

020003-GU

DECLASSIFIED **CONFIDENTIAL**

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				JANUARY 99 Through DECEMBER 99		PERIOD TO DATE		DIFFERENCE	
		ESTIMATED FOR THE PERIOD OF:				REVISED 6/08/94		PAGE 1 OF 11		10-9-02	
		CURRENT MONTH: 6/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE			
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	34,207	25,036	9,171	36.63	162,322	188,523	(26,201)	(13.90)		
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,311	6,638	(327)	(4.93)	70,012	73,853	(3,841)	(5.20)		
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
4	COMMODITY (Other) (Line 24 A-1 support detail)	786,073	1,104,401	(318,328)	(28.82)	5,363,770	8,978,659	(3,614,889)	(40.26)		
5	DEMAND (Line 32 - 29 A-1 support detail)	673,215	671,663	1,552	0.23	5,754,532	5,926,329	(171,797)	(2.90)		
6	OTHER (Line 40 A-1 support detail)	3,767	5,339	(1,572)	(29.44)	26,596	36,040	(9,444)	(26.20)		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
8	DEMAND	-	-	-	-	-	-	-	-		
9		-	-	-	-	-	-	-	-		
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,503,573	1,813,076	(309,503)	(17.07)	11,377,232	15,203,403	(3,826,171)	(25.17)		
12	NET UNBILLED	-	-	-	-	-	-	-	-		
13	COMPANY USE (Line 39 - Page 11)	-	(6,099)	6,099	(100.00)	(19,129)	(40,337)	21,208	(52.58)		
14	TOTAL THERM SALES	1,832,960	1,806,977	25,983	1.44	12,126,164	15,163,066	(3,036,902)	(20.03)		
THERMS PURCHASED											
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,212,680	4,449,461	5,763,219	129.53	61,270,190	33,508,389	27,761,801	82.85		
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	-	-	12,480,000	12,517,500	(37,500)	(0.30)		
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-		
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,103,570	4,449,461	(345,891)	(7.77)	28,535,005	33,505,389	(4,970,384)	(14.83)		
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,905,270	12,924,000	981,270	7.59	111,440,630	113,391,600	(1,950,970)	(1.72)		
20	OTHER Commodity (Line 40 A-1 support detail)	8,315	10,000	(1,685)	(16.85)	55,501	67,500	(11,999)	(17.78)		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
22	DEMAND	-	-	-	-	-	-	-	-		
23		-	-	-	-	-	-	-	-		
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,111,885	4,459,461	(347,576)	(7.79)	28,590,506	33,572,889	(4,982,383)	(14.84)		
25	NET UNBILLED	-	-	-	-	-	-	-	-		
26	COMPANY USE (Line 39 - Page 11)	-	(15,000)	15,000	(100.00)	(42,245)	(90,000)	47,755	(53.06)		
27	TOTAL THERM SALES (24-26 Estimated only)	4,511,759	4,444,461	67,298	1.51	30,894,320	33,482,889	(2,588,569)	(7.73)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00335	0.00563	(0.00228)	(40.50)	0.00265	0.00563	(0.00298)	(52.93)		
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)		
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-		
31	COMMODITY (Other) (4/18)	0.19156	0.24821	(0.05665)	(22.82)	0.18797	0.26798	(0.08001)	(29.86)		
32	DEMAND (5/19)	0.04841	0.05197	(0.00356)	(6.85)	0.05164	0.05226	(0.00062)	(1.19)		
33	OTHER (6/20)	0.45304	0.53390	(0.08086)	(15.15)	0.47920	0.53393	(0.05473)	(10.25)		
LESS END-USE CONTRACT											
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-		
35	DEMAND (8/22)	-	-	-	-	-	-	-	-		
36		-	-	-	-	-	-	-	-		
37	TOTAL COST (11/24)	0.36567	0.40657	(0.04090)	(10.06)	0.39794	0.45285	(0.05491)	(12.13)		
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-		
39	COMPANY USE (13/26)	-	0.40660	(0.40660)	(100.00)	0.45282	0.44819	0.00463	1.03		
40	TOTAL THERM SALES (11/27)	0.33326	0.40794	(0.07468)	(18.31)	0.36826	0.45406	(0.08580)	(18.90)		
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-		
42	TOTAL COST OF GAS (40+41)	0.30749	0.38217	(0.07468)	(19.54)	0.34249	0.42829	(0.08580)	(20.03)		
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30904	0.38409	(0.07505)	(19.54)	0.34421	0.43044	(0.08623)	(20.03)		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.309	0.384	(0.075)	(19.53)	0.344	0.430	(0.086)	(20.00)		

DOCUMENT NUMBER-DATE

08601 JUL 20 2002

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 6/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	34,207	9,953	24,254	243.69	162,322	89,617	72,705	81.13
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,311	15,237	(8,926)	(58.58)	70,012	97,074	(27,062)	(27.88)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	786,073	1,049,019	(262,946)	(25.07)	5,363,770	6,792,345	(1,428,575)	(21.03)
5	DEMAND (Line 32 - 29 A-1 support detail)	673,215	886,251	(213,036)	(24.04)	5,754,532	5,522,122	232,410	4.21
6	OTHER (Line 40 A-1 support detail)	3,767	5,339	(1,572)	(29.44)	26,596	34,278	(7,682)	(22.41)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,503,573	1,965,799	(462,226)	(23.51)	11,377,232	12,535,436	(1,158,204)	(9.24)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	-	(6,631)	6,631	(100.00)	(19,129)	(38,726)	19,597	(50.60)
14	TOTAL THERM SALES	1,832,960	1,959,168	(126,208)	(6.44)	12,010,215	12,496,710	(486,495)	(3.89)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,212,680	4,452,000	5,760,680	129.40	61,270,190	29,182,850	32,087,340	109.95
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	2,716,000	(1,591,000)	(58.58)	12,480,000	16,587,000	(4,107,000)	(24.76)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,103,570	4,452,000	(348,430)	(7.83)	28,535,005	29,182,850	(647,845)	(2.22)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,905,270	18,233,990	(4,328,720)	(23.74)	111,440,630	109,995,073	1,445,557	1.31
20	OTHER Commodity (Line 40 A-1 support detail)	8,315	10,000	(1,685)	(16.85)	55,501	67,500	(11,999)	(17.78)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,111,885	4,462,000	(350,115)	(7.85)	28,590,506	29,250,350	(659,844)	(2.26)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	-	(15,000)	15,000	-	(42,245)	(90,000)	47,755	(53.06)
27	TOTAL THERM SALES (24-26 Estimated only)	4,511,759	4,447,000	64,759	1.46	30,600,132	29,160,350	1,439,782	4.94
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00335	0.00224	0.00111	49.55	0.00265	0.00307	(0.00042)	(13.68)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00561	-	-	0.00561	0.00585	(0.00024)	(4.10)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.19156	0.23563	(0.04407)	(18.70)	0.18797	0.23275	(0.04478)	(19.24)
32	DEMAND (5/19)	0.04841	0.04860	(0.00019)	(0.39)	0.05164	0.05020	0.00144	2.87
33	OTHER (6/20)	0.45304	0.53390	(0.08086)	(15.15)	0.47920	0.50782	(0.02862)	(5.64)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.36567	0.44056	(0.07489)	(17.00)	0.39794	0.42856	(0.03062)	(7.14)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.44207	(0.44207)	(100.00)	0.45282	0.43029	0.02253	5.24
40	TOTAL THERM SALES (11/27)	0.33326	0.44205	(0.10879)	(24.61)	0.37180	0.42988	(0.05808)	(13.51)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.30749	0.41628	(0.10879)	(26.13)	0.34603	0.40411	(0.05808)	(14.37)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30904	0.41837	(0.10933)	(26.13)	0.34777	0.40614	(0.05837)	(14.37)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.309	0.418	(0.109)	(26.08)	0.348	0.406	(0.058)	(14.29)

