	9,062,658	(2,449,054)	(27.02)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	-	(7,344)	7,344	(100.00)	(8,233)	(21,903)	13,670	(62.41)
14	TOTAL THERM SALES	2,320,479	2,867,553	(547,074)	(19.08)	6,645,282	9,040,755	(2,395,473)	(26.50)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,512,900	5,860,174	4,652,726	79.40	26,783,170	18,578,301	8,204,869	44.16
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	8,730,000	8,730,000	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,941,700	5,860,174	(918,474)	(15.67)	15,879,899	18,575,301	(2,695,402)	(14.51)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	23,670,860	24,495,270	(824,410)	(3.37)	68,773,450	71,115,300	(2,341,850)	(3.29)
20	OTHER Commodity (Line 40 A-1 support detail)	9,133	11,600	(2,467)	(21.27)	29,184	36,900	(7,716)	(20.91)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,950,833	5,871,774	(920,941)	(15.68)	15,909,083	18,612,201	(2,703,118)	(14.52)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	-	(15,000)	15,000	(100.00)	(18,271)	(45,000)	26,729	(59.40)
27	TOTAL THERM SALES (24-26 Estimated only)	5,902,824	5,856,774	46,050	0.79	17,081,292	18,567,201	(1,485,909)	(8.00)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00255	0.00563	(0.00308)	(54.71)	0.00250	0.00563	(0.00313)	(55.60)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.17732	0.26701	(0.08969)	(33.59)	0.18281	0.28255	(0.09974)	(35.30)
32	DEMAND (5/19)	0.05202	0.05116	0.00086	1.68	0.05206	0.05116	0.00090	1.76
33	OTHER (6/20)	0.48987	0.53397	(0.04410)	(8.26)	0.48472	0.53393	(0.04921)	(9.22)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.43543	0.48961	(0.05418)	(11.07)	0.41571	0.48692	(0.07121)	(14.62)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.48960	(0.48960)	(100.00)	0.45059	0.48673	(0.03614)	(7.43)
40	TOTAL THERM SALES (11/27)	0.36520	0.49087	(0.12567)	(25.60)	0.38718	0.48810	(0.10092)	(20.68)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.33943	0.46510	(0.12567)	(27.02)	0.36141	0.46233	(0.10092)	(21.83)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.34114	0.46744	(0.12630)	(27.02)	0.36323	0.46466	(0.10143)	(21.83)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.341	0.467	(0.126)	(26.98)	0.363	0.465	(0.102)	(21.94)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 3/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	26,829	14,481	12,348	85.27	66,951	55,053	11,898	21.61
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,869	16,024	845	5.27	48,975	49,789	(814)	(1.63)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	876,282	1,159,400	(283,118)	(24.42)	2,903,011	3,425,966	(522,955)	(15.26)
5	DEMAND (Line 32-29 A-1 support detail)	1,231,280	953,702	277,578	29.11	3,580,521	2,769,127	811,394	29.30
6	OTHER (Line 40 A-1 support detail)	4,474	6,194	(1,720)	(27.77)	14,146	17,940	(3,794)	(21.15)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,155,734	2,149,801	5,933	0.28	6,613,604	6,317,875	295,729	4.68
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	-	(6,334)	6,334	(100.00)	(8,233)	(18,961)	10,728	(56.58)
14	TOTAL THERM SALES	2,320,479	2,143,467	177,012	8.26	6,529,333	6,298,914	230,419	3.66
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,512,900	5,094,850	5,418,050	106.34	26,783,170	15,004,960	11,778,210	78.50
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	3,007,900	2,716,000	291,000	10.71	8,730,000	8,439,000	291,000	3.45
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,941,700	5,094,850	(153,150)	(3.01)	15,879,899	15,004,960	874,939	5.83
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	23,670,860	18,825,123	4,845,737	25.74	68,773,450	54,701,970	14,071,480	25.72
20	OTHER Commodity (Line 40 A-1 support detail)	9,133	11,600	(2,467)	(21.27)	29,184	36,900	(7,716)	(20.91)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,950,833	5,106,450	(155,617)	(3.05)	15,909,083	15,041,860	867,223	5.77
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	-	(15,000)	15,000	-	(18,271)	(45,000)	26,729	(59.40)
27	TOTAL THERM SALES (24-26 Estimated only)	5,902,824	5,091,450	811,374	15.94	16,787,104	14,996,860	1,790,244	11.94
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00255	0.00284	(0.00029)	(10.21)	0.00250	0.00367	(0.00117)	(31.88)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.17732	0.22756	(0.05024)	(22.08)	0.18281	0.22832	(0.04551)	(19.93)
32	DEMAND (5/19)	0.05202	0.05066	0.00136	2.68	0.05206	0.05062	0.00144	2.84
33	OTHER (6/20)	0.48987	0.53397	(0.04410)	(8.26)	0.48472	0.48618	(0.00146)	(0.30)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.43543	0.42100	0.01443	3.43	0.41571	0.42002	(0.00431)	(1.03)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.42227	(0.42227)	(100.00)	0.45059	0.42136	0.02923	6.94
40	TOTAL THERM SALES (11/27)	0.36520	0.42224	(0.05704)	(13.51)	0.39397	0.42128	(0.02731)	(6.48)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.33943	0.39647	(0.05704)	(14.39)	0.36820	0.39551	(0.02731)	(6.91)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.34114	0.39846	(0.05732)	(14.39)	0.37005	0.39750	(0.02745)	(6.91)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.341	0.398	(0.057)	(14.32)	0.370	0.398	(0.028)	(7.04)

