

020003-GU

NR 7.29.02

DECLASSIFIED **CONFIDENTIAL**

COMPANY: CITY GAS COMPANY OF FLORIDA
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 99
 PAGE 1 OF 11

	CURRENT MONTH: 11/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	78,258	17,355	60,903	350.92	388,575	294,626	93,949	31.89
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	17,169	17,169	-	-	115,074	114,853	221	0.19
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,006,540	1,614,217	(607,677)	(37.65)	10,475,398	11,561,455	(1,086,057)	(9.39)
5 DEMAND (Line 32 - Line 29 A-1 support detail)	1,180,367	1,185,018	(4,651)	(0.39)	9,650,593	9,673,000	(22,407)	(0.23)
6 OTHER (Line 40 A-1 support detail)	4,206	3,194	1,012	31.68	45,312	45,382	(70)	(0.15)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST1(1+2+3+4+5+6+10)-(7+8+9)	2,286,540	2,836,953	(550,413)	(19.40)	20,674,952	21,689,315	(1,014,363)	(4.68)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,742)	-	(1,742)	#DIV/0!	(27,481)	(28,190.48)	709	(2.52)
14 TOTAL THERM SALES	1,576,710	2,836,953	(1,260,243)	(44.42)	19,569,273	22,062,531	(2,493,258)	(11.30)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	17,962,410	4,819,624	13,142,786	272.69	127,905,320	98,971,517	28,933,803	29.23
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	20,117,500	20,080,000	37,500	0.19
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,018,313	4,819,624	(801,311)	(16.63)	49,095,392	50,901,177	(1,805,785)	(3.55)
19 DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	23,280,300	23,705,100	(424,800)	(1.79)	184,279,280	185,418,060	(1,138,780)	(0.61)
20 OTHER Commodity (Line 40 A-1 support detail)	8,154	7,100	1,054	14.85	94,440	95,262	(822)	(0.86)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,026,467	4,826,724	(800,257)	(16.58)	49,189,832	50,996,439	(1,806,607)	(3.54)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(3,867)	(15,000)	11,133	(74.22)	(61,641)	(95,180)	33,539	(35.24)
27 TOTAL THERM SALES (24-26 Estimated only)	4,506,000	4,811,724	(305,724)	(6.35)	51,903,181	53,168,546	(1,265,365)	(2.38)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00436	0.00360	0.00076	21.11	0.00304	0.00298	0.00006	2.01
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00572	0.00572	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.25049	0.33493	(0.08444)	(25.21)	0.21337	0.22714	(0.01377)	(6.06)
32 DEMAND (5/19)	0.05070	0.04999	0.00071	1.42	0.05237	0.05217	0.00020	0.38
33 OTHER (6/20)	0.51582	0.44986	0.06596	14.66	0.47980	0.47639	0.00341	0.72
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.56788	0.58776	(0.01988)	(3.38)	0.42031	0.42531	(0.00500)	(1.18)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45059	-	0.45059	#DIV/0!	0.44583	0.29618	0.14965	50.53
40 TOTAL THERM SALES (11/27)	0.50744	0.58959	(0.08215)	(13.93)	0.39834	0.40794	(0.00960)	(2.35)
41 TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42 TOTAL COST OF GAS (40+41)	0.48167	0.56382	(0.08215)	(14.57)	0.37257	0.38217	(0.00960)	(2.51)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.48409	0.56666	(0.08257)	(14.57)	0.37444	0.38409	(0.00965)	(2.51)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.484	0.567	(0.083)	(14.64)	0.374	0.384	(0.010)	(2.60)

DOCUMENT NUMBER-DATE

00302 JAN-78

FPSC-RECORDS/REPORTING

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
		JANUARY 99		Through		DECEMBER 99			
		CURRENT MONTH: 11/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	78,258	10,922	67,336	616.52	388,575	272,078	116,497	42.82
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	17,169	17,169	-	-	115,074	114,175	899	0.79
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,006,540	1,420,226	(413,686)	(29.13)	10,475,398	12,307,734	(1,832,336)	(14.89)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,180,367	886,251	294,116	33.19	9,650,593	9,782,853	(132,260)	(1.35)
6	OTHER (Line 40 A-1 support detail)	4,206	3,194	1,012	31.68	45,312	44,977	335	0.74
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,286,540	2,337,762	(51,222)	(2.19)	20,674,952	22,521,817	(1,846,865)	(8.20)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,742)	(8,229)	6,487	(78.83)	(27,481)	(43,916)	16,435	(37.42)
14	TOTAL THERM SALES	1,576,710	2,329,533	(752,823)	(32.32)	19,453,324	22,763,358	(3,310,034)	(14.54)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	17,962,410	4,269,000	13,693,410	320.76	127,905,320	101,318,970	26,586,350	26.24
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	20,117,500	19,965,000	152,500	0.76
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,018,313	4,269,000	(250,687)	(5.87)	49,095,392	53,248,630	(4,153,238)	(7.80)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	23,280,300	18,233,990	5,046,310	27.68	184,279,280	189,543,063	(5,263,783)	(2.78)
20	OTHER Commodity (Line 40 A-1 support detail)	8,154	7,100	1,054	14.85	94,440	94,362	78	0.08
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,026,467	4,276,100	(249,633)	(5.84)	49,189,832	53,342,992	(4,153,160)	(7.79)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,867)	(15,000)	11,133	-	(61,641)	(95,180)	33,539	(35.24)
27	TOTAL THERM SALES (24-26 Estimated only)	4,506,000	4,261,100	244,900	5.75	51,608,993	55,220,911	(3,611,918)	(6.54)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00436	0.00256	0.00180	70.31	0.00304	0.00269	0.00035	13.01
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00572	0.00572	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25049	0.33268	(0.08219)	(24.71)	0.21337	0.23114	(0.01777)	(7.69)
32	DEMAND (5/19)	0.05070	0.04860	0.00210	4.32	0.05237	0.05161	0.00076	1.47
33	OTHER (6/20)	0.51582	0.44986	0.06596	14.66	0.47980	0.47664	0.00316	0.66
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.56788	0.54670	0.02118	3.87	0.42031	0.42221	(0.00190)	(0.45)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.54860	(0.09801)	(17.87)	0.44583	0.46140	(0.01557)	(3.37)
40	TOTAL THERM SALES (11/27)	0.50744	0.54863	(0.04119)	(7.51)	0.40061	0.40785	(0.00724)	(1.78)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.48167	0.52286	(0.04119)	(7.88)	0.37484	0.38208	(0.00724)	(1.89)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.48409	0.52549	(0.04140)	(7.88)	0.37673	0.38400	(0.00727)	(1.89)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.484	0.525	(0.041)	(7.81)	0.377	0.384	(0.007)	(1.82)