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 6/99

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	10,270,280	31,574.45	0.00307
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(57,600)	2,632.24	(0.04570)
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	10,212,680	34,206.69	0.00335
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10)	10,212,680	2,294,446.60	0.22467
18 WSSA-Hattiesburg Storage (Line 18 Page 10)	0	0.00	
19 Imbalance Cashout - FGT (Line 16 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 90 Page 10)		13,767.07	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(6,109,110)	(1,522,140.85)	0.24916
24 TOTAL COMMODITY (Other)	4,103,570	786,072.82	0.19156
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	14,254,770	677,823.22	0.04755
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(349,500)	(16,695.84)	0.04777
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,125,000	6,311.25	0.00561
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		12,087.02	
32 TOTAL DEMAND	15,030,270	679,525.65	0.04521
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)	8,315	3,766.80	0.45299
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,315	3,766.80	0.45299
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99				(REVISED 6/08/94)			
		CURRENT MONTH: 6/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	789,840	1,054,358	264,518	25.09%	5,390,366	6,826,623	1,436,257	21.04%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	713,733	911,441	197,708	21.69%	5,986,866	5,708,813	(278,053)	-4.87%
3	TOTAL	1,503,573	1,965,799	462,226	23.51%	11,377,232	12,535,436	1,158,204	9.24%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,832,960	1,959,168	126,208	6.44%	12,010,215	12,496,710	486,495	3.89%
5	TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	816,450	816,450	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,969,035	2,095,243	126,208	6.02%	12,826,665	13,313,160	486,495	3.65%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	465,462	129,444	(336,018)	-259.59%	1,449,433	777,724	(671,709)	-86.37%
8	INTEREST PROVISION-THIS PERIOD (21)	13,534	9,916	(3,618)	-36.49%	67,585	68,782	1,197	1.74%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,112,229	2,804,744	(307,485)	-10.96%	2,754,582	3,459,816	705,234	20.38%
9A	ADJUST BEGINNING ESTIMATE	-	(400,374)	(400,374)	100.00%	-	(1,082,217)	(1,082,217)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,112,229	2,404,370	(707,859)	-29.44%	2,754,582	2,377,599	(376,983)	-15.86%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(816,450)	(816,450)	-	0.00%
10a	Refund (if applicable)	-	-	-	-	-	-	-	-
10b	Refund of interim rate increase	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,455,150	2,407,655	(1,047,495)	-43.51%	3,455,150	2,407,655	(1,047,495)	-43.51%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,112,229	2,404,370	(707,859)	-29.44%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,441,616	2,397,739	(1,043,877)	-43.54%				
14	TOTAL (12+13)	6,553,845	4,802,109	(1,751,736)	-36.48%				
15	AVERAGE (50% OF 14)	3,276,923	2,401,055	(875,868)	-36.48%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04850	0.04850	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05050	0.05050	-	0.00%				
18	TOTAL (16+17)	0.09900	0.09900	-	0.00%				
19	AVERAGE (50% OF 18)	0.04950	0.04950	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00413	0.00413	-	0.00%				
21	INTEREST PROVISION (15x20)	13,534	9,916	(3,618)	-36.49%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Company: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)
PAGE 7 OF 11

FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

	CURRENT MONTH: 6/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,333,017	1,269,336	(63,681)	-4.78%	10,337,759	12,070,678	1,732,919	16.76%
2 COMMERCIAL	3,142,120	3,111,225	(30,895)	-0.98%	19,997,350	21,230,561	1,233,211	6.17%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,475,137	4,380,561	(94,576)	-2.11%	30,335,109	33,301,239	2,966,130	9.78%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	36,622	63,900	27,278	74.49%	265,023	386,100	121,077	45.69%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	3,509,704	-	(3,509,704)	-100.00%	23,911,153	-	(23,911,153)	-100.00%
9 TOTAL INTERRUPTIBLE	3,546,326	63,900	(3,482,426)	-98.20%	24,176,176	386,100	(23,790,076)	-98.40%
10 TOTAL THERM SALES	8,021,463	4,444,461	(3,577,002)	-44.59%	54,511,285	33,687,339	(20,823,946)	-38.20%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	94,582	95,042	460	0.49%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,708	5,054	346	7.35%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,290	100,096	806	0.81%	97,722	99,973	2,251	2.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	327	-	(327)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	331	3	(328)	-99.09%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	99,621	100,099	478	0.48%	98,058	99,984	1,926	1.96%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	14	13	(1)	-5.24%	22	25	3	13.64%
22 COMMERCIAL	667	616	(52)	-7.76%	856	805	(51)	-5.96%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	9,156	21,300	12,144	132.63%	6,626	7,722	1,096	16.54%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%
27 TRANSPORTATION	10,733	-	(10,733)	-100.00%	14,625	-	(14,625)	-100.00%

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 6/99

						Actual
FGT FTS - Contract 5034						Checked:
	MCF	THERMS	RATE	AMOUNT		
1	Commodity costs					
2	Contract #5034	FTS 1	7,173,290	0.00359	25,752.11	
3	Contract #3608, 5338, 5364, 5381	FTS 2	3,096,990	0.00188	5,822.34	
3A						
4	Total Firm:		<u>10,270,280</u>		<u>31,574.45</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,636,900	0.03772	250,343.87	()
6	" Capacity release		(261,600)	---	(9,844.02)	()
7	" System supply	Treasure Coast	301,800	0.03772	11,383.90	()
8	" System supply	Brevard	1,785,300	0.03772	67,341.52	()
9	" " "	Merritt Sq.	0	0.03772	0.00	()
10	Total FTS-1 demand		<u>8,462,400</u>		<u>319,225.27</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,200,000	0.08157	342,594.00	()
13	FTS-2 Demand - Capacity release		(87,900)	---	(6,851.82)	()
14			0	---	0.00	
15	Total FTS-2 demand		<u>4,112,100</u>		<u>335,742.18</u>	
16						
17	No Notice Demand-System supply	Miami	930,000	0.00561	5,217.30	()
18	" " "	Brevard	195,000	0.00561	1,093.95	()
19			<u>1,125,000</u>		<u>6,311.25</u>	()
20	Western Div. /IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>13,699,500</u>		<u>661,278.70</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
22	Amoco - 6/99		1,122,300		250,095.26	()
23	Columbia - 6/99		62,990		14,613.68	()
24	Coral - 6/99		448,020		99,993.89	()
25	Duke - 6/99		2,247,030		505,730.22	()
26	Dynegy - 6/99		1,063,270		244,052.05	()
27	Exxon - 6/99		1,339,200		293,418.72	()
28	FP&L - 6/99		1,376,730		312,543.59	()
29	Highland - 6/99		1,271,270		278,535.26	()
30	K-N - 6/99		61,510		14,823.91	()
31	Southern - 6/99		1,277,960		280,640.02	()
32	Total costs:		<u>10,270,280</u>		<u>2,294,446.60</u>	
33						
34	Total Gas Cost Accrual: (Line 4+21+32, Page 9)					<u>2,987,299.75</u>

