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November 18, 1999

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39 NOV 18 PM 3:41
RECORDS AND REPORTING
ORIGINAL

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Room 110, Easley Building
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 990003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are an original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment and an envelope containing the confidential documents.

Please indicate receipt of this document by stamping the enclosed extra copy of this letter.

Thank you for your assistance in this matter.

Sincerely,

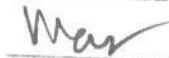

Norman H. Horton, Jr.

NHH:amb

Enclosures

cc: Mr. George Bachman
Parties of Record

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

14259 NOV 18 99

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL

In Re: Purchased Gas Adjustment (PGA))
True-Up)
_____)

Docket No. 990003-GU
Filed: November 18, 1999

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of October, 1999. In support thereof, FPU states:

1. FPU's PGA filing for the month of October, 1999 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 1999 through December 1999; and (b) purchased gas invoices for the month of October, 1999.

2. FPU requests that certain information in its PGA filing for the month of October, 1999 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

DOCUMENT NUMBER-DATE

14259 NOV 18 99

FPSC-RECORDS/REPORTING

justification for the requested confidential treatment of the highlighted portions of FPU's September, 1999 PGA filing.

3. An unedited version of FPU's PGA filing for the month of October, 1999 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 18th day of November, 1999.

MESSER, CAPARELLO & SELF, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720


NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 990003-GU have been served by hand delivery (*) and/or U. S. Mail this 18th day of November, 1999 upon the following:

Cochran Keating, Esq.*
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Florida Public Service Commission
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West Palm Beach, FL 33402-3395


NORMAN H. HORTON, JR.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 990003-GU

Justification for Confidentiality of October 1999 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	7-10	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6A 6B	1- 41 1 - 8	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-26	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3) (d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3) (d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 990003-GU

Justification for Confidentiality of October 1999 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	16-18	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 990003-GU

Justification for Confidentiality of October 1999 Imbalances
Resolutions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE RESOLUTION(S): BOOKOUT TRANSACTION	19	1-80	ALL	5

(5) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

COST OF GAS PURCHASED	CURRENT MONTH:				OCTOBER 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
1 COMMODITY (Pipeline)	11,012	6,553	4,459	68.05	89,132	73,023	16,109	22.06				
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,310	40,310	0	0.00				
3 SWING SERVICE	0	0	0	0.00	7,762	0	7,762	0.00				
4 COMMODITY (Other)	842,905	1,362,895	(519,990)	(38.15)	7,647,071	13,384,899	(5,737,828)	(42.87)				
5 DEMAND	219,787	225,079	(5,292)	(2.35)	3,486,729	3,574,145	(87,416)	(2.45)				
6 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	1,077,362	1,598,185	(520,823)	(32.59)	11,271,004	17,072,377	(5,801,373)	(33.98)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	3,163	2,651	512	19.31	24,024	30,270	(6,246)	(20.63)				
14 TOTAL THERM SALES	981,632	1,089,430	(107,798)	(9.89)	11,735,691	11,714,889	20,802	0.18				
THERMS PURCHASED												
15 COMMODITY (Pipeline)	3,057,860	2,922,960	134,900	4.62	36,347,650	35,579,630	768,020	2.16				
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,832,000	6,832,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	13,210	0	13,210	0.00				
18 COMMODITY (Other)	2,912,140	2,922,960	(10,820)	(0.37)	34,985,020	35,573,970	(588,950)	(1.66)				
19 DEMAND	4,353,330	4,353,330	0	0.00	62,199,470	53,476,470	8,723,000	16.31				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20):(21+23)	2,912,140	2,922,960	(10,820)	(0.37)	34,998,230	35,573,970	(575,740)	(1.62)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	8,591	5,260	3,331	63.33	71,506	64,020	7,486	11.69				
27 TOTAL THERM SALES (24-26 Estimated Only)	6,453,932	2,917,700	3,536,232	121.20	61,629,710	35,509,950	26,119,760	73.56				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.360	0.224	0.136	60.71	0.245	0.205	0.040	19.51				
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	58.759	0.000	58.759	0.00				
31 COMMODITY (Other) (4/18)	28.945	46.627	(17.682)	(37.92)	21.858	37.626	(15.768)	(41.91)				
32 DEMAND (5/19)	5.049	5.170	(0.121)	(2.34)	5.606	6.684	(1.078)	(16.13)				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	36.996	54.677	(17.681)	(32.34)	32.204	47.991	(15.787)	(32.90)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	36.818	50.399	(13.581)	(26.95)	33.597	47.282	(13.685)	(28.94)				
40 TOTAL COST OF THERM SOLD (11/27)	16.693	54.776	(38.083)	(69.52)	18.288	48.078	(29.790)	(61.96)				
41 TRUE-UP (E-2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	16.078	54.161	(38.083)	(70.31)	17.673	47.463	(29.790)	(62.76)				
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	16.15887	54.43343	(38.275)	(70.31)	17.76190	47.70174	(29.940)	(62.76)				
45 PGA FACTOR ROUNDED TO NEAREST .001	16.159	54.433	(38.274)	(70.31)	17.762	47.702	(29.940)	(62.76)				

