



August 19, 1999

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 990003-GU -- Purchased Gas Adjustment
(PGA) Clause -- **Request for Confidential Treatment**.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of July 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request **confidential treatment** of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, Word 7) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

David M. Nicholson
Corporate Counsel

DMN

Enclosures

cc: Ms. Angie Llewellyn
Mr. W. Edward Elliott
All Parties of Record

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PEOPLES GAS
702 NORTH FRANKLIN STREET
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AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

09949 AUG 20 99

PPSC RECORDS/REPORTING

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 990003-GU
Adjustment (PGA) Clause :
_____ : Submitted for Filing: 8-20-99

PEOPLES GAS SYSTEM'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of July 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Pipeline Charges, (e) an accruals for Gas Purchased Report, (f) an Accrual/Actual Reconciliation Report and invoices thereto, and (g) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

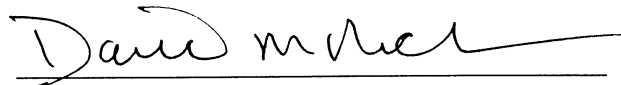
1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
3. Peoples requests that the information for which it seeks confidential classification not be declassified until February 20, 2001 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies

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to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

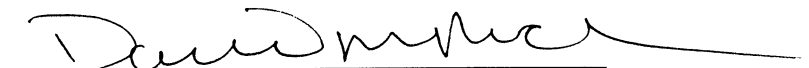
Respectfully submitted,



David M. Nicholson
Peoples Gas System
P. O. Box 111, Tampa, Florida 33601
(813) 228-1556

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, has been furnished by regular U.S. Mail this 19th day of August 1999, to all known parties of record in Docket No. 990003-GU.


David M. Nicholson

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	11, 14-19	L	(1)
A-3	11, 14-19	E - K	(2)
A-3	11-21	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4	1-19	G-H	(1)
A-4	1-19	C-F	(2)
A-4	1-18	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	9, 20-26, 31-33	C and E	(1)
Open Access Report	9-11, 20-26, 29-35	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
July (8 of 13)	1	Supplier/Customer	(1)
July (8 of 13)	2-3, 5-8	Supplier/ Customer Facts	(2)
July (8 of 13)	9-10	Rate	(3)
July (8 of 13)	9-10, 21	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1-2		
p. 4	1		
p. 5	1-2	C	
p. 6	1-11	(Rate)	(1)
"Accruals"			
p. 1	1, 8-9, 16		
p. 2	1, 15		
p. 3	1-2, 15		
p. 4	1, 15		
p. 5	1-2	B & D	
p. 6	1-11, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1-2		
p. 4	1		
p. 5	1-2	A	
p. 6	1-1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely

to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
June Acc. Recon., (pp. 1-6)	1-36	D (Rate)	(1)
June Acc. Recon., (pp. 1-6)	1-36, 93-95	C and E (Thrm/Dollr)	(2)
June Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES

INFORMATION

RATIONALE

June Invoices (1-4)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>PIPELINE INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
June (8 of 8)	1, 3, 5-6 19, 20, 22	Supplier/Customer	(1)
June (8 of 8)	5	Supplier/ Customer Facts	(2)
June (8 of 8)	18	Rate	(3)
June (8 of 8)	18, 25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

INVOICES

	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Month Adj.			
1 of 1	1	Supplier	(1)
1 of 1	2-8	Supplier Facts	(2)
1 of 1	9-10	Rate	(3)
1 of 1	9-10, 22-23	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

Combined For All Rate Classes FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: JULY 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$144,462	\$166,204	\$21,742	13.08	\$1,052,791	\$980,025	(\$72,766)	(7.42)	
2 NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$295,022	\$293,143	(\$1,879)	(0.64)	
3 SWING SERVICE	\$824,861	\$692,978	(\$131,883)	(19.03)	\$5,718,798	\$6,719,779	\$1,000,981	14.90	
4 COMMODITY (Other)	\$3,991,526	\$2,134,176	(\$1,857,350)	(87.03)	\$34,103,786	\$27,205,617	(\$6,898,169)	(25.36)	
5 DEMAND	\$2,377,763	\$2,230,691	(\$147,072)	(6.59)	\$20,798,898	\$20,538,472	(\$260,426)	(1.27)	
6 OTHER	\$77,106	\$77,000	(\$106)	(0.14)	\$509,405	\$857,000	\$347,595	40.56	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$65,766	\$76,323	\$10,557	13.83	\$408,151	\$396,799	(\$11,352)	(2.86)	
8 DEMAND	\$689,506	\$800,006	\$110,500	13.81	\$3,987,639	\$4,268,778	\$281,139	6.59	
9 OTHER	(\$65,271)	\$0	\$65,271	0.00	(\$65,271)	\$0	\$65,271	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,765,039	\$4,464,044	(\$2,300,995)	(51.55)	\$58,148,181	\$51,928,459	(\$6,219,722)	(11.98)	
12 NET UNBILLED	(\$370,364)	\$0	\$370,364	0.00	(\$4,551,489)	\$0	\$4,551,489	0.00	
13 COMPANY USE	\$17,049	\$0	(\$17,049)	0.00	\$49,840	\$0	(\$49,840)	0.00	
14 TOTAL THERM SALES (11)	\$6,326,416	\$4,464,044	(\$1,862,372)	(41.72)	\$55,511,200	\$51,928,459	(\$3,582,741)	(6.90)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	37,962,745	40,000,480	2,037,735	5.09	482,602,113	279,602,767	(202,999,346)	(72.60)	
16 NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	50,827,940	49,685,130	(1,142,810)	(2.30)	
17 SWING SERVICE	3,347,650	3,149,900	(197,750)	(6.28)	26,730,800	32,717,169	5,986,369	18.30	
18 COMMODITY (Other)	18,140,436	9,700,800	(8,439,636)	(87.00)	161,193,271	126,327,921	(34,865,350)	(27.60)	
19 DEMAND	51,214,482	43,168,740	(8,045,742)	(18.64)	762,953,784	410,462,553	(352,491,231)	(85.88)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	18,362,300	21,259,780	2,897,480	13.63	123,121,560	121,806,077	(1,315,483)	(1.08)	
22 DEMAND	18,362,300	21,259,780	2,897,480	13.63	123,121,560	121,806,077	(1,315,483)	(1.08)	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	21,488,086	12,850,700	(8,637,386)	(67.21)	187,924,071	159,045,090	(28,878,981)	(18.16)	
25 NET UNBILLED	(1,994,954)	0	1,994,954	0.00	(13,623,833)	0	13,623,833	0.00	
26 COMPANY USE	50,326	0	(50,326)	0.00	152,622	0	(152,622)	0.00	
27 TOTAL THERM SALES (24)	21,092,702	12,850,700	(8,242,002)	(64.14)	192,218,476	159,045,090	(33,173,386)	(20.86)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00381	0.00416	0.00035	8.42	0.00218	0.00351	0.00132	37.76	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00580	0.00590	0.00010	1.62	
30 SWING SERVICE (3/17)	0.24640	0.22000	(0.02640)	(12.00)	0.21394	0.20539	(0.00855)	(4.16)	
31 COMMODITY (Other) (4/18)	0.22003	0.22000	(0.00003)	(0.02)	0.21157	0.21536	0.00379	1.76	
32 DEMAND (5/19)	0.04643	0.05167	0.00525	10.15	0.02726	0.05004	0.02278	45.52	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.24	0.00332	0.00326	(0.00006)	(1.76)	
35 DEMAND (8/22)	0.03755	0.03763	0.00008	0.21	0.03239	0.03505	0.00266	7.58	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.31483	0.34738	0.03255	9.37	0.30942	0.32650	0.01708	5.23	
38 NET UNBILLED (12/25)	0.18565	0.00000	(0.18565)	0.00	0.33408	0.00000	(0.33408)	0.00	
39 COMPANY USE (13/26)	0.33877	0.00000	(0.33877)	0.00	0.32656	0.00000	(0.32656)	0.00	
40 TOTAL THERM SALES (11/27)	0.32073	0.34738	0.02665	7.67	0.30251	0.32650	0.02399	7.35	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.32006	0.34671	0.02665	7.69	0.30184	0.32583	0.02399	7.36	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32167	0.34845	0.02679	7.69	0.30336	0.32747	0.02411	7.36	
45 PGA FACTOR ROUNDED TO NEAREST .001	32.167	34.845	2.67851	7.69	30.336	32.747	2.41113	7.36	

