

**Legal Notice**

**Notice of Application  
To the  
Florida Public Service Commission**

**By  
Tradewinds Utilities, Inc.  
1732 NE 25<sup>th</sup> Ave  
Ocala, FL 34470**

RECEIVED  
FLORIDA PUBLIC  
SERVICE COMMISSION

99 DEC -6 AM 9:24

MAIL ROOM

991835 - WS

**For**

**Allowance for Funds Prudently Invested charges  
(AFPI)**

Pursuant to Florida Statute 350.127(2) and 367.121(1)(f) and Florida Administrative Code, Rule 25-30.4345, Tradewinds Utilities, Inc. has filed with the Florida Public Service Commission for specific charges involving additional water and wastewater lines associated with the extension to George Mayo Subdivision. These charges will apply "only" to those "new" applicants who have not hooked up to the water and wastewater system by the time the Public Service Commission has approved the AFPI charges.

Copies of the application are available for review at the utility office located at 1732 NE 25<sup>th</sup> Ave, Ocala, Florida Monday through Friday, 9AM to 4PM. Any comments concerning the policy or charges should be addressed to the Director of Records and Reporting at 2540 Shumard Oak Blvd, Tallahassee, Florida 32399-0870.

DOCUMENT NUMBER-DATE

14890 DEC-68

RECORDS AND REPORTING

TRADEWINDS UTILITIES, INC.  
1732 N.E. 25TH AVENUE  
OCALA, FLORIDA 34470  
TELEPHONE# (352) 622-4949 FAX# (352) 732-4366

November 5, 1999

Ms. Blanca Bayo', Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Dear Ms. Bayo'

Please consider this letter as an application requesting AFPI charges per Rule 25-30.434, Florida Administrative Code.

**ALLOWANCE FOR FUNDS PRUDENTLY INVESTED (AFPI) (RULE 25-30.434)**

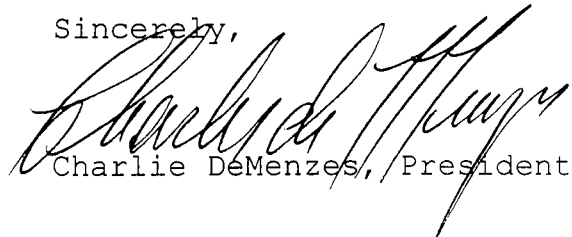
- 1) We are requesting an AFPI charge for the new additional water improvements and for the additional lines associated with the wastewater extension into the George Mayo Subdivision.
- 2) Noticing requirements have been completed as required by Rule 25-30.434 and 25-30.4345.
- 3)
  - a) The applicant is Tradewinds Utilities, Inc., 1732 N.E. 25th Avenue, Ocala, Florida 34470.
  - b) I am enclosing a copy of the notice which was published.
  - c) Commission Order No. PSC-99-1754-TRF-SU, issued September 7, 1999, set the rates for this territory but no AFPI charges.
  - d) The AFPI charge was calculated on a monthly basis using the PSC formulas and a 5 year cap.
  - e) The upgrade to the water and wastewater systems necessary for the improvements in the George Mayo Subdivision has begun and we are requesting AFPI charges to cover the non-used and useful plant.
  - f) The dollar amount of non-used and useful for water is \$602,286 and the non-used and useful for wastewater is \$212,564. This is the total which was required to serve the additional water connections and the additional wastewater connections in the subdivision.
  - g) We will have additional water and additional wastewater connections on line at build out in the subdivision, which will result in an 133 water ERCs and 113 wastewater ERCs.
  - h) The additional 133 water ERCs and 113 wastewater ERCs are the number of future customers related to the non-used and

useful plant.