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999**

COST OF GAS PURCHASED	CURRENT MONTH:				OCTOBER 1999				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
1 COMMODITY (Pipeline)	11,012	6,553	4,459	68.05	89,132	83,162	5,970	7.18				
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,310	40,310	0	0.00				
3 SWING SERVICE	0	0	0	0.00	7,762	7,762	0	0.00				
4 COMMODITY (Other)	842,905	1,362,895	(519,990)	(38.15)	7,647,071	8,417,298	(770,227)	(9.15)				
5 DEMAND	219,787	225,079	(5,292)	(2.35)	3,486,729	3,495,264	(8,535)	(0.24)				
6 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	1,077,362	1,598,185	(520,823)	(32.59)	11,271,004	12,043,796	(772,792)	(6.42)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	3,163	2,651	512	19.31	24,024	21,992	2,032	9.24				
14 TOTAL THERM SALES	981,632	1,089,430	(107,798)	(9.89)	11,735,691	11,874,703	(139,012)	(1.17)				
THERMS PURCHASED												
15 COMMODITY (Pipeline)	3,057,860	2,922,960	134,900	4.62	36,347,650	36,352,590	(4,940)	(0.01)				
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,832,000	6,832,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	13,210	13,210	0	0.00				
18 COMMODITY (Other)	2,912,140	2,922,960	(10,820)	(0.37)	34,985,020	35,192,130	(207,110)	(0.59)				
19 DEMAND	4,353,330	4,353,330	0	0.00	62,199,470	61,449,470	750,000	1.22				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20):(21+23)	2,912,140	2,922,960	(10,820)	(0.37)	34,998,230	35,205,340	(207,110)	(0.59)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	8,591	5,260	3,331	63.33	71,506	64,041	7,465	11.66				
27 TOTAL THERM SALES (24-26 Estimated Only)	6,453,932	2,917,700	3,536,232	121.20	61,629,710	54,905,081	6,724,629	12.25				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.360	0.224	0.136	60.71	0.245	0.229	0.016	6.99				
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	58.759	58.759	0.000	0.00				
31 COMMODITY (Other) (4/18)	28.945	46.627	(17.682)	(37.92)	21.858	23.918	(2.060)	(8.61)				
32 DEMAND (5/19)	5.049	5.170	(0.121)	(2.34)	5.606	5.688	(0.082)	(1.44)				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	36.996	54.677	(17.681)	(32.34)	32.204	34.210	(2.006)	(5.86)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	36.818	50.399	(13.581)	(26.95)	33.597	34.341	(0.744)	(2.17)				
40 TOTAL COST OF THERM SOLD (11/27)	16.693	54.776	(38.083)	(69.52)	18.288	21.936	(3.648)	(16.63)				
41 TRUE-UP (E-2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	16.078	54.161	(38.083)	(70.31)	17.673	21.321	(3.648)	(17.11)				
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	16.15887	54.43343	(38.275)	(70.31)	17.76190	21.42824	(3.666)	(17.11)				
45 PGA FACTOR ROUNDED TO NEAREST .001	16.159	54.433	(38.274)	(70.31)	17.762	21.428	(3.666)	(17.11)				