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
1 FTS-1 Commod. (Mis,Brv,TC) 8/99		10,270,280.0		31,574.45	31,574.45			
2 Reverse FTS-1 Commod accr 5/99		(12,730,590.0)		(31,127.00)	(31,127.00)			
3 FTS-1 Commodity 5/99		12,672,990.0	33,759.24		33,759.24	B1-B5		
4 TOTAL FGT COMMODITY		10,212,880.0			34,206.69			
5								
6 FTS-1 Demand (Mis,Brv,TC) 8/99	13,699,500.0			661,278.70	661,278.70			
7 Reverse FTS-1 Demand accr 5/99	(13,305,930.0)			(655,899.45)	(655,899.45)	B6-B8		
8 FTS-1 Demand 5/99	14,636,700.0		662,059.38		662,059.38			
9 TOTAL FGT DEMAND	15,030,270.0				667,438.63			
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal.-11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13 Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14 Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
15 Reaccrue FGT No - notice supply - 10/98	17,560.0			3,441.76	3,441.76			
16 TOTAL FGT IMBALANCE:					-			
17								
18 WSS/Hattiesburg Storage				0.00	-			
19								
20 TECO - Peoples Gas - 5/99		8,315.4	3,766.80		3,766.80	B7-B8		
21								
22 Reverse Accrual Amoco - 5/99	(1,536,220.0)			(360,654.60)	(360,654.60)			
23 Amoco - 5/99	1,536,220.0		360,654.61		360,654.61	B9		
20 Reverse Accrual Coral - 5/99	(1,877,100.0)			(439,902.88)	(439,902.88)			
21 Coral - 5/99	1,885,780.0		440,886.26		440,886.26	B10		
22 Reverse Accrual Duke - 5/99	(1,243,600.0)			(286,554.57)	(286,554.57)			
23 Duke - 5/99	1,243,600.0		286,554.57		286,554.57	B11		
24 Reverse Accrual Dynegy - 5/99	(143,430.0)			(32,742.37)	(32,742.37)			
25 Dynegy - 5/99	143,430.0		32,742.37		32,742.37	B12		
26 Reverse Accrual Exxon - 5/99	(2,705,370.0)			(623,779.94)	(623,779.94)			
27 Exxon - 5/99	2,705,360.0		623,779.94		623,779.94	B13		
28 Reverse Accrual FP&L - 5/99	(1,257,000.0)			(284,882.39)	(284,882.39)			
29 FP&L - 5/99	1,257,000.0		284,882.40		284,882.40	B14		
30 Reverse Accrual IDACorp - 5/99	(1,389,230.0)			(325,774.44)	(325,774.44)			
31 IDACorp - 5/99	1,389,230.0		325,774.44		325,774.44	B15		
32 Reverse Accrual Noble - 5/99	(1,307,280.0)			(303,614.78)	(303,614.78)			
33 Noble - 5/99	1,307,280.0		303,614.78		303,614.78	B16		
34 Reverse Accrual Sonat - 5/99	(1,598,050.0)			(375,541.75)	(375,541.75)			
35 Sonat - 5/99	1,598,050.0		375,541.75		375,541.75	B17		
36 Reverse Accrual Unocal - 5/99	(20,820.0)			(4,878.63)	(4,878.63)			
37 Unocal - 5/99	20,820.0		4,878.63		4,878.63	B18		
38 Reverse Accrual Coral - 7/97	(11,340.0)			(2,480.78)	(2,480.78)			
39 Reaccrue Coral - 7/97	11,340.0			2,480.78	2,480.78			
40 Reverse Accrual Midcon - 7/97	(34,330.0)			(7,412.70)	(7,412.70)			
41 Reaccrue Midcon - 7/97	34,330.0			7,412.70	7,412.70			
42 Reverse Accrual Amoco - 11/97	(42,900.0)			(13,084.50)	(13,084.50)			
43 Reaccrue Amoco - 11/97	42,900.0			13,084.50	13,084.50			
44 Reverse Accrual CESC - 11/97	(51,570.0)			(17,095.46)	(17,095.46)			
45 Reaccrue CESC - 11/97	51,570.0			17,095.46	17,095.46			
46 Reverse Accrual Duke - 11/97	(122,270.0)			(34,263.15)	(34,263.15)			
47 Reaccrue Duke - 11/97	122,270.0			34,263.15	34,263.15			
48 Reverse Accrual FGU - 11/97	(28,040.0)			(8,412.00)	(8,412.00)			
49 Reaccrue FGU - 11/97	28,040.0			8,412.00	8,412.00			
50 Reverse Accrual FP&L - 11/97	(72,370.0)			(21,349.15)	(21,349.15)			
51 Reaccrue FP&L - 11/97	72,370.0			21,349.15	21,349.15			
52 Reverse Accrual H&N - 11/97	(67,770.0)			(22,364.10)	(22,364.10)			
53 Reaccrue H&N - 11/97	67,770.0			22,364.10	22,364.10			
54 Reverse Reaccrual Texaco - 1/98	-			(1,875.65)	(1,875.65)			
55 Reaccrue Texaco - 1/98	-			1,875.65	1,875.65			
56 Reverse Reaccrual Coast - 4/98	(21,170.0)			(4,752.67)	(4,752.67)			
57 Reaccrue Coast - 4/98	21,170.0			4,752.67	4,752.67			
58 Reverse Reaccrual FP&L - 4/98	(80,370.0)			(19,168.25)	(19,168.25)			
59 Reaccrue FP&L - 4/98	80,370.0			19,168.25	19,168.25			
60 Reverse Reaccrual H&N - 4/98	(18,140.0)			(4,072.43)	(4,072.43)			
61 Reaccrue H&N - 4/98	18,140.0			4,072.43	4,072.43			
62 Reverse Reaccrual Midcon - 5/98	(24,860.0)			(5,469.20)	(5,469.20)			
63 Reaccrue Midcon - 5/98	24,860.0			5,469.20	5,469.20			
64 Reverse K N Energy - 8/98	(32,350.0)			(6,146.50)	(6,146.50)			
65 Reaccrue Reaccrual K N Energy - 8/98	32,350.0			6,146.50	6,146.50			
66 Reverse Reaccrual Exxon - 11/98	-			(608.58)	(608.58)			
67 Reaccrue Exxon - 11/98	-			608.58	608.58			
68 Reverse Reaccrual FP&L - 11/98	(67,530.0)			(14,350.13)	(14,350.13)			
69 Reaccrue FP&L - 11/98	67,530.0			14,350.13	14,350.13			
70 Reverse Reaccrual H&N - 11/98	-			(1,777.68)	(1,777.68)			
71 Reaccrue H&N - 11/98	-			1,777.68	1,777.68			
72 Reverse Reaccrual PG&E - 12/98	(99,570.0)			(41,944.74)	(41,944.74)			
73 Reaccrual PG&E - 12/98	99,570.0			41,944.74	41,944.74			
74 Reverse Reaccrual K-N - 1/99	(100,130.0)			(20,326.39)	(20,326.39)			
75 Reaccrue K-N - 1/99	100,130.0			20,326.39	20,326.39			
76 Reverse Reaccrual PG&E - 1/99	(106,840.0)			(27,145.05)	(27,145.05)			
77 Reaccrue PG&E - 1/99	106,840.0			27,145.05	27,145.05			
78 Reverse Reaccrual PG&E - 1/99	(812,910.0)			(141,400.05)	(141,400.05)			
79 Reaccrue PG&E - 2/99	812,910.0			141,400.05	141,400.05			
80 Reverse reaccrual CESC - 4/99	(49,160.0)			(10,225.28)	(10,225.28)			
81 Reaccrue CESC - 4/99	49,160.0			10,225.28	10,225.28			
82 Reverse Reaccrual Exxon - 4/99	-			(683.85)	(683.85)			
83 Reaccrue Exxon - 4/99	-			683.85	683.85			
84 Reverse Reaccrual Highland - 4/99	(6,720.0)			(1,221.02)	(1,221.02)			
85 Reaccrue Highland - 4/99	6,720.0			1,221.02	1,221.02			
86 Reaccrue Exxon - 3/99	1,340.0			214.40	214.40			
87 Reaccrue Highland - 3/99	2,480.0			398.04	398.04			
88 Reaccrue Duke - 4/99	-			273.54	273.54			
89 Reaccrue Unocal - 4/99	50,000.0			10,900.00	10,900.00			
90					13,767.07			
91								
92 CURRENT MTH ACCRUALS(Page 9 Ln 32)	10,270,280.0			2,294,446.60	2,294,446.60			
93								
94 Total purchases & accruals 6/99 -		10,220,995.4	3,738,893.17	(725,267.38)	3,013,825.79			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 6/99

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 6/99 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16			0.00		0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 6/98 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
24	Denbury 6/99		0.00		0.00	B23		
25	Transco (NC) 6/99		615.35		615.35	B24		
26	Transco (ETG) 6/99		7,500.61		7,500.61	B25		
27	Hattiesburg - 6/99		3,971.06		3,971.06	B26		
28								
29								
31	Total storage costs 6/99 -	0.0	12,087.02	0.00	12,087.02			
32								
33		10,220,995.4	3,750,980.19	(725,267.38)	3,025,712.81			
34			(a)	(b)				
35								
36	Total Gas Cost - 6/99 (a + b):		3,025,712.81					
37	Less: Non-PGA Off System Sales	(6,109,110)	(1,411,300.65)					
38	50% margin sharing		(47,251.50)					
39	Company Use							
40	Refund		(63,588.70)					
41								
42	Total PGA Gas Cost - 6/99 (Ln 33 through 40):	4,111,885.4	1,503,571.96					

JUN 23 1999

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

06/10/99
06/20/99
ICE NO. 29943
AMOUNT DUE \$11,082.83

CUSTOMER: ~~NLL CORPORATION~~ *CGF*
 ATTN: Tracy Robinson/Noreen Navarro
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA # 111000016

