

State of Florida



Public Service Commission

-M-E-M-O-R-A-N-D-U-M-

030003-GU
✓

DATE: July 16, 1999

TO: _____ DIVISION OF APPEALS
 _____ DIVISION OF AUDITING AND FINANCIAL ANALYSIS
XX _____ DIVISION OF ELECTRIC AND GAS
 _____ DIVISION OF LEGAL SERVICES
 _____ DIVISION OF POLICY ANALYSIS & INTERGOVERNMENTAL LIAISON
 _____ DIVISION OF TELECOMMUNICATIONS
 _____ DIVISION OF WATER AND WASTEWATER

FROM: DIVISION OF RECORDS AND REPORTING (SANDERS)

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO: 08527-99

DESCRIPTION: PGA filing for 6/99.

12.5.02
DECLASSIFIED

SOURCE: Florida Public Utilities Company

DOCKET NO: 990003-GU

The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

Please read each of the following and check if applicable.

___ The document(s) is (are), in fact, what the utility asserts it (them) to be.

___ The utility has provided enough details to perform a reasoned analysis of its request.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999
 CURRENT MONTH: JUNE 1999

030003-GU

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	(108)	6,811	(6,919)	(101.59)	54,281	48,623	5,658	11.64	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	31,224	31,224	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	678,339	885,260	(206,921)	(23.37)	4,676,968	9,336,564	(4,659,596)	(49.91)	
5 DEMAND	201,765	215,130	(13,365)	(6.21)	2,618,305	2,690,095	(71,790)	(2.67)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	881,766	1,108,971	(227,205)	(20.49)	7,380,778	12,106,506	(4,725,728)	(39.03)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	2,777	2,000	777	38.85	10,976	21,787	(10,811)	(49.62)	
14 TOTAL THERM SALES	1,107,573	1,023,600	83,973	8.20	7,697,649	7,703,749	(6,100)	(0.08)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	2,925,900	2,982,900	(57,000)	(1.91)	25,079,980	24,509,230	570,750	2.33	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	5,292,000	5,292,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,925,060	2,982,900	(57,840)	(1.94)	23,984,310	24,503,570	(519,260)	(2.12)	
19 DEMAND	4,181,400	3,581,400	600,000	16.75	45,023,180	38,445,180	6,578,000	17.11	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20):(21+23)	2,925,060	2,982,900	(57,840)	(1.94)	23,984,310	24,503,570	(519,260)	(2.12)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	8,209	5,380	2,829	52.58	34,913	44,110	(9,197)	(20.85)	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,729,196	2,977,520	2,751,676	92.42	36,927,695	24,459,460	12,468,235	50.98	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	(0.004)	0.228	(0.232)	(101.75)	0.216	0.198	0.018	9.09	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	23.191	29.678	(6.487)	(21.86)	19.500	38.103	(18.603)	(48.82)	
32 DEMAND (5/19)	4.825	6.007	(1.182)	(19.68)	5.815	6.997	(1.182)	(16.89)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	30.145	37.178	(7.033)	(18.92)	30.773	49.407	(18.634)	(37.72)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	33.829	37.175	(3.346)	(9.00)	31.438	49.392	(17.954)	(36.35)	
40 TOTAL COST OF THERM SOLD (11/27)	15.391	37.245	(21.854)	(58.68)	19.987	49.496	(29.509)	(59.62)	
41 TRUE-UP (E-2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	14.776	36.630	(21.854)	(59.66)	19.372	48.881	(29.509)	(60.37)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	14.85032	36.81425	(21.964)	(59.66)	19.46944	49.12687	(29.657)	(60.37)	
45 PGA FACTOR ROUNDED TO NEAREST .001	14.850	36.814	(21.964)	(59.66)	19.469	49.127	(29.658)	(60.37)	