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	11,012	6,553	4,459	68.05	89,132	83,162	5,970	7.18
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,310	40,310	0	0.00
3 SWING SERVICE	0	0	0	0.00	7,762	7,762	0	0.00
4 COMMODITY (Other)	842,905	1,362,895	(519,990)	(38.15)	7,647,071	8,417,298	(770,227)	(9.15)
5 DEMAND	219,787	225,079	(5,292)	(2.35)	3,486,729	3,495,264	(8,535)	(0.24)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(506,104)	506,104	(100.00)	0	(650,801)	650,801	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,077,362	1,092,081	(14,719)	(1.35)	11,271,004	11,392,995	(121,991)	(1.07)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	3,163	2,651	512	19.31	24,024	21,992	2,032	9.24
14 TOTAL THERM SALES	981,632	1,089,430	(107,798)	(9.89)	11,735,691	11,874,703	(139,012)	(1.17)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,057,860	2,922,960	134,900	4.62	36,347,650	36,352,590	(4,940)	(0.01)
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,832,000	6,832,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	13,210	13,210	0	0.00
18 COMMODITY (Other)	2,912,140	2,922,960	(10,820)	(0.37)	34,985,020	35,192,130	(207,110)	(0.59)
19 DEMAND	4,353,330	4,353,330	0	0.00	62,199,470	61,449,470	750,000	1.22
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,912,140	2,922,960	(10,820)	(0.37)	34,998,230	35,205,340	(207,110)	(0.59)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	8,591	5,260	3,331	63.33	71,506	64,041	7,465	11.66
27 TOTAL THERM SALES (24-26 Estimated Only)	6,453,932	2,917,700	3,536,232	121.20	61,629,710	54,905,081	6,724,629	12.25
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.360	0.224	0.136	60.71	0.245	0.229	0.016	6.99
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	58.759	58.759	0.000	0.00
31 COMMODITY (Other) (4/18)	28.945	46.627	(17.682)	(37.92)	21.858	23.918	(2.060)	(8.61)
32 DEMAND (5/19)	5.049	5.170	(0.121)	(2.34)	5.606	5.688	(0.082)	(1.44)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	36.996	37.362	(0.366)	(0.98)	32.204	32.362	(0.158)	(0.49)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	36.818	50.399	(13.581)	(26.95)	33.597	34.341	(0.744)	(2.17)
40 TOTAL COST OF THERM SOLD (11/27)	16.693	37.430	(20.737)	(55.40)	18.288	20.750	(2.462)	(11.87)
41 TRUE-UP (E-2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	16.078	36.815	(20.737)	(56.33)	17.673	20.135	(2.462)	(12.23)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	16.15887	37.00018	(20.841)	(56.33)	17.76190	20.23628	(2.474)	(12.23)
45 PGA FACTOR ROUNDED TO NEAREST .001	16.159	37.000	(20.841)	(56.33)	17.762	20.236	(2.474)	(12.23)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: CURRENT MONTH:		JANUARY 1999 THROUGH DECEMBER 1999 OCTOBER 1999	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,931,320	10,459.01	0.357
2 No Notice Commodity Adjustment - System Supply	(240,470)	(1,050.85)	0.437
3 Commodity Pipeline - Scheduled FTS - End Users	132,280	578.06	0.437
4 Commodity Pipeline - Scheduled FTS - OSSS	234,730	1,025.77	0.437
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,057,860	11,011.99	0.360
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,677,410	773,428.79	28.887
18 Commodity Other - Scheduled FTS - OSSS	234,730	61,935.24	26.386
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(2,492.40)	0.000
21 Imbalance Cashout - Other Shippers	0	10,033.72	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,912,140	842,905.35	28.945
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,986,320	216,480.22	5.431
26 Demand (Pipeline) Entitlement to End-Users	132,280	3,307.00	2.500
27 Demand (Pipeline) Entitlement to OSSS	234,730	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,353,330	219,787.22	5.049
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
CURRENT MONTH: OCTOBER 1999

