

ST. JOE NATURAL GAS COMPANY, INC.

ORIGINAL

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



May 19, 1999

99 MAY 21 AM 8 22
MAIL ROOM
RECEIVED
ST. JOE NATURAL GAS COMPANY
PUBLIC SERVICE COMMISSION

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of April 1999.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

AFA Uandiver
APP _____
CAF _____ Enclosures
CMU _____
CTR _____ cc: All Parties of Record
EAG Uandiver
LEG _____
MAS 3
OPC _____
RRR _____
SEC 1
WAW _____
OTH qy Cover pg

DOCUMENT NUMBER-DATE

~~06106~~, MAY 21 99

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 990003-GU
May 19, 1999

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		APRIL 99		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$0.00	\$352.17	(\$352)	-100.00	\$1,906.30	\$800.33	\$1,106	138.19
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$16,224.63	\$29,295.17	(\$13,071)	-44.62	\$114,509.65	\$134,061.03	(\$19,551)	-14.58
5	DEMAND	\$47,792.25	\$36,626.17	\$11,166	30.49	\$196,107.07	\$178,329.35	\$17,778	9.97
6	Volumetric Relinquishment	\$0.00	\$0.00	\$0	ERR	\$6,333.82	\$4,766.58	\$1,567	32.88
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
9	FGT REFUND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$64,016.88	\$66,273.50	(\$2,257)	-3.41	\$318,856.84	\$317,957.30	\$900	0.28
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$34.21	\$54.75	(\$21)	-37.52	\$145.04	\$109.50	\$36	32.46
14	TOTAL THERM SALES	\$57,191.21	\$66,218.75	(\$9,028)	-13.63	\$316,870.63	\$317,847.80	(\$977)	-0.31
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	89,583	(89,583)	-100.00	179,820	492,876	(313,056)	-63.52
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	67,168	92,235	(25,067)	-27.18	493,162	504,520	(11,358)	-2.25
19	DEMAND	0	449,013	(449,013)	-100.00	0	2,368,045	(2,368,045)	-100.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	0	89,583	(89,583)	-100.00	179,820	492,876	(313,056)	-63.52
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	58	76	(18)	-23.43	290	152	139	91.55
27	TOTAL THERM SALES	97,098	89,508	7,590	8.48	643,330	492,724	150,606	30.57
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	ERR	0.00393	ERR	ERR	0.01060	0.00162	0.01	552.86
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.24155	0.31761	(0)	-23.95	0.23219	0.26572	-0.03	-12.62
32	DEMAND (5/19)	ERR	0.08157	ERR	ERR	ERR	0.07531	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	ERR	0.74042	ERR	ERR	0.49564	0.64530	-0.15	-23.19
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.58976	0.72277	(0)	-18.40	0.49980	0.72277	-0.22	-30.85
40	TOTAL THERM SALES (11/27)	0.65930	0.74042	(0)	-10.96	0.49564	0.64530	-0.15	-23.19
41	TRUE-UP (E-2)	-0.15036	-0.15036	0.00000	0.00000	-0.15036	-0.15036	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.50894	0.59006	(0)	-13.75	0.34528	0.49494	-0.15	-30.24
43	REVENUE TAX FACTOR	1.03093	1.03093	0	0	1.03093	1.03093	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52468	0.60831	(0)	-13.75	0.35595	0.51025	-0.15	-30.24
45	PGA FACTOR ROUNDED TO NEAREST .001	0.525	0.608	(0)	-13.65	0.356	0.51	-0	-30.20

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 THROUGH: DECEMBER 99
 CURRENT MONTH: APRIL 99

