

One Energy Place
Tallahassee, Florida 32399

300471377



May 13, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI for the month of March 1999 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

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MAS 3
SEC

DOCUMENT NUMBER-DATE

06137 MAY 14 8

FPSC-REGSRS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)-444-8332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 12, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF	PENSACOLA, FL	S	CRIST	03/99	FO2	0.45	138500	1607.95	14.900
2											
3	SMITH	BP OIL	SOUTHPORT, FL	S	SMITH	03/99	FO2	0.45	138500	536.48	16.092
4	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	03/99	FO2	0.45	138500	432.46	16.804
5											
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7											
8											
9											

50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC - RECORDS/REPORTING

DOCUMENT NUMBER - DATE
06137 MAY 14 99

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MARCH Year: 1988

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Pires, Fuels Analyst
(607) 444-6832

2. Reporting Company: GUP Power Company

4. Signature of Official Submitting Report: Joselyn A. Pires

5. Date Completed: Mar 12, 1988

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFF	CRIST	03/28	1 CG	1007.85	14.900	23,950.16	-	23,950.16	14.900	-	14.900	-	-	-	14.900
2																	
3	SMITH	BP OIL	SMITH	03/28	1 CG	636.48	16.082	10,232.94	-	10,232.94	16.082	-	16.082	-	-	-	16.082
4	DANIEL	RADCLIFF	DANIEL	03/28	FDG	432.48	18.804	8,137.08	-	8,137.08	18.804	-	18.804	-	-	-	18.804
5																	
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*GUP is 60% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: MARCH Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Peters, Fuels Analyst (850) 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 12, 1999

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)-441-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Ingegn P. Peters

6. Date Completed: May 12, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Ineffective Transport Charge (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PROYCONI SALLS-MCDUFFZ	10	IL	165	C	RB	18,240.22	32.694	1.89	34.784	0.97	12,158	5.99	11.71
2	GUASARE	50	VEN	898	S	FB	14,740.88	33.505	1.68	35.390	0.69	12,012	7.75	11.38
3	CONSOLIDATION COAL	10	IL	81	S	FB	12,131.70	28.008	7.00	35.008	0.08	17,084	8.14	11.17
4	PBUY COALSALSB-COOK	10	IL	165	C	RB	154,597.00	27.601	4.39	33.991	0.84	12,169	6.06	11.68
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | | |
|-----------------------|---------------------------------|---|-------------------|--|---|
| 1. Reporting Month: | MARCH | Year: | 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: | Ms. J.P. Peters, Euels Analyst
(850): 444-9332 |
| 2. Reporting Company: | Gulf Power Company | 5. Signature of Official Submitting Report: | Jocelyn P. Peters | 6. Date Completed: | May 12, 1999 |
| 3. Plant Name: | Crisp Electric Generating Plant | | | | |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retrospective Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	REDF COAL SALES-MCDONALD	10	IL 165	C	18,240.22	30.700	-	30.700	-	30.700	0.404	31.104
2	GLASARE	50	VEN 999	S	18,740.88	32.950	-	32.950	-	32.950	(1.785)	31.165
3	CONSOLIDATION COAL	10	IL 01	S	12,431.70	27.350	-	27.350	-	27.350	0.656	28.006
4	REDF COAL SALES-COOK	10	IL 165	C	164,592.00	27.240	-	27.240	-	27.240	0.361	27.601
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MARCH Year: 1989 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. J.P. Peters, Fuels Analyst
2. Reporting Company: Publ Power Company (FFSC) 444-8332
3. Plant Name: Cedar Electric Generating Plant 5. Signature of Official Submitting Person: Jocelyn P. Peters
6. Date Completed: May 12, 1989

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tonnage	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(8)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)		
1	POW COAL SALES-MOUNTAIN	10	R	106	WEDDING TERMINAL	RB	18,240.22	32.894	-	-	-	1.08	-	-	-	1.08	31.794
2	GLASARE	50	VEN	050	WEDDING TERMINAL	RB	18,740.88	33.505	-	-	-	1.88	-	-	-	1.88	35.395
3	CONSOLIDATION COAL	10	L	81	MOULDER CITY	RB	12,431.00	28.000	-	-	-	7.00	-	-	-	7.00	35.000
4	POW COAL SALES-CRICK	10	L	162	WEDDING TERMINAL	RB	18,450.70	27.601	-	-	-	6.89	-	-	-	6.89	34.497
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*Bunker cost previously approved by FFSC included