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	32451	10	115,236.59	0.00	3,658.00	0.00	0.00	111,578.59	0.00
2	FGT	32441	11	108,208.63	0.00	0.00	0.00	0.00	108,208.63	0.00
3	FGT	32725	12	8,405.99	8,405.99	0.00	0.00	0.00	0.00	0.00
4	FGT	32715	13	3,656.85	3,656.85	0.00	0.00	0.00	0.00	0.00
5	FGT	32724	14	(1,050.85)	(1,050.85)	0.00	0.00	0.00	0.00	0.00
6	FGT	CK 625001551	15	(2,492.40)	0.00	0.00	0.00	(2,492.40)	0.00	0.00
7			16		0.00	0.00	0.00		0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10			19		0.00	0.00	0.00		0.00	0.00
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				1,077,362.56	11,011.99	3,658.00	0.00	842,905.35	219,787.22	0.00

FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	CURRENT MONTH:		OCTOBER 1999		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	842,905	1,362,895	519,990	38.15	7,647,071	8,417,298	770,227	9.15	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	234,457	(270,814)	(505,271)	186.57	3,623,933	2,975,697	(648,236)	(21.78)	
3 TOTAL	1,077,362	1,092,081	14,719	1.35	11,271,004	11,392,995	121,991	1.07	
4 FUEL REVENUES (NET OF REVENUE TAX)	981,632	1,089,430	107,798	9.89	11,735,691	11,874,703	139,012	1.17	
5 TRUE-UP (COLLECTED) OR REFUNDED	22,192	22,192	0	0.00	221,920	221,920	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,003,824	1,111,622	107,798	9.70	11,957,611	12,096,623	139,012	1.15	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(73,538)	19,541	93,079	476.33	686,607	703,628	17,021	2.42	
8 INTEREST PROVISION THIS PERIOD (21) (2)	2,667	0	(2,667)	0.00	13,613	8,238	(5,375)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	651,676	572,910	(78,766)	(13.75)	80,313	80,313	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(22,192)	(22,192)	0	0.00	(221,920)	(221,920)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	558,613	570,259	11,646	2.04	558,613	570,259	11,646	2.04	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	651,676	572,910	(78,766)	(13.75)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	555,946	570,259	14,313	2.51					
14 TOTAL (12+13)	1,207,622	1,143,169	(64,453)	(5.64)					
15 AVERAGE (50% OF 14)	603,811	571,585	(32,227)	(5.64)					
16 INTEREST RATE - FIRST DAY OF MONTH	5.3000%	0.0000%					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.3000%	0.0000%					
18 TOTAL (16+17)	10.6000%	0.0000%					
19 AVERAGE (50% OF 18)	5.3000%	0.0000%					
20 MONTHLY AVERAGE (19/12 Months)	0.442%	0.000%					
21 INTEREST PROVISION (15x20)	2,667	0					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 1999 Through DECEMBER 1999
OCTOBER 1999