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

For Residential Customers

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: JULY 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$29,095	\$31,429	\$2,334	7.43	\$118,960	\$102,909	(\$16,051)	(15.60)	
2 NO NOTICE SERVICE	\$10,295	\$10,295	\$0	0.00	\$32,917	\$32,530	(\$387)	(1.19)	
3 SWING SERVICE	\$166,127	\$131,042	(\$35,085)	(26.77)	\$564,307	\$512,364	(\$51,943)	(10.14)	
4 COMMODITY (Other)	\$803,893	\$403,573	(\$400,320)	(99.19)	\$3,437,332	\$1,829,964	(\$1,607,368)	(87.84)	
5 DEMAND	\$622,498	\$583,995	(\$38,503)	(6.59)	\$2,396,273	\$2,291,101	(\$105,172)	(4.59)	
6 OTHER	\$15,529	\$14,561	(\$968)	(6.65)	\$62,984	\$83,812	\$20,828	24.85	
LESS END-USE CONTRACT:					\$0	\$0			
7 COMMODITY (Pipeline)	\$13,245	\$14,433	\$1,188	8.23	\$49,996	\$48,330	(\$1,666)	(3.45)	
8 DEMAND	\$180,513	\$209,442	\$28,929	13.81	\$571,028	\$655,469	\$84,441	12.88	
9 OTHER	(\$17,088)	\$0	\$17,088	0.00	(\$17,088)	\$0	\$17,088	0.00	
10					\$0	\$0			
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$1,470,767	\$951,020	(\$519,747)	(54.65)	\$6,008,837	\$4,148,880	(\$1,859,957)	(44.83)	
12 NET UNBILLED	\$12,387	\$0	(\$12,387)	0.00	(\$405,487)	\$0	\$405,487	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$1,156,722	\$951,020	(\$205,702)	(21.63)	\$4,687,360	\$4,148,880	(\$538,480)	(12.98)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	7,645,697	7,564,091	(81,606)	(1.08)	61,976,177	27,629,688	(34,346,489)	(124.31)	
16 NO NOTICE SERVICE	1,744,897	1,744,897	0	0.00	5,790,693	5,513,419	(277,274)	(5.03)	
17 SWING SERVICE	674,217	595,646	(78,571)	(13.19)	2,365,217	2,562,933	197,716	7.71	
18 COMMODITY (Other)	3,653,484	1,834,421	(1,819,063)	(99.16)	16,197,765	9,412,604	(6,785,161)	(72.09)	
19 DEMAND	13,407,951	11,301,577	(2,106,374)	(18.64)	126,920,515	43,274,949	(83,645,566)	(193.29)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:					0	0			
21 COMMODITY (Pipeline)	3,698,167	4,020,224	322,057	8.01	13,961,433	14,096,216	134,783	0.96	
22 DEMAND	4,807,250	5,565,810	758,560	13.63	17,053,255	18,137,465	1,084,210	5.98	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	4,327,701	2,430,067	(1,897,634)	(78.09)	18,562,982	11,975,537	(6,587,445)	(55.01)	
25 NET UNBILLED	(98,257)	0	98,257	0.00	(1,605,978)	0	1,605,978	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	2,929,084	2,430,067	(499,017)	(20.54)	14,714,784	11,975,537	(2,739,247)	(22.87)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00381	0.00416	0.00035	8.41	0.00192	0.00372	0.00181	48.47	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00568	0.00590	0.00022	3.66	
30 SWING SERVICE (3/17)	0.24640	0.22000	(0.02640)	(12.00)	0.23859	0.19991	(0.03867)	(19.34)	
31 COMMODITY (Other) (4/18)	0.22003	0.22000	(0.00003)	(0.02)	0.21221	0.19442	(0.01779)	(9.15)	
32 DEMAND (5/19)	0.04643	0.05167	0.00525	10.15	0.01888	0.05294	0.03406	64.34	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.24	0.00358	0.00343	(0.00015)	(4.45)	
35 DEMAND (8/22)	0.03755	0.03763	0.00008	0.21	0.03348	0.03614	0.00265	7.34	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.33985	0.39135	0.05150	13.16	0.32370	0.34645	0.02275	6.57	
38 NET UNBILLED (12/25)	(0.12607)	0.00000	0.12607	0.00	0.25249	0.00000	(0.25249)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.50213	0.39135	0.05150	13.16	0.40835	0.34645	(0.06191)	(17.87)	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.50146	0.39068	(0.11078)	(28.36)	0.40768	0.34578	(0.06191)	(17.90)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50398	0.39265	(0.11133)	(28.35)	0.40973	0.34752	(0.06222)	(17.90)	
45 PGA FACTOR ROUNDED TO NEAREST .001	50.398	39.265	(11.13269)	(28.35)	40.973	34.752	(6.22189)	(17.90)	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 3 of 3	
		FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99							
		CURRENT MONTH: JULY 99				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$115,368	\$134,775	\$19,407	14.40	\$519,855	\$464,211	(\$55,644)	(11.99)
2	NO NOTICE SERVICE	\$29,029	\$29,029	\$0	0.00	\$107,791	\$106,298	(\$1,493)	(1.40)
3	SWING SERVICE	\$658,734	\$561,936	(\$96,798)	(17.23)	\$2,474,006	\$2,332,748	(\$141,258)	(6.06)
4	COMMODITY (Other)	\$3,187,632	\$1,730,603	(\$1,457,029)	(84.19)	\$14,918,612	\$8,487,482	(\$6,431,130)	(75.77)
5	DEMAND	\$1,755,265	\$1,646,696	(\$108,569)	(6.59)	\$8,125,540	\$7,749,048	(\$376,492)	(4.86)
6	OTHER	\$61,577	\$62,439	\$862	1.38	\$268,571	\$383,188	\$114,617	29.91
	LESS END-USE CONTRACT:					\$0	\$0		
7	COMMODITY (Pipeline)	\$52,521	\$61,890	\$9,369	15.14	\$216,888	\$218,798	\$1,910	0.87
8	DEMAND	\$508,993	\$590,564	\$81,571	13.81	\$1,885,542	\$2,140,777	\$255,235	11.92
9	OTHER	(\$48,183)	\$0	\$48,183	0.00	(\$48,183)	\$0	\$48,183	0.00
10						\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,294,274	\$3,513,024	(\$1,781,250)	(50.70)	\$24,360,128	\$17,163,400	(\$7,196,728)	(41.93)
12	NET UNBILLED	(\$382,751)	\$0	\$382,751	0.00	(\$1,616,279)	\$0	\$1,616,279	0.00
13	COMPANY USE	\$17,049	\$0	(\$17,049)	0.00	\$33,691	\$0	(\$33,691)	0.00
14	TOTAL THERM SALES (11)	\$5,169,694	\$3,513,024	(\$1,656,670)	(47.16)	\$23,210,344	\$17,163,400	(\$6,046,944)	(35.23)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	30,317,048	32,436,390	2,119,342	6.53	283,805,307	125,265,868	(158,539,439)	(126.56)
16	NO NOTICE SERVICE	4,920,103	4,920,103	0	0.00	18,882,117	18,016,581	(865,536)	(4.80)
17	SWING SERVICE	2,673,433	2,554,254	(119,179)	(4.67)	10,327,673	11,621,677	1,294,004	11.13
18	COMMODITY (Other)	14,486,952	7,866,379	(6,620,573)	(84.16)	70,052,939	43,390,596	(26,662,343)	(61.45)
19	DEMAND	37,806,531	31,867,163	(5,939,368)	(18.64)	394,099,679	147,575,720	(246,523,959)	(167.05)
20	OTHER	0	0	0	0.00	0	0	0	0.00
	LESS END-USE CONTRACT:					0	0		
21	COMMODITY (Pipeline)	14,664,133	17,239,556	2,575,423	14.94	60,564,347	63,756,629	3,192,282	5.01
22	DEMAND	13,555,050	15,693,970	2,138,920	13.63	57,472,525	59,715,380	2,242,855	3.76
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	17,160,385	10,420,633	(6,739,752)	(64.68)	80,380,612	55,012,273	(25,368,339)	(46.11)
25	NET UNBILLED	(1,896,697)	0	1,896,697	0.00	(5,392,233)	0	5,392,233	0.00
26	COMPANY USE	50,326	0	(50,326)	0.00	104,536	0	(104,536)	0.00
27	TOTAL THERM SALES (24)	18,163,618	10,420,633	(7,742,985)	(74.30)	84,638,686	55,012,273	(29,626,413)	(53.85)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00381	0.00416	0.00035	8.42	0.00183	0.00371	0.00187	50.57
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00571	0.00590	0.00019	3.24
30	SWING SERVICE (3/17)	0.24640	0.22000	(0.02640)	(12.00)	0.23955	0.20072	(0.03883)	(19.34)
31	COMMODITY (Other) (4/18)	0.22003	0.22000	(0.00003)	(0.02)	0.21296	0.19561	(0.01736)	(8.87)
32	DEMAND (5/19)	0.04643	0.05167	0.00525	10.15	0.02062	0.05251	0.03189	60.73
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:								
34	COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.23	0.00358	0.00343	(0.00015)	(4.35)
35	DEMAND (8/22)	0.03755	0.03763	0.00008	0.21	0.03281	0.03585	0.00304	8.49
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.30852	0.33711	0.02859	8.48	0.30306	0.31199	0.00893	2.86
38	NET UNBILLED (12/25)	0.20180	0.00000	(0.20180)	0.00	0.29974	0.00000	(0.29974)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.29148	0.33711	0.02859	8.48	0.28781	0.31199	0.02418	7.75
41	TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.29081	0.33644	0.04564	13.56	0.28714	0.31132	0.02418	7.77
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.29227	0.33814	0.04587	13.57	0.28859	0.31290	0.02431	7.77
45	PGA FACTOR ROUNDED TO NEAREST .001	29.227	33.814	4.58746	13.57	28.859	31.290	2.43107	7.77

