AUSLEY & MCMULLEN

ORIGINAL

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

August 13, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 990001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of June 1999. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp Enclosures

All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

0963 | AUG 138

FIRSO-RECORDS/REPORTING



or only

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Nice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Piant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	Gannon	Central	Tampa	MTC	Gannon	06/07/99	F02		*	119.05	\$18.6116
2.	Gannon	Central	Tampa	MTC	Gannon	06/08/99	F02	•	*	354.48	\$18.6118
3.	Gannon	Central	Tampa	MTC	Gannon	06/10/99	F02	*	•	176.64	\$18.6123
4.	Gannon	Central	Tampa	MTC	Gannon	06/11/99	F02	*	•	188.69	\$18.5792
5.	Gannon	Central	Tampa	MTC	Gannon	06/15/99	F02	*	*	352.93	\$19.7762
6.	Gannon	Central	Tampa	MTC	Gannon	06/16/99	F02	•	*	353.17	\$19.7761
7.	Gannon	Central	Tampa	MTC	Gannon	06/17/99	F02	•	•	353.31	\$19.7762
8.	Gannon	Central	Tampa	MTC	Gannon	06/18/99	F02	*	*	353.29	\$19.7760
9.	Gannon	Central	Tampa	MTC	Gannon	06/21/99	F02	*	•	824.07	\$20.7326
10.	Gannon	Central	Tampa	MTC	Gannon	06/22/99	F02	*	*	528.83	\$20.7327
11.	Gannon	Central	Tampa	MTC	Gannon	06/23/99	F02	*	*	493.62	\$20,7325
12.	Gannon	Central	Tampa	MTC	Gannon	06/24/99	F02	•	*	530.62	\$20.7326
13.	Gannon	Central	Tampa	MTC	Gannon	06/30/99	F02	•	*	141.36	\$20.7946
14.	Big Bend	Central	Tampa	MTC	Big Bend	06/01/99	F02	•	*	1,412.90	\$18.8408
15.	Big Bend	Central	Tampa	MTC	Big Bend	06/02/99	F02	*	*	2,120.48	\$18.8407
16.	Big Bend	Central	Tampa	MTC	Big Bend	06/03/99	F02	*	*	530.64	\$18.8408
17.	Big Bend	Central	Tampa	MTC	Big Bend	06/07/99	F02	•	•	524.88	\$18.6120
18.	Big Bend	Central	Tampa	MTC	Big Bend	06/08/99	F02	*	•	353.90	\$18.6123
19.	Big Bend	Central	Tampa	MTC	Big Bend	06/09/99	F02	•	*	1,767.48	\$18.6120
20.	Big Bend	Central	Tampa	MTC	Big Bend	06/14/99	F02	•	*	1,231.17	\$19.7762
21.	Big Bend	Central	Tampa	MTC	Big Bend	06/16/99	F02	•	*	706.55	\$19.7762
22.	Big Bend	Central	Tampa	MTC	Big Bend	06/17/99	F02	*	*	1,589.98	\$19.7762
23.	Big Bend	Central	Tampa	MTC	Big Bend	06/18/99	F02	*	•	706.51	\$19.7676
24.	Big Bend	Central	Tampa	MTC	Big Bend	06/22/99	F02	*	*	529.29	\$20.7324
25.	Big Bend	Central	Tampa	MTC	Big Bend	06/23/99	F02	•	•	176.29	\$20.7321