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	JAN 99		SYS SUPPLY	N/A					N/A	N/A		
2	JAN 99		SYS SUPPLY	N/A					N/A	N/A		
3	JAN 99		SYS SUPPLY	N/A					N/A	N/A		
4	JAN 99		SYS SUPPLY	N/A					N/A	N/A		
5	JAN 99		SYS SUPPLY	N/A					N/A	N/A		
6	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
7	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
8	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
9	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
10	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
11	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
12	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
13	MAR 99		SYS SUPPLY	N/A					N/A	N/A		
14	MAR 99		SYS SUPPLY	N/A					N/A	N/A		
15	MAR 99		SYS SUPPLY	N/A					N/A	N/A		
16	MAR 99		SYS SUPPLY	N/A					N/A	N/A		
17	APR 99		SYS SUPPLY	N/A					N/A	N/A		
18	APR 99		SYS SUPPLY	N/A					N/A	N/A		
19	APR 99		SYS SUPPLY	N/A					N/A	N/A		
20	APR 99		SYS SUPPLY	N/A					N/A	N/A		
21	APR 99		SYS SUPPLY	N/A					N/A	N/A		
22	MAY 99		SYS SUPPLY	N/A					N/A	N/A		
23	MAY 99		SYS SUPPLY	N/A					N/A	N/A		
24	MAY 99		SYS SUPPLY	N/A					N/A	N/A		
25	MAY 99		SYS SUPPLY	N/A					N/A	N/A		
26	JUN 99		SYS SUPPLY	N/A					N/A	N/A		
27	JUN 99		SYS SUPPLY	N/A					N/A	N/A		
28	JUN 99		SYS SUPPLY	N/A					N/A	N/A		
29	JUN 99		SYS SUPPLY	N/A					N/A	N/A		
30	JUL 99		SYS SUPPLY	N/A					N/A	N/A		
31	JUL 99		SYS SUPPLY	N/A					N/A	N/A		
32	JUL 99		SYS SUPPLY	N/A					N/A	N/A		
33	JUL 99		SYS SUPPLY	N/A					N/A	N/A		
34	AUG 99		SYS SUPPLY	N/A					N/A	N/A		
35	AUG 99		SYS SUPPLY	N/A					N/A	N/A		
36	AUG 99		SYS SUPPLY	N/A					N/A	N/A		
37	AUG 99		SYS SUPPLY	N/A					N/A	N/A		
38	AUG 99		SYS SUPPLY	N/A					N/A	N/A		
39	AUG 99		SYS SUPPLY	N/A					N/A	N/A		
40	SEP 99		SYS SUPPLY	N/A					N/A	N/A		
41	SEP 99		SYS SUPPLY	N/A					N/A	N/A		
TOTAL					30,203,920	1,588,420	31,792,340	6,747,198.00	0	0	0	21.22

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 1999 Through DECEMBER 1999
OCTOBER 1999

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
								THIRD PARTY	PIPELINE				
1	SEP 99		SYS SUPPLY	N/A					N/A	N/A			
2	SEP 99		SYS SUPPLY	N/A					N/A	N/A			
3	SEP 99		SYS SUPPLY	N/A					N/A	N/A			
4	OCT 99		SYS SUPPLY	N/A					N/A	N/A			
5	OCT 99		SYS SUPPLY	N/A					N/A	N/A			
6	OCT 99		SYS SUPPLY	N/A					N/A	N/A			
7	OCT 99		SYS SUPPLY	N/A					N/A	N/A			
8	OCT 99		SYS SUPPLY	N/A					N/A	N/A			
TOTAL							33,161,870	1,823,150	34,985,020	7,647,071.00	0	0	21.86

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 1999 THROUGH DECEMBER 1999
 MONTH: OCTOBER 1999

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
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38								
39								
40								
41								
42								
43								
	<u>TOTAL</u>		10,501	10,213	325,520	316,605		
					<u>WEIGHTED AVERAGE</u>		\$2.5662	\$2.6385