12.5.02

DECLASSIFIED

DOCUMENT NUMBER - DATE

08527 JUL 19 98

FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	CURRENT MONTH:				JUNE 1999				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED												
1 COMMODITY (Pipeline)	(108)	6,811	(6,919)	(101.59)	54,281	48,623	5,658	11.64				
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	31,224	31,224	0	0.00				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	678,339	885,260	(206,921)	(23.37)	4,676,968	9,336,564	(4,659,596)	(49.91)				
5 DEMAND	201,765	215,130	(13,365)	(6.21)	2,618,305	2,690,095	(71,790)	(2.67)				
6 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	881,766	1,108,971	(227,205)	(20.49)	7,380,778	12,106,506	(4,725,728)	(39.03)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	2,777	2,000	777	38.85	10,976	21,787	(10,811)	(49.62)				
14 TOTAL THERM SALES	1,107,573	1,023,600	83,973	8.20	7,697,649	7,703,749	(6,100)	(0.08)				
THERMS PURCHASED												
15 COMMODITY (Pipeline)	2,925,900	2,982,900	(57,000)	(1.91)	25,079,980	24,509,230	570,750	2.33				
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	5,292,000	5,292,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other)	2,925,060	2,982,900	(57,840)	(1.94)	23,984,310	24,503,570	(519,260)	(2.12)				
19 DEMAND	4,181,400	3,581,400	600,000	16.75	45,023,180	38,445,180	6,578,000	17.11				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20):(21+23)	2,925,060	2,982,900	(57,840)	(1.94)	23,984,310	24,503,570	(519,260)	(2.12)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	8,209	5,380	2,829	52.58	34,913	44,110	(9,197)	(20.85)				
27 TOTAL THERM SALES (24-26 Estimated Only)	5,729,196	2,977,520	2,751,676	92.42	36,927,695	24,465,120	12,462,575	50.94				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	(0.004)	0.228	(0.232)	(101.75)	0.216	0.198	0.018	9.09				
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
31 COMMODITY (Other) (4/18)	23.191	29.678	(6.487)	(21.86)	19.500	38.103	(18.603)	(48.82)				
32 DEMAND (5/19)	4.825	6.007	(1.182)	(19.68)	5.815	6.997	(1.182)	(16.89)				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	30.145	37.178	(7.033)	(18.92)	30.773	49.407	(18.634)	(37.72)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	33.829	37.175	(3.346)	(9.00)	31.438	49.392	(17.954)	(36.35)				
40 TOTAL COST OF THERM SOLD (11/27)	15.391	37.245	(21.854)	(58.68)	19.987	49.485	(29.498)	(59.61)				
41 TRUE-UP (E-2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	14.776	36.630	(21.854)	(59.66)	19.372	48.870	(29.498)	(60.36)				
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	14.85032	36.81425	(21.964)	(59.66)	19.46944	49.11582	(29.646)	(60.36)				
45 PGA FACTOR ROUNDED TO NEAREST .001	14.850	36.814	(21.964)	(59.66)	19.469	49.116	(29.647)	(60.36)				

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	CURRENT MONTH:		JUNE 1999		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	(108)	6,811	(6,919)	(101.59)	54,281	48,623	5,658	11.64
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	31,224	31,224	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	678,339	885,260	(206,921)	(23.37)	4,676,968	9,336,564	(4,659,596)	(49.91)
5 DEMAND	201,765	215,130	(13,365)	(6.21)	2,618,305	2,690,095	(71,790)	(2.67)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(83,371)	83,371	(100.00)	0	(4,380,970)	4,380,970	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	881,766	1,025,600	(143,834)	(14.02)	7,380,778	7,725,536	(344,758)	(4.46)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,777	2,000	777	38.85	10,976	21,787	(10,811)	(49.62)
14 TOTAL THERM SALES	1,107,573	1,023,600	83,973	8.20	7,697,649	7,703,749	(6,100)	(0.08)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,925,900	2,982,900	(57,000)	(1.91)	25,079,980	24,509,230	570,750	2.33
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	5,292,000	5,292,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,925,060	2,982,900	(57,840)	(1.94)	23,984,310	24,503,570	(519,260)	(2.12)
19 DEMAND	4,181,400	3,581,400	600,000	16.75	45,023,180	38,445,180	6,578,000	17.11
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,925,060	2,982,900	(57,840)	(1.94)	23,984,310	24,503,570	(519,260)	(2.12)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	8,209	5,380	2,829	52.58	34,913	44,110	(9,197)	(20.85)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,729,196	2,977,520	2,751,676	92.42	36,927,695	24,465,120	12,462,575	50.94
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	(0.004)	0.228	(0.232)	(101.75)	0.216	0.198	0.018	9.09
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	23.191	29.678	(6.487)	(21.86)	19.500	38.103	(18.603)	(48.82)
32 DEMAND (5/19)	4.825	6.007	(1.182)	(19.68)	5.815	6.997	(1.182)	(16.89)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	30.145	34.383	(4.238)	(12.33)	30.773	31.528	(0.755)	(2.39)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	33.829	37.175	(3.346)	(9.00)	31.438	49.392	(17.954)	(36.35)
40 TOTAL COST OF THERM SOLD (11/27)	15.391	34.445	(19.054)	(55.32)	19.987	31.578	(11.591)	(36.71)
41 TRUE-UP (E-2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	14.776	33.830	(19.054)	(56.32)	19.372	30.963	(11.591)	(37.44)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	14.85032	34.00016	(19.150)	(56.32)	19.46944	31.11874	(11.649)	(37.43)
45 PGA FACTOR ROUNDED TO NEAREST .001	14.850	34.000	(19.150)	(56.32)	19.469	31.119	(11.650)	(37.44)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
CURRENT MONTH: JUNE 1999