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled City Gate	60,000	\$14,940.00	0.24900
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	6,060	\$1,102.92	0.18200
21 Imbalance Cashout - Transporting Customers	1,108	\$181.71	0.16400
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	67,168	\$16,224.63	0.24155
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	711,300	\$54,905.25	0.07719
28 Less Relinquished - FTS-2	(711,300)	(\$7,113.00)	0.01000
29 Less Demand Billed to Others			ERR
30 Less Demand Billed to Others			ERR
31 Less Demand Billed to Others			ERR
32 TOTAL DEMAND	0	\$47,792.25	ERR
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FGT			ERR
35 FGT REFUND			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99				PERIOD TO DATE				
		CURRENT MONTH:		APRIL 99		ACTUAL	ESTIMATE	DIFFERENCE		
		ACTUAL	ESTIMATE	DIFFERENCE	%			ACTUAL	ESTIMATE	AMOUNT
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$16,225	\$29,295	13,071	0.45	\$114,510	\$134,061	19,551	0.15
2	TRANSPORTATION COST	LINE(1+5+6-(7+8+9))	\$47,792	\$36,978	(10,814)	-0.29	\$204,347	\$183,896	(20,451)	-0.11
3	TOTAL		\$64,017	\$66,274	2,257	0.03	\$318,857	\$317,957	(900)	-0.00
4	FUEL REVENUES		\$57,191	\$66,219	9,028	0.14	\$316,871	\$317,848	977	0.00
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$13,458	\$13,458	0	0.00	\$53,833	\$53,833	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$70,650	\$79,677	9,028	0.11	\$370,704	\$371,681	977	0.00
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$6,633	\$13,404	6,771	0.51	\$51,847	\$53,724	1,877	0.03
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		\$908	\$659	(249)	-0.38	\$3,630	\$2,624	(1,006)	-0.38
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$228,506	\$163,375	(65,132)	-0.40	\$220,945	\$161,464	(59,481)	-0.37
10	TRUE-UP COLLECTED OR (REFUNDED)		(\$13,458)	(\$13,458)	0	0.00	(\$53,833)	(\$53,833)	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		\$222,589	\$163,979	(58,610)	-0.36	\$222,589	\$163,979	(58,610)	-0.36
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		228,506	163,375	(65,132)	-0.40				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		221,681	163,320	(58,361)	-0.36				
14	TOTAL (12+13)		450,187	326,694	(123,493)	-0.38				
15	AVERAGE (50% OF 14)		225,094	163,347	(61,746)	-0.38				
16	INTEREST RATE - FIRST DAY OF MONTH		4.88	4.88	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		4.80	4.80	0.00	0.00				
18	TOTAL (16+17)		9.68	9.68	0.00	0.00				
19	AVERAGE (50% OF 18)		4.84	4.84	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.40	0.40	0.00	0.00				
21	INTEREST PROVISION (15x20)		908	659	(249)	-0.38				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 99 Through DECEMBER 99

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	APR	FGT	SJNG	FT		0		\$0.00	\$47,792.25		ERR	
2	"	PRIOR	SJNG	CG	60,000	60,000	\$14,940.00				24.90	
3	"	REEDY CREEK	SJNG	BO	6,060	6,060	\$1,102.92				18.20	
4	"	GCI	SJNG	CO	1,108	1,108	\$181.71				16.40	
5						0						
6						0						
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					67,168	0	67,168	\$16,224.63	\$0.00	\$47,792.25	\$0.00	95.31

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

MONTH: APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CITY GATE	600	600	1,200	1,200	2.38	2.38
2. PRIOR ENERGY	CITY GATE	600	600	600	600	2.47	2.47
3. PRIOR ENERGY	CITY GATE	600	600	1,800	1,800	2.44	2.44
4. PRIOR ENERGY	CITY GATE	600	600	600	600	2.43	2.43
5. PRIOR ENERGY	CITY GATE	1,800	1,800	1,800	1,800	2.64	2.64
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	4,200	4,200	6,000	6,000		
27.				WEIGHTED AVERAGE		2.47	2.47

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	71,400	70,310	(1,090)	-0.02	489,059	404,706	(84,353)	-0.17
COMMERCIAL	4,639	6,685	2,046	0.44	35,439	38,479	3,040	0.09
COMMERCIAL LARGE VOL. 1	20,852	19,724	(1,128)	-0.05	109,645	113,534	3,889	0.04
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	96,891	96,719	(172)	-0.00	634,143	556,719	(77,424)	-0.12
THERM SALES (INTERRUPTIBLE)								
INTERRUPTIBLE - TRANSPORT.	830,646	1,250,000	419,354	0.50	4,245,154	5,000,000	754,846	0.18
INTERRUPTIBLE	207	3,220	3,013	14.56	207	12,880	12,673	61.22
LARGE INTERRUPTIBLE	0	0	0	ERR	8,980	0	(8,980)	-1.00
TOTAL INTERRUPTIBLE	830,853	1,253,220	422,367	0.51	4,254,341	5,012,880	758,539	0.18
TOTAL THERM SALES	927,744	1,349,939	422,195	0.46	4,888,484	5,569,599	681,115	0.14
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	3,168	3,260	92	0.03	3,164	3,260	96	0.03
COMMERCIAL	194	204	10	0.05	195	204	9	0.05
COMMERCIAL LARGE VOL. 1	54	54	0	0.00	53	54	1	0.02
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,416	3,518	102	0.03	3,412	3,518	106	0.03
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERRUPTIBLE - TRANSPORT.	6	5	(1)	-0.17	6	5	(1)	-0.17
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	6	6	0	0.00	6	6	0	0.00
TOTAL CUSTOMERS	3,422	3,524	102	0.03	3,418	3,524	106	0.03
THERM USE PER CUSTOMER								
RESIDENTIAL	23	22	(1)	-0.04	155	124	(30)	-0.20
COMMERCIAL	24	33	9	0.37	182	189	7	0.04
COMMERCIAL LARGE VOL. 1	386	365	(21)	-0.05	2,069	2,102	34	0.02
COMMERCIAL LARGE VOL. 2	ERR	0	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	138,441	250,000	111,559	0.81	707,526	1,000,000	292,474	0.41
INTERRUPTIBLE	ERR	3,220	ERR	ERR	ERR	12,880	ERR	ERR
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 99			through			DECEMBER 99					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.061158	1.06343	1.061296	1.055973								
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.079168	1.081479	1.079309	1.073896	0	0	0	0	0	0	0	0