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99
CURRENT MONTH: JULY 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	26,242,410	\$87,731	\$0.00334
2 Commodity Pipeline (SNG/SO GA)	10,319,480	\$55,417	\$0.00537
3 Cashouts-Peoples' Transportation Customers	1,470,439	\$4,880	\$0.00332
4 Commodity Pipeline (FGT)-Jun'99 Accrual Adj.	56,650	\$203	\$0.00359
5 Commodity Pipeline (SNG/SO GA)-Prior Month Adj.	(849,940)	(\$6,368)	\$0.00749
6 Commodity Pipeline-Billed to End-Users	(929,180)	(\$3,336)	\$0.00359
7 Comm. Pipeline-Due 3rd Party Supplier	1,652,886	\$5,934	\$0.00359
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	37,962,745	\$144,462	\$0.00381
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$74,987	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,347,650	\$749,874	\$0.22400
14 Swing Service-Commodity-3rd Party Suppliers-Jun'99 Accrual Adj.	0	(\$0)	\$0.00000
15			
16			
17			
18			
19 TOTAL SWING SERVICE	3,347,650	\$824,861	\$0.24640
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	16,485,684	\$3,713,593	\$0.22526
21 City of Sunrise	12,122	\$5,589	\$0.46108
22 Okaloosa	452,330	\$63,645	\$0.14071
23 Purchases-3rd Party Suppliers-Jun'99 Accrual Adj.	(539,177)	(\$118,593)	\$0.21995
24 Cashouts-Peoples' Transportation Customers	1,533,837	\$282,669	\$0.18429
25 Purchases-3rd Party Suppliers-Prior Month Adj.	(3,120)	(\$694)	\$0.22250
26 Imbalance Cashout-(FGT)-May'99	198,760	\$45,317	\$0.22800
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	18,140,436	\$3,991,526	\$0.22003
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	68,819,380	\$3,060,430	\$0.04447
33 Demand (SNG/SO GA)	11,067,000	\$509,299	\$0.04602
34 Temporary Relinquishment Credit-(FGT)	(34,792,540)	(\$1,353,174)	\$0.03889
35 Volumetric Relinquishment Credit-(FGT)	(102,760)	(\$3,867)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	1,470,439	\$51,153	\$0.03479
37 Capacity Discount-Transp. Customer	3,774,849	\$79,576	\$0.02108
38 Demand Due 3rd Party Supplier	1,806,214	\$65,557	\$0.03630
39 Demand-Billed to End-Users	(942,400)	(\$35,463)	\$0.03763
40 Volumetric Relinquishment Credit-(FGT)-Jun'99 Accrual Adj.	(6,000)	(\$226)	\$0.03763
41 Demand (FGT)-Prior Period Adjustment	120,300	\$4,538	\$0.03772
42 Demand (SNG/SO GA)-Prior Month Adjustment	0	(\$61)	\$0.00000
43			
44			
45 TOTAL DEMAND	51,214,482	\$2,377,763	\$0.04643
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$53,136	\$0.00000
47 Legal Fees	0	\$23,970	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$77,106	\$0.00000

	CURRENT MONTH: JULY 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,864,609	\$2,827,154	(\$2,037,455)	(\$0.41883)	\$39,838,015	\$33,925,396	(\$5,912,619)	(\$0.14842)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,883,382	1,636,890	(246,492)	(0.13088)	\$18,260,326	\$18,003,063	(257,263)	(0.01409)
3 TOTAL	6,747,990	4,464,044	(2,283,946)	(0.33846)	\$58,098,341	\$51,928,459	(6,169,882)	(0.10620)
4 FUEL REVENUES (NET OF REVENUE TAX)	6,326,416	4,464,044	(1,862,372)	(0.29438)	\$55,511,200	\$51,928,459	(3,582,741)	(0.06454)
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$122,486	\$122,486	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,343,914	4,481,542	(1,862,372)	(0.29357)	\$55,633,686	\$52,050,945	(3,582,741)	(0.06440)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(404,077)	17,498	421,575	(1.04330)	(\$2,464,655)	\$122,486	2,587,141	(1.04970)
8 INTEREST PROVISION-THIS PERIOD (21)	8,428	16,116	7,688	0.91222	\$90,672	\$107,434	16,762	0.18486
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,127,906	3,810,751	1,682,845	0.79085	4,298,844	3,719,433	(579,411)	(0.13478)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$122,486)	(\$122,486)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,714,760	3,826,867	2,112,108	1.23172	1,802,376	3,826,867	2,024,492	1.12324
11a REFUNDS/ADJUSTMENTS-INTERSTATE PIPELINES	151,450	0	(151,450)	0.00000	\$63,834	\$0	(63,834)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,866,209	3,826,867	1,960,658	1.05061	\$1,866,209	\$3,826,867	\$1,960,658	\$1.05061
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,127,906	3,810,751	1,682,845	0.79085	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,857,781	3,810,751	1,952,970	1.05124				
15 TOTAL (13+14)	3,985,687	7,621,502	3,635,815	0.91222				
16 AVERAGE (50% OF 15)	1,992,844	3,810,751	1,817,908	0.91222				
17 INTEREST RATE - FIRST DAY OF MONTH	5.05	5.05	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.10	5.10	0	0.00000				
19 TOTAL (17+18)	10.150	10.150	0	0.00000				
20 AVERAGE (50% OF 19)	5.075	5.075	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.423	0.423	0	0.00000				
22 INTEREST PROVISION (16x21)	\$8,428	\$16,116	\$7,688	\$0.91222				

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

JANUARY 99 THROUGH DECEMBER 99

PRESENT MONTH:

JULY 99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JULY 99	FGT	PGS	FTS-1 COMM. PIPELINE	22,453,370		22,453,370		\$80,607.60			\$0.36
2 JULY 99	FGT	PGS	FTS-1 COMM. PIPELINE		18,362,300	18,362,300		65,766.20			\$0.36
3 JULY 99	FGT	PGS	FTS-2 COMM. PIPELINE	3,789,040		3,789,040		7,123.39			\$0.19
4 JULY 99	FGT	PGS	FTS-1 DEMAND	28,494,740		28,494,740			\$1,072,257.06		\$3.76
5 JULY 99	FGT	PGS	FTS-1 DEMAND		18,362,300	18,362,300			689,506.02		\$3.76
6 JULY 99	FGT	PGS	FTS-2 DEMAND	5,429,340		5,429,340			631,131.30		\$11.62
7 JULY 99	FGT	PGS	NO NOTICE	6,665,000		6,665,000			39,323.50		\$0.59
8 JULY 99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,774,849		3,774,849			\$79,576.34		\$2.11
9 JULY 99	BILLED TO END-USERS	PGS	DEMAND	(942,400)		(942,400)			(\$35,462.52)		\$3.76
10 JULY 99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(929,180)		(929,180)		(3,335.76)			\$0.36
11 JULY 99		PGS	COMM. OTHER								
12 JULY 99		PGS	SONAT/SO GA COMM. PIPELINE	10,319,480		10,319,480		55,417.17			\$0.54
13 JULY 99		PGS	SONAT/SO GA DEMAND	11,067,000		11,067,000			509,299.44		\$4.60
14 JULY 99		PGS	SWING								
15 JULY 99		PGS	COMM. OTHER								
16 JULY 99		PGS	COMM. OTHER								
17 JULY 99		PGS	COMM. OTHER								
18 JULY 99		PGS	COMM. OTHER								
19 JULY 99		PGS	COMM. OTHER								
20 JULY 99		PGS	DEMAND	1,806,214		1,806,214			\$65,556.58		\$3.63
21 JULY 99		PGS	COMM. PIPELINE	1,652,886		1,652,886		5,933.86			\$0.36
22 JULY 99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,470,439		1,470,439			51,153.43		\$3.48
23 JULY 99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,470,439		1,470,439		4,880.44			\$0.33
24 JULY 99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,533,837		1,533,837	282,668.59				\$18.43
25	TOTAL		**This report excludes prior month/period adjustments.	117,888,388	36,724,600	154,612,988	\$4,746,134.70	\$216,392.90	\$3,177,328.51	\$0.00	\$5.26

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

JULY 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19	TOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 390,629 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline, shown on line 5.