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MARCH Year: 1989
2. Reporting Company: Osil Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Peters, Purch Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Joselyn P. Peters
5. Date Completed: May 12, 1989

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)-414-6332
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 12, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
1	PEABODY COALS SALES	10	IL	59	S	RB	4,827.50	26.617	8.22	34.837	2.82	12,689	8.41	7.51
2	PEABODY COALS SALES	9	KY	197	S	RB	3,334.90	74.761	8.07	32.351	2.92	11,720	9.48	10.06
3	PEABODY COALS SALES	9	KY	235	S	RB	2,709.80	24.517	8.07	32.587	2.40	12,322	8.69	8.99
4	PEABODY COALS SALES	10	IL	193	S	RD	27,679.00	22.685	8.51	31.195	3.04	11,751	7.52	11.52
5	JADER FUEL	10	IL	165	S	RR	13,731.00	25.913	8.22	34.163	2.87	13,101	8.93	5.50
6	SUGAR CAMP	10	IL	58	S	RB	23,634.40	25.606	8.22	33.828	2.88	12,678	9.78	6.58
7	LAUGUNA RESOURCES	13	AL	127	S	RB	27,170.55	25.930	8.14	32.070	2.25	11,898	13.83	6.29
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* Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: MARCH Year: 1999
 2. Reporting Company: Gulf Coast Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Date Submitted on this Form: Ms. J.P. Peters, Fuel Analyst (850)-444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: May 12, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shortfall & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALS SALES	10 IL 59	S	4,627.50	25.640	-	25.640	-	25.640	(0.023)	25.617
2	PEABODY COALS SALES	9 KY 107	S	3,334.90	24.240	-	24.240	-	24.240	0.011	24.251
3	PEABODY COALS SALES	9 KY 233	S	2,799.60	25.070	-	25.070	-	25.070	(0.553)	24.517
4	PEABODY COALS SALES	10 IL 190	S	27,579.00	22.780	-	22.780	-	22.780	(0.095)	22.685
5	JADER FUEL	10 IL 185	S	13,781.00	25.000	-	25.000	-	25.000	0.943	25.943
6	SUGAR CAMP	10 IL 59	S	23,594.40	25.250	-	25.250	-	25.250	0.356	25.606
7	LABRANA RESOURCES	13 AL 127	S	27,170.35	25.500	-	25.500	-	25.500	0.430	25.930
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **MARCH** Year: **1959**
 2. Reporting Company: **Bull Power Company**
 3. Plant Name: **Smith Electric Generating Plant**
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Mr. J.P. Peters, Fuel Analyst (252)-441-6302**
 5. Signature of Official Submitting Report: **Jocelyn P. Peters**
 6. Date Completed: **May 12, 1969**

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shortfall & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans. Inland Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	
1	PEARBY COALSales	10	IL	59	EMPIRE	RB	4,827.80	26.017	-	-	-	8.22	-	-	-	8.22	34.037
2	PEARBY COALSales	9	KY	137	BIG IRVING	RD	3,334.80	24.221	-	-	-	8.07	-	-	-	8.07	32.291
3	PEARBY COALSales	4	KY	233	GRAND RIVER	RB	2,709.20	24.517	-	-	-	8.07	-	-	-	8.07	32.587
4	PEARBY COALSales	10	IL	152	MT. VERNON	RB	27,574.00	27.885	-	-	-	8.51	-	-	-	8.51	31.195
5	JADE HULL	10	IL	195	EMPIRE	RB	13,731.00	26.943	-	-	-	8.22	-	-	-	8.22	34.163
6	SUGAR CAMP	10	IL	57	EMPIRE	RD	23,534.40	25.808	-	-	-	8.22	-	-	-	8.22	33.828
7	WISCONSIN RESOURCES	13	AL	127	PT WALKER	RB	27,771.00	28.833	-	-	-	5.14	-	-	-	5.14	32.073
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*Buyer fuel previously approved by FPSC included