DOCUMENT MUMBER-DATE

09631 AUG 138

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Vice President Controller

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Big Bend	Central	Tampa	MTC	Big Bend	06/24/99	F02	*	*	530.19	\$20.7326
27.	Big Bend	Central	Tampa	MTC	Big Bend	06/27/99	F02	*	*	336,71	\$20.7952
28.	Big Bend	Central	Tampa	MTC	Big Bend	06/29/99	F02	*	*	707.05	\$20.7949
29.	Big Bend	Central	Tampa	MTC	Big Bend	06/30/99	F02	*	•	530,50	\$20.7940
30.	Polk	Coastal	Tampa	MTC	Polk	06/01/99	F02	•	*	1,089.48	\$19.7574
31.	Polk	Coastal	Tampa	MTC	Polk	06/02/99	F02	*	•	2,308.77	\$20.2824
32.	Polk	Coastal	Tampa	MTC	Polk	06/03/99	F02	*	•	1,432.82	\$20.0724
33.	Polk	Coastal	Tampa	MTC	Polk	06/04/99	F02	*	*	1,449.27	\$20.7023
34.	Polk	Coastal	Tampa	MTC	Polk	06/05/99	F02	*	*	2,521.63	\$20.7024
35.	Polk	Coastal	Tampa	MTC	Polk	06/06/99	F02	*	*	1,994.82	\$20.7025
36.	Polk	Coastal	Tampa	MTC	Polk	06/07/99	F02	•	•	4,141.60	\$21.1224
37.	Polk	Coastal	Tampa	MTC	Polk	06/08/99	F02	*	*	3,251.80	\$21.0174
38.	Polk	Coastal	Tampa	MTC	Polk	06/09/99	F02	*	*	3,753.45	\$21.3323
39,	Polk	Coastal	Tampa	MTC	Polk	06/10/99	F02	*	•	3,209.11	\$21.4374
40.	Polk	Coastal	Tampa	MTC	Polk	06/11/99	F02	•	*	1,427.68	\$22.2774
41.	Polk	Coastal	Tampa	MTC	Polk	06/14/99	F02	*	*	352.69	\$22.4875
42.	Polk	Coastal	Tampa	MTC	Polk	06/15/99	F02	*	•	1,245.34	\$23.0123
43.	Polk	Coastal	Tampa	MTC	Polk	06/16/99	F02	•	*	728.44	\$22.2773
44.	Polk	Coastal	Tampa	MTC	Polk	06/17/99	F02	•	*	1,471.14	\$22.4873
45.	Polk	Coastal	Tampa	MTC	Polk	06/18/99	F02	•	*	1,477.51	\$22.1724
46.	Polk	Coastal	Tampa	MTC	Polk	06/21/99	F02	*	*	734.67	\$21.9624
47.	Phillips	Central	Tampa	MTC	Phillips	06/09/99	F02	*	*	176.69	\$19,6099
48.	Phillips	Coastal	Tampa	MTC	Phillips	06/10/99	F02	*	•	188.52	\$18.6123
49.	Phillips	Coastal	Tampa	MTC	Phillips	06/29/99	F02	*	*	177.02	\$22.3527
50.	Phillips	Coastai	Tampa	MTC	Phillips	06/30/99	F02	*	•	179.37	\$23.4025

^{*} No analysis taken. FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Vice President Controller

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
51.	Phillips	Coastal	Tampa	MTC	Phillips	06/07/99	F06	*	•	598.68	\$18.3900
52.	Phillips	Coastal	Tampa	MTC	Phillips	06/08/99	F06	*	•	599.66	\$18.3900
53.	Phillips	Coastal	Tampa	MTC	Phillips	06/09/99	F06	•	•	605.32	\$18.3900
54.	Phillips	Coastal	Tampa	MTC	Phillips	06/10/99	F06	*	*	908.32	\$18,3900
55.	Phillips	Coastal	Tampa	MTC	Phillips	06/11/99	F06	*	*	903.51	\$18.3900
56.	Phillips	Coastal	Tampa	MTC	Phillips	06/14/99	F06	•	•	602.45	\$18.8000
<i>5</i> 7.	Phillips	Coastal	Tampa	MTC	Phillips	06/15/99	F06	*	•	600.30	\$18.8000
58.	Phillips	Coastal	Tampa	MTC	Phillips	06/16/99	F06	•	*	606.82	\$18.8000
59.	Phillips	Coastal	Tampa	MTC	Phillips	06/17/99	F06	*	*	602.85	\$18.7749
60.	Phillips	Coastal	Tampa	MTC	Phillips	06/18/99	F06	*	•	602.04	\$18,8000
61.	Phillips	Coastal	Tampa	MTC	Phillips	06/21/99	F06	*	*	454.66	\$19.2200
62.	Phillips	Coastal	Tampa	MTC	Phillips	06/22/99	F06	*	*	760.49	, \$19,2200
63.	Phillips	Coastal	Tampa	MTC	Phillips	06/23/99	F06	*	•	602.54	\$19.2200
64.	Phillips	Coastal	Tampa	MTC	Phillips .	06/24/99	F06	*	*	911.99	\$19,2200
65.	Phillips	Coastal	Tampa	MTC	Phillips	06/25/99	F06	*	•	905.87	\$19.2200
66.	Phillips	Coastal	Tampa	MTC	Phillips	06/28/99	F06	*	•	904.81	\$18.8900
67.	Phillips	Coastal	Tampa	MTC	Phillips	06/29/99	F06	•	*	1,061.41	\$18.8900
68.	Phillips	Coastal	Tampa	MTC	Phillips	06/30/99	F06	*	*	905.05	\$18.8766
69.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	06/10/99	F06	1.00	150587	72,496.79	\$14.7200