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0492	1.0531	1.0521	1.0482	1.0462	1.0462	1.0413					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.067	1.071	1.070	1.066	1.064	1.064	1.059					
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0620	1.0639	1.0590	1.0521	1.0521	1.0531					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.080	1.082	1.077	1.070	1.070	1.071					

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

ORLANDO DIVISION:	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0580	1.0620	1.0630	1.0580	1.0512	1.0512	1.0482					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.080	1.081	1.076	1.069	1.069	1.066					
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0590	1.0630	1.0630	1.0590	1.0512	1.0512	1.0502					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.081	1.081	1.077	1.069	1.069	1.068					

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0580	1.0610	1.0630	1.0580	1.0502	1.0502	1.0482					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.079	1.081	1.076	1.068	1.068	1.066					
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.078	1.081	1.079	1.073	1.067	1.066	1.063					

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PANAMA CITY:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0606	1.0637	1.0614	1.0562	1.0487	1.0500	1.0419					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.090	1.087	1.082	1.074	1.076	1.067					
OCALA: (Villages Service Area Only)												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24	15.24					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.097	1.100	1.098	1.091	1.085	1.085	1.082					

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
JULY 1999

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	28,597,500	19	1,076,123.92	5
2a FTS-1 RESERVATION CHARGE	DEMAND**	120,300	19	4,537.72	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(102,760)	19	(3,866.86)	5
3a FTS-1 VOL. RELINQ. CREDIT-Jun'99 Accrual Adj.	DEMAND	(6,000)	19	(225.78)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	5,429,340	19	631,131.30	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	22,453,370	15	80,607.60	1
5a FTS-1 USAGE CHARGE-Jun'99 Accrual Adj.	COMM. PIPELINE	56,650	15	203.37	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,789,040	15	7,123.39	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	198,760	18	45,317.28	4
8 TOTAL FGT		<u>67,201,200</u>		<u>\$1,880,275.44</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	10,319,480	15	55,417.17	1
11	DEMAND	11,067,000	19	509,299.44	5
12 CITY OF SUNRISE	COMM. OTHER	12,122	18	5,589.24	4
13 OKALOOSA	COMM. OTHER	452,330	18	63,645.41	4
14 ADMINISTRATIVE COSTS	OTHER			53,135.96	6
15 LEGAL FEES	OTHER			23,969.74	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,470,439	19	51,153.43	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,470,439	15	4,880.44	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,533,837	18	282,668.59	4
19 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,774,849	19	79,576.34	5
20	SWING-DEMAND				3
21	SWING-COMM.		17		3
22	COMM. OTHER		18		4
23	COMM. OTHER		18		4
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(929,180)	15	(3,335.76)	1
28 DEMAND BILLED TO END-USERS	DEMAND	(942,400)	19	(35,462.52)	5
29	COMM. PIPELINE	1,652,886	15	5,933.86	1
30	DEMAND	1,806,214	19	65,556.58	5
31	COMM. OTHER		18		4
32	SWING-COMM.		17		3
33	COMM. OTHER*		18		4
34	COMM. PIPELINE*	(849,940)	15	(6,368.37)	1
35	DEMAND	0	19	(60.72)	5
36 TOTAL		<u>117,330,313</u>		<u>\$7,455,040.34</u>	

*Prior Month Adjustment

**Prior Period Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

TE	07/31/99
E	08/10/99
VOICE NO.	30876
TOTAL AMOUNT DUE	\$1,008,126.66

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to: **8-10-99**
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank - Dallas, TX
 Account #
 ABA # **REDACTED**

INTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
RESERVATION CHARGE													
				07/99	A	RES	0.3687	0.0076			0.3763	5,417,188	\$2,038,487.84
NO NOTICE RESERVATION CHARGE													
				07/99	A	NNR	0.0590				0.0590	666,500	\$39,323.50
				07/99	A	TRL	0.3687	0.0076			0.3763	(939,300)	(\$353,458.59)
				07/99	A	TRL	0.3687	0.0076			0.3763	(8,959)	(\$3,371.27)
				07/99	A	TRL	0.3687	0.0076			0.3763	(14,756)	(\$5,552.68)
				07/99	A	TRL	0.3687	0.0076			0.3763	(103,447)	(\$38,927.11)
				07/99	A	TRL	0.3687	0.0076			0.3763	(46,035)	(\$17,322.97)
				07/99	A	TRL	0.3687	0.0076			0.3763	(60,760)	(\$22,863.99)
				07/99	A	TRL	0.3687	0.0076			0.3763	(465,000)	(\$174,979.50)
				07/99	A	TRL	0.3687	0.0076			0.3763	(10,850)	(\$4,082.86)
				07/99	A	TRL	0.3687	0.0076			0.3763	(138,539)	(\$52,132.23)
				07/99	A	TRL	0.3687	0.0076			0.3763	(80,569)	(\$30,318.11)
				07/99	A	TRL	0.3687	0.0076			0.3763	(17,732)	(\$6,672.55)
				07/99	A	TRL	0.3687	0.0076			0.3763	(27,900)	(\$10,498.77)
				07/99	A	TRL	0.3687	0.0076			0.3763	(4,030)	(\$1,516.49)
				07/99	A	TRL	0.3687	0.0076			0.3763	(52,700)	(\$19,831.01)
				07/99	A	TRL	0.3687	0.0076			0.3763	(217,000)	(\$81,657.10)
				07/99	A	TRL	0.3687	0.0076			0.3763	(275,838)	(\$103,797.84)
				07/99	A	TRL	0.3687	0.0076			0.3763	(61,783)	(\$23,248.94)
				07/99	A	TRL	0.3687	0.0076			0.3763	(31,000)	(\$11,665.30)
				07/99	A	TRL	0.3687	0.0076			0.3763	(59,675)	(\$22,455.70)
				07/99	A	TRL	0.3687	0.0076			0.3763	(210,490)	(\$79,207.39)

COPY

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	07/31/99
JE	08/10/99
INVOICE NO.	30876
TOTAL AMOUNT DUE	\$1,008,126.66

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
OR CODE LIST

LI NO.	RECEIPTS DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134											
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963											
				07/99	A	TRL	0.3687	0.0076		0.3763	(6,200)	(\$2,333.06)
				07/99	A	TRL	0.3687	0.0076		0.3763	(10,075)	(\$3,791.22)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/99.											3,241,050	\$1,008,126.66
*** END OF INVOICE 30876 ***												

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 8-10-99 Florida Gas Transmission Company Nations Bank: Dallas, TX Account ABA
DUPLICATE NO.	31002		
TOTAL AMOUNT DUE	\$23,330.60		

REDACTED

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DJSC	NET		
RESERVATION CHARGE												
				07/99	A	RES	0.3687	0.0076		0.3763	62,000	\$23,330.60
TOTAL FOR CONTRACT 5846 FOR MONTH OF 07/99.											62,000	\$23,330.60

*** END OF INVOICE 31002 ***

01-90-000-232-02-00-0

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/99
DUPLICATE	08/10/99
INVOICE NO.	31011
TOTAL AMOUNT DUE	\$83,990.16

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-10-99**
 Florida Gas Transmission Company
 Nations Bank - Dallas, TX
 Account ABA **REDACTED**

CONTRACT: 5890 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE**
OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES				
					07/99	A	RES	0.3687	0.0076		0.3763	223,200	\$83,990.16
TOTAL FOR CONTRACT 5890 FOR MONTH OF 07/99.												223,200	\$83,990.16

*** END OF INVOICE 31011 ***

01-90-000-232-02-00-0

CE

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATC	07/31/99
UE	08/10/99
INVOICE NO.	30919
TOTAL AMOUNT DUE	\$442,545.92

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-10-99**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account ABA **REDACTED**

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
	RESERVATION CHARGE				07/99	A	RES	0.7719	0.0076		0.7795	394,723	\$307,686.58
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE				07/99	A	RES	0.7719			0.7719	411,277	\$317,464.72
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195				07/99	A	TRL	0.3931			0.3931	(17,050)	(\$6,702.36)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102				07/99	A	TRL	0.3931			0.3931	(10,850)	(\$4,265.14)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5985, at poi 16115				07/99	A	TRL	0.4477			0.4477	(32,085)	(\$14,364.45)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5435, at poi 28713				07/99	A	TRL	0.4477			0.4477	(10,726)	(\$4,802.03)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16151				07/99	A	TRL	0.4477			0.4477	(49,600)	(\$22,205.92)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195				07/99	A	TRL	0.4477			0.4477	(117,800)	(\$52,739.06)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16169				07/99	A	TRL	0.4477			0.4477	(24,118)	(\$10,797.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5537, at poi 16172				07/99	A	TRL	0.4477			0.4477	(9,610)	(\$4,302.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 28713				07/99	A	TRL	0.4477			0.4477	(8,711)	(\$3,899.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16115				07/99	A	TRL	0.4477			0.4477	(126,697)	(\$56,722.25)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5980, at poi 59963				07/99	A	TRL	0.4477			0.4477	(4,030)	(\$1,804.23)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/99.												394,723	\$442,545.92