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,857,860	8,518.09	0.298
2 No Notice Commodity Adjustment - System Supply	(51,960)	(186.54)	0.359
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	120,000	430.80	0.359
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	(8,870.82)	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,925,900	(108.47)	(0.004)
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,805,060	653,403.44	23.294
18 Commodity Other - Scheduled FTS - OSSS	120,000	27,415.21	22.846
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	(2,479.36)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,925,060	678,339.29	23.191
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	4,061,400	211,511.97	5.208
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	120,000	0.00	0.000
28 Other - GRI Adjustment	0	(9,746.86)	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,181,400	201,765.11	4.825
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
 CURRENT MONTH: JUNE 1999

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	30380	10	108,563.94	0.00	1,770.00	0.00	0.00	106,793.94	0.00
2	FGT	30370	11	104,718.03	0.00	0.00	0.00	0.00	104,718.03	0.00
3	FGT	30262	12	5,059.33	0.00	0.00	0.00	0.00	5,059.33	0.00
4	FGT	30641	13	7,034.10	7,034.10	0.00	0.00	0.00	0.00	0.00
5	FGT	30631	14	1,914.79	1,914.79	0.00	0.00	0.00	0.00	0.00
6	FGT	30640	15	(186.54)	(186.54)	0.00	0.00	0.00	0.00	0.00
7	FGT	CK 625300556	16	(23,677.01)	(8,870.82)	0.00	0.00	0.00	(14,806.19)	0.00
8	DUKE	SR99061245	17	331,200.00	0.00	0.00	0.00	331,200.00	0.00	0.00
9	AMOCO	503093	18	333,366.15	0.00	0.00	0.00	333,366.15	0.00	0.00
10	AMOCO	503320	19	16,252.50	0.00	0.00	0.00	16,252.50	0.00	0.00
11	AMOCO	CK 800081733	20	(2,479.36)	0.00	0.00	0.00	(2,479.36)	0.00	0.00
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TOTAL				881,765.93	(108.47)	1,770.00	0.00	678,339.29	201,765.11	0.00