INVOICE

*** REVISED ***

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-850-229-8392

Invoice Number: 18720 -REV
Invoice Date: May 13, 1999
Due Date: Net 10

TOTAL P. 02

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	6,000		\$14,940.00	\$0.00	\$0.00	\$14,940.00
					NET DUE:		\$14,940.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

20/27/02
2006270001
10 1000220002
PRIOR ENERGY
09:00
05/13/1999

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

*** REVISED ***

Phone: (334) 470-0321
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 18720 -REV
 Invoice Date: May 13, 1999
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
4 / 99	Pipeline: Florida Gas Transmission						
	ST. JOE OVERSTREET 68141	1,200	\$ 2.38000	\$2,856.00	\$0.00	\$0.00	\$2,856.00
	ST. JOE OVERSTREET 68141	600	\$ 2.43000	\$1,458.00	\$0.00	\$0.00	\$1,458.00
	ST. JOE OVERSTREET 68141	1,800	\$ 2.44000	\$4,392.00	\$0.00	\$0.00	\$4,392.00
	ST. JOE OVERSTREET 68141	600	\$ 2.47000	\$1,482.00	\$0.00	\$0.00	\$1,482.00
	ST. JOE OVERSTREET 68141	1,800	\$ 2.64000	\$4,752.00	\$0.00	\$0.00	\$4,752.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/30/99	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: STUART SHOAF or DONNA PARKER POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/10/99		
INVOICE NO.	29228		
TOTAL AMOUNT DUE	\$47,792.25		

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION GUNS NO: 008803884 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH ORY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC		
					04/99	A	RES	0.7719	0.0076		0.7795	\$0.00
					04/99	A	RES	0.7719			0.7719	71,130 \$54,905.25
					04/99	A	TRL	0.1000			0.1000	(71,130) (\$7,113.00)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 04/99.												\$47,792.25

*** END OF INVOICE 29228 ***



**REEDY CREEK IMPROVEMENT DISTRICT
UTILITIES DIVISION**

P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
PHONE (407) 824-4913
FAX (407) 824-4795

ST. JOE NATURAL GAS DISTRICT
ATTN: DONNA PARKER
P.O. BOX 549
PORT ST. JOE, FL 32456

ACCT NO: 10-6032-1
DATE: 04/12/99
AMOUNT: \$1,102.92

TOTAL AMOUNT DUE: 05/02/99

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
NATURAL GAS SALE BETWEEN REEDY CREEK IMPROVEMENT DISTRICT AND PORT ST. JOE FOR NATURAL GAS MARCH 1999 BOOK-OUT	
MARCH 1999 606 mmBTU @ \$1.82/mmBTU	\$1,102.92
TOTAL AMOUNT DUE	<u>\$1,102.92</u>

*Pd 4/19/99
ck# 10273
Acct # 801*

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639
Fax: (713) 646-8420

DATE: **April 1, 1999**

DELINQUENT: **April 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36256**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Rec 4/26/99
Acct # 801*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT	
Customer Charge	Mar 99	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transportation Charge (Non-Fuel)	1-31	\$0.04330			\$0.04330	26,686	\$1,155.50	
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.1640	-4.15%		\$0.1640	(1,108)	(\$181.71)	
Pre-Paid Gas	Mar 99			SA/FTS, Article VI, Section 6.2(iv)			\$642.87	
Late Charge	Feb 99		Received 3/22/99				\$39.85	
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida							
TOTAL AMOUNT DUE THIS INVOICE							<u>\$2,656.52</u> =====	

2195.36

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE | \$39.85