30919

*** END OF INVOICE 30919 ***

PAGE 5 OF 13
JULY INVOICES

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 8-10-99 Florida Gas Transmission Company Nations Bank, Dallas TX Account # ABA # REDACTED
DUPLICATE DATE	08/10/99		
INVOICE NO.	30857		
TOTAL AMOUNT DUE	\$49,537.23		

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

CONTRACT NO.	RECEIPTS ORN No.	DELIVERIES POI NO.	ORN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC NET			
	RESERVATION CHARGE			07/99	A	RES	0.7719	0.0076		0.7795	63,550	\$49,537.23
TOTAL FOR CONTRACT 3619 FOR MONTH OF 07/99.											63,550	\$49,537.23

*** END OF INVOICE 30857 ***

01-90-000-222-02-00-0

CA

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	07/31/99
UE	08/10/99
INVOICE NO.	31018
TOTAL AMOUNT DUE	\$139,048.15

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **8-10-99**
 Florida Gas Transmission Company
 Nations Account
 ABA **REDACTED**

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	
	RESERVATION CHARGE												
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16195												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403												
TOTAL FOR CONTRACT 5909 FOR MONTH OF 07/99.											84,661	\$139,048.15	

*** END OF INVOICE 31018 ***

01-90-000-232-02-00-0
 Ce

Line #
1
2
3

ESTIMATE
July 1999
INVOICE

Line #
4 August 3, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	7/1/99 - 7/31/99			
10	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	12,000 dth	\$0.2349	\$2,818.80
12	830087 Peoples So Ga Inter Com.	11,768 dth	\$0.2015	\$2,371.25
13	864340 & 864350 SNG Firm Com.	1,059,417 dth	\$0.0276	\$29,239.91
14	831200 & 831210 So Ga Firm Com.	1,038,971 dth	\$0.0202	\$20,987.21
15	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
16	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,994.20
17	Monthly Agency Fee			\$1,000.00
Credits:				
18	SNG Brokered Capacity			(\$352.12)
19	So. Ga. Brokered Capacity			(\$2,871.84)
20	Total Transport			\$564,716.61
21	TOTAL AMOUNT DUE			

COPY



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Jun 19, 1999	Jul 13, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2639.66	2639.66-	0.00	0.00	0.00	3409.50	3409.50

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 01 VENDOR 1007582
33601-2562
INVOICE 93305-111588 June 99

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.



ATT _____ TRAN _____
ENTERED _____ AUTH _____
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 6/20/99

* Corrected Bill *

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jun 19, 1999	Jul 13, 1999	3409.50
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2639.66	2639.66-	0.00	0.00	0.00	3409.50

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	5/21/99- 6/19/99	29	83997	76416	7581
	TOTAL GAS USED					7581

01900023202000

JUL 12 1999 8:09

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,409.50
TOTAL CURRENT CHARGES	3,409.50
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,409.50

CURRENT CHARGES PAST DUE AFTER Jul 13, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JULY 14 - 16, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 14.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Jun 01, 1999	Jun 30, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2654.11	2654.11-	0.00	0.00	0.00	2179.74	2179.74

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

CASH STUD AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 6/08/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jun 01, 1999	Jun 30, 1999	2179.74
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2654.11	2654.11-	0.00	0.00	0.00	2179.74

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	5/04/99- 6/01/99	28	36359	31818	4541
	TOTAL GAS USED					4541

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,136.71
GROSS RECEIPTS TAX	1.08
PURCHASED GAS ADJUSTMENT	41.95
TOTAL GAS	2,179.74

CO 01 VENDOR 1007582
 INVOICE 10001-74500 June 99
 SP3294 DUE 6/8/99
 ATT TRAY
 ENTERED AUTH. [Signature]

JUN 11 '99 PM 3:19

TOTAL CURRENT CHARGES 2,179.74
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 2,179.74

CURRENT CHARGES PAST DUE AFTER Jun 30, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JULY 14 - 16, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 14.



Okaloosa Gas District

MA 02 99 AMB:35

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 05/10/99

INVOICE NO: 77

SERVICE PERIOD: THROUGH APRIL 30, 1999

750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

CO 01 VENDOR 0016408

INVOICE 77A

~~SP 29245-99~~ 570-

ATT _____ TRAN _____

ENTERED _____ AUTH [Signature]

0016408

SP29245-99

AUTH.		CUE DATE:				AMOUNT
DATE	TIME	SEC	MIN	HOUR	DAY	AMOUNT
01	14	000	232	02	01 0	31500.00

[Signature]



Okaloosa Gas District

RECEIVED
JUL 14 1999
BY:

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 07/09/99

INVOICE NO:

79

CO 01 VENDOR 0016408

SERVICE PERIOD:

THROUGH JUNE 30, 1999

INVOICE 79

~~SP 29245-99~~ 7-9

ATT. _____ TRAN _____

ENTERED _____ AUTH. [Signature]

750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

0010248 85, 80 780

0016408 SP 29245-99

AUTH.	DATE:	AMOUNT
<u>UAM</u>	<u>01 14 000 232 02 00 0</u>	<u>31500.</u>



RECEIVED
JUL 14 1999

Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 07/09/99

INVOICE NO: 79 *A*

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH JUNE 30,1999

233 MMBTU @ <1000 MMBTU/DAY RATE \$2.77 \$645.41
0 MMBTU @ >1000 MMBTU/DAY RATE \$0.00 0.00

\$645.41

33:074 83.50 TR

01 VENDOR *0016408*
INVOICE *79A*
DUE *29*
TRAN
ORDERED AUTH *[Signature]*

AMOUNT DUE BY: 07/26/99

0016408 *SP 29245-99*

AUTH. <i>UAM</i>		DUE DATE:					
INV NO.	AMOUNT	PROJECT NO.	EXP. TYPE	AMOUNT			
<i>0114</i>	<i>000</i>	<i>232</i>	<i>02</i>	<i>00</i>	<i>0</i>	<i>645.41</i>	

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1999
 g:\gasact\pga\ufgtest9.wk4

14-Aug-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,211,745	0.03590	\$79,401.65
2	FTS-1-NO NOTICE	ACCRUED	33,592	0.03590	\$1,205.95
3	TOTAL FTS-1	ACCRUED	2,245,337		\$80,607.60
4	FTS-2-USAGE	ACCRUED	378,904	0.01880	\$7,123.39
5	GRAND TOTAL	ACCRUED	2,624,241		\$87,730.99

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1999
 g:\gasact\pga\vfgtest9.wk4

14-Aug-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(10,276)	0.37630	(\$3,866.86)
2	TOTAL		(10,276)		(\$3,866.86)

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 JULY 1999

14-Aug-99

g:\gasact\pga\rusest9.wk4

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 <u>RESERVATION FEES-FTS-1</u>		<u>ACCRUED</u>	<u>180,621.4</u>	<u>0.36295</u>	<u>\$65,556.58</u>
2 <u>USAGE FEES-FTS-1</u>		<u>ACCRUED</u>	<u>165,288.6</u>	<u>0.03590</u>	<u>\$5,933.86</u>
3 <u>TOTAL FEES</u>		<u>ACCRUED</u>	<u>345,910.0</u>		<u>\$71,490.44</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1999**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	=====		=====

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	=====		=====

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	=====	=====	=====

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	=====	=====	=====

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	=====	=====	=====

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u><u> </u></u>	<u><u> </u></u>	<u><u> </u></u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:			
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1999

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93 TOTAL ACCRUED:	:			
94 TOTAL ACTUAL:				
95	ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1999
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14-Aug-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,775,212	0.03590	\$63,730.11
2		ACTUAL	1,775,212	0.03590	\$63,730.10
3	FTS-1-NO NOTICE	ACCRUED	(76,708)	0.03590	(\$2,753.82)
4		ACTUAL	(71,043)	0.03590	(\$2,550.44)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,698,504		\$60,976.29
8		ACTUAL	1,704,169		\$61,179.66
9		DIFFERENCE	5,665		\$203.37
10	FTS-2-USAGE	ACCRUED	271,778	0.01880	\$5,109.42
11		ACTUAL	271,778	0.01880	\$5,109.42
12		DIFFERENCE	0		(\$0.00)
13	GRAND TOTAL	ACCRUED	1,970,282		\$66,085.71
14		ACTUAL	1,975,947		\$66,289.08
15		DIFFERENCE	5,665		\$203.37