RACT: SHIPPER: CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: CASH IN/CASH OUT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
) - Net Market Delivery Imbalance			04/99		NDM	2.6844	0.0123		2.6967	318	\$857.55 <i>OK LAC</i>
) - Net Receipt Imbalance			04/99		NR1	2.0800			2.0800	4,916	\$10,225.28 <i>BASED OUT OF</i>
				TOTAL FOR MONTH OF 04/99.							5,234	\$11,082.83 <i>199-NP</i>

*** END OF INVOICE 29943 ***

318 \$857.55



Entered in EMS: *[Signature]* 6-11
 Initials Date

Approved in EMS: *[Signature]* 6-22
 Initials Date

Invoice Reviewed: *[Signature]* 6-22
 Signature Date

Approved By: *[Signature]* 6-22-99
 Signature Date

REDACTED

B1

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JUN 16 1999

Page 1

E	06/10/99
	06/10/99
DUPLICATE NO.	29984
AMOUNT DUE	(\$247.64)

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA # 111000012

TRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES			OTH	DRY	

o Notice													
				05/99	A	COM	0.0312	0.0047		0.0359	(6,898)	^{DC} _{LC}	(\$247.64)
TOTAL FOR CONTRACT 5029 FOR MONTH OF 05/99.												(6,898)	(\$247.64)

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 29984 ***

Entered in EMS: *M* 6-11
 Initials Date
 Approved in EMS: *M* 6-15
 Initials Date
 Invoice Reviewed: *M* 6-15
 Signature Date
 Approved By: *John Phillips* 6.15.99
 Signature Date

REDACTED

PJR

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 2

06/10/99	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
06/20/99		
NO. 29986		
AMOUNT DUE \$25,235.86		

CT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Charge	63020	218306	05/99	A	COM	0.0312	0.0047	0.0359	4,020	\$144.32
Charge	63033	220764	05/99	A	COM	0.0312	0.0047	0.0359	6,000	\$215.40
TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/99.									702,949	\$25,235.86

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

1 + E Agent - 702,952

\$25,235.86



*** END OF INVOICE 29986 ***

REDACTED

Entered in EMS: MB-11
 Initials Date

Approved in EMS: MB-14
 Initials Date

Invoice Reviewed: MB-14
 Signature Date

Approved By: [Signature] 6/15/99
 Signature Date

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/10/99
DATE	06/10/99
VOICE NO.	30050
TOTAL AMOUNT DUE	\$2,965.77

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas TX
 Account #
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS I NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	DRY	
Usage Charge		16114	2987	05/99	A	COM	0.0141	0.0047		0.0188	6,359		\$119.55
Usage Charge		16116	2989	05/99	A	COM	0.0141	0.0047		0.0188	7,336		\$137.92
Usage Charge		16117	2999	05/99	A	COM	0.0141	0.0047		0.0188	7,614		\$143.14
Usage Charge		16118	3002	05/99	A	COM	0.0141	0.0047		0.0188	15,124		\$284.33
Usage Charge		16122	3006	05/99	A	COM	0.0141	0.0047		0.0188	8,446		\$158.78
Usage Charge		16123	3008	05/99	A	COM	0.0141	0.0047		0.0188	986		\$18.54
Usage Charge		16124	3010	05/99	A	COM	0.0141	0.0047		0.0188	47,877		\$900.09
Usage Charge		16159	3281	05/99	A	COM	0.0141	0.0047		0.0188	6,200		\$116.56
Usage Charge		16177	2973	05/99	A	COM	0.0141	0.0047		0.0188	3,983		\$74.88
Usage Charge		16178	2970	05/99	A	COM	0.0141	0.0047		0.0188	27,000		\$507.60
Usage Charge		16179	2968	05/99	A	COM	0.0141	0.0047		0.0188	9,139		\$171.81
Usage Charge		16180	2971	05/99	A	COM	0.0141	0.0047		0.0188	2,394		\$45.01
Usage Charge		58921	109191	05/99	A	COM	0.0141	0.0047		0.0188	2,677		\$50.33
Usage Charge		60606	123376	05/99	A	COM	0.0141	0.0047		0.0188	4,832		\$90.84
Usage Charge		62897	204545	05/99	A	COM	0.0141	0.0047		0.0188	7,613		\$143.12
Usage Charge		62898	204917	05/99	A	COM	0.0141	0.0047		0.0188	174		\$3.27

TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/99.

1 + E Regent 156,922

157,754 **\$2,965.77**



REDACTED

Entered in EMS: *[Signature]* 6-11
 Initials Date
 Approved in EMS: *[Signature]* 6-14
 Initials Date
 Invoice Reviewed: *[Signature]* 6-14
 Signature Date
 Approved By: *[Signature]* 6-15-99
 Signature Date

BA

JUN 16 1999

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE: 06/10/99	CUSTOMER: NUJ CORPORATION <i>RGF</i> ATTN: MORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA # 111000012
DATE: 06/29/99		
INVOICE NO.: 29962		
TOTAL AMOUNT DUE: \$4,947.70		

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
sage Charge		16114	2987	05/99	A	COM	0.0141	0.0047		0.0188	10,711		\$201.37
sage Charge		16116	2989	05/99	A	COM	0.0141	0.0047		0.0188	12,438		\$233.83
sage Charge		16117	2999	05/99	A	COM	0.0141	0.0047		0.0188	1,278		\$24.03
sage Charge		16118	3002	05/99	A	COM	0.0141	0.0047		0.0188	18,486		\$347.54
sage Charge		16122	3006	05/99	A	COM	0.0141	0.0047		0.0188	1,456		\$27.37
sage Charge		16123	3008	05/99	A	COM	0.0141	0.0047		0.0188	1,872		\$35.19
sage Charge		16124	3010	05/99	A	COM	0.0141	0.0047		0.0188	2,307		\$43.37
sage Charge		16151	3018	05/99	A	COM	0.0141	0.0047		0.0188	5,400		\$101.52
sage Charge		16177	2973	05/99	A	COM	0.0141	0.0047		0.0188	6,843		\$128.65
sage Charge		16178	2970	05/99	A	COM	0.0141	0.0047		0.0188	16,113		\$302.92
sage Charge		16179	2968	05/99	A	COM	0.0141	0.0047		0.0188	15,739		\$295.89
sage Charge		16180	2971	05/99	A	COM	0.0141	0.0047		0.0188	4,201		\$78.98
sage Charge		16260	2972	05/99	A	COM	0.0141	0.0047		0.0188	140,000		\$2,632.00
sage Charge		58921	109191	05/99	A	COM	0.0141	0.0047		0.0188	4,612		\$86.71
sage Charge		60606	123376	05/99	A	COM	0.0141	0.0047		0.0188	8,297		\$155.98
sage Charge		62897	204545	05/99	A	COM	0.0141	0.0047		0.0188	13,106		\$246.39
sage Charge		62898	204917	05/99	A	COM	0.0141	0.0047		0.0188	317		\$5.96

TOTAL FOR CONTRACT 360B FOR MONTH OF 05/99: *263,150* + E *263,150* Net *263,150* **\$4,947.70**



REDACTED

Entered in EMS: *ML* *6-11*
 Approved in EMS: *ML* *6-14*
 Invoice Reviewed: *ML* *6-14*
 Approved By: *ML* *6-15-99*

JUN - 3 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

Page 1

05/31/99
05/10/99
ICE NO. 29713
AMOUNT DUE \$205,398.25

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
ATTN: MORENE MAVARRO
PO BOX 760
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account #
ABA # 221000016

TRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
MS-2 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRM No.		POJ No.	DRM No.				BASE	SURCHARGES	DISC	NET		
SERVATION CHARGE					05/99	A	RES	0.7719	0.0076		0.7795	263,500	\$205,398.25
TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/99.												263,500	\$205,398.25

8500/day

*** END OF INVOICE 29713 ***



Entered in EMS: *[Signature]* 6-2
Initials Date

Approved in EMS: *[Signature]* 6-2
Initials Date

Invoice Reviewed: *[Signature]* 6-2
Signature Date

Approved By: *[Signature]* 6-2-99
Signature Date

REDACTED

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/31/99	CUSTOMER: MUI CORPORATION <i>CGF</i> ATTN: NORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA # 111000012
DATE	06/10/99		
VOICE NO.	29789		
TOTAL AMOUNT DUE	\$124,761.31		