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 3/99

COMMODITY (Pipeline)	(A)	(B)	(C)
	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	10,461,840	26,961.15	0.00258
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	51,060	(131.89)	(0.00258)
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	10,512,900	26,829.26	0.00255
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10)	10,512,900	1,945,444.83	0.18505
18 WSS/Hattiesburg Storage (Line 18 Page 10)	0	0.00	
19 Imbalance Cashout - FGT (Line 16 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		18,620.43	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 75 Page 10)		(55,400.03)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(5,571,200)	(1,032,383.29)	0.18531
24 TOTAL COMMODITY (Other)	4,941,700	876,281.94	0.17732
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	24,495,270	1,251,554.92	0.05109
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(824,410)	(32,362.29)	0.03926
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	3,007,000	16,869.27	0.00561
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		12,087.02	
32 TOTAL DEMAND	26,677,860	1,248,148.92	0.04679
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10)	9,133	4,474.26	0.48989
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,133	4,474.26	0.48989
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33



COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99						(REVISED 6/08/94)	
		CURRENT MONTH: 3/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	880,756	1,165,594	284,838	24.44%	2,917,157	3,443,906	526,749	15.30%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,274,978	984,207	(290,771)	-29.54%	3,696,447	2,873,969	(822,478)	-28.62%
3	TOTAL	2,155,734	2,149,801	(5,933)	-0.28%	6,613,604	6,317,875	(295,729)	-4.68%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,320,479	2,143,467	(177,012)	-8.26%	6,529,333	6,298,914	(230,419)	-3.66%
5	TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	408,225	408,225	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,456,554	2,279,542	(177,012)	-7.77%	6,937,558	6,707,139	(230,419)	-3.44%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	300,820	129,741	(171,079)	-131.86%	323,954	389,264	65,310	16.78%
8	INTEREST PROVISION-THIS PERIOD (21)	10,537	9,142	(1,395)	-15.26%	30,848	39,049	8,201	21.00%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,525,877	3,669,602	1,143,725	31.17%	2,754,582	3,459,816	705,234	20.38%
9A	ADJUST BEGINNING ESTIMATE	-	(1,403,462)	(1,403,462)	100.00%	-	(1,210,956)	(1,210,956)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,525,877	2,266,140	(259,737)	-11.46%	2,754,582	2,248,860	(505,722)	-22.49%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(408,225)	(408,225)	-	0.00%
10a	Refund (if applicable)	-	-	-	-	-	-	-	-
10b	Refund of interim rate increase	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,701,159	2,268,948	(432,211)	-19.05%	2,701,159	2,268,948	(432,211)	-19.05%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,525,877	2,266,140	(259,737)	-11.46%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,690,622	2,259,806	(430,816)	-19.06%				
14	TOTAL (12+13)	5,216,500	4,525,946	(690,554)	-15.26%				
15	AVERAGE (50% OF 14)	2,608,250	2,262,973	(345,277)	-15.26%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04850	0.04850	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04850	0.04850	-	0.00%				
18	TOTAL (16+17)	0.09700	0.09700	-	0.00%				
19	AVERAGE (50% OF 18)	0.04850	0.04850	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00404	0.00404	-	0.00%				
21	INTEREST PROVISION (15x20)	10,537	9,142	(1,395)	-15.26%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 3/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
3/99	FGT		FTS-1					27,228	1,236,062	26,829	—
TOTAL				10,461,840	-	10,461,840	1,945,445	27,228	1,236,062	26,829	30.93