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 11/99

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	18,228,440	68,568.52	0.00376
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(266,030)	9,689.56	(0.03642)
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	17,962,410	78,258.08	0.00436
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10)	17,962,410	4,762,707.56	0.26515
18 WSS/Hattiesburg Storage (Line 18 Page 10)	0	0.00	
19 Imbalance Cashout - FGT (Line 16 Page 10)		0.00	
20 Imbalance Cashout (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 84 Page 10)		18,937.89	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(13,944,097)	(3,775,105.31)	0.27073
24 TOTAL COMMODITY (Other)	4,018,313	1,006,540.14	0.25049
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	23,705,100	1,185,048.51	0.04999
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(424,800)	(20,509.13)	0.04828
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	2,910,000	17,169.00	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		15,827.50	
32 TOTAL DEMAND	26,190,300	1,197,535.88	0.04572
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)	8,154	4,206.22	0.51584
34 Peak_Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,154	4,206.22	0.51584
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99				(REVISED 6/08/94)			
						PAGE 4 OF 11			
	CURRENT MONTH: 11/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,010,746	1,423,420	412,674	28.99%	10,520,710	12,352,711	1,832,001	14.83%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,275,794	914,342	(361,452)	-39.53%	10,154,242	10,169,106	14,864	0.15%
3	TOTAL	2,286,540	2,337,762	51,222	2.19%	20,674,952	22,521,817	1,846,865	8.20%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,576,710	2,329,533	752,823	32.32%	19,453,324	22,763,358	3,310,034	14.54%
5	TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	1,496,825	1,496,825	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,712,785	2,465,608	752,823	30.53%	20,950,149	24,260,183	3,310,034	13.64%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(573,755)	127,846	701,601	548.79%	275,197	1,738,366	1,463,169	84.17%
8	INTEREST PROVISION-THIS PERIOD (21)	9,038	11,786	2,748	23.32%	129,665	130,599	934	0.72%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,363,411	2,380,496	17,085	0.72%	2,754,582	2,754,582	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	242,721	242,721	100.00%	-	(499,948)	(499,948)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,363,411	2,623,217	259,806	9.90%	2,754,582	2,254,634	(499,948)	-22.17%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(1,496,825)	(1,496,825)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,662,619	2,626,774	964,155	36.70%	1,662,619	2,626,774	964,155	36.70%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,363,411	2,623,217	259,806	9.90%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,653,581	2,614,988	961,407	36.77%				
14	TOTAL (12+13)	4,016,993	5,238,205	1,221,212	23.31%				
15	AVERAGE (50% OF 14)	2,008,496	2,619,103	610,607	23.31%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05300	0.05300	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05500	0.05500	-	0.00%				
18	TOTAL (16+17)	0.10800	0.10800	-	0.00%				
19	AVERAGE (50% OF 18)	0.05400	0.05400	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00450	0.00450	-	0.00%				
21	INTEREST PROVISION (15x20)	9,038	11,786	2,748	23.32%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 11/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					46,523	1,181,708	78,258	---
2	Adams Resources - 11/99	System Supply	FTS	100,000		100,000	22,200.00				22.20
3	Amoco - 11/99	System Supply	FTS	2,861,210		2,861,210	811,449.08				28.36
4	Cinergy - 11/99	System Supply	FTS	1,604,530		1,604,530	489,058.56				30.48
5	Columbia - 11/99	System Supply	FTS	313,750		313,750	62,118.75				19.80
6	Coral - 11/99	System Supply	FTS	1,714,440		1,714,440	434,169.66				25.32
7	Duke - 11/99	System Supply	FTS	3,072,540		3,072,540	845,453.64				27.52
8	Dynegy - 11/99	System Supply	FTS	1,495,410		1,495,410	330,676.03				22.11
9	Enron - 11/99	System Supply	FTS	142,540		142,540	31,258.80				21.93
10	Exxon - 11/99	System Supply	FTS	1,770,480		1,770,480	530,026.70				29.94
11	K-N - 11/99	System Supply	FTS	691,070		691,070	154,426.51				22.35
12	Torch-Co - 11/99	System Supply	FTS	2,426,640		2,426,640	556,762.88				22.94
13	Unocal - 11/99	System Supply	FTS	2,035,910		2,035,910	495,106.95				24.32
TOTAL				18,228,520	-	18,228,520	4,762,708	46,523	1,181,708	78,258	33.30

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 11/01/99 Through 11/30/99

CURRENT MONTH: 11/99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 Adams Resources - 11/99	CS 8	333	324	10000	9725	2.22	2.28277635
2 Amoco - 11/99	CS 8	9537	9274	286121	278232	2.84	2.916412045
3 Cinergy - 11/99	MOPS	5348	5202	160453	156048	3.05	3.134040449
4 Columbia - 11/99	Zone 2	1046	1017	31375	30510	1.98	2.036032858
5 Coral - 11/99	CS 11	5715	5558	171444	166727	2.53	2.604046049
6 Duke - 11/99	CS 11	10242	9960	307254	298787	2.75	2.829574601
7 Dynegy - 11/99	CS 8	4985	4848	149541	145428	2.21	2.273840067
8 Enron - 11/99	CS 8	475	462	14254	13863	2.19	2.254852629
9 Exxon - 11/99	Mobile Bay	5902	5740	177048	172193	2.99	3.078107691
10 K-N - 11/99	Zone 2	2304	2304	69107	69107	2.23	2.2346
11 Torch-Co - 11/99	Johnson's Bayou	8089	8089	242664	242664	2.29	2.2944
12 Unocal - 11/99	CS 8	6786	7525	203591	225745	2.43	2.193239952
	TOTAL	60,762	60,303	1,822,852	1,809,029		
				WEIGHTED AVERAGE		2.6128	2.6327

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

	CURRENT MONTH: 11/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,428,926	1,412,321	(16,605)	-1.16%	17,057,360	17,078,664	21,304	0.12%
2 COMMERCIAL	3,023,056	3,626,670	603,614	19.97%	33,548,785	35,609,961	2,061,176	6.14%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,451,982	5,038,991	587,009	13.19%	50,606,145	52,688,625	2,082,480	4.12%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	54,018	72,200	18,182	33.66%	1,002,848	984,117	(18,731)	-1.87%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	3,972,728	-	(3,972,728)	-100.00%	42,437,550	31,007,956	(11,429,594)	-26.93%
9 TOTAL INTERRUPTIBLE	4,026,746	72,200	(3,954,546)	-98.21%	43,440,398	31,992,073	(11,448,325)	-26.35%
10 TOTAL THERM SALES	8,478,728	5,111,191	(3,367,537)	-39.72%	94,046,543	84,680,698	(9,365,845)	-9.96%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	95,350	96,380	1,030	1.08%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,773	5,224	451	9.45%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	100,123	101,604	1,481	1.48%	97,722	99,973	2,251	2.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	340	-	(340)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	344	3	(341)	-99.13%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	100,467	101,607	1,140	1.13%	98,058	99,984	1,926	1.96%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	15	15	(0)	-2.22%	37	36	(1)	-2.70%
22 COMMERCIAL	633	694	61	9.61%	1,437	1,350	(87)	-6.05%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	13,505	24,067	10,562	78.21%	25,071	19,682	(5,389)	-21.49%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%
27 TRANSPORTATION	11,684	-	(11,684)	-100.00%	25,956	-	(25,956)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 99

through

DECEMBER 99

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0586	1.0596	1.0625	1.0605	1.0557	1.0489	1.0480	1.0441	1.0402	1.0392	1.0373	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0950	1.0960	1.0990	1.0970	1.0920	1.0850	1.0840	1.0800	1.0760	1.0750	1.0730	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 11/99