CONTRACT: 5364 *MS-2* SHIPPER: MUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			05/99	A	RES	0.7719	0.0076		0.7795	170,500 ✓	\$132,904.75
	EMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16117			05/99	A	TRL	0.7719	0.0076		0.7795 <i>20/day</i>	(620) ✓	(\$483.29)
	EMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16117			05/99	A	TRL	0.7719	0.0076		0.7795 <i>35/day</i>	(1,705) ✓	(\$1,329.05)
	EMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117			05/99	A	TRL	0.7719	0.0076		0.7795 <i>165/day</i>	(5,208) ✓	(\$4,059.64)
	EMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5904, at poi 16117			05/99	A	TRL	0.7719	0.0076		0.7795 <i>8/day</i>	(248) ✓	(\$193.32)
	EMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16117			05/99	A	TRL	0.7719	0.0076		0.7795 <i>23/day</i>	(713) ✓	(\$555.78)
	EMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16117			05/99	A	TRL	0.7719	0.0076		0.7795 <i>63/day</i>	(1,953) ✓	(\$1,522.36)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/99.										160,053	\$124,761.31	

*** ENO OF INVOICE 29789 ***



Entered in EMS: *ML 6-2*
 Initials Date
 Approved in EMS: *ML 6-2*
 Initials Date
 Invoice Review &: *ML 6-2*
 Signature Date
 Approved By: *John R. Phillips* 6-2-99
 Signature Date

REDACTED

BE

TECO
 PEOPLES GAS
 P.O. Box 31017
 TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
 00648097

AMOUNT NOW DUE
 1,397.48

STATEMENT DATE
 06/02/99

PAYABLE UPON RECEIPT

010122 00648097 000139748

OS- 800700-010

CITY GAS CO OF FLA
 NUI CORPORATION ACCOUNTS PAYABLE
 PO BOX 3175
 UNION NJ 07083-1975

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO

PEOPLES GAS
 16101 W. DIXIE HIGHWAY
 NORTH MIAMI BEACH, FL 33160
 888-832-6820

SERVICE 19401 NE 22ND AVE
 ADDRESS NORTH MIAMI BEACH FL 33180-2107

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
 ** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

AMOUNT NOW DUE
 1,397.48

--SERVICE PERIOD--
 TO NUMBER OF DAYS STATEMENT DATE
 05/31/99 31 06/02/99

PAST DUE AFTER
 06/23/99

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZT078579	118623 115747		2876		1.0700		1.00250		3085.0
TOTAL THERMS =									3085.0

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)								
CUSTOMER CHARGE						0.00		
ENERGY SERV	3085.0 THMS @			0.14366		443.20		
PGA	3085.0 THMS @			0.30933		954.28		
TOTAL GAS CHARGES								1397.48
TAXES AND FEES								
FRANCHISE FEE								
LOCAL TAX								
STATE TAX								
GROSS RECEIPTS TAX								
TOTAL TAXES AND FEES								0.00
PREVIOUS BALANCE								1444.18
PAYMENT								1444.18-
TOTAL BALANCE DUE								1397.48

AVERAGE DAILY THERM USAGE	
MAY 99	99.5
APR 99	99.8
MAR 99	115.2
FEB 99	120.6
JAN 99	131.9
DEC 98	112.3
NOV 98	107.4
OCT 98	99.4
SEP 98	98.8
AUG 98	86.6
JUL 98	90.1
JUN 98	92.4
MAY 98	104.1

RECEIVED
 ACCOUNTING
 1999 JUN -9 P 4:19
 ELIZABETH TOWN
 GAS COMPANY

B9

PLEASE REMIT PAYMENT TO:

TECO
PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,369.32

STATEMENT DATE
06/02/99

PAYABLE UPON RECEIPT

010122 00648071 000236932

05- 80070-010

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

**WRITE IN AMOUNT
PAID ON THIS ACCOUNT**

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO

PEOPLES GAS
16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

888-832-6820

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ***
*** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ***

AMOUNT NOW DUE
2,369.32

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
06/23/99

--SERVICE PERIOD--
TO
05/31/99
NUMBER OF DAYS 31
STATEMENT DATE 06/02/99

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 84082 79206 4876 1.0700 1.00250 5230.4
TOTAL THERMS = 5230.4

AVERAGE DAILY THERM USAGE

MAY 99	168.7
APR 99	171.2
MAR 99	203.3
FEB 99	205.6
JAN 99	213.9
DEC 98	188.6
NOV 98	173.6
OCT 98	153.9
SEP 98	147.6
AUG 98	148.1
JUL 98	160.6
JUN 98	161.2
MAY 98	189.0

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 5230.4 THMS @ 0.14366 751.40
PGA 5230.4 THMS @ 0.30933 1617.92
TOTAL GAS CHARGES 2369.32
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 2477.03
PAYMENT 2477.03-
TOTAL BALANCE DUE 2369.32

RECEIVED
ACCOUNTING DEPARTMENT

1999 JUN -9 P 4: 19
ELIZABETH

B10

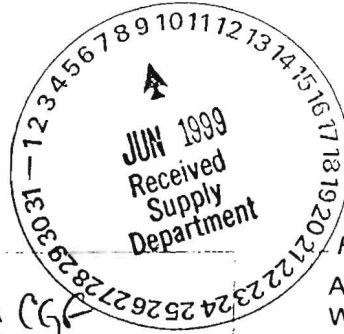
JUN 11 1999



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804



Invoice Number 502713
Invoice Date 06/02/1999
Contract 157455
Delivery Month 05/1999
Due Date 06/20/1999

To: ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Remit Wire To: AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 05/99. Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Row 1: FGT STATION 8 POOL POINT * 27979, 059380, 145,049, 2.35300, 341,300.30. Total Amount Due: 341,300.30

REDACTED

Verified against fire report

Entered in EMS: [Signature] 6-9
Approved in EMS: [Signature] 6-10
Invoice Reviewed: [Signature] 6-10
Approved By: [Signature] 6.10.99

If you have any questions, please contact Ricky Austin at (281) 366-7797 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

B11



**Amoco Energy
Trading Corporation**

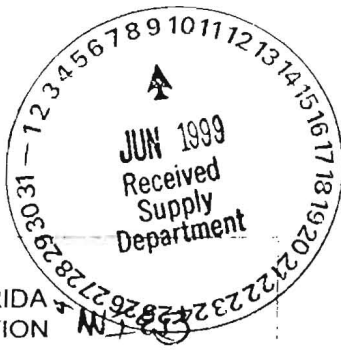
Tax ID No. 36-3421804

To:

ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Natural Gas Sales Invoice

JUN 11 1999



Invoice Number 502968
Invoice Date 06/02/1999
Contract 197032
Delivery Month 05/1999
Due Date 06/20/1999

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 05/99.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
EGT STATION 8 POOL POINT * 27980 / * 28070	059380	54,033	2.35500	127,247.72
Total Amount Due				127,247.72

WIEB 51646 = \$ 121,626³³

CCIF 2387 = \$ 5621³⁹

Verified with X # 5381 / 5479 / 5369

REDACTED

Entered in EMS:
Initials Date
Approved in EMS:
Initials Date
Invoice Reviewed:
Signature Date
Approved By:
Signature Date 6-10-99

If you have any questions, please contact Ricky Austin at (281) 366-7797 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

B12 P.M. 67



**Amoco Energy
Trading Corporation**

Tax ID No. 36-3421804

Natural Gas Sales Invoice

JUN 11 1999



Invoice Number 502972
 Invoice Date 06/02/1999
 Contract 197062
 Delivery Month 05/1999
Due Date 06/20/1999

21

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - ACCT NO
 ABA# 021000021
 NEW YORK, NY, 10081-6000

To:
 ATTN: Tracey Robinson
 CITY GAS COMPANY OF FLORIDA
 DIVISION OF N U I CORPORATION
 PO BOX 760
 BEDMINSTER, NJ, 07921-0760

CGF

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 05/99.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT * 28791	059380	6,186	2.22000	13,732.92
Total Amount Due				13,732.92

REDACTED

Verified against Air report 5364

Entered in EMS: [Signature] 6-9
 Approved in EMS: [Signature] 6-10
 Invoice Reviewed: [Signature] 6-10
 Approved By: [Signature] 6/10/99

If you have any questions, please contact Ricky Austin at (281) 366-7797 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