2. Reporting Company: Tampa Electric Company

1. Reporting Month: June Year: 1999

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DETAIL OF INVOICE AND TRANSPORTATION CHARGES MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting 3. Name, Title & Telephone Mumber of Contact Person Concerning Data

6031 - 822 - (618)

4. Signature of Official Submitting Report:
Phil L. Barringer, Vice President Controller 6. Date Completed: August 13, 1999

\$20.7321	0000.0\$	\$0,000									6 <u>2.</u> 871	F02	66/EZ/90	Big Bend	Central		
\$20.7324	20'0000	0000'0\$									62.625	F02	66/22/90	bne8 gi8	Central	Big Bend	
9797.91\$	\$0.0000	0000'0\$									12.807	F05	66/81/90	bne8 gi8	Central	bria Bend	
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\$19,7762	\$0.0000	0000.0\$									1,231.17	FOS	66/71/90	Big Bend	Centrai	Big Bend	
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\$18,6120	\$0,000	\$0,000									524.88	FOS	66/40/90	Big Bend	Central	Big Bend	.71
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\$20.7325	20'0000	\$0,000									Z9.£6≯	FOS	66/23/90	Gannon	Central	Gannon	111
\$20.7327	0000.0\$	0000'0\$									528.83	EOS	66/22/90	Gannon	Central	Gannon	,.O1
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0977,91\$	000000\$	0000'0\$									62.63£	FOS	66/81/90	Gannon	Central	ดจนกรอ	.8
Z977.91\$	0000.0\$	0000'0\$									re.eze	FOZ	66/11/90	Gannon	Central	nonnea	٠.٢
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\$18,6123	00000'0\$	000000\$									179.64	FOS	66/01/90	Gannon	Central	Gannon	.ε
\$119.81\$	0000'0\$	\$0.000									354.48	FOS	66/80/90	nonnsə	Central	Gannon	٦.
9119,81\$	0000'0\$	\$0,000									20.611	E02	66/40/90	Gannon	Central	Gannon	٠,٢
											*******						***
(1)	(b)	(d)	(o)	(u)	(m)	W	(g)	Ø	(1)	(ų)	(6)	(J)	(e)	(p)	(၁)	(q)	(e)
((4 (19)	(198/\$)	(2 \BP()	(48/\$)	(148/\$)	(199/\$)	(198/\$)	\$	\$	\$	(198/\$)	(sld8)	1!0	e)s(Location	Supplier Name	Name	.oN
Price	Charges	Charges	lsnimeT	Price	.teuibA	Price	JnuomA	Discount	InnomA	Price	emufo√	eqv ī	Delivery	Delivery		Insiq	euiJ
Delivered	Other	Transport	of	Purchase	Vilsu D	1 9 N	te/N		eoioval	eoioval							
		I'bbA	Transport	Effective													

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringe, Vice President Controller