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	11,743,200	0.00437	51,317.78
3	Contract #3608, 5338, 5364, 5381	FTS 2	6,485,240	0.00266	17,250.74
3A					
4	Total Firm:		<u>18,228,440</u>		<u>68,568.52</u> ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	10,196,100	0.03763	383,679.24 ()
6	" Capacity release		(312,600)	---	(11,763.14) ()
7	" System supply	Treasure Coast	301,800	0.03763	11,356.73 ()
8	" System supply	Brevard	5,939,700	0.03763	223,510.91 ()
9	" " "	Merritt Sq.	0	0.03763	0.00 ()
10	Total FTS-1 demand		<u>16,125,000</u>		<u>606,783.74</u>
11					
12	FTS-2 Demand - System supply	Miami	7,267,500	0.07795	566,501.63 ()
13	FTS-2 Demand - Capacity release		(112,200)	---	(8,745.99) ()
14			0	---	0.00 ()
15	Total FTS-2 demand		<u>7,155,300</u>		<u>557,755.64</u>
16					
17	No Notice Demand-System supply	Miami	1,470,000	0.00590	8,673.00 ()
18	" " "	Brevard	1,440,000	0.00590	8,496.00 ()
19			<u>2,910,000</u>		<u>17,169.00</u> ()
20	Western Div. /IT Revenue Sharing Cr.				0.00 ()
21	Total fixed charges		<u>26,190,300</u>		<u>1,181,708.38</u>
OTHER SUPPLIERS:					
			THERMS		AMOUNT
22	Adams Resources - 11/99		100,000		22,200.00 ()
23	Amoco - 11/99		2,861,210		811,449.08 ()
24	Cinergy - 11/99		1,604,530		489,058.56 ()
25	Columbia - 11/99		313,750		62,118.75 ()
26	Coral - 11/99		1,714,440		434,169.66 ()
27	Duke - 11/99		3,072,540		845,453.64 ()
28	Dynegy - 11/99		1,495,410		330,676.03 ()
29	Enron - 11/99		142,540		31,258.80 ()
30	Exxon - 11/99		1,770,480		530,026.70 ()
31	K-N - 11/99		691,070		154,426.51 ()
32	Torch-Co - 11/99		2,426,640		556,762.88 ()
33	Unocal - 11/99		2,035,910		495,106.95 ()
34	Total costs:		<u>18,228,520</u>		<u>4,762,707.56</u>
35					
36	Total Gas Cost Accrual: (Line 4+21+35, Page 9)				<u>6,012,984.46</u>