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MARCH Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst
(850)-444-6352
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 12, 1999

Line No.	Month & Year Reported	Town Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 2. Reporting Company: Gulf Power Company (850)-444-6332
 3. Plant Name: Schock Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: May 12, 1999

Line No.	Supplier Name	MINE Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOD Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CUMBERLAND RIVER	9 KY BS	S	UR	23,883.20	25.784	16.90	42.684	0.06	12,694	7.83	7.40
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3												
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*Buyer cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | | |
|-----------------------|----------------------------------|---|-------------------|--|--|
| 1. Reporting Month: | MARCH | Year: | 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: | Ms. J.P. Peters, Fuels Analyst
(850) 444-6332 |
| 2. Reporting Company: | Gulf Power Company | 5. Signature of Official Submitting Report: | Jocelyn P. Peters | | |
| 3. Plant Name: | Scholz Electric Generating Plant | 6. Date Completed: | May 12, 1999 | | |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	CUMBERLAND RIVER	9	KY	95	S	28,883.30	25.400	-	25.400	-	25.400	0.984	25.784
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MARCH Year: 1999
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Schok Electric Generation Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Electric Analyst, (800) 444-6382
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Collected: May 12, 1999

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shortfall & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
		(a)	(b)	(c)						Rail Rate (\$/Ton)	Other (Fuel) Charges (\$/Ton)	River Charge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	
1	CUMBERLAND RIVER	0	KY	95	SARAH, KY	LR	23,883.50	25.14*	-	-	-	18.80	-	-	-	-	44.94	42.144
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*Out-of-cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MARCH Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuel Analyst
(850) 444-6932

2. Reporting Company: GulfPower Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 12, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: _____ Year: _____

2. Reporting Company: Duff Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(950)-444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 12, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	BTU Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	Decker	22	MT	3	C	UR	100,451.00	7.019	10.68	25.699	0.39	9,842	5.78	21.49
2	Cypress	17	CO	107	S	UR	33,995.00	12.444	20.90	33.944	0.45	11,254	9.98	10.06
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*Buyout cost previously approved by FPSC included.

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|-----------------------|---|--|---|
| 1. Reporting Month: | Year: | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(860)- 444-6392</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: | <u>Jocelyn P. Peters</u> |
| 3. Plant Name: | <u>Daniel Electric Generating Plant</u> | 6. Date Completed: | <u>May 12, 1998</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Decker	22	MT	3	C	100,454.00	6.650	6.650	-	6.650	0.368	7.018	
2	Cypress	17	CO	107	S	33,995.00	12.550	-	12.550	-	0.106	12.444	
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*Buyout cost previously approved by FPSC included

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: Year
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Leitch Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Date Submitted on this Form: Ms. J.P. Peters, Fuel Analyst (850) 444-5382
5. Signature of Official Submitting Report: Jewelyn P. Peters
6. Date Completed: May 18, 1988

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shortfall & Loading Charges (\$/Ton)	Rail Charges		Warehouse Charges					Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Trans. Inading Rate (\$/Ton)	Over Barge Risk (\$/Ton)	Other Water Charges (\$/Ton)	Other Reduction Charges (\$/Ton)	i		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	Decker	27	MT	8	Decker, MT	NR	100,854.00	7.219	-	18,680	-	-	-	-	-	18,680	25,894
2	Cypress	17	CO	407	Ford & Gresham Mine	UI	83,036.50	12.444	-	20,000	-	-	-	-	-	20,000	33,444
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*Barge cost previously approved by FPSC included.

(Use contribution sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: _____ Year: _____
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(860) 444-6332
4. Signature of Official Submitting Report: Inoclyn P. Peters
5. Date Completed: May 12, 1989

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBURARY Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.E. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 12, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 1969

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. J.P. Peters, Fuel Analyst
(504)-644-6552

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 12, 1969

Line No.	Plant Name	Supply Agency	Delivery Location	Delivery Date	Type of Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
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*Gulf's 25% ownership of Selsco is white supplied.