							Invoice	nyoice		Net	Not	Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Net Price	Adjust.		Terminal	Charges	Charges	Price
No.	Name	Supplier Name		Date	Oil		(\$/Bbl)		\$	\$	(\$/Bbl)	(\$/Bbl)		(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(1)		(h)	(i)	Ø	(k)	(J) (I)	(m)	(u) (*\DDi)	(0)	(p)	(a)	(r)
						\ 0 /				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~							
26.	Big Bend	Central	Big Bend	06/24/99	F02	530.19									\$0.0000	\$0,0000	\$20.7326
27.	Big Bend	Central	Big Bend	06/27/99	F02	336.71									\$0,0000	\$0,000	\$20.7952
28.	Big Bend	Central	Big Bend	06/29/99	F02	707.05									\$0.0000	\$0,0000	\$20,7949
29.	Big Bend	Central	Big Bend	06/30/99	F02	530,50									\$0.0000	\$0,0000	\$20.7940
30.	Palk	Coastal	Polk	06/01/99	F02	1,089.48									\$0,0000	\$0.0000	\$19.7574
31.	Polk	Coastal	Polk	06/02/99	F02	2,308.77									\$0,0000	\$0.0000	\$20.2824
32.	Polk	Coastal	Polk	06/03/99	F02	1,432.82									\$0.0000	\$0.0000	\$20.0724
33.	Polk	Coastal	Polk	06/04/99	F02	1,449.27									\$0,0000	\$0.0000	\$20.7023
34.	Polk	Coastal	Polk	06/05/99	F02	2,521.63									\$0.0000	\$0.0000	\$20,7024
35.	Polk	Coastal	Polk	06/06/99	F02	1,994.82									\$0,0000	\$0.0000	\$20.7025
36.	Polk	Coastal	Polk	06/07/99	F02	4,141.60									\$0.0000	\$0.0000	\$21.1224
37.	Polk	Coastal	Polk	06/08/99		3,251.80									\$0.0000	\$0.0000	\$21.0174
38.	Polk	Coastal	Polk	06/09/99		3,753.45									\$0.0000	\$0.0000	\$21,3323
39.	Polk	Coastal	Polk	06/10/99	F02	3,209.11			4 - 4 4						\$0.0000	\$0.0000	\$21.4374
40.	Polk	Coastal	Polk	06/11/99		1,427.68									\$0,0000	\$0,0000	\$22.2774
41.	Polk	Coastal	Polk	06/14/99		352.69									\$0,0000	\$0,0000	\$22.4875
42.	Polk	Coastal	Polk	06/15/99		1,245.34									\$0,0000	\$0.0000	\$23.0123
43.	Polk	Coastal	Polk	06/16/99		728.44									\$0,0000	\$0.0000	\$22.2773
44.	Polk	Coastal	Polk	06/17/99		1,471.14									\$0.0000	\$0.0000	\$22.4873
45.	Polk	Coastal	Polk	06/18/99		1,477.51									\$0.0000	\$0.0000	\$22.1724
46.	Polk	Coastal	Polk	06/21/99		734.67									\$0,0000	\$0.0000	\$21.9624
47.	Phillips	Central	Phillips	D6/09/99		176.69									\$0.0000	\$0,0000	\$19.6099
48.	Phillips	Coastal	Phillips	06/10/99		188.52									\$0,0000	\$0.0000	\$18.6123
49.	Phillips	Coastal	Phillips	06/29/99		177.02									\$0.0000	\$0.0000	\$22.3527
50.	Phillips	Coastal	Phillips	06/30/99		179.37									\$0,0000	\$0,0000	\$23,4025
						******									·		

AddT

Effective Transport

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month; June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Vice President Controller