- i) The amount of depreciation expense calculated to \$22,586 for water and \$5,739 for wastewater using depreciation rates from Rule 25-30.140, Florida Administrative Code.
  - j) The overall rate of return requested for the AFPI charge is 6.66% for the water and the wastewater system.
  - k) The last authorized return on equity was 10.97% per Commission Order No. PSC-94-0245-FOF-WS, issued March 4, 1994.
  - l) We are a Subchapter S corporation and taxes do not apply.
  - m) N/A
  - n) The test year would be 1998, the utility would like the charge to go in effect on January 1, 1999 and we expect to collect the charge for 5 years.
  - o) We are enclosing schedules 1, 2, 3, and 4 obtained from using the information provided by the PSC.
  - p) We are enclosing an original tariff sheet for the AFPI charge.
- 4) No AFPI will be collected from any connections made between the beginning date and the effective date of the charge.
- 5) We believe the 5 year period is appropriate.
- 6) We agree with the 5 year cap of the AFPI charges and expect all connections to be made by then.

If you need any further information, please contact me. We appreciate your consideration.

Sincerely,



Charlie DeMenzes, President

TRADEWINDS UTILITIES, INC.  
DOCKET NO. XXXXXX-WS  
ALLOWANCE FOR FUNDS PRUDENTLY INVESTED

SCHEDULE AFPI-A-1

QUALIFYING ASSETS DATA

WATER LINES

|                                        |                  |            | <u>Total</u>     |
|----------------------------------------|------------------|------------|------------------|
| Net Water Plant                        |                  |            |                  |
| Plant in Service                       | \$602,286        | \$0        | \$602,286        |
| Accumulated Depreciation               | (3,764)          | 0          | (3,764)          |
| Net Qualifying Assets                  | <u>\$598,522</u> | <u>\$0</u> | <u>\$598,522</u> |
| Number of Future Customers (ERC)       | 133              | 0          | 133              |
| Estimated Annual Growth (ERC)          |                  |            | 0                |
| Net Annual Depreciation Expense        |                  |            |                  |
| Depreciation Rate of Qualifying Assets | 3.75%            | \$0        | 3.75%            |
| Depreciation                           | \$22,586         | \$0        | \$22,586         |
| Net Annual Depreciation Expense        | <u>\$22,586</u>  | <u>\$0</u> | <u>\$22,586</u>  |
| Annual Property Tax                    | <u>\$1,197</u>   |            |                  |
| Taxes:                                 |                  |            |                  |
| Federal Income Tax Rate                |                  |            | 0.00%            |
| State Income Tax Rate                  |                  |            | 0.00%            |
| Regulatory Assessment Fee              |                  |            | 4.50%            |
| Return:                                |                  |            |                  |
| Rate of Return                         |                  |            | 6.66%            |
| Percent of Equity                      |                  |            | 43.88%           |
| Weighted Cost of Equity                |                  |            | 6.66%            |