(Use continuation sheet if necessary.)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Schuler Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 12, 1999

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Blu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLUEGRASS DEV.	08 WY 059	C	UR	8,951.80	46.054	12.950	59.004	0.63	12,154	11.60	6.48
2	KENNECOTT ENERG	19 WY 005	S	UR	8,102.06	4.111	20.920	25.031	0.22	8,828	5.31	26.41
3	MARSHALL RES.	08 KY 185	S	UH	1,289.48	28.860	13.650	40.510	0.86	13,143	9.54	4.06
4	JACOBS RANCH	19 WY 005	S	UR	25,292.60	3.783	20.920	24.713	0.41	8,683	5.61	27.87
5	ARCH COAL SALES	08 KY 095	C	UR	2,748.23	28.763	11.170	39.933	0.66	13,149	7.75	5.76
6	ARCH COAL SALES	08 VA 105	C	UR	680.48	27.809	10.370	38.179	0.67	12,691	10.51	5.88
7	JACOBS RANCH	19 WY 005	S	UR	6,902.14	3.783	22.270	26.053	0.45	8,682	5.55	28.15
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: FEBURARY Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
(850)- 444-6332 |
| 2. Reporting Company: <u>Gulf Power Company</u> | 6. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>May 12, 1999</u> |

Line No.	Plant Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shothead & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLUEGRASS DEV.	08 WV 05B	C	6,951.80	45.470	-	45.470	-	45.470	0.584	46.054
2	KENNECOTT ENERG	19 WY 005	S	8,102.06	4.100	-	4.100	-	4.100	0.011	4.111
3	MARSHALL RES.	08 KY 185	S	1,269.45	25.750	-	25.750	-	25.750	1.110	26.860
4	JACOBS RANCH	19 WY 005	S	25,292.00	3.800	-	3.800	-	3.800	-0.007	3.793
5	ARCH COAL SALES	08 KY 095	C	2,746.23	28.000	-	28.000	-	28.000	0.763	28.763
6	ARCH COAL SALES	08 VA 105	C	660.48	27.610	-	27.610	-	27.610	0.199	27.809
7	JACOBS RANCH	19 WY 005	S	6,902.14	3.800	-	3.800	-	3.800	-0.017	3.783
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 1999
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Selover Electric Generating Plant
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: MS. J.P. Barry, Fuel Analyst
3350-444-6332
 5. Signature of Official Submitting Report: Joseph P. Barry
 6. Date Completed: May 18, 1999

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shortage & Loading Charges (\$/Ton)	Rail Charges				Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other (Related) Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOU Plan Price (\$/Ton)
								Hull Rates (\$/Ton)	Other Rail Charges (\$/Ton)	Reefer Charge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLUEGRASS DEV.	08	WV 069	Marrowsboro, WV	UR	8,861.80	48.054	-	12.950	-	-	-	-	-	12.950	59.004
2	KENNECOTT ENERGY	18	WY 005	Converse Co. WY	UR	8,109.05	4.311	-	20.880	-	-	-	-	-	20.880	25.001
3	MARSHALL RES.	08	NY 186	PRR, NY	UR	1,260.48	26.860	-	13.850	-	-	-	-	-	13.850	40.610
4	JACOBS RANCH	13	WY 005	Jacobs Jct, WY	UR	25,299.00	3.783	-	28.820	-	-	-	-	-	28.820	24.713
5	ARCH COAL SALES	08	NY 086	Harden Co. NY	UR	2,740.28	28.760	-	11.170	-	-	-	-	-	11.170	39.930
6	ARCH COAL SALES	08	VA 105	Pardes Jct. WY	UR	691.49	27.808	-	10.370	-	-	-	-	-	10.370	28.179
7	JACOBS RANCH	13	WY 016	Jacobs Jct. WY	UR	6,602.14	3.783	-	28.270	-	-	-	-	-	28.270	24.053
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*Gulf's 25% ownership of Selover where applicable.

(See continuation sheet if necessary)