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1 FTS-1 Commod. (Mia,Brv,TC) 11/99		18,228,440.0		68,568.52	68,568.52			
2 Reverse FTS-1 Commod accr 10/99		(13,662,140.0)		(41,919.62)	(41,919.62)			
3 FTS-1 Commodity 10/99		13,396,110.0	51,609.18		51,609.18	B1-B4		
4 TOTAL FGT COMMODITY		17,962,410.0			78,258.08			
5								
6 FTS-1 Demand (Mia,Brv,TC) 11/99	26,190,300.0			1,181,708.38	1,181,708.38			
7 Reverse FTS-1 Demand accr 10/99	(15,444,820.0)			(712,507.45)	(712,507.45)	B5-B7		
8 FTS-1 Demand 10/99	15,444,820.0		712,507.45		712,507.45			
9 TOTAL FGT DEMAND	26,190,300.0				1,181,708.38			
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal.-11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13 Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14 Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
15 Reaccrue FGT No - notice supply - 10/98	17,560.0			3,441.76	3,441.76			
16 TOTAL FGT IMBALANCE:					-			
17								
18 WSS/Hattiesburg Storage				0.00	-			
19								
20 TECO - Peoples Gas - 10/99		8,154.1	4,206.22		4,206.22	B8-B9		
21 Reverse Accrual Amoco - 10/99	(2,321,090.0)			(598,665.07)	(598,665.07)			
22 Amoco - 10/99	2,321,090.0		598,664.90		598,664.90	B10-B12		
23 Reverse Accrual Cinergy - 10/99	(1,320,620.0)			(330,155.00)	(330,155.00)			
24 Cinergy - 10/99	1,320,620.0		330,155.00		330,155.00	B13		
25 Reverse Accrual Coral - 10/99	(2,297,590.0)			(611,763.01)	(611,763.01)			
26 Coral - 10/99	2,297,590.0		611,763.01		611,763.01	B14		
27 Reverse Accrual Duke - 10/99	(2,818,040.0)			(726,818.34)	(726,818.34)			
28 Duke - 10/99	2,818,040.0		726,818.34		726,818.34	B15		
29 Reverse Accrual Dynegy - 10/99	(933,280.0)			(240,850.09)	(240,850.09)			
30 Dynegy - 10/99	933,280.0		240,850.09		240,850.09	B16		
31 Reverse Accrual Exxon - 10/99	(1,850,390.0)			(463,522.70)	(463,522.70)			
32 Exxon - 10/99	1,850,390.0		463,522.70		463,522.70	B17		
33 Reverse Accrual K-N - 10/99	(123,390.0)			(35,392.45)	(35,392.45)			
34 K-N - 10/99	123,390.0		35,392.45		35,392.45	B18		
35 Reverse Accrual Unocal - 10/99	(1,997,740.0)			(514,641.80)	(514,641.80)			
36 Unocal - 10/99	2,023,050.0		521,300.67		521,300.67	B19-B20		
37 Florida Public Utilities - 10/99	115,520.0		30,266.24		30,266.24	B21		
38 PG&E Energy - 1/99	106,640.0		18,448.72	0.00	18,448.72	B22-B23		
39 PG&E - 2/99	810,510.0		140,978.16		140,978.16	B24-B25		
40 Reverse Accrual Amoco - 11/97	(42,900.0)			(13,084.50)	(13,084.50)			
41 Reaccrue Amoco - 11/97	42,900.0			13,084.50	13,084.50			
42 Reverse Accrual CESC - 11/97	(51,570.0)			(17,095.46)	(17,095.46)			
43 Reaccrue CESC - 11/97	51,570.0			17,095.46	17,095.46			
44 Reverse Accrual Duke - 11/97	(122,270.0)			(34,263.15)	(34,263.15)			
45 Reaccrue Duke - 11/97	122,270.0			34,263.15	34,263.15			
46 Reverse Accrual FGU - 11/97	(28,040.0)			(8,412.00)	(8,412.00)			
47 Reaccrue FGU - 11/97	28,040.0			8,412.00	8,412.00			
48 Reverse Accrual FP&L - 11/97	(72,370.0)			(21,349.15)	(21,349.15)			
49 Reaccrue FP&L - 11/97	72,370.0			21,349.15	21,349.15			
50 Reverse Accrual H&N - 11/97	(67,770.0)			(22,364.10)	(22,364.10)			
51 Reaccrue H&N - 11/97	67,770.0			22,364.10	22,364.10			
52 Reverse Reaccrual Texaco - 1/98	-			(1,875.65)	(1,875.65)			
53 Reaccrue Texaco - 1/98	-			1,875.65	1,875.65			
54 Reverse Reaccrual Coast - 4/98	(21,170.0)			(4,752.67)	(4,752.67)			
55 Reaccrue Coast - 4/98	21,170.0			4,752.67	4,752.67			
56 Reverse Reaccrual FP&L - 4/98	(80,370.0)			(19,168.25)	(19,168.25)			
57 Reaccrue FP&L - 4/98	80,370.0			19,168.25	19,168.25			
58 Reverse Reaccrual H&N - 4/98	(18,140.0)			(4,072.43)	(4,072.43)			
59 Reaccrue H&N - 4/98	18,140.0			4,072.43	4,072.43			
60 Reverse Reaccrual Midcon - 5/98	(24,960.0)			(5,469.20)	(5,469.20)			
61 Reaccrue K N Energy - 8/98	(32,350.0)			(6,146.50)	(6,146.50)			
62 Reaccrue Reaccrual K N Energy - 8/98	32,350.0			6,146.50	6,146.50			
63 Reverse Reaccrual Exxon - 11/98	-			(608.58)	(608.58)			
64 Reaccrue Exxon - 11/98	-			608.58	608.58			
65 Reverse Reaccrual FP&L - 11/98	(67,530.0)			(14,350.13)	(14,350.13)			
66 Reaccrue FP&L - 11/98	70,530.0			14,987.63	14,987.63			
67 Reverse Reaccrual H&N - 11/98	-			(1,777.68)	(1,777.68)			
68 Reaccrue H&N - 11/98	-			1,777.68	1,777.68			
69 Reverse Reaccrual PG&E - 12/98	(99,570.0)			(41,944.74)	(41,944.74)			
70 Reaccrual PG&E - 12/98	99,570.0			41,944.74	41,944.74			
71 Reverse Reaccrual PG&E - 1/99	(106,640.0)			(27,145.05)	(27,145.05)			
72 Reaccrue PG&E - 1/99	49,850.0			8,696.33	8,696.33			
73 Reverse Reaccrual PG&E - 1/99	(812,910.0)			(141,400.05)	(141,400.05)			
74 Reverse reaccrual Highland - 4/99	(6,720.0)			(1,221.02)	(1,221.02)			
75 Reverse reaccrual Exxon - 3/99	(1,340.0)			(214.40)	(214.40)			
76 Reverse reaccrual Highland - 3/99	(2,480.0)			(398.04)	(398.04)			
77 Reverse reaccrual Unocal - 4/99	(50,000.0)			(10,933.29)	(10,933.29)			
78 Reaccrue Unocal - 4/99	180.0			33.29	33.29			
79 Reaccrue Duke - 6/99	-			(123.70)	(123.70)			
80 Reaccrue Duke - 6/99	-			123.70	123.70			
81 Reverse Reaccrual Exxon - 7/99	-			(2,063.29)	(2,063.29)			
82 Reaccrue Exxon - 7/99	-			2,063.29	2,063.29			
83 Reverse reaccrual Duke - 9/99	-			(69,732.87)	(69,732.87)			
84 Reaccrue Duke - 9/99	-			69,732.87	69,732.87			
85 Reverse reaccrual FP&L - 9/99	-			(488.10)	(488.10)			
86 Reaccrue FP&L - 9/99	-			488.10	488.10			
87					18,937.89			
88 CURRENT MTH ACCRUALS(Page 9 Ln 34) :	18,228,520.0			4,762,707.56	4,762,707.56			
89								
90 Total purchases & accruals 10/99 -		17,970,564.1	4,486,483.13	1,559,335.00	6,045,818.13			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 11/99

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		0.00		-			
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 10/99 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16		0.0	0.00		0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 8/99 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Denbury 10/99		3,789.53		3,789.53	B26		
26	Transco (NC) 10/99		612.85		612.85	B27		
27	Transco (ETG) 10/99		7,470.17		7,470.17	B28		
28	Hattiesburg - 10/99		3,954.95		3,954.95	B29		
29								
30								
31								
32	Total storage costs 11/99 -	0.0	15,827.50	0.00	15,827.50			
33								
34		17,970,564.1	4,502,310.63	1,559,335.00	6,061,645.63			
35			(a)	(b)				
36								
37	Total Gas Cost - 11/99 (a + b):		6,061,645.63					
38	Less: Non-PGA Off System Sales	(13,940,230)	(3,668,896.48)					
39	50% margin sharing		(104,466.40)					
40	Company Use	(3,867)	(1,742.43)					
41	Refund		-					
42								
43	Total PGA Gas Cost -11/99 (Ln 33 through 40):	4,026,467.1	2,286,540.32					

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/99
DUE	11/20/99 19
INVOICE NO.	32794
TOTAL AMOUNT DUE	\$4,239.29