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1999
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14-Aug-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,871)	0.37630	(\$3,714.46)
2		ACTUAL	(10,471)	0.37630	(\$3,940.24)
3		DIFFERENCE	(600)		(\$225.78)
4	TOTAL	ACCRUED	(9,871)		(\$3,714.46)
5		ACTUAL	(10,471)		(\$3,940.24)
6		DIFFERENCE	(600)		(\$225.78)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 JUNE 1999

14-Aug-99

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	160,788.7	0.36706	\$59,019.46
2		ACTUAL	160,788.7	0.36706	\$59,019.46
3		DIFFERENCE	0.0		\$0.00
4 USAGE FEES-FTS-1		ACCRUED	151,111.8	0.03590	\$5,424.91
5		ACTUAL	151,111.8	0.03590	\$5,424.91
6		DIFFERENCE	0.0		\$0.00
7 TOTAL FEES		ACCRUED	311,900.5		\$64,444.37
8		ACTUAL	311,900.5		\$64,444.37
9		DIFFERENCE	0.0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JUL-09-1999 18:12

DATE	07/10/99
DUE	07/20/99
INVOICE NO.	30652
TOTAL AMOUNT DUE	\$56,244.53

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-20-99**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account ABA **REDACTED**

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736


POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
			16134	2953	06/99	A	COM	0.0312	0.0047		0.0359	51,589	\$1,852.05
			16198	3051	06/99	A	COM	0.0312	0.0047		0.0359	75,339	\$2,704.67
			16198	3051	06/99	A	COM	0.0312	0.0047		0.0359	94,337	\$3,386.70
			16198	3051	06/99	A	COM	0.0312	0.0047		0.0359	148,920	\$5,346.23
			16198	3051	06/99	A	COM	0.0312	0.0047		0.0359	87,910	\$3,155.97
			16198	3051	06/99	A	COM	0.0312	0.0047		0.0359	35,647	\$1,279.73
			16198	3051	06/99	A	COM	0.0312	0.0047		0.0359	51,330	\$1,842.75
			56781	68368	06/99	A	COM	0.0312	0.0047		0.0359	39,593	\$1,421.39
			57345	90297	06/99	A	COM	0.0312	0.0047		0.0359	113,032	\$4,057.85
			57345	90297	06/99	A	COM	0.0312	0.0047		0.0359	199,165	\$7,150.02
			57345	90297	06/99	A	COM	0.0312	0.0047		0.0359	256,918	\$9,223.36
			58913	109188	06/99	A	COM	0.0312	0.0047		0.0359	106,265	\$3,814.91
			58913	109188	06/99	A	COM	0.0312	0.0047		0.0359	70,311	\$2,524.16
			58913	109188	06/99	A	COM	0.0312	0.0047		0.0359	148,920	\$5,346.23
			58913	109188	06/99	A	COM	0.0312	0.0047		0.0359	64,882	\$2,329.26
			58913	109188	06/99	A	COM	0.0312	0.0047		0.0359	65,938	\$2,367.17
			58913	109188	06/99	A	COM	0.0312	0.0047		0.0359	66,360	\$2,382.32
			5892, Acq poi	16208	06/99	A	VOL	0.3687	0.0076		0.3763	(10,471)	(\$3,940.24)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/99.												1,676,456	\$56,244.53

Batch Processor

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 JUN INV.'S-PIPELINE CHGS.

P.04

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

TII-09-1999 18:13

DATE	07/10/99
DUE	07/20/99
INVOICE NO.	30657
TOTAL AMOUNT DUE	(\$2,550.44)

CREDIT

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-20-99**
 Florida Gas Transmission Company
 National Bank of Dallas TX
 Account ABA **REDACTED**

CONTRACT: 5064 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE**
TYPE: DELIVERY POINT OPERATOR ACCOUNT **DUNS NO:** 006922736 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
No Notice													
				06/99	A	COM	0.0312	0.0047			0.0359	(71,043)	(\$2,550.44)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 06/99.											(71,043)	(\$2,550.44)	

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30657 ***

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PAGE 2 OF 8
 JUN INV: S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

TI # 09-1999
18:15

DATE	07/10/99
DUE	07/20/99
INVOICE NO.	30798
TOTAL AMOUNT DUE	\$208.94

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-20-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas TX
 Account ABA **REDACTED**

CONTRACT: 5846 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT AT () - OR CODE LIST** WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16198	3051	06/99	A	CDM	0.0312	0.0047		0.0359	5,820	\$208.94
TOTAL FOR CONTRACT 5846 FOR MONTH OF 06/99.											5,820	\$208.94

Batch Processor

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30798 ***

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 JUN INV. S-PIPELINE CHGS.

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JUL-09-1999 18:15

DATE	07/10/99
DUE	07/20/99
INVOICE NO.	30805
TOTAL AMOUNT DUE	\$3,336.39

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-20-99**
 Florida Gas Transmission Company
 Nation:
 Account
 ABA **REDACTED**

CONTRACT: 5890 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT () - - WITH ANY QUESTIONS REGARDING THIS INVOICE**
OR CODE LIST


POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			DISC	NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES					
	Usage Charge	16113	2984	06/99	A	COM	0.0312	0.0047		0.0359	7,760	\$278.58	
	Usage Charge	16115	2988	06/99	A	COM	0.0312	0.0047		0.0359	7,760	\$278.58	
	Usage Charge	16208	3173	06/99	A	COM	0.0312	0.0047		0.0359	12,416	\$445.73	
	Usage Charge	16260	2972	06/99	A	COM	0.0312	0.0047		0.0359	65,000	\$2,333.50	
TOTAL FOR CONTRACT 5890 FOR MONTH OF 06/99.											92,936	\$3,336.39	

Batch Processor

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30805 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

TI 00-1999 1R:1C

DATE	07/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 7-20-99 Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DUE	07/20/99		REDACTED
INVOICE NO.	30813		
TOTAL AMOUNT DUE	\$90.63		

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POJ NO.	DRN No.				BASE	SURCHARGES	OTSC	NET	DTH	
Usage Charge			16208	3173	06/99	A	COM	0.0141	0.0047		0.0188	4,821	\$90.63
TOTAL FOR CONTRACT 5909 FOR MONTH OF 06/99.												4,821	\$90.63

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30813 ***

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 JUN INV. S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JUL-09-1999 18:14

DATE	07/10/99
DUE	07/20/99
INVOICE NO.	30697
TOTAL AMOUNT DUE	\$4,906.67

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-20-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # **REDACTED**
 ABA

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIANBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736


Batch Processor

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			16115	2988	06/99	A	COM	0.0141	0.0047		0.0188	145,770	\$2,740.48
Usage Charge			16121	3004	06/99	A	COM	0.0141	0.0047		0.0188	27,500	\$517.00
Usage Charge			16195	3115	06/99	A	COM	0.0141	0.0047		0.0188	74,223	\$1,395.39
Usage Charge			55685	99449	06/99	A	COM	0.0141	0.0047		0.0188	9,000	\$169.20
Usage Charge			57345	90297	06/99	A	COM	0.0141	0.0047		0.0188	4,500	\$84.60
TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/99.											260,993	\$4,906.67	

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30697 ***

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 JUN INV: S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JUL-09-1999 18:11

DATE	07/10/99
DUE	07/20/99
INVOICE NO.	30627
TOTAL AMOUNT DUE	\$112.12

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-20-99**
 Florida Gas Transmission Company
 Nations Bank
 Account ABA **REDACTED**

CONTRACT: 3619 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS ORN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	ORN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16113	2984	06/99	A	COM	0.0141	0.0047		0.0188	5,964	\$112.12
TOTAL FOR CONTRACT 3619 FOR MONTH OF 06/99.											5,964	\$112.12

Batch Processor

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30627 ***

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P.03

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 JUN INV.'S-PIPELINE CHGS.



PEOPLES GAS

Line#

14-Jul-99

- 1
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Transportation Package
- 4 For the Production Month of June 1999
- 5 g:\gasact\le_220\due_

In Dekatherms

6	Volumes Released to City Gate:	203,700.0
7	Less: Confirmed Delivery Volumes at City Gate:	203,412.0
8	Unused Capacity	<u>288.0</u>
9	Confirmed Delivery Volumes at City Gate:	203,412.0
10	Add: FGT Fuel @3.00%	6,291.0
11	Total Volumes at FGT Receipt Point:	<u>209,703.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	52,300.2
13	Add: FGT Fuel @3.00%((52,300.2 / .9700)-52,300.2):	1,617.5
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>53,917.7</u>
15	Confirmed Delivery Volumes at City Gate:	203,412.0
16	Less: LE Rider Measured Volumes at City Gate:	52,300.2
17	Peoples' Volumes at City Gate:	<u>151,111.8</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	151,111.8	\$0.3763	\$56,863.37
20	Usage Charges (Due	151,111.8	\$0.0359	\$5,424.91
21	Additional Reservation/Usage Charges	9,388.9	0.2181	\$2,047.72
22	on (Due			
23	Rate = (.3763+.0359-.1941)			
24	Unused Capacity	288.0	\$0.3763	\$108.37
25	Amount Due Peoples Gas System			<u> </u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
FAX (813) 272-0060
HTTP://WWW.TECOENERGY.COM

Line #
1
2
3

JUNE 99
INVOICE

Line #
4 JULY 13,1999

INVOICE NO.