TRADEWINDS UTILITIES, INC.  
DOCKET NO. XXXXXX-WS  
ALLOWANCE FOR FUNDS PRUDENTLY INVESTED

SCHEDULE AFPI-A-2

QUALIFYING ASSETS DATA

|                                                                                              |                 |        | <u>Total</u> |
|----------------------------------------------------------------------------------------------|-----------------|--------|--------------|
| Cost of Qualifying Assets:                                                                   | \$598,522       | \$0    | \$598,522    |
| Divided By Future ERC:                                                                       | <u>133</u>      | 0      | \$133        |
| Cost/ERC:                                                                                    | \$4,500.16      | \$0.00 | \$4,500.16   |
| Multiply By Rate of Return:                                                                  | <u>6.66%</u>    | 6.66%  | 6.66%        |
| Annual Return Per ERC:                                                                       | <u>\$299.71</u> | \$0.00 | \$299.71     |
| Annual Reduction in Return:<br>(Annual Depreciation Expense<br>per ERC Times Rate of Return) | <u>\$11.31</u>  | \$0.00 | \$11.31      |
| Federal Tax Rate:                                                                            |                 |        | 0.00%        |
| Effective State Tax Rate:                                                                    |                 |        | 0.00%        |
| Total Tax Rate:                                                                              |                 |        | 0.00%        |
| Effective Tax on Return:<br>(Equity % Times Tax Rate)                                        |                 |        | 0.00%        |
| Provision For Tax:<br>(Tax on Return/(1-Total Tax Rate))                                     |                 |        | 0.00%        |
| Annual Depreciation Expense:                                                                 | \$22,586        | \$0    | \$22,586     |
| Future ERC's:                                                                                | <u>133</u>      | 0      | <u>133</u>   |
| Annual Depr. Cost per ERC:                                                                   | \$169.82        | \$0.00 | \$169.82     |
| Annual Property Tax Expense:                                                                 | \$1,197         | 0      | \$1,197      |
| Future ERC's:                                                                                | <u>133</u>      | 0      | <u>133</u>   |
| Annual Prop. Tax per ERC:                                                                    | <u>\$9.00</u>   | \$0.00 | \$9.00       |
| Weighted Cost of Equity:                                                                     |                 |        | 6.66%        |
| Divided by Rate of Return:                                                                   |                 |        | 6.66%        |
| % of Equity in Return:                                                                       |                 |        | 100.00%      |
| Other Costs:                                                                                 | \$0             | \$0    | \$0          |
| Future ERC's:                                                                                | <u>133</u>      | 0      | <u>133</u>   |
| Cost per ERC:                                                                                | \$0.00          | \$0.00 | \$0.00       |

TRADEWINDS UTILITIES, INC.  
DOCKET NO. XXXXXX-WS  
ALLOWANCE FOR FUNDS PRUDENTLY INVESTED

SCHEDULE AFPI-A-3/4

WATER

1999 2000 2001 2002 2003

SCHEDULE AFPI-A-3  
CALCULATION OF ANNUAL CARRYING COST PER ERC

|                                    |          |               |                 |                 |               |
|------------------------------------|----------|---------------|-----------------|-----------------|---------------|
| Unfunded Other Costs:              | \$0.00   | \$0.00        | \$0.00          | \$0.00          | \$0.00        |
| Unfunded Annual Depreciation:      | 169.82   | 169.82        | 169.82          | 169.82          | 169.82        |
| Unfunded Property Tax:             | 9.00     | <u>9.00</u>   | <u>9.00</u>     | <u>9.00</u>     | 9.00          |
| Subtotal Unfunded Annual Expense:  | \$178.82 | \$178.82      | \$178.82        | \$178.82        | \$178.82      |
| Unfunded Expenses Prior Year:      | 0.00     | <u>178.82</u> | <u>357.63</u>   | <u>536.45</u>   | <u>715.27</u> |
| Total Unfunded Expenses:           | \$178.82 | \$357.63      | \$536.45        | \$715.27        | \$894.09      |
| Return on Expenses Current Year:   | 11.91    | 11.91         | 11.91           | 11.91           | 11.91         |
| Return on Expenses Prior Year:     | 0.00     | 11.91         | 23.82           | 35.73           | 47.64         |
| Return on Plant Current Year:      | 299.71   | 288.40        | 277.09          | 265.78          | 254.47        |
| Earnings Prior Year:               | 0.00     | 299.71        | 619.98          | 962.18          | 1,327.77      |
| Compound Earnings from Prior Year: | 0.00     | <u>19.96</u>  | <u>41.29</u>    | <u>64.08</u>    | 88.43         |
| Total Compounded Earnings:         | \$311.62 | \$631.89      | \$974.09        | \$1,339.68      | \$1,730.22    |
| Earnings Expansion Factor for Tax: | 1        | 1             | 1               | 1               | 1             |
| Revenue Required to Fund Earnings: | \$311.62 | \$631.89      | \$974.09        | \$1,339.68      | \$1,730.22    |
| Revenue Required to Fund Expenses: | 178.82   | <u>357.63</u> | <u>536.45</u>   | <u>715.27</u>   | 894.09        |
| Subtotal:                          | \$490.44 | \$989.52      | \$1,510.54      | \$2,054.95      | \$2,624.31    |
| Regulatory Assessment Fee Factor   | 0.955    | <u>0.955</u>  | <u>0.955</u>    | <u>0.955</u>    | 0.955         |
| ERC Carrying Cost for 1 Year:      | 468.37   | <u>944.99</u> | <u>1,442.57</u> | <u>1,962.48</u> | 2,506.22      |