CUSTOMER: ~~NUJ CORPORATION~~
 ATTN: NORENE NAVARRO
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA # 111000012

CONTRACT: 5364 *MS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POJ NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	POJ NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16113	2984	10/99	A	COM	0.0141	0.0125	0.0266	6,665	\$177.29
Usage Charge		16114	2987	10/99	A	COM	0.0141	0.0125	0.0266	6,200	\$164.92
Usage Charge		16116	2989	10/99	A	COM	0.0141	0.0125	0.0266	10,385	\$276.24
Usage Charge		16117	2999	10/99	A	COM	0.0141	0.0125	0.0266	14,260	\$379.32
Usage Charge		16118	3002	10/99	A	COM	0.0141	0.0125	0.0266	18,245	\$485.32
Usage Charge		16119	3005	10/99	A	COM	0.0141	0.0125	0.0266	7,750	\$206.15
Usage Charge		16122	3006	10/99	A	COM	0.0141	0.0125	0.0266	10,571	\$281.19
Usage Charge		16123	3008	10/99	A	COM	0.0141	0.0125	0.0266	9,114	\$242.43
Usage Charge		16124	3010	10/99	A	COM	0.0141	0.0125	0.0266	5,301	\$141.03
Usage Charge		16151	3018	10/99	A	COM	0.0141	0.0125	0.0266	3,875	\$103.08
Usage Charge		16159	3281	10/99	A	COM	0.0141	0.0125	0.0266	6,400	\$170.24
Usage Charge		16177	2973	10/99	A	COM	0.0141	0.0125	0.0266	2,108	\$56.07
Usage Charge		16178	2970	10/99	A	COM	0.0141	0.0125	0.0266	20,057	\$533.52
Usage Charge		16179	2968	10/99	A	COM	0.0141	0.0125	0.0266	14,880	\$395.83
Usage Charge		16180	2971	10/99	A	COM	0.0141	0.0125	0.0266	4,588	\$122.04
Usage Charge		58921	109191	10/99	A	COM	0.0141	0.0125	0.0266	2,480	\$65.97
Usage Charge		59963	112699	10/99	A	COM	0.0141	0.0125	0.0266	6,510	\$173.17
Usage Charge		60606	123376	10/99	A	COM	0.0141	0.0125	0.0266	2,201	\$58.55
Usage Charge		62897	204545	10/99	A	COM	0.0141	0.0125	0.0266	5,735	\$152.55
Usage Charge		62898	204917	10/99	A	COM	0.0141	0.0125	0.0266	2,046	\$54.42
TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/99.										159,371	\$4,239.29

*149 Net
159,360*

REDACTED

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/99
DUE	11/20/99
INVOICE NO.	32731
TOTAL AMOUNT DUE	\$40,335.36

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		PD1 NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge		58921	109191	10/99	A	COM	0.0312	0.0125		0.0437	28,643	\$1,251.70
	Usage Charge		60606	123376	10/99	A	COM	0.0312	0.0125		0.0437	30,752	\$1,343.86
	Usage Charge		62897	204545	10/99	A	COM	0.0312	0.0125		0.0437	31,000	\$1,354.70
	Usage Charge		62898	204917	10/99	A	COM	0.0312	0.0125		0.0437	28,603	\$1,249.95
	Usage Charge		63052	222204	10/99	A	COM	0.0312	0.0125		0.0437	310,000	\$13,547.00
TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/99 <i>1st Night 923000</i>												923,006	\$40,335.36

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 32731 ***

Entered In EMS:
 Initials Date

Approved In EMS:
 Initials Date

Invoice Reviewed:
 Signature Date

Approved By:
 Signature Date

REDACTED

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/99
DUE	11/20/99 19
INVOICE NO.	32707
TOTAL AMOUNT DUE	\$6,543.60

CUSTOMER: ~~NUJ CORPORATION~~
 ATTN: MORENE NAVARRO
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA # 111000012

CONTRACT: 3608 *PT-2* SHIPPER: NUJ CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO.	ORN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH ORY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16260	2972	10/99	A	COM	0.0141	0.0125		0.0266	43,639	\$1,160.80
Usage Charge		16262	3241	10/99	A	COM	0.0141	0.0125		0.0266	600	\$15.96
Usage Charge		16281	3055	10/99	A	COM	0.0141	0.0125		0.0266	22,458	\$597.38
Usage Charge		16485	3015	10/99	A	COM	0.0141	0.0125		0.0266	23,154	\$615.90
Usage Charge		58912	109186	10/99	A	COM	0.0141	0.0125		0.0266	51,514	\$1,370.27
Usage Charge		58921	109191	10/99	A	COM	0.0141	0.0125		0.0266	1,145	\$30.46
Usage Charge		60606	123376	10/99	A	COM	0.0141	0.0125		0.0266	916	\$24.37
Usage Charge		62897	204545	10/99	A	COM	0.0141	0.0125		0.0266	3,002	\$79.85
Usage Charge		62898	204917	10/99	A	COM	0.0141	0.0125		0.0266	810	\$21.55

TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/99: *146,920* 246,000 *215,969* \$6,543.60

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (713) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 32707 ***

REDACTED

Entered In EMS:
 Initials

Approved In EMS:
 Initials Date

Invoice Reviewed:
 Signature Date

Approved By:
 Signature Date

B3

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRDN/SONAT Affiliate

Page 1

DATE	11/10/99
DUE	11/20/99 19
INVOICE NO.	32729
TOTAL AMOUNT DUE	\$490.93

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # 111000012

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRCD MONTH	TC	RC	RATES				VOLUMES	AMOUNT
	GRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
No Notice					10/99	A	COM	0.0312	0.0125		0.0437	11,234	\$490.93
TOTAL FOR CONTRACT 5029 FOR MONTH OF 10/99.												11,234	\$490.93

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 32729 ***

REDACTED

Entered in EMS:
 Initials Date

Approved in EMS:
 Initials Date

Invoice Reviewed:
 Signature Date

Approved By: 11/10/99
 Signature Date

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/99
DE	11/10/99
INVOICE NO.	32507
TOTAL AMOUNT DUE	\$124,543.83

CUSTOMER: ~~NU1 CORPORATION~~ *CRF*
 ATTN: MORENE NAVARRO
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA # 111000012

CONTRACT: 5364 *MS-2* SHIPPER: NU1 CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

QTY NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH DRY		
	RESERVATION CHARGE				10/99	A	RES	0.7719	0.0076		0.7795	170,500	\$132,904.75	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117				10/99	A	TRL	0.7719	0.0076	<i>191 Day</i>	0.7795	(5,921)	(\$4,615.42)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16114				10/99	A	TRL	0.7719	0.0076	<i>40 Day</i>	0.7795	(1,302)	(\$1,014.91)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16114				10/99	A	TRL	0.7719	0.0076	<i>15 Day</i>	0.7795	(465)	(\$362.47)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16116				10/99	A	TRL	0.7719	0.0076	<i>41 Day</i>	0.7795	(1,271)	(\$990.74)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16117				10/99	A	TRL	0.7719	0.0076	<i>57 Day</i>	0.7795	(1,767)	(\$1,377.38)	
TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/99.												159,774	\$124,543.83	

*** END OF INVOICE 32507 ***



Entered in EMS: *M* *11-3*
 Initials Date
 Approved in EMS: *M* *11-4*
 Initials Date
 Invoice Reviewed: *M* *11-4*
 Signature Date
 Approved By: *J.R. [Signature]* *11/4/99*
 Signature Date

REDACTED

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/99
DEBIT	11/10/99
INVOICE NO.	32433
TOTAL AMOUNT DUE	\$205,398.25

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: MORENE NAVARRO
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # 111000012

CONTRACT: 3608 *FIS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

QTY NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POJ NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					10/99	A	RES	0.7719	0.0076		0.7795	263,500	\$205,398.25 <i>TTC</i>
TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/99.												263,500	\$205,398.25