PLEASE WIRE TRANSFER PAYMENT TO:
7-21-99

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	6/01/99 - 06/30/99			
10	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	10,592 dth	\$0.2349	\$2,487.57
12	830087 Peoples So Ga Inter Com.	10,350 dth	\$0.2015 ✓	\$2,085.53
13	864340 & 864350 SNG Firm Com.	958,054 dth	\$0.0276	\$26,468.20
14	831200 & 831210 So Ga Firm Com.	936,604 dth	\$0.0202	\$18,919.40
15	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
16	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,994.20
17	Monthly Agency Fee			\$1,000.00
18	GRI REFUND FOR 1998			(\$56,208.87)
Credits:				
19	SNG Brokered Capacity			(\$298.32)
20	So. Ga. Brokered Capacity			(\$2,313.00)
21	Total Transport	#01-90-000-232-02-00-0		\$503,663.91

22 TOTAL AMOUNT DUE

23 Less Amount Included in June '99's P6A Filing

24 Adjusted Amount Included in this Month's Filing

<# 2,123,29

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/99
DUE	08/10/99
INVOICE NO.	30847
TOTAL AMOUNT DUE	\$2,125,471.03

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # XXXXXXXXXX
 ABA # XXXXXXXXXX

REDACTED

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006927736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DJSC NET		
		RESERVATION CHARGE								
		RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE	04/98	A	RES	0.3687	0.0085	0.3772	8,025,930	\$3,027,380.80
		NO NOTICE RESERVATION CHARGE	04/98	A	RES	0.3687		0.3687	76,920	\$28,360.40
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209	04/98	A	NNR	0.0590		0.0590	375,000	\$22,125.00
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195	04/98	A	TRL	0.3687	0.0085	0.3772	(44,220)	(\$16,679.78)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953	04/98	A	TRL	0.3687	0.0085	0.3772	(447,000)	(\$168,608.40)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121	04/98	A	TRL	0.3687	0.0085	0.3772	(909,000)	(\$342,874.80)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208	04/98	A	TRL	0.3687	0.0085	0.3772	(8,670)	(\$3,270.32)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208	04/98	A	TRL	0.3687	0.0085	0.3772	(14,280)	(\$5,386.42)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173	04/98	A	TRL	0.3687	0.0085	0.3772	(100,110)	(\$37,761.49)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162	04/98	A	TRL	0.3687	0.0085	0.3772	(44,550)	(\$16,804.26)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191	04/98	A	TRL	0.3687	0.0085	0.3772	(3,900)	(\$1,471.08)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963	04/98	A	TRL	0.3687	0.0085	0.3772	(13,500)	(\$5,092.20)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963	04/98	A	TRL	0.3687	0.0085	0.3772	(6,786)	(\$2,559.68)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198	04/98	A	TRL	0.3687	0.0085	0.3772	(9,750)	(\$3,677.70)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119	04/98	A	TRL	0.3687	0.0085	0.3772	(51,000)	(\$19,237.20)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149	04/98	A	TRL	0.3687	0.0085	0.3772	(134,070)	(\$50,571.20)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713	04/98	A	TRL	0.3687	0.0085	0.3772	(123,000)	(\$46,395.60)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198	04/98	A	TRL	0.3687	0.0085	0.3772	(27,000)	(\$10,184.40)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5755, at poi 16208	04/98	A	TRL	0.3687	0.0085	0.3772	(10,500)	(\$3,960.60)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173	04/98	A	TRL	0.3687	0.0085	0.3772	(5,100)	(\$1,923.77)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209	04/98	A	TRL	0.3687	0.0085	0.3772	(7,975)	(\$3,008.17)
			04/98	A	TRL	0.3687	0.0085	0.3772	(57,750)	(\$21,783.30)

01-90-000-232-02-00-0
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PAGE 1 OF 5
 PRIOR PERIOD ADJ.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/99
DUE	08/10/99
INVOICE NO.	30847
TOTAL AMOUNT DUE	\$2,125,471.03

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16121				04/98	A	TRL	0.3687	0.0085		0.3772	(210,000)	(\$79,212.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5769, at poi 16203				04/98	A	TRL	0.3687	0.0085		0.3772	(8,490)	(\$3,202.43)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963				04/98	A	TRL	0.3687	0.0085		0.3772	(22)	(\$8.30)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203				04/98	A	TRL	0.3687	0.0085		0.3772	(30,000)	(\$11,316.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197				04/98	A	TRL	0.3687	0.0085		0.3772	(58,800)	(\$22,179.36)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963				04/98	A	TRL	0.3687	0.0085		0.3772	(202,740)	(\$76,473.53)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 59963				04/98	A	TRL	0.0700			0.0700	(46,920)	(\$3,284.40)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151				04/98	A	TRL	0.3687	0.0085		0.3772	(12,030)	(\$4,537.72)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5273, at poi 59963				04/98	A	TRL	0.0700			0.0700	(30,000)	(\$2,100.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150				04/98	A	TRL	0.3687	0.0085		0.3772	(3,780)	(\$1,425.82)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197				04/98	A	TRL	0.3687	0.0085		0.3772	(12,180)	(\$4,594.30)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162				04/98	A	TRL	0.3687	0.0085		0.3772	(11,970)	(\$4,515.08)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963				04/98	A	TRL	0.3687	0.0085		0.3772	(17,220)	(\$6,495.38)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167				04/98	A	TRL	0.3687	0.0085		0.3772	(8,190)	(\$3,089.27)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149				04/98	A	TRL	0.3687	0.0085		0.3772	(19,140)	(\$7,219.61)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 28712				04/98	A	TRL	0.3687	0.0085		0.3772	(34,230)	(\$12,911.56)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198				04/98	A	TRL	0.3687	0.0085		0.3772	(46,560)	(\$17,562.43)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155				04/98	A	TRL	0.3687	0.0085		0.3772	(10,800)	(\$4,073.76)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161				04/98	A	TRL	0.3687	0.0085		0.3772	(13,320)	(\$5,024.30)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134				04/98	A	TRL	0.3687	0.0085		0.3772	(9,000)	(\$3,394.80)
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119				04/98	A	TAQ	0.3687	0.0085		0.3772	216,000	\$81,475.20
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/98.											5,890,297	\$2,125,471.03

PAGE 2 OF 5
PRIOR PERIOD ADJ.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATC	07/31/99
UE	08/10/99
INVOICE NO.	30846
TOTAL AMOUNT DUE	(\$2,120,933.31)

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

ONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

OI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE - to reverse invoice 22763 since there was a duplicate relinquishment with contract 5677 for POI 16151 (texas Ohio Applied Financial). HL											
			04/98	A	RES	0.3687	0.0085		0.3772	(8,025,930)	(\$3,027,380.80)
			04/98	A	RES	0.3687			0.3687	(76,920)	(\$28,360.40)
			04/98	A	NNR	0.0590			0.0590	(375,000)	(\$22,125.00)
			04/98	A	TRL	0.3687	0.0085		0.3772	44,220	\$16,679.78
			04/98	A	TRL	0.3687	0.0085		0.3772	447,000	\$168,608.40
			04/98	A	TRL	0.3687	0.0085		0.3772	909,000	\$342,874.80
			04/98	A	TRL	0.3687	0.0085		0.3772	8,670	\$3,270.32
			04/98	A	TRL	0.3687	0.0085		0.3772	14,280	\$5,386.42
			04/98	A	TRL	0.3687	0.0085		0.3772	100,110	\$37,761.49
			04/98	A	TRL	0.3687	0.0085		0.3772	44,550	\$16,804.26
			04/98	A	TRL	0.3687	0.0085		0.3772	3,900	\$1,471.08
			04/98	A	TRL	0.3687	0.0085		0.3772	13,500	\$5,092.20
			04/98	A	TRL	0.3687	0.0085		0.3772	6,786	\$2,559.68
			04/98	A	TRL	0.3687	0.0085		0.3772	9,750	\$3,677.70
			04/98	A	TRL	0.3687	0.0085		0.3772	51,000	\$19,237.20
			04/98	A	TRL	0.3687	0.0085		0.3772	134,070	\$50,571.20
			04/98	A	TRL	0.3687	0.0085		0.3772	123,000	\$46,395.60
			04/98	A	TRL	0.3687	0.0085		0.3772	27,000	\$10,184.40
			04/98	A	TRL	0.3687	0.0085		0.3772	10,500	\$3,960.60
			04/98	A	TRL	0.3687	0.0085		0.3772	5,100	\$1,923.72
			04/98	A	TRL	0.3687	0.0085		0.3772	7,975	\$3,008.17

COPY

PAGE 3 OF 5
PRIOR PERIOD ADJ.