Line No. (a)	Plant Name (b)	Supplier Nai	Delivery me Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbi) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (/)	Quality Adjust. (\$/Bbl) (m)	Purchase Price (\$/Bbl) (n)	to Terminal (\$/Bbl) (o)	Transport Charges (\$/Abl) (p)	Other Charges (\$/Bbl) (q)	Delivered Prico (\$/Bbl) (r)
51.	Phillips	Coastal	Phillips	06/07/99	F06	598.68		/							\$0.0000	\$0.0000	\$18,3900
	•	Coastal	•	06/08/99	F06	599.66									\$0.0000	\$0.0000	\$18,3900
52.	Phillips	Coastal	Phillips	06/09/99	F06	605.32	•								\$0.0000	\$0.0000	\$18,3900
53.	Phillips		Phillips Obiling	06/10/99	F06	908.32									\$0.0000	\$0.0000	\$18,3900
54. 55.	Phillips	Coastal	Phillips Phillips	06/11/99	F06	903.51					. ,				\$0.0000	\$0.0000	\$18,3900
	Phillips	Coastal	Phillips		F06						. ,				\$0.0000	\$0.0000	\$18.8000
56.	Phillips	Coastal	Phillips	06/14/99		602.45								-	\$0,0000	\$0.0000	\$18,8000
57.	Phillips	Coastal	Phillips	06/15/99	F06	600.30									\$0,000	\$0.0000	\$18,8000
58.	Phillips	Coastal	Phillips	06/16/99	F06	606.82	. 5				•				\$0,000	\$0.0000	\$18.7749
59.	Phillips	Coastal	Phillips	06/17/99	F06	602.85									\$0,0000	\$0.0000	\$18.8000
60.	Phillips	Coastal	Phillips	06/18/99	F06	602.04	•	-		1	-					\$0.0000	\$19.2200
61.	Phillips	Coastal	Phillips	06/21/99	F06	454.66				į.					\$0,0000	•	\$19.2200
62.	Phillips	Coastal	Phitlips .	06/22/99	F06	760.49					1,255				\$0,0000	\$0,0000	• •
63,	Phillips	Coastal	Phillips	06/23/99	F06	602.54		T.							\$0,0000	\$0.0000	\$19,2200
64.	Phillips	Coastal	Phillips	06/24/99	F06	911.99									\$0.0000	\$0.0000	\$19.2200
65.	Phillips	Coastal	Phillips	06/25/99	F06	905.87				3	,				\$0,0000	\$0.0000	\$19.2200
66,	Phillips	Coastal	Phillips	06/28/99	F06	904.81									\$0,0000	\$0.0000	\$18.8900
67.	Phillips	Coastal	Phillips	06/29/99	F06	1,061.41						,			\$0,0000	\$0.0000	\$18,8900
68.	Phillips	Coastal	Phillips	06/30/99	F06	905.05								1.	\$0,0000	\$0.0000	\$18.8766
69.	Hookers Poir	nt Coastal	Hookers Point	06/10/99	F06	72,496.79							·. `.		\$0.0000	\$0.0000	\$14.7200

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES.

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

6091 - 822 - (818)

6. Date Completed: August 13, 1999

4. Signature of Official Submitting Report:

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

										NONE	1 1
(i)	(k)	Ø	()	(4)	(6)	(1)	(e)	(p)	(၁)	(q)	(5)
Reason for Revision	Price	ən∣e∧	epls∀	Designator & Title	.oN	(slda)	Mumber	Supplier	emsN	Reported	.oN
	DetevileQ	weN	PiO	Column	mıo∃	ewnfo∧	อนเป		Jnei9	Month	əuil
	MeN					PIO	lsnighO		moil		

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FPSC FORM 423-1(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company; Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form:

hil L. Barringer, Vice Besident Controlle

6, Date Completed: August 13, 1999

									As Re	ceived Coa	l Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	67,876.70	·		\$44.167	3.01	11,056	9,39	12.63
2.	Peabody Development	10,1L,165	LTC	RB	20,790.40			\$36.830	1.70	12,382	7.19	9.44
3.	Peabody Development	9,KY,225	S	RB	47,726.00			\$27.430	2.83	11,513	9.11	11.62
4.	AMCI Export	55,Indonesia,999	\$,	ОВ	77,687.00			\$25.120	80.0	9,396	1.23	24.60

FPSC FORM 423-2 (2/87)