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

FOR THE PERIOD OF:                      3/01/99                      Through                      3/31/99

CURRENT MONTH: 3/99

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
	CS 8						
	Station 11						
	FGT-Z1						
	CS 11						
	CS 8						
	MOPS						
	CS 8						
	Johnson's Bayou						
	MOPS						
	CS 8						
	CS 8						
	CS 8						
	CS 8						
	CS 8						
	CS 8						
	<b>TOTAL</b>	33,748	32,909	1,046,184	1,020,162		
				<b>WEIGHTED AVERAGE</b>		1.8596	1.9070

**NOTE:**                      CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

	CURRENT MONTH: 3/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,791,120	2,483,434	692,314	38.65%	5,829,829	7,545,289	1,715,460	29.43%
2 COMMERCIAL	4,035,674	3,517,290	(518,384)	-12.85%	11,095,422	11,037,162	(58,260)	-0.53%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,826,794	6,000,724	173,930	2.99%	16,925,251	18,582,451	1,657,200	9.79%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	76,030	60,500	(15,530)	-20.43%	156,041	189,200	33,159	21.25%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	4,520,905	-	(4,520,905)	-100.00%	12,411,778	-	(12,411,778)	-100.00%
9 TOTAL INTERRUPTIBLE	4,596,935	60,500	(4,536,435)	-98.68%	12,567,819	189,200	(12,378,619)	-98.49%
10 TOTAL THERM SALES	10,423,729	6,061,224	(4,362,505)	-41.85%	29,493,070	18,771,651	(10,721,419)	-36.35%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	95,569	95,161	(408)	-0.43%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,704	4,938	234	4.97%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	100,273	100,099	(174)	-0.17%	97,722	99,973	2,251	2.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	313	-	(313)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	317	3	(314)	-99.05%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	100,590	100,102	(488)	-0.49%	98,058	99,984	1,926	1.96%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	19	26	7	39.25%	13	16	3	23.08%
22 COMMERCIAL	858	712	(146)	-16.98%	475	418	(57)	-12.00%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	19,008	20,167	1,159	6.10%	3,901	3,784	(117)	-3.00%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%
27 TRANSPORTATION	14,444	-	(14,444)	-100.00%	7,591	-	(7,591)	-100.00%



CITY GAS COMPANY OF FLORIDA  
Gas invoices for the month of 3/99

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	8,425,110	0.00291	24,517.07	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,036,730	0.00120	2,444.08	
4	<b>Total Firm:</b>		<u>10,461,840</u>		<u>26,961.15</u>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	10,535,970	0.03772	397,416.79	( )
6	" Capacity release		(695,640)	--	(21,870.10)	( )
7	" System supply	Treasure Coast	311,860	0.03772	11,763.36	( )
8	" System supply	Brevard	6,137,690	0.03772	231,513.67	( )
9	" " "	Merritt Sq.	0	0.03772	0.00	( )
10	<b>Total FTS-1 demand</b>		<u>16,289,880</u>		<u>618,823.72</u>	
11						
12	FTS-2 Demand - System supply	Miami	7,509,750	0.08157	612,570.31	( )
13	FTS-2 Demand - Capacity release		(128,770)	--	(10,492.19)	
14			0	--	0.00	
15	<b>Total FTS-2 demand</b>		<u>7,380,980</u>		<u>602,078.12</u>	
16						
17	No Notice Demand-System supply	Miami	1,519,000	0.00561	8,521.59	( )
18	" " "	Brevard	1,488,000	0.00561	8,347.68	( )
19			<u>3,007,000</u>		<u>16,869.27</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	( )
21	<b>Total fixed charges</b>		<u>26,677,860</u>		<u>1,237,771.11</u>	
<b>OTHER SUPPLIERS:</b>						
36	<b>Total costs:</b>		<b>10,461,840</b>		<b>1,945,444.83</b>	
37						
38	<b>Total Gas Cost Accrual: (Line 4+21+36, Page 9)</b>				<b>3,210,177.09</b>	

	FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				This month					
				Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 3/99		10,461,840.0		26,961.15	26,961.15			
2	Reverse FTS-1 Commod accr 2/99		(7,869,420.0)		(19,818.59)	(19,818.59)			
3	FTS-1 Commodity 2/99		7,920,480.0	19,686.70		19,686.70	B1-B3		
4	TOTAL FGT COMMODITY		10,512,900.0			26,829.26			
5									
6	FTS-1 Demand (Mia,Brv,TC) 3/99	26,677,860.0			1,237,771.11	1,237,771.11			
7	Reverse FTS-1 Demand accr 2/99	(24,097,080.0)			(1,117,929.02)	(1,117,929.02)	B4-B6		
8	FTS-1 Demand 2/99	24,097,080.0		1,116,219.81		1,116,219.81			
9	TOTAL FGT DEMAND	26,677,860.0				1,236,061.90			
10									
11	FGT Net Imbalance:								
12	Reverse Accrual FGT Imbal - 11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13	Reaccrue FGT imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14	Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
15	Reaccrue FGT No - notice supply - 10/98	17,560.0			3,441.76	3,441.76			
16	TOTAL FGT IMBALANCE:					-			
17									
18	WSS/Hattiesburg Storage	-	-		0.00	-			
19									
75						(55,400.03)			
76									
77	CURRENT MTH ACCRUALS(Page 9 Ln 36)	10,461,840.0			1,945,444.83	1,945,444.83			
78									
79	Total purchases & accruals 1/99 -		10,522,033.2	2,481,207.29	837,183.54	3,157,410.22			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 2/99

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00	0.00	0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
16	Florida Gas Transmission - 01/99		9,515.0	18,620.43	18,620.43	B21		
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 9/98 -	0.0	18,620.43	0.00	18,620.43			
<b>STORAGE TRANSACTIONS</b>								
28								
29								
30								
31	Total storage costs 2/99 -	0.0	12,087.02	0.00	12,087.02			
32								
33		10,531,548.2	2,511,914.74	837,163.54	3,188,117.67			
34			(a)	(b)				
35								
36	Total Gas Cost - 3/99 (a + b):		3,349,078.28					
37	Less: Non-PGA Off System Sales	(5,571,200)	(1,019,380.84)					
38	50% margin sharing		(13,002.45)					
39	Company Use		-					
40	Refund		-					
41								
42	Total PGA Gas Cost - 3/99 (Ln 33 through 40):	4,960,348.2	2,316,694.99					



MAR 12 1999

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

TE	03/10/99
	03/20/99
VOICE NO.	28510
TOTAL AMOUNT DUE	\$17,136.22

CUSTOMER: ~~NUI CORPORATION~~ *CCF*  
 ATTN: MORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

**REDACTED**

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

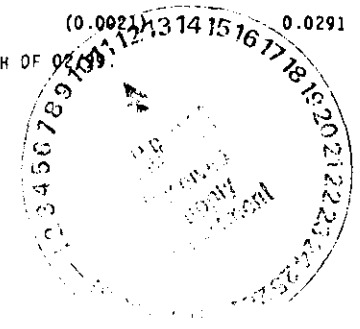
I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		10114	9903	02/99	A	COM	0.0312	(0.0096)		0.0216	5,000	\$108.00
Usage Charge		16114	2987	02/99	A	COM	0.0312	(0.0021)		0.0291	23,216	\$675.59
Usage Charge		16116	2989	02/99	A	COM	0.0312	(0.0021)		0.0291	45,568	\$1,326.03
Usage Charge		16117	2999	02/99	A	COM	0.0312	(0.0021)		0.0291	63,947	\$1,860.86
Usage Charge		16118	3002	02/99	A	COM	0.0312	(0.0021)		0.0291	58,364	\$1,698.39
Usage Charge		16122	3006	02/99	A	COM	0.0312	(0.0021)		0.0291	51,596	\$1,501.44
Usage Charge		16123	3008	02/99	A	COM	0.0312	(0.0021)		0.0291	42,957	\$1,250.05
Usage Charge		16124	3010	02/99	A	COM	0.0312	(0.0021)		0.0291	35,536	\$1,034.10
Usage Charge		16125	3012	02/99	A	COM	0.0312	(0.0021)		0.0291	35,739	\$1,040.00
Usage Charge		16177	2973	02/99	A	COM	0.0312	(0.0021)		0.0291	34,789	\$1,017.36
Usage Charge		16178	2970	02/99	A	COM	0.0312	(0.0021)		0.0291	36,024	\$1,048.30
Usage Charge		16179	2968	02/99	A	COM	0.0312	(0.0021)		0.0291	35,487	\$1,032.67
Usage Charge		16180	2971	02/99	A	COM	0.0312	(0.0021)		0.0291	21,549	\$627.08
Usage Charge	7995	16260	2972	02/99	A	COM	0.0312	(0.0021)		0.0291	43,000	\$1,251.30
Usage Charge		25412	7995	02/99	A	COM	0.0312	(0.0096)		0.0216	8,975	\$193.86
Usage Charge		58921	109191	02/99	A	COM	0.0312	(0.0021)		0.0291	7,540	\$219.41
Usage Charge		59963	112699	02/99	A	COM	0.0312	(0.0021)		0.0291	7,334	\$213.42
Usage Charge	25809	59963	112699	02/99	A	COM	0.0312	(0.0021)		0.0291	46	\$1.34
Usage Charge		60606	123376	02/99	A	COM	0.0312	(0.0021)		0.0291	6,335	\$184.35
Usage Charge		62897	204545	02/99	A	COM	0.0312	(0.0021)		0.0291	27,036	\$786.75
Usage Charge		62898	204917	02/99	A	COM	0.0312	(0.0021)		0.0291	2,437	\$70.92