		FOR THE PERIOD OF:								
		CURRENT MONTH:		JUNE 1999				PERIOD TO DATE		
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%		(3)	AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST (Sch. A-1 Line 4)	678,339	885,260	206,921	23.37	4,676,968	9,336,564	4,659,596	49.91	
2	TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	203,427	140,340	(63,087)	(44.95)	2,703,810	(1,611,028)	(4,314,838)	267.83	
3	TOTAL	881,766	1,025,600	143,834	14.02	7,380,778	7,725,536	344,758	4.46	
4	FUEL REVENUES (NET OF REVENUE TAX)	1,107,573	1,023,600	(83,973)	(8.20)	7,697,649	7,703,749	6,100	0.08	
5	TRUE-UP (COLLECTED) OR REFUNDED	22,192	22,192	0	0.00	133,152	133,152	0	0.00	
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,129,765	1,045,792	(83,973)	(8.03)	7,830,801	7,836,901	6,100	0.08	
7	TRUE-UP PROVISION THIS PERIOD (LINE 6 - LINE 3)	247,999	20,192	(227,807)	(1,128.20)	450,023	111,365	(338,658)	(304.10)	
8	INTEREST PROVISION THIS PERIOD (21) (2)	1,184	0	(1,184)	0.00	3,833	0	(3,833)	0.00	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	174,026	246,518	72,492	29.41	80,313	266,305	185,992	69.84	
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(22,192)	(22,192)	0	0.00	(133,152)	(133,152)	0	0.00	
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	401,017	244,518	(156,499)	(64.00)	401,017	244,518	(156,499)	(64.00)	
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	174,026	246,518	72,492	29.41	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13	ENDING TRUE-UP BEFORE INTEREST (12+7.5)	399,833	244,518	(155,315)	(63.52)					
14	TOTAL (12+13)	573,859	491,036	(82,823)	(16.87)					
15	AVERAGE (50% OF 14)	286,930	245,518	(41,412)	(16.87)					
16	INTEREST RATE - FIRST DAY OF MONTH	4.8500%	0.0000%					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.0500%	0.0000%					
18	TOTAL (16+17)	9.9000%	0.0000%					
19	AVERAGE (50% OF 18)	4.9500%	0.0000%					
20	MONTHLY AVERAGE (19/12 Months)	0.413%	0.000%					
21	INTEREST PROVISION (15x20)	1,184	0					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 1999 Through DECEMBER 1999
JUNE 1999

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST			OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE	DEMAND COST		
1	JAN 99	DUKE	SYS SUPPLY	N/A	1661000	113000	1774000	310694	N/A	N/A	INCL. IN COST	17.5137542
2	JAN 99	AMOCO	SYS SUPPLY	N/A	2174570		2174570	390867	N/A	N/A	INCL. IN COST	17.9744501
3	JAN 99	AMOCO	SYS SUPPLY	N/A	399790		399790	78378	N/A	N/A	INCL. IN COST	19.6047925
4	JAN 99	DUKE	SYS SUPPLY	N/A	630240		630240	115821	N/A	N/A	INCL. IN COST	18.3772848
5	JAN 99	FGT	SYS SUPPLY	N/A	N/A		N/A	-14833	N/A	N/A	INCL IN COST	N/A
6	FEB 99	DUKE	SYS SUPPLY	N/A	1717880	140000	1857880	348319	N/A	N/A	INCL IN COST	18.7481969
7	FEB 99	AMOCO	SYS SUPPLY	N/A	1958940		1958940	353260	N/A	N/A	INCL IN COST	18.033222
8	FEB 99	AMOCO	SYS SUPPLY	N/A	360790		360790	67067	N/A	N/A	INCL IN COST	18.5889298
9	FEB 99	DUKE	SYS SUPPLY	N/A	321760		321760	59425	N/A	N/A	INCL IN COST	18.4687345
10	FEB 99	DUKE	SYS SUPPLY	N/A	N/A		N/A	274	N/A	N/A	INCL IN COST	N/A
11	FEB 99	FGT	SYS SUPPLY	N/A	N/A		N/A	6404	N/A	N/A	INCL IN COST	N/A
12	FEB 99	FGT	SYS SUPPLY	N/A	N/A		N/A	568	N/A	N/A	INCL IN COST	N/A
13	MAR 99	DUKE	SYS SUPPLY	N/A	1646790	320500	1967290	327639	N/A	N/A	INCL IN COST	16.6543316
14	MAR 99	AMOCO	SYS SUPPLY	N/A	1965070		1965070	325322	N/A	N/A	INCL IN COST	16.5552372
15	MAR 99	AMOCO	SYS SUPPLY	N/A	804430		804430	148285	N/A	N/A	INCL IN COST	18.4335492
16	MAR 99	DUKE	SYS SUPPLY	N/A	97500		97500	18335	N/A	N/A	INCL IN COST	18.8051282
17	APR 99	DUKE	SYS SUPPLY	N/A	1625260	185250	1810510	348,936	N/A	N/A	INCL IN COST	19.2728016
18	APR 99	AMOCO	SYS SUPPLY	N/A	1482310		1482310	285,241	N/A	N/A	INCL IN COST	19.2430058
19	APR 99	AMOCO	SYS SUPPLY	N/A	182450		182450	37,567	N/A	N/A	INCL IN COST	20.5902987
20	APR 99	DUKE	SYS SUPPLY	N/A	50700		50700	10,826	N/A	N/A	INCL IN COST	21.3530572
21	APR 99	FGT	SYS SUPPLY	N/A	N/A		N/A	745	N/A	N/A	INCL IN COST	N/A
22	MAY 99	DUKE	SYS SUPPLY	N/A	1299330	160,500	1459830	357430	N/A	N/A	INCL IN COST	24.4843578
23	MAY 99	AMOCO	SYS SUPPLY	N/A	1498320		1,498,320	358753	N/A	N/A	INCL IN COST	23.9436836
24	MAY 99	AMOCO	SYS SUPPLY	N/A	262870		262,870	61969	N/A	N/A	INCL IN COST	23.57401
25	MAY 99	FGT	SYS SUPPLY	N/A	N/A		N/A	2473	N/A	N/A	INCL IN COST	N/A
26	JUN 99	DUKE	SYS SUPPLY	N/A	1,282,200	120,000	1,402,200	331200	N/A	N/A	INCL IN COST	23.6200257
27	JUN 99	AMOCO	SYS SUPPLY	N/A	1,454,960		1,454,960	333366	N/A	N/A	INCL IN COST	22.9123825
28	JUN 99	AMOCO	SYS SUPPLY	N/A	67,900		67,900	16252	N/A	N/A	INCL IN COST	23.9351988
29	JUN 99	AMOCO	SYS SUPPLY	N/A	N/A		N/A	-2479	N/A	N/A	INCL IN COST	N/A
TOTAL					22,945,060	1,039,250	23,984,310	4,676,968.00	0	0	0	19.50