Springer Springer Springer Springer

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

DETAILED PURCHASED COAL INVOICE INFORMATION MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting 4. Name, Title & Telephone Number of Contact Person Concerning Data

9091 - 822 - (E18)

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controller

-otea

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

1. Reporting Month: June Year: 1999

6. Date Completed: August 13, 1999

·	000'0\$ 000'0\$ 000'0\$		000'0\$ 000'0\$ 000'0\$		00'0\$ 00'0\$ 00'0\$	AW AW AW AW	07.878,78 04.097,02 00.827,74 00.788,77	LTC LTC S	10,1L,145,157 10,1L,125 25,171,09 15,110donesia,999	Zeigler Coal Peabody Development Peabody Development AMCI Export	1, 3, 4,
Effective Price (f) (i)	Quality Adjust- stnem (*Ton) (k)	Base Price (\$/Ton)	ecitve Price Adjustments (noT\\$)	tanighO eoiovní eohq (noT\ \$)	Shorthaul & Loading Charges (a) (g)	F.O.B. (2) Mine Price (\$/Ton) (f)	(e)	Purchase Type (b)	Mine Location (c)	Supplier Mame (b)	Line No. (a)

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station. (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year; 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form:

hil L. Barringer, Vice President Controller

6. Date Completed; August 13, 1999

								Rail Cha	rges		Waterbor	ne Charg	9 \$			
						(2)	Add'l		-						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line	1	Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Ō	0	(k)	(1)	(m)	(n)	(o)	(p)	(q)

1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	67,876.70		\$0,000		\$0.000							\$44.167
2.	Peabody Development	10,iL,165	Saline Cnty, IL	RB	20,790.40		\$0,000		\$0.000							\$36.830
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	47,726.00		\$0,000		\$0,000							\$27,430
4.	AMCI Export	55,Indonesia,999	Kalimantan/Republic of Indonesia	ОВ	77,687.00		\$0.000		\$0.000							\$25.120

FPSC FORM 423-2(b) (2/87) II\012

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

(013) - 220 - 1003

5. Signature of Official Submitting Form:

hil L. Barringer, **Vi**ce Presiderit Controller

6. Date Completed: August 13, 1999

										As Recei	ved Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	- Ash Content % (i)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	76,214.20			\$32.011	2.51	12811	8.60	6.57
2.	Jader Fuel Co	10,IL,165	LTC	RB	10,619.50			\$30.970	3.18	12816	9.88	5.10
3.	Jader Fuel Co	10,IL,165	s	RB	21,692.00			\$29.520	3.35	12542	11.10	5.80
4.	American Coal	10,IL,165	LTC	RB	69,350.00			\$31.630	1.24	12069	7.12	11.07
5 .	Sugar Camp	10,IL,059	s	RB	13,109.70			\$30.830	3.14	12628	10.22	5.61

FPSC FORM 423-2 (2/87)

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⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month; June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

hil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)	
1.	Sugar Camp	10,IL,059	LTC	76,214.20	N/A	\$0.000		(\$0.159)		\$0.000		
2.	Jader Fuel Co	10,IL,165	LTC	10,619.50	N/A	\$0.000		(\$0.150)		\$0.000		
3.	Jader Fuel Co	10,1L,165	s	21,692.00	N/A	\$0,000		(\$0.150)		\$0.000		
4.	American Coal	10,IL,165	LTC	69,350.00	N/A	\$0.000		\$0.000		\$0.000		
5.	Sugar Camp	10,1L,059	s	13,109.70	N/A	\$0,000		\$0.000		\$0.660		

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1. Reporting Month: June Year; 1999

DETAIL OF TRANSPORTATION CHARGES MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting 4. Name, Title & Telephone Number of Contact Person Concerning Data

Phil L. Barringer, Vice President Controller

6091 - 822 - (818)