Entered in EMS: *M* 02/99 *3-12* 314 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31  
 Initials Date CONTRACT 5034 FOR MONTH OF 02/1999

Approved in EMS: *M* 3-12  
 Initials Date

Invoice Reviewed: *M* 3-12  
 Signature Date

Approved By: *K Marshall* 3/12/99  
 Signature Date



592,475 **\$17,136.22**

*1+E Reports 591,573*  
*W*



MAR 24 1999

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Page 1

03/10/99
03/09/99
ICE NO. 28508
AMOUNT DUE \$368.55

CUSTOMER: **NUI CORPORATION** *CSF*  
 ATTN: MORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA

**REDACTED**

TRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		PDI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
	Notice			02/99	A	COM	0.0312	(0.0021)			0.0291	12,665	\$368.55
TOTAL FOR CONTRACT 5029 FOR MONTH OF 02/99.												12,665	\$368.55

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 28508 \*\*\*

Entered in EMS: *3-11*  
 Initials Date

Approved in EMS: *3-24*  
 Initials Date

Invoice Reviewed: *3-24*  
 Signature Date

Approved By: *Killarshall 3/24/99*  
 Signature Date



4271

R3

MAR - 9 1999

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRDN/SONAT Affiliate

Page 1

02/28/99
03/10/99
INVOICE NO. 28216
AMOUNT DUE \$107,798.04

CUSTOMER: NUI CORPORATION  
ATTN: MORENE NAVARRO  
PO BOX 760  
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank, Dallas, TX  
Account # [REDACTED]  
ABA # [REDACTED]

**REDACTED**

CONTRACT: 3608  
SHIPPER: NUI CORPORATION  
TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 11420  
DUNS NO: 056711344

PLEASE CONTACT MARY LOU PHILLIPS  
AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
OR CODE LIST

I NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC			
			02/99	A	RES	0.8072	0.0076		0.8148	132,300 ✓	\$107,798.04
										132,300	\$107,798.04

41251208

TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/99.

\*\*\* END OF INVOICE 28216 \*\*\*

Entered in EMS: ML 3/9  
Initials Date

Approved in EMS: ML 3/9  
Initials Date

Invoice Reviewed: ML 3/9  
Signature Date

Approved By: J. Marshall 3/9/99  
Signature Date

84

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/28/99
DE	03/10/99
VOICE NO.	28236
TOTAL AMOUNT DUE	\$573,279.57