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 1999 THROUGH DECEMBER 1999
 MONTH: JUNE 1999



	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	AMOCO	716	533	517	16,000	15,520	\$2.2225	\$2.2912
2	DUKE	6489	4,000	3,880	120,000	116,400	\$2.2100	\$2.2784
3	AMOCO	7995	1,000	970	30,000	29,100	\$2.2425	\$2.3119
4	AMOCO	7995	50	49	1,500	1,455	\$2.2900	\$2.3608
5	AMOCO	7995	33	32	1,000	970	\$2.2950	\$2.3660
6	AMOCO	7995	33	32	1,000	970	\$2.3050	\$2.3763
7	AMOCO	7995	50	49	1,500	1,455	\$2.3100	\$2.3814
8	AMOCO	7995	17	16	500	485	\$2.3600	\$2.4330
9	AMOCO	7995	17	16	500	485	\$2.3650	\$2.4381
10	AMOCO	7995	33	32	1,000	970	\$2.3900	\$2.4639
11	AMOCO	25809	2,000	1,940	59,996	58,196	\$2.2125	\$2.2809
12	AMOCO	157738	1,467	1,423	44,000	42,680	\$2.2225	\$2.2912
13	DUKE	157739	1,000	970	30,000	29,100	\$2.2000	\$2.2680
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	TOTAL		10,233	9,926	306,996	297,786		
					WEIGHTED AVERAGE		\$2.2177	\$2.2863