SCHEDULE AFPI-A-4  
CALCULATION OF MONTHLY CARRYING COST PER ERC

|           |        |        |          |          |          |
|-----------|--------|--------|----------|----------|----------|
| January   | 39.03  | 508.09 | 986.46   | 1,485.89 | 2,007.79 |
| February  | 78.06  | 547.81 | 1,027.92 | 1,529.22 | 2,053.10 |
| March     | 117.09 | 587.53 | 1,069.39 | 1,572.54 | 2,098.41 |
| April     | 156.12 | 627.24 | 1,110.85 | 1,615.87 | 2,143.72 |
| May       | 195.15 | 666.96 | 1,152.31 | 1,659.20 | 2,189.04 |
| June      | 234.19 | 706.68 | 1,193.78 | 1,702.52 | 2,234.35 |
| July      | 273.22 | 746.40 | 1,235.24 | 1,745.85 | 2,279.66 |
| August    | 312.25 | 786.12 | 1,276.71 | 1,789.17 | 2,324.97 |
| September | 351.28 | 825.84 | 1,318.17 | 1,832.50 | 2,370.28 |
| October   | 390.31 | 865.56 | 1,359.64 | 1,875.83 | 2,415.59 |
| November  | 429.34 | 905.27 | 1,401.10 | 1,919.15 | 2,460.90 |
| December  | 468.37 | 944.99 | 1,442.57 | 1,962.48 | 2,506.22 |

ORIGINAL SHEET NO. 18.1

TRADEWINDS UTILITIES, INC.

TEST YEAR ENDED 12/31/98

WATER TARIFF

ALLOWANCE FOR FUNDS PRUDENTLY INVESTED

AVAILABILITY:

Available throughout the George Mayo Subdivision

APPLICABILITY:

To all future customers who have not paid a capacity charge.

LIMITATIONS:

Subject to all of the Rules and Regulations of this tariff and General Rules and Regulations of the Commissions.

CHARGES:

A one-time charge based upon the month the customer pays the plant capacity charge.

SCHEDULE OF CHARGES:

WATER SUPPLY AND TREATMENT

|           | 1999  | 2000  | 2001    | 2002    | 2003    |
|-----------|-------|-------|---------|---------|---------|
| January   | \$39  | \$508 | \$986   | \$1,486 | \$2,008 |
| February  | \$78  | \$548 | \$1,028 | \$1,529 | \$2,053 |
| March     | \$117 | \$588 | \$1,069 | \$1,573 | \$2,098 |
| April     | \$156 | \$627 | \$1,111 | \$1,616 | \$2,144 |
| May       | \$195 | \$667 | \$1,152 | \$1,659 | \$2,189 |
| June      | \$234 | \$707 | \$1,194 | \$1,703 | \$2,234 |
| July      | \$273 | \$746 | \$1,235 | \$1,746 | \$2,280 |
| August    | \$312 | \$786 | \$1,277 | \$1,789 | \$2,325 |
| September | \$351 | \$826 | \$1,318 | \$1,832 | \$2,370 |
| October   | \$390 | \$866 | \$1,360 | \$1,876 | \$2,416 |
| November  | \$429 | \$905 | \$1,401 | \$1,919 | \$2,461 |
| December  | \$468 | \$945 | \$1,443 | \$1,962 | \$2,506 |

NOTES:

1. The amounts indicated above are per ERC. (ERC = 350 gpd)
2. The number of remaining ERC's is 133 .
3. If the number of remaining ERC's has not connected by December 31, 2003 , the maximum charge of \$2,506 remains in effect after December 3 2003 .
4. When the number of remaining ERC's have connected, the charge will cease.