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

		CURRENT MONTH:		OCTOBER 1999		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11 & 12)	687,857	598,350	(89,507)	(14.96)	8,720,352	8,132,540	(587,812)	(7.23)
OUTDOOR LIGHTING	(21)	50	170	120	70.59	715	1,660	945	56.93
RESIDENTIAL	(31 & 32)	512,657	514,110	1,453	0.28	7,524,390	7,681,120	156,730	2.04
LARGE VOLUME	(51)	1,420,415	1,609,880	189,465	11.77	17,057,933	17,876,980	819,047	4.58
FIRM TRANSPORT	(91)	290,991	80,960	(210,031)	(259.43)	1,440,675	388,700	(1,051,975)	(270.64)
TOTAL FIRM		2,911,970	2,803,470	(108,500)	(3.87)	34,744,065	34,081,000	(663,065)	(1.95)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	104,378	195,190	90,812	46.52	1,630,945	1,823,310	192,365	10.55
INTERRUPTIBLE TRANSPORT	(92)	306,873	212,250	(94,623)	(44.58)	2,439,021	2,383,480	(55,541)	(2.33)
LARGE VOLUME INTERRUPTIBLE	(93)	2,911,008	2,006,150	(904,858)	(45.10)	21,074,808	17,665,290	(3,409,518)	(19.30)
OFF SYSTEM SALES SERVICE	(95)	234,730	0	(234,730)	0.00	1,823,150	0	(1,823,150)	0.00
TOTAL INTERRUPTIBLE		3,556,989	2,413,590	(1,143,399)	(47.37)	26,967,924	21,872,080	(5,095,844)	(23.30)
TOTAL THERM SALES		6,468,959	5,217,060	(1,251,899)	(24.00)	61,711,989	55,953,080	(5,758,909)	(10.29)
NUMBER OF CUSTOMERS (FIRM)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
GENERAL SERVICE	(11 & 12)	2,794	2,944	150	5.10	2,811	2,900	89	3.07
OUTDOOR LIGHTING	(21)	0	5	5	100.00	0	5	5	100.00
RESIDENTIAL	(31 & 32)	33,946	33,619	(327)	(0.97)	34,017	33,423	(594)	(1.78)
LARGE VOLUME	(51)	897	862	(35)	(4.06)	880	872	(8)	(0.92)
FIRM TRANSPORT	(91)	7	2	(5)	(250.00)	3	1	(2)	0.00
TOTAL FIRM		37,644	37,432	(212)	(0.57)	37,711	37,201	(510)	(1.37)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
INTERRUPTIBLE	(61)	7	9	2	22.22	8	9	1	11.11
INTERRUPTIBLE TRANSPORT	(92)	8	6	(2)	(33.33)	7	6	(1)	(16.67)
LARGE VOLUME INTERRUPTIBLE	(93)	0	1	1	100.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		16	16	0	0.00	17	16	(1)	(6.25)
TOTAL CUSTOMERS		37,660	37,448	(212)	(0.57)	37,728	37,217	(511)	(1.37)
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11 & 12)	246	203	(43)	(21.18)	3,102	2,804	(298)	(10.63)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31 & 32)	15	15	0	0.00	221	230	9	3.91
LARGE VOLUME	(51)	1,584	1,868	284	15.20	19,384	20,501	1,117	5.45
FIRM TRANSPORT	(91)	41,570	40,480	(1,090)	(2.69)	480,225	388,700	(91,525)	(23.55)
INTERRUPTIBLE	(61)	14,911	21,688	6,777	31.25	203,868	202,590	(1,278)	(0.63)
INTERRUPTIBLE TRANSPORT	(92)	38,359	35,375	(2,984)	(8.44)	348,432	397,247	48,815	12.29
LARGE VOLUME INTERRUPTIBLE	(93)	ERR	2,006,150	ERR	ERR	21,074,808	17,665,290	(3,409,518)	(19.30)
OFF SYSTEM SALES SERVICE	(95)	234,730	0	(234,730)	0.00	1,823,150	0	(1,823,150)	0.00

ACTUAL FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0590	1.0589	1.0628	1.0610	1.0556	1.0494	1.0483	1.0457	1.0405	1.0396		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	1.07	1.08	1.08	1.07	1.06	1.06	1.06	1.05	1.05	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0585	1.0599	1.0625	1.0607	1.0549	1.0489	1.0482	1.0453	1.0408	1.0396		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08	1.08	1.08	1.08	1.07	1.07	1.07	1.06	1.06	1.06	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUPLICATE	11/10/99		
INVOICE NO.	32451		
TOTAL AMOUNT DUE	\$115,236.59		

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES CUM DRY	AMOUNT	
	DRN No.	FOI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE											
	NO NOTICE RESERVATION CHARGE											
				10/99	A	RES	0.3687	0.0076		0.3763	296,515	\$111,578.59
				10/99	A	NNR	0.0E90			0.0590	62,000	\$3,558.00
TOTAL FOR CONTRACT 5009 FOR MONTH OF 10/99.											358,515	\$115,236.59

*** END OF INVOICE 32451 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/99
DUE	11/10/99
INVOICE NO.	32441
TOTAL AMOUNT DUE	\$108,208.63

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: CHRIS SNYDER
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427
 PLEASE CONTACT JAMES CRAMER AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

PJ1 NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES CUB DRY	AMOUNT	
	DRN No.		FDI NO.	DRN No.				BASE	SURCHARGES	OTSC			NET
					10/99	A	RES	0.7719	0.0076		0.7795	133,818	\$108,208.63
TOTAL FOR CONTRACT 3624 FOR MONTH OF 10/99.												133,818	\$108,208.63