**CUSTOMER:** NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # [REDACTED]  
 ABA [REDACTED]

REDACTED

CONTRACT: 5034 *MIS-1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

Q1 NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
				02/99	A	RES	0.3687	0.0076		0.3763	1,479,240	\$556,638.01
				02/99	A	RES	0.3687			0.3687	54,936	\$20,254.90
				02/99	A	NNR	0.0590			0.0590	271,600	\$16,024.40
				02/99	A	TRL	0.3687	0.0076	Cap. Rel	0.3763	(7,000)	(\$2,634.10)
				02/99	A	TRL	0.2500		"	0.2500	(30,800)	(\$7,700.00)
				02/99	A	TRL	0.3687	0.0076	"	0.3763	(532)	(\$200.19)
				02/99	A	TRL	0.3687	0.0076	"	0.3763	(4,592)	(\$1,727.97)
				02/99	A	TRL	0.3687	0.0076	"	0.3763	(56)	(\$21.07)
				02/99	A	TRL	0.3687	0.0076	"	0.3763	(3,500)	(\$1,317.05)
				02/99	A	TRL	0.3687	0.0076	"	0.3763	(1,428)	(\$537.36)
				02/99	A	TRL	0.3687	0.0076	"	0.3763	(1,680)	(\$632.18)
				02/99	A	TRL	0.3687	0.0076	"	0.3763	(12,936)	(\$4,867.82)

*54, 192/day*  
*9100/day*  
*State of Florida*  
*NUI-ES*  
*FLK Energy*  
*Premier*  
*Texas Energy*  
*Texas Ohio*  
*State of FL*  
*Orinda*  
*NUI E*

TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/99.

1,743,252 \$573,279.57

\*\*\* END OF INVOICE 28236 \*\*\*

Approved In EMS: *M* 3/9  
 Initials Date  
 Approved In EMS: *M* 3/9  
 Initials Date  
 Invoice Reviewed: *M* 3/9  
 Signature Date  
 Approved By: *J. Kershaw* 3/9/99  
 Signature Date

*DR*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

	02/28/99
	03/10/99
INVOICE NO.	28293
AMOUNT DUE	\$435,142.20

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas,  
 Account # [REDACTED]  
 ABA # [REDACTED]

CONTRACT: 5364 *PIS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

RECEIPTS NO.	DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
SERVATION CHARGE				02/99	A	RES	0.8072	0.0076	0.8148	534,408	\$435,435.64
CHG FOR TEMP RELINQ AT LESS THAN MAX RATE				02/99	A	RES	0.8072		0.8072	11,592	\$9,357.06
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16117				02/99	A	TRL	0.8072	0.0076 <i>Cal. Res</i>	0.8148	(252)	(\$205.33)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16117				02/99	A	TRL	0.8072	0.0076 <i>FL</i>	0.8148	(2,212)	(\$1,802.34)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16117				02/99	A	TRL	0.8072	0.0076 <i>FL</i>	0.8148	(1,680)	(\$1,368.86)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16117				02/99	A	TRL	0.8072	0.0076 <i>FL</i>	0.8148	(672)	(\$547.55)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117				02/99	A	TRL	0.8072	0.0076 <i>FL</i>	0.8148	(6,216)	(\$5,064.80)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5904, at poi 16117				02/99	A	TRL	0.8072	0.0076 <i>FL</i>	0.8148	(812)	(\$661.62)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/99.										534,156	\$435,142.20

\*\*\* END OF INVOICE 28293 \*\*\*

Entered in EMS: *[Signature]* 3/9  
 Approved in EMS: *[Signature]* 3/9  
 Invoice Reviewed: *[Signature]* 3/9  
 Approved By: *[Signature]* 3/9/99

*BL*

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SDNAT Affiliate

03/10/99  
 03/10/99  
 INVOICE NO. 28469  
 AMOUNT DUE \$20,018.12

CUSTOMER: **NET CORPORATION** *CGF*  
 ATTN: Tracy Robinson/Moreen Navarro  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

FACT: SHIPPER: CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: CASH IN/CASH OUT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		PO1 NO.	DRN No.				BASE	SURCHARGES	DISC			NET
0	- Net Market Delivery Imbalance			01/99		NOM	2.4295	0.0055		2.4350	851 1,425	\$ 2072.1 \$3,469.88
0	- Net Receipt Imbalance			01/99		NRI	1.9100			1.9100	345	\$658.95
0	- Net No Notice Imbalance			01/99		NNI	1.9100			1.9100	8,319	\$15,889.29
TOTAL FOR MONTH OF 01/99.											10,089	\$20,018.12
*** END OF INVOICE 28469 ***											9515	\$ 18,620.13

Entered in EMS: ML 3-10  
Initials Date

Approved in EMS: ML 3-11  
Initials Date

Invoice Reviewed: ML 3-12  
Signature Date

Approved By: JK Marshall 3/16/99  
Signature Date



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