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOENAT Affiliate

DATE	07/31/99
DUE	08/10/99
INVOICE NO.	30846
TOTAL AMOUNT DUE	(\$2,120,933.31)

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16121		04/98	A	TRL	0.3687	0.0085	0.3772	57,750	\$21,783.30
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5769, at poi 16203		04/98	A	TRL	0.3687	0.0085	0.3772	210,000	\$79,212.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963		04/98	A	TRL	0.3687	0.0085	0.3772	8,490	\$3,202.43
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203		04/98	A	TRL	0.3687	0.0085	0.3772	22	\$8.30
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197		04/98	A	TRL	0.3687	0.0085	0.3772	30,000	\$11,316.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963		04/98	A	TRL	0.3687	0.0085	0.3772	58,800	\$22,179.36
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 59963		04/98	A	TRL	0.3687	0.0085	0.3772	202,740	\$76,473.53
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151		04/98	A	TRL	0.0700		0.0700	46,920	\$3,284.40
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5273, at poi 59963		04/98	A	TRL	0.3687	0.0085	0.3772	12,030	\$4,537.72
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150		04/98	A	TRL	0.0700		0.0700	30,000	\$2,100.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151		04/98	A	TRL	0.3687	0.0085	0.3772	3,780	\$1,425.82
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197		04/98	A	TRL	0.3687	0.0085	0.3772	12,030	\$4,537.72
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162		04/98	A	TRL	0.3687	0.0085	0.3772	12,180	\$4,594.30
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963		04/98	A	TRL	0.3687	0.0085	0.3772	11,970	\$4,515.08
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167		04/98	A	TRL	0.3687	0.0085	0.3772	17,220	\$6,495.38
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149		04/98	A	TRL	0.3687	0.0085	0.3772	8,190	\$3,089.27
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 28712		04/98	A	TRL	0.3687	0.0085	0.3772	19,140	\$7,219.61
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198		04/98	A	TRL	0.3687	0.0085	0.3772	34,230	\$12,911.56
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155		04/98	A	TRL	0.3687	0.0085	0.3772	46,560	\$17,562.43
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161		04/98	A	TRL	0.3687	0.0085	0.3772	10,800	\$4,073.76
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134		04/98	A	TRL	0.3687	0.0085	0.3772	13,320	\$5,024.30
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119		04/98	A	TRL	0.3687	0.0085	0.3772	9,000	\$3,394.80



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/99
DUE	08/10/99
INVOICE NO.	30846
TOTAL AMOUNT DUE	(\$2,120,933.31)

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					04/98	A	TAQ	0.3687	0.0085		0.3772	(216,000)	(\$81,475.20)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/98.												(5,878,267)	(\$2,120,933.31)

*** END OF INVOICE 30846 ***

COPY

PAGE 5 OF 5
PRIOR PERIOD ADJ.

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 JULY 1999
 g:\gasact\pgalftaco99.wk4

14-Aug-99

	(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 TOTAL ACCRUAL	0.0		\$0.00	0.0		\$0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 JUNE 1999
 g:\gasact\pgalftaco99.wk4

14-Aug-99

		(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1	ACCRUED	0.0	\$0.00000	\$0.00	0.0	\$0.00000	\$0.00
2	ACTUAL	0.0	0.00000	0.00	0.0	0.00000	0.00
3	TOTAL ACCRUED	0.0		0.00	0.0		0.00
4	TOTAL ACTUAL	0.0		0.00	0.0		0.00
5	TOTAL DIFFERENCE	0.0		\$0.00	0.0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JUL-09-1999

18:11

DATE	07/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 7-20-99 Florida Gas Transmission Company Nations Bank; Dallas, Account # [REDACTED] ABA # [REDACTED]
DUE	07/20/99		
INVOICE NO.	30602		
TOTAL AMOUNT DUE	\$45,317.28		

REDACTED

CONTRACT:	SHIPPER:	CUSTOMER NO: 4120	PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: CASH IN/CASH OUT	DUNS NO: 006922736	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	C10 - Net Receipt Imbalance				05/99		NRI	2.2800			2.2800	18,130	\$41,336.40
	C10 - Net No Notice Imbalance				05/99		NNI	2.2800			2.2800	1,746	\$3,980.88
TOTAL FOR MONTH OF 05/99.												19,876	\$45,317.28
*** END OF INVOICE 30602 ***													

Batch Processor

01-90-000-232-02-00-0

COPY



Florida Gas Transmission Company

P.O. Box 1188, Houston, TX 77251-1188, (713)-853-6161

June 11, 1999

To: Firm Shippers Remitting Gas Research Institute (GRI)
Surcharges to Florida Gas Transmission (FGT)
During the Period January 1998 through December 1998

Enclosed herewith is a check representing your allocated portion of a refund made by GRI to FGT on May 28, 1999. FGT is distributing the refund in accordance with the Federal Energy Regulatory Commission's Order issued February 22, 1995, in Docket No. RP95-124-000. Pursuant to the February 22 Order, the refund was allocated to firm shippers on a pro rata basis based on GRI surcharges paid during the period from January 1998 through December 1998.

If you have any questions, please call Teb Lokey at (713) 853-6868 or Blair Lichtenwalter at (713) 853-7367.

Sincerely,

Blair Lichtenwalter
Sr. Rate Analyst

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188



PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
TAMPA, FL
33602

06/11/1999

PAGE 1 OF 1

VENDOR NO: 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9906000043 GRI REFUND	06/09/1999	CKR060999		193,872.59		193,872.59
					TOTAL	193,872.59

SPECIAL INSTRUCTIONS:
CALL BRANCH CREDITMAN TO PICK UP CHECK X36290

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300575 ATTACHED BELOW

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625300575
06/11/1999

PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
TAMPA, FL
33602

PAY TO THE ORDER OF

\$193,872.59

NOT VALID AFTER 1 YEAR

J. Mauchon
AUTHORIZED SIGNATURE

CITIBANK-DELAWARE

One hundred ninety three thousand eight hundred seventy two and 59/100 Dollars

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER. • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW



REDACTED

**Florida Gas Transmission Company**

P.O. Box 1188, Houston, TX 77251-1188, (713)-853-6161

June 30, 1999

Dear Shipper:

By letter dated April 18, 1997, a check dated April 15, 1997 was transmitted to you by Florida Gas Transmission Company ("FGT") which represented your allocated portion of "excess system balancing revenues" (revenues received by FGT from its Cash Out and Balancing Tools Mechanisms in excess of amounts paid out under these mechanisms) for the service period from December, 1995 through May, 1996. These "excess revenues", however, were overstated by \$399,233 as a result of incorrect measurement information received from an interconnecting pipeline which resulted in an overstatement of revenues received under an OBA with that party.

This overstatement of revenues was corrected on FGT's books in the subsequent period but, because of certain tariff provisions, FGT was unable to recover the overpayment from the shippers who received such funds. Following a technical conference held March 11, 1999 at the Federal Energy Regulatory Commission ("FERC"), FGT and all active parties to the proceeding in Docket No. RP99-186-000 filed a Joint Motion for Approval of Limited Waivers ("Joint Motion") on April 12, 1999 which, among other things, provided that FGT would recover the 1997 overpayment from the same shippers who received such funds in error. The Joint Motion was approved by FERC order issued May 26, 1999.

Pursuant to the provisions of the Joint Motion, attached is an invoice for the amount by which your April 15, 1997 check was overstated as a result of the incorrect measurement/accounting data received by FGT.

If you have any questions concerning this matter, please contact Debbie Thompson at (713) 853-3144 or the undersigned at (713) 853-6868.

Very truly yours,

W. Teb Lokey
Director, Rates & Tariffs

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

06/30/99
07/10/99
INVOICE NO. 30273
AMOUNT DUE \$42,423.09

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **7-9-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

FACTORY: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: MISCELLANEOUS DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					04/97		A						\$42,423.09

voice for amount refunded by FGT in error in Docket No. RP97-214 with check dated April 15, 1997 (transmitted by cover letter dated April 18, 1997)

TOTAL FOR MONTH OF 04/97.

*** END OF INVOICE 30273 ***

01-90-000-232-02-00-0

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