EFFECTIVE DATE -

ISSUING OFFICER

TYPE OF FILING - ALLOWANCE FOR FUNDS  
PRUDENTLY INVESTED

PRESIDENT  
TITLE

TRADEWINDS UTILITIES, INC.  
DOCKET NO. XXXXXX-WS  
ALLOWANCE FOR FUNDS PRUDENTLY INVESTED

SCHEDULE AFPI-A-1

QUALIFYING ASSETS DATA

WASTEWATER LINES

|                                        |           |       |           |
|----------------------------------------|-----------|-------|-----------|
| Net Wastewater Extension               |           |       |           |
| Plant in Service                       | \$212,564 | \$0   | \$212,564 |
| Accumulated Depreciation               | (478)     | 0     | (478)     |
| Net Qualifying Assets                  | \$212,086 | \$0   | \$212,086 |
| Number of Future Customers (ERC)       | 113       | 0     | 113       |
| Estimated Annual Growth (ERC)          |           |       | 0         |
| Net Annual Depreciation Expense        |           |       |           |
| Depreciation Rate of Qualifying Assets | 2.70%     | 0.00% | 2.70%     |
| Depreciation                           | \$5,739   | \$0   | \$5,739   |
| Net Annual Depreciation Expense        | \$5,739   | \$0   | \$5,739   |
| Annual Property Tax                    | \$2,319   |       |           |
| Allocated to Qualifying Assets:        |           |       |           |
| Taxes:                                 |           |       |           |
| Federal Income Tax Rate                |           |       | 0.00%     |
| State Income Tax Rate                  |           |       | 0.00%     |
| Regulatory Assessment Fee              |           |       | 4.50%     |
| Return:                                |           |       |           |
| Rate of Return                         |           |       | 6.66%     |
| Percent of Equity                      |           |       | 43.88%    |
| Weighted Cost of Equity                |           |       | 6.66%     |



TRADEWINDS UTILITIES, INC.  
DOCKET NO. XXXXXX-WS  
ALLOWANCE FOR FUNDS PRUDENTLY INVESTED

SCHEDULE AFPI-A-2

QUALIFYING ASSETS DATA

WASTEWATER LINES

|                                                                                              |            |        | <u>Total</u> |
|----------------------------------------------------------------------------------------------|------------|--------|--------------|
| Cost of Qualifying Assets:                                                                   | \$212,086  | \$0    | \$212,086    |
| Divided By Future ERC:                                                                       | 113        | 0      | 113          |
| Cost/ERC:                                                                                    | \$1,876.86 | \$0.00 | \$1,876.86   |
| Multiply By Rate of Return:                                                                  | 6.66%      | 6.66%  | 6.66%        |
| Annual Return Per ERC:                                                                       | \$125.00   | \$0.00 | \$125.00     |
| Annual Reduction in Return:<br>(Annual Depreciation Expense<br>per ERC Times Rate of Return) | \$3.38     | \$0.00 | \$3.38       |
| Federal Tax Rate:                                                                            |            |        | 0.00%        |
| Effective State Tax Rate:                                                                    |            |        | 0.00%        |
| Total Tax Rate:                                                                              |            |        | 0.00%        |
| Effective Tax on Return:<br>(Equity % Times Tax Rate)                                        |            |        | 0.00%        |
| Provision For Tax:<br>(Tax on Return/(1-Total Tax Rate))                                     |            |        | 0.00%        |
| Annual Depreciation Expense:                                                                 | \$5,739    | \$0    | \$5,739      |
| Future ERC's:                                                                                | 113        | 0      | 113          |
| Annual Depr. Cost per ERC:                                                                   | \$50.79    | \$0.00 | \$50.79      |
| Annual Property Tax Expense:                                                                 | \$2,319    | \$0    | \$0          |
| Future ERC's:                                                                                | 113        | 0      | 113          |
| Annual Prop. Tax per ERC:                                                                    | \$20.52    | \$0.00 | \$20.52      |
| Weighted Cost of Equity:                                                                     |            |        | 6.66%        |
| Divided by Rate of Return:                                                                   |            |        | 6.66%        |
| % of Equity in Return:                                                                       |            |        | 100.00%      |
| Other Costs:                                                                                 | \$0        | \$0    | \$0          |
| Future ERC's:                                                                                | 113        | 0      | 113          |
| Cost per ERC:                                                                                | \$0.00     | \$0.00 | \$0.00       |