2500 Day

*** END OF INVOICE 32433 ***



Entered in EMS: *[Signature]* 11-3
 Initials Date
 Approved in EMS: *[Signature]* 11-4
 Initials Date
 Invoice Reviewed: *[Signature]* 11-4
 Signature Date
 Approved By: *John R. Hendry* 11/4/99
 Signature Date

REDACTED

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	10/31/99
UE	11/10/99
INVOICE NO.	32453
TOTAL AMOUNT DUE	\$382,565.37

CUSTOMER: ~~NUI CORPORATION~~ *CIF*
 ATTN: MORENE NAVARRO
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # 111000012

CONTRACT: 5034 *FIS-1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

QI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE					10/99	A	RES	0.3687	0.0076		0.3763	1,019,900	\$383,788.37
NO NOTICE RESERVATION CHARGE					10/99	A	NNR	0.0590			0.0590	124,000	\$7,316.00
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117					10/99	A	TRL	0.3687	0.0076	<i>396/Day</i>	0.3763	(12,338)	(\$4,642.79)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117					10/99	A	TRL	0.3687	0.0076	<i>86/Day</i>	0.3763	(2,666)	(\$1,003.22)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117					10/99	A	TRL	0.3687	0.0076	<i>30/Day</i>	0.3763	(930)	(\$349.96)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16117					10/99	A	TRL	0.3687	0.0076	<i>82/Day</i>	0.3763	(2,542)	(\$956.55)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16117					10/99	A	TRL	0.3687	0.0076	<i>5/Day</i>	0.3763	(155)	(\$58.33)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16117					10/99	A	TRL	0.3687	0.0076	<i>141/Day</i>	0.3763	(3,689)	(\$1,388.17)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16117					10/99	A	TRL	0.3687	0.0076	<i>12/Day</i>	0.3763	(372)	(\$139.98)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/99.												1,121,208	\$382,565.37

*** END OF INVOICE 32453 ***



Entered in EMS: *[Signature]* 11-3
 Initials Date
 Approved in EMS: *[Signature]* 11-4
 Initials Date
 Invoice Reviewed: *[Signature]* 11-4
 Signature Date
 Approved By: *[Signature]* 11/4/99
 Signature Date

REDACTED

PLEASE REMIT PAYMENT TO



3 B

00648097

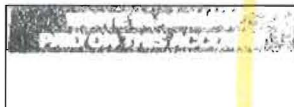
1,535.97

11/02/99

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648097 000153597

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975



05-80070-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

19401 NE 22ND AVE
NORTH MIAMI BEACH FL 33180-2107

16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

888-832-6820

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE
1,535.97

THIS MONTH'S BILLING DATES

PAST DUE AFTER
11/23/99

--SERVICE PERIOD--
TO 11/01/99 NUMBER OF DAYS 32 STATEMENT DATE 11/02/99

ACCOUNT NUMBER
00648097

THIS MONTH'S METER INFORMATION

METER NUMBER ZT078579 METER READS PRES - PREV = 132510 129692 FACTORS CCF X BTU X CONVER = 2818 1.0540 1.00250 THERMS USED 2977.6
TOTAL THERMS = 2977.6

AVERAGE DAILY THERM USAGE

OCT 99	93.1
SEP 99	97.3
AUG 99	90.3
JUL 99	92.5
JUN 99	107.4
MAY 99	99.5
APR 99	99.8
MAR 99	115.2
FEB 99	120.6
JAN 99	131.9
DEC 98	112.3
NOV 98	107.4
OCT 98	99.4

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS) 0.00
CUSTOMER CHARGE 0.00
ENERGY SERV 2977.6 THMS @ 0.14366 427.76
PGA 2977.6 THMS @ 0.37218 1108.21
TOTAL GAS CHARGES 1535.97
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 1354.26
PAYMENT 1354.26-
TOTAL BALANCE DUE 1535.97

11/10
Copy to
Kim Brooks
Bedminster

B8

PLEASE REMIT PAYMENT TO:



3 B

00648071

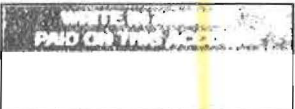
2,670.25

11/02/99

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648071 000267025

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975



05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

888-832-6820

10 NE 125TH ST
NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
10/31/99 31 11/02/99

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 6822 1923 4899 1.0540 1.00250 5176.5
TOTAL THERMS = 5176.5

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) 0.00
CUSTOMER CHARGE 0.00
ENERGY SERV 5176.5 THMS @ 0.14366 743.66
PGA 5176.5 THMS @ 0.37218 1926.59
TOTAL GAS CHARGES 2670.25
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 2233.86
PAYMENT 2233.86-
TOTAL BALANCE DUE 2670.25

AMOUNT NOW DUE

2,670.25

PAST DUE AFTER

11/23/99

ACCOUNT NUMBER

00648071

AVERAGE DAILY THERM USAGE

OCT 99	167.0
SEP 99	160.4
AUG 99	144.4
JUL 99	147.6
JUN 99	172.3
MAY 99	168.7
APR 99	171.2
MAR 99	203.3
FEB 99	205.6
JAN 99	213.9
DEC 98	188.6
NOV 98	173.6
OCT 98	153.9

11/10
copy to
Kim Brakes
Bedminster

B9



Natural Gas Sales Invoice

NOV 16 1999

Amoco Energy Trading Corporation

Tax ID No. 36-3421804



Invoice Number 504950
Invoice Date 11/02/1999
Contract 197062
Delivery Month 10/1999
Due Date 11/20/1999

To: ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Remit Wire To: AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 10/99. Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Row 1: FGT STATION 8 POOL POINT, 059380, 36,871, 2.88320, 106,306.47. Total Amount Due: 106,306.47.

REDACTED

Entered in EMS: [Signature] 11-9
Approved in EMS: [Signature] 11-15
Invoice Reviewed: [Signature] 11-15
Approved By: [Signature] 11/16/99

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

B10

PM11-4

NOV 15 1999



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804



Invoice Number 504697
Invoice Date 11/02/1999
Contract 157455
Delivery Month 10/1999
Due Date 11/20/1999

Remit Wire To:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# 021000021
NEW YORK, NY, 10081-6000

To:
ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 10/99.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT # 34034	059380	159,371	2.52000	401,614.92
Total Amount Due				401,614.92

REDACTED

Entered in EMS: [Signature] 11-8
Approved In EMS: [Signature] 11-15
Invoice Reviewed: [Signature] 11-15
Approved By: [Signature] 11/16/99

Verified against the report

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

B11



**Amoco Energy
Trading Corporation**

Tax ID No. 36-3421804

To:
ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Natural Gas Sales Invoice

NOV 15 1999



Invoice Number 504947
Invoice Date 11/02/1999
Contract 197032
Delivery Month 10/1999
Due Date 11/20/1999

19

Remit Wire To:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 810-2-51209
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 10/99.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT *3472	059380	35,867 ✓	2.53000 ✓	90,743.51
Total Amount Due				90,743.51