5. Signature of Official Submitting Form:_

6. Date Completed: August 13, 1999 2. Reporting Company; Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

000'0\$ 000'0\$ D4'601'E1 명원 Gallatin Cnty, IL 690'71'01 pr. Sugar Camp 058.05\$ 10'11'192 000'0\$ 00'096'69 엄 Saline Cnty, IL 000'0\$ 4. American Coal 069.16\$ 000'0\$ 21,692.00 S9L'TI'OL 000'0\$ ВЯ Saline Cnty, IL 3. Jader Fuel Co 0Z9'6Z\$ 000'0\$ 08.618,01 88 Saline Cnty, IL 40'IL,165 000'0\$ 2. Jader Fuel Co 076.05\$ 000'0\$ 000'0\$ 76,214.20 임임 Gallatin Cnty, IL 690'TI'0t 1. Sugar Camp 110.56\$ (x) Ø 0) (6) ω (u) (1) (e) (p) (e) (b) (đ) (0) (u) (w) (c) (q) (2/1on) (uo__/\$) (uo_1/\$) (uo_/\\$) (uo1/\$) (2\Lou) (uo_//\$) **SuoT** (noT\\$) (uo_L/\$) **eboM** Inio9 **Location** Supplier Name .oN (\$\Lou) (uo_L/\$) Charges Briddid2 Charges Charges Charges Rate Rate Rate Rate Price μod er⊮M euiJ Eschity Barge Barge Purchase -sue)] lis/A lisA gribsol & noitet gnibeol Transler Ocean Ttens-**Tevi7** Officer Shorthaul Effective -reaspor-Other Ofher Price I.ppv (z) рөтөүйөО Total Rail Charges Waterborne Charges

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. anbbliets noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station. (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

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EBSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

										As Receive	d Coal Qu	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	- Sulfur Content %	BTU Content (BTU/Ib)	- Ash Content %	- Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1,	Consolidation Coal	3,W.VA.,061	s	- RB	61,413.34			\$34.028	1.55	13,328	7.49	4.72



(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year; 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

	Line	Mine	Purc	chase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1.	Consolidation Coal	3,W.VA.,061	s	61,413.3	4 N/A	\$0.000		\$0.000		\$0.000	**************************************

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

4. Name, Title & Telephone Mumber of Contact Person Concerning Data Submitted on this Form: Jettrey Chronister, Director Financial Reporting

Phil L. Barringer, Mce President Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:___

6. Date Completed: August 13, 1999

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

820.46\$						 000'0\$		000'0\$	1	46.614,13	88	AV.W , Vinuo Seilegriono M	190,.AV.W,£	lsoO noitsbiloso	ι. co
Delivered Price stanster talsaster (moT/#) (p)	Total ranspor- tation Charges (\$/Ton)	Related	Other Water	пвеэО евтв8	Waterborn -ansit -ansit solibsol Rale (**) (**)		Rail Char Rail Rate (\$/Ton)	Neda's Shorthaul B. Losding Charges Charges (†)	(2) Effective Purchase Price (g)	anoT (i)	-snsrT hoq əboM (ə)	gniqqint2 fnioq (b)	eniM Location (c)	Supplier Name (b)	Line No. (s)

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers roted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Stalion or Gannon Station.

FPSC FORM 423-2(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

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Phil L. Barringer, Vice resident Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	186,265.00			\$39.701	2.63	11799	8.54	10.55

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
								***********	********		***************************************
1.	Transfer Facility	N/A	N/A	186,265.00	N/A	\$0.000		\$0,000		\$0.000	

FPSC FORM 423-2(a) (2/87)

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 $(\alpha_{ij} - \mathbf{v}_i)^T = \{\mathbf{v}_i, \mathbf{v}_{ij} \mid i = \mathbf{v}_i, \dots, \mathbf{v}_i\}$