TRADEWINDS UTILITIES, INC.  
DOCKET NO. XXXXXX-WS  
ALLOWANCE FOR FUNDS PRUDENTLY INVESTED

SCHEDULE AFPI-A-3/4

WASTEWATER

1999 2000 2001 2002 2003

SCHEDULE AFPI-A-3  
CALCULATION OF ANNUAL CARRYING COST PER ERC

|                                    |          |          |          |          |            |
|------------------------------------|----------|----------|----------|----------|------------|
| Unfunded Other Costs:              | \$0.00   | \$0.00   | \$0.00   | \$0.00   | \$0.00     |
| Unfunded Annual Depreciation:      | 50.79    | 50.79    | 50.79    | 50.79    | 50.79      |
| Unfunded Property Tax:             | 20.52    | 20.52    | 20.52    | 20.52    | 20.52      |
| Subtotal Unfunded Annual Expense:  | \$71.31  | \$71.31  | \$71.31  | \$71.31  | \$71.31    |
| Unfunded Expenses Prior Year:      | 0.00     | 71.31    | 142.62   | 213.94   | 285.25     |
| Total Unfunded Expenses:           | \$71.31  | \$142.62 | \$213.94 | \$285.25 | \$356.56   |
| Return on Expenses Current Year:   | 4.75     | 4.75     | 4.75     | 4.75     | 4.75       |
| Return on Expenses Prior Year:     | 0.00     | 4.75     | 9.50     | 14.25    | 19.00      |
| Return on Plant Current Year:      | 125.00   | 121.62   | 118.23   | 114.85   | 111.47     |
| Earnings Prior Year:               | 0.00     | 125.00   | 259.69   | 404.72   | 560.77     |
| Compound Earnings from Prior Year: | 0.00     | 8.32     | 17.30    | 26.95    | 37.35      |
| Total Compounded Earnings:         | \$129.75 | \$264.44 | \$409.47 | \$565.52 | \$733.34   |
| Earnings Expansion Factor for Tax: | 1        | 1        | 1        | 1        | 1          |
| Revenue Required to Fund Earnings: | \$129.75 | \$264.44 | \$409.47 | \$565.52 | \$733.34   |
| Revenue Required to Fund Expenses: | 71.31    | 142.62   | 213.94   | 285.25   | 356.56     |
| Subtotal:                          | \$201.06 | \$407.06 | \$623.41 | \$850.77 | \$1,089.90 |
| Regulatory Assessment Fee Factor   | 0.955    | 0.955    | 0.955    | 0.955    | 0.955      |
| ERC Carrying Cost for 1 Year:      | 192.01   | 388.74   | 595.36   | 812.49   | 1,040.85   |

SCHEDULE AFPI-A-4  
CALCULATION OF MONTHLY CARRYING COST PER ERC

|           |        |        |        |        |          |
|-----------|--------|--------|--------|--------|----------|
| January   | 16.00  | 208.41 | 405.96 | 613.45 | 831.52   |
| February  | 32.00  | 224.80 | 423.18 | 631.54 | 850.55   |
| March     | 48.00  | 241.19 | 440.40 | 649.64 | 869.58   |
| April     | 64.00  | 257.59 | 457.61 | 667.73 | 888.61   |
| May       | 80.00  | 273.98 | 474.83 | 685.83 | 907.64   |
| June      | 96.01  | 290.38 | 492.05 | 703.92 | 926.67   |
| July      | 112.01 | 306.77 | 509.27 | 722.02 | 945.70   |
| August    | 128.01 | 323.16 | 526.48 | 740.11 | 964.73   |
| September | 144.01 | 339.56 | 543.70 | 758.20 | 983.76   |
| October   | 160.01 | 355.95 | 560.92 | 776.30 | 1,002.79 |
| November  | 176.01 | 372.35 | 578.14 | 794.39 | 1,021.82 |
| December  | 192.01 | 388.74 | 595.36 | 812.49 | 1,040.85 |

TRADEWINDS UTILITIES, INC.