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

		FOR THE PERIOD OF:				JANUARY 1999 Through DECEMBER 1999			
		CURRENT MONTH:		JUNE 1999		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE	%	TOTAL THERM SALES		DIFFERENCE	
				AMOUNT		ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11 & 12)	708,914	562,640	(146,274)	(26.00)	6,245,420	6,088,540	(156,880)	(2.58)
OUTDOOR LIGHTING	(21)	72	160	88	55.00	492	980	488	49.80
RESIDENTIAL	(31 & 32)	613,040	508,780	(104,260)	(20.49)	5,576,018	5,801,630	225,612	3.89
LARGE VOLUME	(51)	1,728,763	1,730,400	1,637	0.09	11,132,097	11,486,740	354,643	3.09
FIRM TRANSPORT	(91)	172,676	35,690	(136,986)	(383.82)	420,814	191,260	(229,554)	(120.02)
TOTAL FIRM		3,223,465	2,837,670	(385,795)	(13.60)	23,374,841	23,569,150	194,309	0.82
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	139,786	175,540	35,754	20.37	1,115,337	1,087,230	(28,107)	(2.59)
INTERRUPTIBLE TRANSPORT	(92)	252,837	206,620	(46,217)	(22.37)	1,396,746	1,511,010	114,264	7.56
LARGE VOLUME INTERRUPTIBLE	(93)	2,003,507	2,305,090	301,583	13.08	10,028,354	8,878,690	(1,149,664)	(12.95)
OFF SYSTEM SALES SERVICE	(95)	120,000	0	(120,000)	0.00	1,039,250	0	(1,039,250)	0.00
TOTAL INTERRUPTIBLE		2,516,130	2,687,250	171,120	6.37	13,579,687	11,476,930	(2,102,757)	(18.32)
TOTAL THERM SALES		5,739,595	5,524,920	(214,675)	(3.89)	36,954,528	35,046,080	(1,908,448)	(5.45)
NUMBER OF CUSTOMERS (FIRM)									
						AVG. NO. OF CUSTOMERS PERIOD TO DATE			
GENERAL SERVICE	(11 & 12)	2,816	2,886	70	2.43	2,823	2,880	57	1.98
OUTDOOR LIGHTING	(21)	0	5	5	100.00	0	5	5	100.00
RESIDENTIAL	(31 & 32)	34,218	33,301	(917)	(2.75)	34,061	33,540	(521)	(1.55)
LARGE VOLUME	(51)	878	886	8	0.90	870	882	12	1.36
FIRM TRANSPORT	(91)	3	1	(2)	(200.00)	1	1	0	0.00
TOTAL FIRM		37,915	37,079	(836)	(2.25)	37,755	37,308	(447)	(1.20)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
						AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERRUPTIBLE	(61)	8	9	1	11.11	9	9	0	0.00
INTERRUPTIBLE TRANSPORT	(92)	7	6	(1)	(16.67)	6	6	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		17	16	(1)	(6.25)	17	16	(1)	(6.25)
TOTAL CUSTOMERS		37,932	37,095	(837)	(2.26)	37,772	37,324	(448)	(1.20)
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11 & 12)	252	195	(57)	(29.23)	2,212	2,114	(98)	(4.64)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31 & 32)	18	15	(3)	(20.00)	164	173	9	5.20
LARGE VOLUME	(51)	1,969	1,953	(16)	(0.82)	12,796	13,024	228	1.75
FIRM TRANSPORT	(91)	57,559	35,690	(21,869)	(61.27)	420,814	191,260	(229,554)	(120.02)
INTERRUPTIBLE	(61)	17,473	19,504	2,031	10.41	123,926	120,803	(3,123)	(2.59)
INTERRUPTIBLE TRANSPORT	(92)	36,120	34,437	(1,683)	(4.89)	232,791	251,835	19,044	7.56
LARGE VOLUME INTERRUPTIBLE	(93)	2,003,507	2,305,090	301,583	13.08	10,028,354	8,878,690	(1,149,664)	(12.95)
OFF SYSTEM SALES SERVICE	(95)	120,000	0	(120,000)	0.00	1,039,250	0	(1,039,250)	0.00

ACTUAL FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED CCF PURCHASED	=	AVERAGE BTU CONTENT	1.0590	1.0589	1.0628	1.0610	1.0556	1.0494				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia		14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.07	1.07	1.08	1.08	1.07	1.06	0	0	0	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED CCF PURCHASED	=	AVERAGE BTU CONTENT	1.0585	1.0599	1.0625	1.0607	1.0549	1.0489				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.08	1.08	1.08	1.08	1.07	1.07	0	0	0	0	0

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/30/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUL	07/10/99		
INVOICE NO.	30380		
TOTAL AMOUNT DUE	\$108,563.94		