REDACTED

Entered in EMS: _____
Initials Date

Approved in EMS: _____
Initials Date

Invoice Reviewed: _____
Signature Date

Approved By: _____
Signature Date

Waived against 261 request

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

B12

Cinergy Marketing & Trading, LLC
 616 F.M. 1960 West
 Suite 800
 Houston, TX 77090

Invoice Number: 1999100477-1
 Customer ID: NUI ENERGY
 Customer Number:
 GMS Contract Number: S-NUI ENERGY-S-0002
 Invoice Date: 08-Nov-1999
 Due Date: 25-Nov-1999
 Production Month: 10/1999

NUI Energy Brokers, Inc. *ETH / CGF*
 Attn: Tracey Robinson
 550 Route 202-206
 P.O. Box 760
 Bedminster, NJ 07921



Cinergy Marketing & Trading, LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	23422	Tennessee Johnsons Bayou	Nom	<i>132,062</i>		<i>\$330,155.00</i>
TRANSCO	7576	Sta. 30 FT ProEnergy Pool	Nom	8,500 Dth	\$2.50000	\$21,815.00 <i>ETH</i>
Current Totals				142,451 Dth		\$254,692.50
Recap:				1-10,562		<i>\$349,970.00</i>
Commodity Total						\$354,692.50
Net Amount Due						<i>\$349,970.00</i>

ETH 8500 = \$19,815.00
CGF 132,062 = \$330,155.00

Entered in EMS: *[Signature]* 11-15
 Approved in EMS: *[Signature]* 11-18
 Invoice Reviewed: *[Signature]* 11-18
 Approved By: *[Signature]* 11-19-99

REDACTED

Verified against BSC & FGI report K # 5034

Please Wire Transactions To:
 First National Bank of Chicago
 Chicago, IL
 Account #:
 ABA# 071 000 013

Please Send Invoices To:
 Cinergy Marketing & Trading, LLC
 616 F.M. 1960 West
 Suite 800
 Houston, TX 77090
 Phone: (281) 583-2800

Please Remit Check To:
 Cinergy Marketing & Trading, LLC
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LLC
 616 F.M. 1960 West
 Suite 800
 Houston, TX 77090
 Phone: (281) 583-2800

B13 p. 11-8



NOV 17 1999

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Accounting Fax 713/767-5445

City Gas Co. of Florida
P.O.Box 760
Attn: Norene Navarro
Bedminster, NJ 07921



Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-199910-0206
Contract Number: 010-NG-BS-03329
GMS Contract Number: S-CITY GS FL-S-0001
Customer ID: CITY GS FL
Invoice Date: 11/09/1999
Due Date: 11/20/1999 19
Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
10/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON #34256	159,371 ✓	\$2.6800 ✓	\$427,114.28 CGF
10/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON VERNON DECS - See attached	70,388 ✓	\$2.6233 ✓	\$184,648.73 CGF
				229,759		\$611,763.01 Totals

(* = Average Price is rounded)

REDACTED

Recap:

Commodity Total \$611,763.01
Net Amount Due in U.S. \$ \$611,763.01

*Verified against BK L# 5034 = 203,904
3606 = 25,855*

Entered in EMS: ML 11-9
Initials Date

Approved in EMS: ML 11-16
Initials Date

Invoice Reviewed: ML 11-16
Signature Date

Approved By: [Signature] 11-16-99
Signature Date

Please Wire Amount To:
Bank of America
Dallas, TX
Account#.
ABA# 111000012

Please Fax Payment Detail To:
Accounts Receivable Department
Fax (713) 265-3826

Please Direct Invoice Questions To:
Clint Young
Phone (713) 230-3849
Fax (713) 265-3849

*B14
PM 11-10*

NOV 22 1999



Mobil



REDACTED

NUC CORPORATION *CGF*
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: **SR99100890**
Customer No: 115802-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account #

Invoice Date: November 10, 1999
Payment Terms: Due November 25, 1999 *24*
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
10/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>34493</i>	4,145	2.2800	9,450.60
10/99	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7 <i>34267 / 34491</i>	9,388	2.3000	21,592.40
10/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>34261 / 34686</i>	15,000	2.3700	35,550.00
10/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 <i>34692</i>	5,141	2.5300	13,006.73
10/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 <i>34567 / 68</i>	11,015	2.4800	27,317.20
10/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 <i>34699</i>	5,174	2.5200	13,038.48
10/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>34711</i>	7,198	2.5500	18,354.90
10/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 <i>34981</i>	7,041	2.3500	16,546.35
10/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 <i>35061</i>	11,820	2.7000	31,914.00
10/99	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7 <i>35162</i>	1,044	2.9000	3,027.60
10/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 <i>35261</i>	2,403	2.9050	6,980.71
10/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 <i>35266</i>	4,359	3.0100	13,120.59
10/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 <i>35268</i>	8,225	2.9950 <i>2.99</i>	24,633.88 <i>24,542.22</i>
10/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 <i>35682</i>	6,362	2.9500	18,767.90
10/99	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7 <i>35286</i>	6,434	2.9100	18,722.94
10/99	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7 <i>35450 / 35432 / 35082</i>	10,588	3.0000	31,764.00 <i>31,757.22</i>
10/99	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7 <i>35463</i>	7,096	2.8000	19,868.80
10/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>34311</i>	159,371	2.5300	403,208.63

** Invoice Totals 281,804 \$726,865.71
~~726,818~~ *34*

** When paying by check, send remittance information with payment.

B15

011111



NOV 16 1999

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787



INVOICE NO.: 167631-00
 INVOICE DATE: 11-09-99
 CONTRACT NO.: 965500660
 CLIENT CONTACT: HLP
 TERMS: Net Due On or Before 11-20-99

TO

CGF / MJB
 NJI ENERGY BROKERS, INC.
 P. O. BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323103

Volumes: MMBTUS
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated October 1999 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY		REDACTED	
FGT ZONE 2 POOL (8) #34884 / 8860	23,808 ✓	2.340000 ✓	55,710.72 CGF
FGT ZONE 2 POOL (8) #34698	5,141 ✓	2.520000 ✓	12,955.32 CGF
FGT ZONE 2 POOL (8) #34693 / 596 / 887	13,764 ✓	2.530000 ✓	34,822.92 CGF
FGT ZONE 2 POOL (8) #34466 / 34465	43,307 ✓	2.545000 ✓	110,216.32 CGF
FGT ZONE 2 POOL (8) #34924	5,702 ✓	2.725000 ✓	15,537.95 CGF
FGT ZONE 2 POOL (8) #35056	2,057 ✓	2.740000 ✓	5,636.18 CGF
FGT ZONE 2 POOL (8) #34956	2,442 ✓	2.830000 ✓	6,910.86 CGF
FGT ZONE 2 POOL (8) #35076	3,952 ✓	2.915000 ✓	11,520.08 CGF
FGT ZONE 2 POOL (8) #35196	1,503 ✓	2.920000 ✓	4,388.76 CGF
FGT ZONE 2 POOL (8) #35289 / 35290	5,266 ✓	2.965000 ✓	15,613.69 CGF
FGT ZONE 2 POOL (8) #35023	5,141 ✓	2.970000 ✓	15,268.77 CGF
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #05-8197 CREDIT DYNEGY MARKETING AND TRADE		Entered in EMS: <i>MA 11-9</i> Initials Date	
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508		Approved in EMS: <i>MA 11-15</i> Initials Date	
Questions regarding this invoice should be directed to Jefery H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.		Invoice Reviewed: <i>MA 11-15</i> Signature Date	
MTZB 13755 = \$47,131.44 CGF 93,328 = \$240,358.99		Approved By: <i>John... 11/16/99</i> Signature Date	
TOTAL INVOICE	112,083 MMBTUS		288,581.57