B13

31567891011
 JUN 1999
 12

JUN 22 1999

909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

Gas Co. of Florida
 Box 760
 Norene Navarro
 Minster, NJ 07921

Coral Energy Resources, L.P. Sales Invoice

Invoice No: CER-I-199905-0859
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 06/09/1999
 Due Date: 06/20/1999
 Volume Base: MMBTU

REDACTED

od.	Pipeline	Meter/ Pool #	Description
1999	FL GAS TR	0025309	CS #11 MOUNT VERNON
1999	FL GAS TR	0025309	CS #11 MOUNT VERNON
1999	FL GAS TR	0025412	CS #8 ZACHARY

MMBTu	Avg. Price*	Amount Due
32,392 ✓	\$2.2784 ✓	\$73,801.25
150,000 ✓	\$2.3530 ✓	\$352,950.00
6,186 ✓	\$2.2850 ✓	\$14,135.01
188,578		\$440,886.26 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$440,886.26
Net Amount Due in U.S. \$	\$440,886.26

3608 = 2941
 5034 = 34,769
 5364 = 868

38,578 = 32,392
 6,186
 38,578 per HGT report

Entered in EMS: Initials Date 6-15
 Approved in EMS: Initials Date 6-22
 Invoice Reviewed: Signature Date 6-22
 Approved By: Signature Date 6-22-99

Please Wire Amount To:

Bank of America
 Dallas, TX
 Account#:
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

PM 6-10
 B14



~~NU CORPORATION~~ CGF
 ATTN: MS. NORENE NAVARRO
 550 RT. 202-206
 P.O. BOX 760
 BEDMINSTER, NJ 07921

Invoice No: **SR99051168**
 Customer No: 115802-01
 Customer Fax: (908) 781-2794

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account #

Invoice Date: June 10, 1999
 Payment Terms: Due June 25, 1999
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

REDACTED

Invoice for Natural Gas for Nom deliveries.

No-Netting

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
5/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>#28329/33</i>	4,033 ✓	2.2650 ✓	9,134.75
5/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>#28354</i>	2,487 ✓	2.1950 ✓	5,458.96
5/99	B2B1500	611	FGT Mops Refugio Tivoli	76,161	2.3200	176,693.52
5/99	5430 - ZONE 2	611	FGT Mops Refugio Tivoli <i>#27982</i>	13,134	2.3200	30,480.614-72
5/99	5430 - ZONE 1	611	FGT Mops Refugio Tivoli	17,199	2.3200	39,901.68
5/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>#28450</i>	5,155 ✓	2.2050 ✓	11,366.77
5/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>#28715</i>	6,186 ✓	2.1850 ✓	13,516.41

**** Invoice Totals** ~~124,417~~ **124,360** ~~\$286,686.81~~ **\$286,554.51**

** When paying by check, send remittance information with payment.
 ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.
 ** Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

K# 3600 = 25463
K# 5364 = 34075
K# 5034 = 64,822

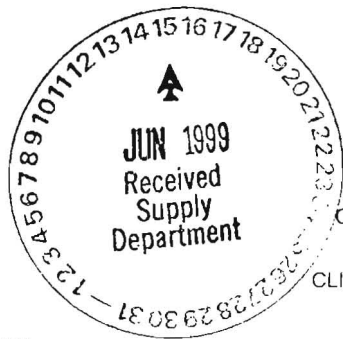
Entered in EMS: ML-14
Initials Date
 Approved in EMS: ML-17
Initials Date
 Invoice Reviewed: ML-17
Signature Date
 Approved By: [Signature]
Signature Date

Verified against BSO report
 Duke Energy Trading and Marketing, L.L.C.

JUN 17 1999

DYNEGY

Dynegy Marketing and Trade
P.O. Box 730508
Dallas, Texas 75373-0508
Phone: 713/507-6410
Fax: 713/507-3787



INVOICE NO.: 158832-00
INVOICE DATE: 06-09-99
CONTRACT NO.: 965500660
CLIENT CONTACT: HLP
TERMS: Net Due On or Before 06-20-99
Volumes: MMBTUS
Prices : US Dollars

T
O

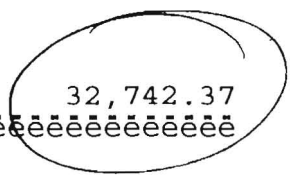
CGF

~~NUT ENERGY BROKERS, INC.~~
P. O. BOX 760
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
NOREEN NAVARRO
(908)-719-4244
#1323103

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 1999 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8) 28136	10,310 ✓	2.280000	23,506.80
FGT ZONE 2 POOL (8) 28330	4,033 ✓	2.290000	9,235.57
Wire To: First National Bank of Chicago Chicago, IL ABA #071000013 ACCOUNT # CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Matthew E. Cude at (713)-767-8455. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	14,343 MMBTUS eeeeeeeeeeeeeeeeeeee		32,742.37 eeeeeeeeeeeeeeeeeeee

REDACTED



X # 5034 = 8775

X # 3608 = 5568

14,343 per FGT Request

Entered in EMS:
Initials Date

Approved in EMS:
Initials Date

Invoice Reviewed:
Signature Date

Approved By:
Signature Date

PM 6-11

APPROVAL _____

B16

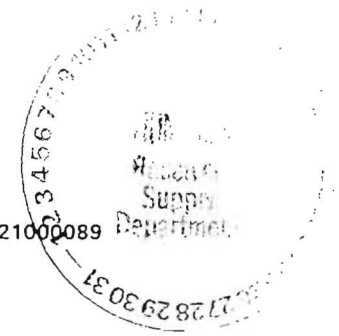
EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

JUN 17 1999

PAGE 1 OF 1

INVOICE

REMIT PAYMENT TO: EXXON CORPORATION
 CITIBANK N.A.
 NEW YORK, NY ABA 021000089
 EXXON ACCT. #



REDACTED

~~NOT CORPORATION~~ *GGF*
 ATTN MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

INVOICE # GS99050080 / 0

INVOICE DATE 06/11/99
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 PAYMENT DUE DATE 06/25/99

CUSTOMER # 213738
 CONTRACT # 6832NGD

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
May/1999	24301/0	FLORIDA	MOBILE BAY	<i>* 27815</i>	ACTUAL	138,383 ✓	\$2.315000 ✓	\$320,356.65

Entered in EMS: *M* 6-14
Initials Date

Approved in EMS: *M* 6-16
Initials Date

Invoice Reviewed: *M* 6-16
Signature Date

Approved By: *John H. ...*
Signature Date

K ~~5.364~~ = 46,810
K ~~5.034~~ = 91,573
138,383 *Per FGI Report*

TOTAL
 PLEASE DIRECT INQUIRIES TO:
 Evelyn V. Scott
 713 656-3738

138,383 \$320,356.65

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

B17
AM O-N

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

JUN 21 1999

INVOICE



CGF
 NUI CORPORATION
 ATTN MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION
 CITIBANK N.A.
 NEW YORK, NY ABA 021000089
 EXXON ACCT. #

REDACTED

INVOICE # GS99050146 / 0
 CUSTOMER # 213738
 CONTRACT # 6832NGD
 INVOICE DATE 06/16/99
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 PAYMENT DUE DATE 06/26/99
26

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
May/1999	24302/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	# 21816/21983	ACTUAL	132,153 ✓	\$2.296000 ✓	\$303,423.29

Verified against On FGT K 50321

Entered in EMS: *[Signature]* 6-18
Initials Date
 Approved in EMS: *[Signature]* 6-18
Initials Date
 Invoice Reviewed: *[Signature]* 6-18
Signature Date
 Approved By: *[Signature]* 6-21-99
Signature Date

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Evelyn V. Scott
 713 656-3738

132,153

\$303,423.29

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

B18 RMO-N

JUN 21 1999



INVOICE

Invoice Number: 11892

Invoice Date: June 17, 1999

Invoice Amount: \$284,882.39

Invoice Month: 05/ 1999

Invoice Due Date: June 25, 1999

Invoice For:

NUT Corporation *CGF*
 Attn: TraceyAnn Robinson
 550 Route 202-206
 PO Box 760
 Bedminster NJ 07921-0760 US

Billing Inquiries/Mail To:

Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

REVISED
 6-17-99
dep

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
13610	GASIDX INTERRUPT Natural Gas Index Sales # 13610 From 04-MAY-99 Through 04-MAY-99. REF:FGT Trading	9,979 MMBTU <i>#28035-36</i>	\$2.225000	\$22,203.28	USD
13656	GASIDX INTERRUPT Natural Gas Index Sales # 13656 From 05-MAY-99 Through 05-MAY-99. REF:FGT Trading	5,684 MMBTU <i>#28158</i>	\$2.315000	\$13,158.46	USD
13690	GASIDX INTERRUPT Natural Gas Index Sales # 13690 From 06-MAY-99 Through 06-MAY-99. REF:FGT Trading	5,684 MMBTU <i>#28162</i>	\$2.365000	\$13,442.66	USD
13722	GASIDX INTERRUPT Natural Gas Index Sales # 13722 From 07-MAY-99 Through 07-MAY-99. REF:FGT Trading	10,025 MMBTU <i>#28349/28350</i>	\$2.340000	\$23,458.50	USD
19738	GASIDX INTERRUPT Natural Gas Index Sales # 13736 From 08-MAY-99 Through 14-MAY-99. REF:FGT Trading	21,651 MMBTU <i>#28353</i>	\$2.247143	\$48,652.89	USD
19738	GASIDX INTERRUPT Natural Gas Index Sales # 13738 From 08-MAY-99 Through 10-MAY-99. REF:FGT Trading	4,112 MMBTU <i>#28356/57</i>	\$2.255000	\$31,822.56	USD
13748	GASIDX INTERRUPT Natural Gas Index Sales # 13748 From 11-MAY-99 Through 13-MAY-99. REF:FGT Trading	4,911 MMBTU <i>#28330</i>	\$2.250000	\$11,049.75	USD
19804	GASIDX INTERRUPT Natural Gas Index Sales # 13804 From 15-MAY-99 Through 18-MAY-99. REF:FGT Trading	25,000 MMBTU <i>#28140</i>	\$2.288000	\$57,200.00	USD
13857	GASIDX INTERRUPT Natural Gas Index Sales # 13857 From 20-MAY-99 Through 20-MAY-99. REF:FGT Trading	3,251 MMBTU <i>#28293</i>	\$2.260000	\$7,347.28	USD
19865	GASIDX INTERRUPT Natural Gas Index Sales # 13865 From 21-MAY-99 Through 21-MAY-99. REF:FGT Trading	3,251 MMBTU <i>#28311</i>	\$2.255000	\$7,331.01	USD
13909	GASIDX INTERRUPT Natural Gas Index Sales # 13909 From 25-MAY-99 Through 25-MAY-99. REF:FGT Trading	4,302 MMBTU <i>#28490</i>	\$2.205000	\$9,485.91	USD

B19



Boise Operations
 P O Box 70
 Boise, ID 83707

REDACTED

To: NUI Energy Brokers, Inc. + CGF
 Attn: Norene Navarro / Tracey Ann Robinson
 550 Route 202-206

Invoice Inquiries: Shawna Specht (208)388-2595
 Fax Number: (208)388-5480

Bedminster NJ 07921

Invoice Number: H99051026

Invoice Date: 6/11/99

Contract Number: 1026 S

Customer Duns Number: 96-062-4542

Payment Due: 20th day of Month
 or 10 days from receipt

Customer Invoice Fax Number: 908-781-2794

Invoice for Natural Gas Purchased from Idaho Power Company
 For the Month of: 99/05
 Volumes: Nominated

SW 142920

Handwritten initials: Nethis

Delivery Point	Meter Number	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
						Rate	Amount	
WIEB CGT Onshore Pool	#25231	LA	155,000 ✓	\$2.3205	\$359,677.50	0.00%	\$0.00	\$359,677.50
CGF Lafayette	#28175	LA	138,923 ✓	\$2.3450	\$325,774.44	0.00%	\$0.00	\$325,774.44
WIEB N.W. Hileagh	#28060	FL	163,197 ✓	\$2.6630	\$434,593.61	0.00%	\$0.00	\$434,593.61
			457,120		\$1,120,045.55		\$0.00	\$1,120,045.55
Total Due					\$1,120,045.55			

Wire Transfer Funds To:

U S Bank of Idaho
 Plaza Office
 Boise, Idaho
 ABA: 123103729

IDACORP Energy Solutions, LP
 Account Number:

General Fund Account

Reference: NUI Energy Brokers, Inc.

Please pay on fax copy, no mailed copy will follow.

Revised Invoice June 23, 1999

WIEB 318,197 = \$794,211¹¹

CGF 138,923 = \$325,774¹¹

Entered in EMS: *M* 6-14
 Initials Date

Approved in EMS: *M* 6-22
 Initials Date

Invoice Reviewed: *UM* 6-22
 Signature Date

Approved By: *JK Marshall* 6/23/99
 Signature Date

B20

FROM

(THU) 06. 10 ' 99 13:48/ST. 13:36/NO. 3560348274 P 2/2

JUN 11 1999



NOBLE GAS MARKETING, INC.
350 GLENBOROUGH, SUITE 180
HOUSTON, TEXAS 77067
(281) 876-8800
(281) 876-8845 FAX

INVOICE NO..... 99050059-00
INVOICE DATE..... 6/10/99
DUE DATE..... 06/20/99
PRODUCTION MONTH.. MAY-99
CONTRACT NO..... 01605
TRADER #..... 03656

PAGE 1

CGF

CITY GAS COMPANY OF
FLORIDA

TO: 550 RT. 202-206
BEDMINISTER, NJ 07921



Please Wire To:

Chase Bank of Texas, N. A.
Dallas, TX
For the account of
Noble Gas Marketing, Inc.
ABA # 113000609
ACCT #

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 06085
PLEASE CALL CLARA MORALES (281) 876-8830 WITH ANY QUESTIONS

DESCRIPTION	MMBTU	PRICE	AMOUNT
SALES POINT			
FLORIDA GAS TRANSMISSION			
FGT POOL-ZN 2	5,000	\$2.2800 ✓	\$11,400.00
FGT POOL-ZN 2 } deal 28130	5,000	\$2.2800 ✓	\$11,400.00
FGT POOL-ZN 2 } CGF	5,000	\$2.2800 ✓	\$11,400.00
SALES POINT TOTAL	15,000 ⁰⁴		\$34,200.00
U-T OFFSHORE SYSTEM (UTOS)			
UTOS-JB-FGT deal 27981 CGF	115,728 ✓	\$2.3280 ✓	\$269,414.78
INVOICE TOTAL	130,728		\$303,614.78

\$303,614.78

REDACTED

Entered in EMS: mv 6-10
 Initials Date
 Approved in EMS: mv 6-10
 Initials Date
 Invoice Reviewed: Maueno 6-10-99
 Signature Date
 Approved By: J.R. ... 6-10-99
 Signature Date

B21

JUN 15 1999

Invoice

Invoice Number: 29138.00
Invoice Date: 06/03/1999

Production Period: May-1999
Due Date: 6-25-99 ~~06/13/1999~~
Product: Natural Gas
Pipeline: Florida Gas Transmission
Bill Rep: Rob Rivera
Bill Telephone: (205)-326-2096

CGF

To: ~~NUI Energy Brokers, Inc.~~
ATTN: Norene Navarro
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921-0760
|||||



Description	Deal	Volume			Dollars			
		Commodity	Transport	Other	Commodity	Transport	Other	TOTAL
Commodity	161350	159,805			\$375,541.75	\$ 2.35		\$375,541.75
Total For Deal	161350	159,805	28120		\$375,541.75			\$375,541.75
Total For Deals		159,805			\$375,541.75			\$375,541.75

REDACTED

Total Amount Due SONAT Marketing Company L.P.:

\$375,541.75

\$ 375,541.75

If paying different from invoice, please fax payment support to (713)693-6355

Please Remit By Wire To:

SunTrust Bank, Atlanta, GA
ABA No. 061000104
For the account of
Sonat Marketing Company L.P.
Account No.

Entered in EMS: mm 6-8-99
Initials Date

Approved in EMS: mm 6/9
Initials Date

Invoice Reviewed: mauano 6/9
Signature Date

Approved By: John R. ... 6/11/99
Signature Date

Thank you for choosing SONAT Marketing as Your Natural Gas Resource™

B22

JUN 8 1999 12:53PM
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

CGF

JUN 10 1999



Statement Date:
 June 08, 1999
 Production Month:
 May 1999
 Company Number:

NUI Corporation
 Attn: Norene Navarro (N-Z)
 Gas Accounting
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

Invoice
 199905-I-0161

No netting this month

Unocal Energy Trading Inc.