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN NO.	POI NO.	DRN NO.				BASE	SURCHARGES	DTSC			NET
	RESERVATION CHARGE			06/99	A	RLS	0.3687	0.0076		0.3763	283,800	\$106,793.94
	NO NOTICE RESERVATION CHARGE			06/99	A	NNR	0.0590			0.0590	30,000	\$1,770.00
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/99.											313,800	\$108,563.94

*** END OF INVOICE 30380 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/30/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/10/99		
INVOICE NO.	30262		
TOTAL AMOUNT DUE	\$5,059.33		

CONTRACT:	SHIPPER:	CUSTOMER NO: 4084	PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: MISCELLANEOUS	DUNS NO: 006924427	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT
	ORN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		

Invoice for amount refunded by FUI in error in Docket No. RP97-214 with check dated April 15, 1997 (transmitted by cover letter dated April 18, 1997)
 04/97 A MIS

TOTAL FOR MONTH OF 04/97.	\$5,059.33
*** END OF INVOICE 30262 ***	\$5,059.33

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHAT Affiliate

DATE	07/10/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNOYER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395		Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/99			
INVOICE NO.	3064			
TOTAL AMOUNT DUE	\$7,034.10			

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 DR CODE LIST

POI NO.	RECEIPTS CRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	CRN No.				BASE	SURCHARGES	DISC			
	Usage Charge	16103	3154	06/99	A	COM	0.0312	0.0047		0.0359	9,390	\$337.10
	Usage Charge	16104	28645	06/99	A	COM	0.0312	0.0047		0.0359	21,648	\$777.16
	Usage Charge	16105	3158	06/99	A	COM	0.0312	0.0047		0.0359	34,340	\$1,232.81
	Usage Charge	16106	28456	06/99	A	COM	0.0312	0.0047		0.0359	15,000	\$538.50
	Usage Charge	16107	3161	06/99	A	COM	0.0312	0.0047		0.0359	21,740	\$780.47
	Usage Charge	16108	3163	06/99	A	COM	0.0312	0.0047		0.0359	17,190	\$617.12
	Usage Charge	16109	3165	06/99	A	COM	0.0312	0.0047		0.0359	46,566	\$1,671.79
	Usage Charge	16156	3262	06/99	A	COM	0.0312	0.0047		0.0359	5,190	\$186.32
	Usage Charge	16157	3261	06/99	A	COM	0.0312	0.0047		0.0359	2,160	\$77.54
	Usage Charge	16158	3277	06/99	A	COM	0.0312	0.0047		0.0359	10,710	\$384.49
	Usage Charge	16273	3214	06/99	A	COM	0.0312	0.0047		0.0359	12,000	\$430.80
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/99.											195,936	\$7,034.10

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-6100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 3064 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

DATE	07/10/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/99		
INVOICE NO.	30631		
TOTAL AMOUNT DUE	\$1,914.79		

CONTRACT	3624	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO:	4084	PLEASE CONTACT HEIDI HASSIN AT (713)652-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	006924427	

RECEIPTS PDI NO.	DRN NO.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
		PDI NO.	DRN NO.				BASE	SURCHARGES	DTSC			
Usage Charge		16103	3154	06/99	A	COM	0.0141	0.0047	0.0188	8,610	\$161.87	
Usage Charge		16104	28645	06/99	A	COM	0.0141	0.0047	0.0188	6,570	\$123.52	
Usage Charge		16105	3158	06/99	A	COM	0.0141	0.0047	0.0188	14,760	\$277.49	
Usage Charge		16106	28456	06/99	A	COM	0.0141	0.0047	0.0188	9,000	\$169.20	
Usage Charge		16107	3161	06/99	A	COM	0.0141	0.0047	0.0188	8,460	\$159.05	
Usage Charge		16108	3163	06/99	A	COM	0.0141	0.0047	0.0188	810	\$15.23	
Usage Charge		16109	3165	06/99	A	COM	0.0141	0.0047	0.0188	8,700	\$163.56	
Usage Charge		16156	3262	06/99	A	COM	0.0141	0.0047	0.0188	15,810	\$297.23	
Usage Charge		16157	3261	06/99	A	COM	0.0141	0.0047	0.0188	15,840	\$297.79	
Usage Charge		16158	3277	06/99	A	COM	0.0141	0.0047	0.0188	13,290	\$249.85	
TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/99.											101,850	\$1,914.79