*** END OF INVOICE 32441 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/99
DUE	11/20/99
INVOICE NO.	32725
TOTAL AMOUNT DUE	\$8,405.99

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: CHRIS SNYDER
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			
	Usage Charge		16103	3154	10/99	A	COM	0.0312	0.0125	0.0437	12,503	\$546.38
	Usage Charge		16104	28645	10/99	A	COM	0.0312	0.0125	0.0437	14,831	\$648.11
	Usage Charge		16105	3158	10/99	A	COM	0.0312	0.0125	0.0437	18,248	\$797.44
	Usage Charge		16106	28456	10/99	A	COM	0.0312	0.0125	0.0437	17,499	\$764.71
	Usage Charge		16107	3161	10/99	A	COM	0.0312	0.0125	0.0437	20,558	\$898.38
	Usage Charge		16108	3163	10/99	A	COM	0.0312	0.0125	0.0437	21,763	\$951.04
	Usage Charge		16109	3165	10/99	A	COM	0.0312	0.0125	0.0437	43,420	\$1,897.45
	Usage Charge		16156	3262	10/99	A	COM	0.0312	0.0125	0.0437	2,863	\$125.11
	Usage Charge		16157	3261	10/99	A	COM	0.0312	0.0125	0.0437	3,132	\$136.87
	Usage Charge		16158	3277	10/99	A	COM	0.0312	0.0125	0.0437	9,167	\$400.60
	Usage Charge		16273	3214	10/99	A	COM	0.0312	0.0125	0.0437	23,473	\$1,025.77
	Usage Charge		62992	217831	10/99	A	COM	0.0312	0.0125	0.0437	4,900	\$214.13
TOTAL FOR CONTRACT 5009 FOR MONTH OF 10/99.											192,357	\$8,405.99

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/99
DUE	11/20/99
INVOICE NO.	32715
TOTAL AMOUNT DUE	\$3,656.85

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: CHRIS SNYDER
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			16103	3154	10/99	A	COM	0.0141	0.0125		0.0266	8,715	\$231.82
Usage Charge			16104	28645	10/99	A	COM	0.0141	0.0125		0.0266	13,908	\$369.95
Usage Charge			16105	3158	10/99	A	COM	0.0141	0.0125		0.0266	14,940	\$397.40
Usage Charge			16106	28456	10/99	A	COM	0.0141	0.0125		0.0266	34,906	\$928.50
Usage Charge			16107	3161	10/99	A	COM	0.0141	0.0125		0.0266	8,742	\$232.54
Usage Charge			16108	3163	10/99	A	COM	0.0141	0.0125		0.0266	837	\$22.26
Usage Charge			16109	3165	10/99	A	COM	0.0141	0.0125		0.0266	8,990	\$239.13
Usage Charge			16156	3262	10/99	A	COM	0.0141	0.0125		0.0266	16,337	\$434.56
Usage Charge			16157	3261	10/99	A	COM	0.0141	0.0125		0.0266	16,368	\$435.39
Usage Charge			16158	3277	10/99	A	COM	0.0141	0.0125		0.0266	13,733	\$365.30
TOTAL FOR CONTRACT 3624 FOR MONTH OF 10/99.											137,476	\$3,656.85	

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 32715 ***

FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188



10/11/1999

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PG 1 OF 1

FLORDIA PUBLIC UTILITIES CO
 ATTN: MARC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395



VENDOR NO. 4084
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
909000026	10/10/1999	32105		2,492.40	0.00	2,492.40
			08/99 IMBALANCE CASH OUT			
						TOTAL 2,492.40

SPECIAL INSTRUCTIONS:
 CALL ALICIA LENDERMAN TO PICK UP CHECK X36290 EB3922

ATTACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001551 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188

62-20
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No. 0625001551

10/11/1999

PAY TO THE ORDER OF

FLORDIA PUBLIC UTILITIES CO
 ATTN: MARC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395

\$\$\$\$\$\$\$\$\$\$\$\$2,492.40

NOT VALID AFTER 90 DAYS

Two Thousand Four Hundred Ninety Two and 40/100 Dollars

Marc Schneiderman

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
 ONE PENN'S WAY, NEW CASTLE, DE 19720



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