Title Transfer Contract: S-NUICORP-S-02

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25412	Station 8 28161	Act	2,062	2,062	\$2.3650	\$4,876.63
				OK FGT.			
				Totals	2,062		\$4,876.63

(* = Average Price is rounded)

Recap:

Commodity Total	\$4,876.63
Net Amount Due	\$4,876.63

Payment Due By: 06/20/99
 6/21

\$4,876.63

For Questions Please Contact:
 Marilyn White @ (281) 287-7943
 Fax: (281) 287-7327

REDACTED

Entered in EMB: mm 6/9/99
Initials Date

Approved in EMB: mm 6/9
Initials Date

Invoice Reviewed: Mauano 6/9/99
Signature Date

Approved By: J. R. [Signature] 6/9/99
Signature Date

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #
 ABA# 071000152

Please Send Invoices To:

Please Remit Check To:
 Unocal Energy Trading In
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600
 Fax: (281) 287-5395

Copies Sent To:

INVOICE

GAS PIPELINES

ACCOUNTING MONTH: MAY, 1999
 INVOICE NO : 199905-0074
 INVOICE DATE : JUNE 01, 1999
 DUE DATE : JUNE 10, 1999

CONTRACT NO: 000.0737
 DOCUMENT NO: 000.0737
 CUSTOMER NO: 007391
 CUSTOMER : NUI CORPORATION
 ATTENTION: NORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	05/01-05/31	5,828 ✓ DT	\$.484	\$ 2,820.75 ✓
ES-EMINENCE CUST CAPACITY	05/01-05/31	58,638 ✓ DT	.0481	2,820.49 ✓
ESS-DEM EMINENCE STORAGE DEM	05/01-05/31	8,569 ✓ DT	.484	4,147.40 ✓
ESS-CAP EMINENCE STORAGE CAP	05/01-05/31	86,218 ✓ DT	.0481	4,147.09 ✓
GSS-DMD STORAGE DEMAND	05/01-05/31	27,604 ✓ DT	2.4073	66,451.11 ✓
GSS-CAP STORAGE CAPACITY	05/01-05/31	1,759,955 ✓ DT	.0158	27,807.29 ✓
LGA-DMD LIQ DEMAND	05/01-05/31	15,000 ✓ DT	.889	13,335.00 ✓
LGA-DMD LIQ DEMAND	05/01-05/31	23,950 ✓ DT	.889	21,291.55 ✓
LGA-CAP CAPACITY	05/01-05/31	56,864 ✓ DT	.1713	9,740.80 ✓
LGA-CAP CAPACITY	05/01-05/31	98,087 ✓ DT	.1713	16,802.30 ✓
LSS-DMD DEMAND	05/01-05/31	8,000 ✓ DT	7.5455	60,364.00 ✓
LSS-CAP CAPACITY	05/01-05/31	600,000 ✓ DT	.0189	11,340.00 ✓
MONTHLY STORAGE CAPACITY - STO	06/01-06/30	54,432 ✓ DT	.1343	7,310.22 ✓
S2-DEM DEMAND	06/01-06/30	7,267 ✓ DT	4.941	35,906.25 ✓
SS1-DEM DEMAND	05/01-05/31	6,973 ✓ DT	8.9472	62,388.83 ✓
SS1-CAP CAPACITY	05/01-05/31	541,305 ✓ DT	.0203	10,988.49 ✓
WSS DEMAND D-1	05/01-05/31	37,105 ✓ DT	.6673	24,760.17 ✓
WSS-CAP STORAGE CAPACITY	05/01-05/31	3,153,888 ✓ DT	.0079	24,915.72 ✓

TOTAL CURRENT MONTH CHARGES

TOTAL AMOUNT DUE

WSS-D₁

WSS-D₂

\$ 407,337.46

\$ 407,337.46 ✓

=====

CGF 3738.56

3,762.05

NC 1,007.49

1,013.82

ELKTON 427.71

430.40

VC-W 613.70

617.56

ETG 18,972.71

19,091.89

B24

INVOICE

GAS PIPELINES
Transco

ACCOUNTING MONTH: MAY, 1999
INVOICE NO : 199905-0074
INVOICE DATE : JUNE 01, 1999
DUE DATE : JUNE 10, 1999

CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND 05/01-05/31	5,828 ✓ DT	\$.484	\$ 2,820.75 ✓	
ES-EMINENCE CUST CAPACITY 05/01-05/31	58,638 ✓ DT	.0481	2,820.49 ✓	
ESS-DEM EMINENCE STORAGE DEM 05/01-05/31	8,569 ✓ DT	.484	4,147.40 ✓	
ESS-CAP EMINENCE STORAGE CAP 05/01-05/31	86,218 ✓ DT	.0481	4,147.09 ✓	
GSS-DMD STORAGE DEMAND 05/01-05/31	27,604 ✓ DT	2.4073	66,451.11 ✓	
GSS-CAP STORAGE CAPACITY 05/01-05/31	1,759,955 ✓ DT	.0158	27,807.29 ✓	
LGA-DMD LIQ DEMAND 05/01-05/31	15,000 ✓ DT	.889	13,335.00 ✓	
LGA-DMD LIQ DEMAND 05/01-05/31	23,950 ✓ DT	.889	21,291.55 ✓	
LGA-CAP CAPACITY 05/01-05/31	56,864 ✓ DT	.1713	9,740.80 ✓	
LGA-CAP CAPACITY 05/01-05/31	98,087 ✓ DT	.1713	16,802.30 ✓	
LSS-DMD DEMAND 05/01-05/31	8,000 ✓ DT	7.5455	60,364.00 ✓	
LSS-CAP CAPACITY 05/01-05/31	600,000 ✓ DT	.0189	11,340.00 ✓	
MONTHLY STORAGE CAPACITY - STD 06/01-06/30	54,432 ✓ DT	.1343	7,310.22 ✓	
S2-DEM DEMAND 06/01-06/30	7,267 ✓ DT	4.941	35,906.25 ✓	
SS1-DEM DEMAND 05/01-05/31	6,973 ✓ DT	8.9472	62,388.83 ✓	
SS1-CAP CAPACITY 05/01-05/31	541,305 ✓ DT	.0203	10,988.49 ✓	
WSS DEMAND D-1 05/01-05/31	37,105 ✓ DT	.6673	24,760.17 ✓	
WSS-CAP STDRAGE CAPACITY 05/01-05/31	3,153,888 ✓ DT	.0079	24,915.72 ✓	
TOTAL CURRENT MONTH CHARGES			\$ 407,337.46	
TOTAL AMOUNT DUE			\$ 407,337.46	
CGF	3738.56	3,762.05		
NC	1,007.49	1,013.82		
ELKTON	427.71	430.40		
VC-W	613.70	617.56		
ETG	18,972.71	19,091.89		

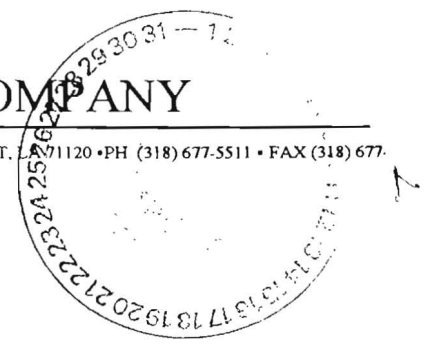
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B25

JL

HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-



INVOICE

To: Elizabethtown Gas Company
550 Route 202-206
Bedminster, New Jersey 07921-0760
Attn: Tracy Robinson
Gas Supply & Planning

Invoice No.: 9H335
Date: 01-Jun-99
Period: June, 1999
Terms: 15 Days Upon Receipt

6/16/99

To invoice for gas storage and deliverability charges for the month of June, 1999.

Gas Storage:

SI Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

SD Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

REDACTED

<<< Payment Instructions >>>

Wire Transfer Instructions:

To: Wilmington Trust Company
ABA #031100092
For Account of: FRGC Owner Trust Collection Acct.
Acct. #
Attn: David A. Vanaskey

Entered in EMS: [Signature] [Date]
Approved in EMS: [Signature] [Date]
Invoice Reviewed: [Signature] [Date]
Approved By: [Signature] [Date]

Payment By Mail:

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Street
Rodney Square North
Wilmington, Delaware 19890
Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

B26