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-6700.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30631 ***

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FLORIDA PUBLIC UTILITIES COMPANY
401 S. DIXIE HIGHWAY
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395

Invoice No: SR99061245
Customer No: 107354-01
Customer Fax: (561) 838-1713

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

Invoice Date: July 10, 1999
Payment Terms: Due July 25, 1999
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
6/99	5430 - ZONE 1	6489	Pooling/Zone 1 CS #7	120,000	2.2100	265,200.00
6/99	B2B1500	716	Pooling/Zone 3 CS #11	30,000	2.2000	66,000.00
Invoice Totals				150,000		\$331,200.00

- When paying by check, send remittance information with payment.
- When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- Please refer to this invoice with your payment.
- Any questions about this invoice, please contact Larry Fellers at telephone (713) 260-8547.



Natural Gas Sales Invoice

Amoco Energy
Trading Corporation

Tax ID No. 36-3421804

Invoice Number 503093
 Invoice Date 07/02/1999
 Contract 157115
 Delivery Month 06/1999
 Due Date 07/25/1999

To:
 ATTN: CHRIS SYNDER
 FLORIDA PUBLIC UTILITIES
 PO BOX 3395
 WEST PALM BEACH, FL, 33402-3395

Remit Wire To:
 AMOCO ENERGY TRADING CORPORATION
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - ACCT NO 910-2-548097
 ABA# 021000021
 NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 06/99. Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	60,000 59,496	2.21250	132,750.00 132,741.15
FGT STATION 8 POOL POINT	059380	30,000	2.24250	67,275.00
FGT STA 11 ZN 3 POOL POINT	065930	16,000	2.22250	35,560.00
FGT FAIRWAY FLD	070036	44,000	2.22250	97,790.00
			Total Amount Due	333,375.00 333,366.15

If you have any questions, please contact Ricky Austin at (281) 366-7797 or send a facsimile to (281) 366-5313.

For Amoco use only: 141876



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Invoice Number 503320
Invoice Date 07/02/1999
Contract 178217
Delivery Month 06/1999
Due Date 07/12/1999

To: ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Remit Wire To: AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 06/99.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Row 1: FGT STATION 8 POOL POINT, 059380, 7,000, 2.32180, 16,252.60 (with handwritten 16,252.50). Total Amount Due: 16,252.60 (with handwritten 16,252.50).

If you have any questions, please contact Ricky Austin at (281) 366-7797 or send a facsimile to (281) 366-5313.

For Amoco use only: 141876

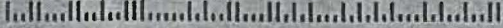
Amoco Energy Trading Corporation
509 South Boston
Tulsa, OK 74103

0001469 01 AB **AUTO T3 0 8115 33402

06/14/99

FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH FL 33402-3395

PG 1 OF 1



VENDOR NUMBER: 0080116489

TRACE NUMBER: 2000042857

DOCUMENT NO.	INVOICE DATE	INVOICE NO.	GROSS AMOUNT	DISCOUNT	NET AMOUNT
100015312	04/01/1999	E090001211259GS	2,479.36	0.00	2,479.36
TOTALS			2,479.36	.00	2,479.36

INQUIRIES CONCERNING THIS PAYMENT SHOULD BE DIRECTED TO OUR TULSA OK OFFICE. PLEASE CALL (800) 284-2244

IN ORDER TO AFFECT TIMELY INVOICE PAYMENTS PLEASE PLACE YOUR VENDOR NUMBER ON ALL FUTURE INVOICES. YOUR VENDOR NUMBER IS 0080116489

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS

CHECK # 0800081733 ATTACHED BELOW



Amoco Energy Trading Corporation
509 South Boston
Tulsa, OK 74103

62-20 No. 0800081733
311

06/14/99

\$\$\$\$\$\$\$\$\$\$\$2,479.36

NOT VALID AFTER 6 MONTHS

PAY TO THE ORDER OF

FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH FL 33402-3395

Rosalind Burwell
AUTHORIZED SIGNATURE

Two Thousand Four Hundred Seventy Nine and 36/100 Dollars

TRACE NO.: 2000042857

BANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