TEST YEAR ENDED 12/31/98

WASTEWATER TARIFF

ALLOWANCE FOR FUNDS PRUDENTLY INVESTED

AVAILABILITY:

Available throughout the George Mayo Subdivision

APPLICABILITY:

To all future customers who have not paid a capacity charge.

LIMITATIONS:

Subject to all of the Rules and Regulations of this tariff and General Rules and Regulations of the Commissions.

CHARGES:

A one-time charge based upon the month the customer pays the plant capacity charge.

SCHEDULE OF CHARGES:

|           | <u>WASTEWATER LINES</u> |       |       |       |         |
|-----------|-------------------------|-------|-------|-------|---------|
|           | 1999                    | 2000  | 2001  | 2002  | 2003    |
| January   | \$16                    | \$208 | \$406 | \$613 | \$832   |
| February  | \$32                    | \$225 | \$423 | \$632 | \$851   |
| March     | \$48                    | \$241 | \$440 | \$650 | \$870   |
| April     | \$64                    | \$258 | \$458 | \$668 | \$889   |
| May       | \$80                    | \$274 | \$475 | \$686 | \$908   |
| June      | \$96                    | \$290 | \$492 | \$704 | \$927   |
| July      | \$112                   | \$307 | \$509 | \$722 | \$946   |
| August    | \$128                   | \$323 | \$526 | \$740 | \$965   |
| September | \$144                   | \$340 | \$544 | \$758 | \$984   |
| October   | \$160                   | \$356 | \$561 | \$776 | \$1,003 |
| November  | \$176                   | \$372 | \$578 | \$794 | \$1,022 |
| December  | \$192                   | \$389 | \$595 | \$812 | \$1,041 |

NOTES:

1. The amounts indicated above are per ERC. (ERC = 350 gpd)
2. The number of remaining ERC's is 113 .
3. If the number of remaining ERC's has not connected by December 31, 2003 , the maximum charge of \$1,041 remains in effect after December 31 2003 .
4. When the number of remaining ERC's have connected, the charge will cease.

EFFECTIVE DATE -

ISSUING OFFICER

TYPE OF FILING - ALLOWANCE FOR FUNDS  
PRUDENTLY INVESTED

PRESIDENT  
TITLE

STATE OF FLORIDA

Commissioners:  
JOE GARCIA, CHAIRMAN  
J. TERRY DEASON  
SUSAN F. CLARK  
E. LEON JACOBS, JR.



DIVISION OF RECORDS & REPORTING  
BLANCA S. BAYÓ  
DIRECTOR  
(850) 413-6770

## Public Service Commission

December 9, 1999

Charlie DeMenzes, President  
Tradewinds Utilities, Inc.  
1732 NE 25 Avenue  
Ocala, Florida 34470

Re: Docket No. 991835-WS

Dear Mr. DeMenzes:

This will acknowledge receipt of an application for allowance for funds prudently invested (AFPI) charge for additional water improvements and for additional lines associated with wastewater extension into George Mayo subdivision in Marion County, by Tradewinds Utilities, Inc., which was filed in this office on December 6, 1999 and assigned the above-referenced docket number. Appropriate staff members will be advised.

Mediation may be available to resolve any dispute in this docket. If mediation is conducted, it does not affect a substantially interested person's right to an administrative hearing. For more information, contact the Office of General Counsel at (850) 413-6078 or FAX (850) 413-6079.

Division of Records and Reporting  
Florida Public Service Commission