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

6. Date Completed: August 13, 1999

5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

1. Reporting Month: June Year: 1999

FOB Plant Price (\$/Ton) (q)	\$39.701
Total Transportation Charges (\$.Ton) (p)	
Other Related Charges (\$/Ton)	
Other Water Charges (\$/Ton)	
Ocean Barge Rate (\$/Ton)	
Cther River Trans- Ocean Other Rail Barge loading Barge Wate Rate Charges Rate Rate Charge (\$\frac{4}{1}\transpirement{Ton}\) (\$\frac{4}{1}To	
River Barge Rate (\$/Ton)	
Other Rail Charges (\$/Ton)	\$0.000
Rail Rate (\$/Ton)	
Add'I Shorthaul & Loading Charges (\$/Ton)	\$0.000
Effective Purchase Price (\$/Ton)	
Tons ()	186,265.00
Transport Mode (e)	8
Shipping Point (d)	Davant, La.
Mine Location (c)	N/A
Supplier Name (b)	. Transfer Facility
Line No. (a)	1. Tran

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

As Received Coal Quality Effective Total **FOB Plant** Sulfur BTU Ash Moisture Purchase Transport Content Content Content Content Price Line Mine Purchase Transport Price Charges % (BTU/lb) % % (\$/Ton) (\$/Ton) No. Supplier Name Location Type Mode Tons (\$/Ton) 0 (k) **(**1) (m) (a) (b) (c) (d) (e) **(f)** (h) (i) \$35,376 0.97 10,119 6.84 20.45 1. Transfer Facility N/A N/A OB 123,808.00 12,707 **Gatliff Coal** 8.KY,235 LTC UR 27,006.00 \$63,720 1.01 7.50 7.43 8.KY.195 LTC UR 8,704.00 \$63.720 1.36 12,767 8.68 6.14 **Gatliff Coal**

FPSC FORM 423-2 (2/87) ||\012

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form:

il L. Barripger, Vice Président Controlle

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	123,808.00	N/A	\$0,000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	27,006.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,195	LTC	8,704.00	N/A	\$0.000		\$0.000		\$0,000	

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

						. 4.1	· · · · · ·	Rail Charg	es	Wate	rbome Ch	arges		•		
Line No.	Supplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons	Price (\$/Ton)	Add'l Shorthaul & Loading Charges (\$/Ton)	Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	(\$/Ton)	Other Water Charges (\$/Ton)	(\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g) 	(h)	(i) 		(k) 	(f)	(m)	(n)	(o)	(p)	(q)
1.	Transfer Facility	N/A	Davant, La.	ОВ	123,808.00		\$0.000		\$0,000							\$35,376
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	27,006.00		\$0.000		\$0.000							\$63.720
3.	Gatiiff Coal	8,KY,195	Pike Cnty, KY	UR	8,704.00		\$0.000		\$0.000							\$63.720

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

									į	As Receive	d Coal Qu	ality
Line No.	Supplier Name	Mine	Purchase	Transport		Effective Purchase Price	Total Transport Charges	FOB Plant Price	Sulfur Content	BTU Content		Moisture Content
(a)	Supplier Name (b)	Location (c)	Type (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	% (j)	(BTU/lb) (k)	% (I)	% (m)
1.	Transfer facility	N/A	N/A	OB	42,223.00		•	40.943	2.17	11,305	5.52	13.58

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year; 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

The Alexander State of the Stat

bit I Bartinger Vice President Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	42,223.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year; 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5, Signature of Official Submitting Form:

6. Date Completed: August 13, 1999

							Add'I	Rail Cha	•		Waterbor	ne Charg	es		Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons	Effective Purchase Price (\$/Ton) (g)	Shorthaul	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (Î)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer facility	N/A	Davant, La.	ОВ	42,223.00		\$0.000		\$0.000				***********			\$40.943

FPSC FORM 423-2(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

FPSC Form 423-2(c)

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Form:
Phil L. Barringer, Vice Preside

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Date Completed: August 13, 1999

Delivered Price Transfer	Facility	(\$/Ton)	e	
_	New		(k)	
	중	Value	0	
	Column	Designator & Title	(f) (g) (h) (l) (k) (l)	
	Form	No.	£	
PIO	Volume	Tons	(b)	
Original	Line	Number	€	
		Supplier	(8)	
Intended	Generating	Plant	(a) (b) (c) (d)	
Form	Plant	Name	(0)	
	Month	Reported	(p)	NONE
	Line	ģ	(a)	÷
15	-			

Reason for Revision (m)

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