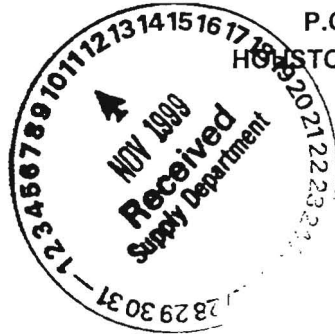
Verified against client request

*B16
J.M.C.N*

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

NOV 22 1999

INVOICE



~~NU CORP~~ CGF
 ATTN MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION
 CITIBANK N.A.
 NEW YORK, NY A/P# 021000089
 EXXON ACCT. #

INVOICE # GS99100123 / 0

INVOICE DATE 11/10/99
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 PAYMENT DUE DATE 11/25/99

CUSTOMER # 213738
 CONTRACT # 6832NGD

24

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Oct/1999	27244/0	FLORIDA	MOBILE BAY	#34307	SCHEDULED	185,039	\$2.505000	\$463,522.70

REDACTED

FGT L # 5034 = 138,353
 # 5364 = 46,686

Per FGT report 185,039

Entered in EMS: 11-15
 Initials Date
 Approved In EMS: 11-19
 Initials Date
 Invoice Reviewed: 11-19
 Signature Date
 Approved By: 11-19
 Signature Date

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Evelyn V. Scott
 713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

185,039

\$463,522.70

B17

CBF/NUI-EB

NOV 17 1999



K N MARKETING, L.P.



Bill To: NUI CORPORATION CCF ATTN: ACCOUNTING 550 ROUTE 202-206 P. O. BOX 760 BEDMINSTER, NJ 07921-0760 Contact: Telephone: (908) 719-4208	Remit To: K N MARKETING, L.P. THE CHASE MANHATTAN BANK ABA# 021 000 021 ACCOUNT# 323-3-1112 NEW YORK, NY Contact: Gas Sales Accounting Telephone: (888)435-7856 Fax: (713)369-8966	Statement Number: 073S23877 Billing Period: Oct-99 Statement Date: November 9, 1999 Due Date: November 24, 1999 Payment Method: Wire Terms:
--	--	--

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Sell												
Delivery Period: Oct-99			Contract: 54-051003			Deal: 54-051003-04 NUI CORPORATION						
13-Oct	13-Oct	FLORIDA	00007995-C. S. #8 ZACHARY		Commodity Charges	5,141	MMBtu	\$2.6700	US\$	MMBtu	\$13,726.47	\$13,726.47
22-Oct	22-Oct				Commodity Charges	7,198	MMBtu	\$3.0100	US\$	MMBtu	\$21,665.98	\$21,665.98
										Point Sub Total	\$35,392.45	
										Pipeline Sub Total	\$35,392.45	
										Price Component Sub Total	\$35,392.45	
										CCF — Deal Sub Total	\$35,392.45	

Verified against AGT # 3608
34856
35172
12339

REDACTED

B18
PM 11-9

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 199910-I-0223
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0002
Invoice Date: 17-Nov-1999
Due Date: 29.27-Nov-1999
Production Month: October 1999



NUI Corporation
Attn: Norene Navarro (N-Z) CGF
Gas Accounting
P. O. Box 760
Bedminister, NJ 07921-0760
Fax: (908) 781-2794

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	IMBXFERPOOL 36278	POOL IMBALANCE TRANSFER	NOM	✓ 2,826 Dth	✓ \$2.62000	\$7,404.12
				Current Totals	2,826 Dth	\$7,404.12
				Recap:	Commodity Total	\$7,404.12
					Net Amount Due	\$7,404.12

Unocal Corp. Trade at city gate

\$ 7,404.12

REDACTED

Entered in EMS: JA 11-16
Initials Date

Approved in EMS: JM 11/23
Initials Date

Invoice Reviewed: Manavro 11/23/99
Signature Date

Approved By: John R. Standish 11/23/99
Signature Date

For Questions Please Contact:
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 7750
ABA#: 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

B19

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 199910-1-0136
 Customer ID: NUICORP
 Customer Number:
 GMS Contract Number: S-NUICORP-S-0002
 Invoice Date: 08-Nov-1999
 Due Date: 19 20-Nov-1999
 Production Month: October 1999

NUI Corporation
 Attn: Norene Navarro (N-Z) CGF
 Gas Accounting
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794



No netting This month.

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	25412 34324	Station 8 CGF	Act	✓ 75,344 Dth	\$2.53000 ✓	\$190,620.32
FGT	25412 34464	Station 8 "	Act	✓ 95,635 Dth	\$2.54500 ✓	\$243,391.23
FGT	25412 <i>see attached</i>	Station 8 "	Act	✓ 28,500 Dth	\$2.80298 ✓	\$79,885.00
Current Totals				✓ 199,479 Dth		\$513,896.55
Recap: FGT						
Commodity Total						\$513,896.55
Net Amount Due						\$513,896.55

OK

For Questions Please Contact:
 Marilyn White @ (281) 287-7943
 Fax: (281) 287-7327

REDACTED



Entered in EMS: MM 11-9-99
 Initials Date
 Approved in EMS: MM 11-16
 Initials Date
 Invoice Reviewed: mm Navarro 11-16
 Signature Date
 Approved By: J. Leach 11-16-99
 Signature Date

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #: 19430
 ABA#: 071000152

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

B20

NOV 24 1999



Florida
Public
Utilities
Company



INVOICE

Date: November 17, 1999
Due Date: November 27, 1999
29

NUI Corporation *CF*
Attention: Mr. Jeff Swidor
550 Route 202-206
Bedminster, New Jersey 07921-0760

INVOICE NUMBER 12112859GS77

<u>Description</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
October 1999 No-Notice Imbalance Trading	MMBtu	11,552 ✓	\$2.6200 ✓	\$30,266.24
<i>System Supply</i> Totals		11,552		\$30,266.24
		=====		=====

36296

REDACTED

Entered in EMS: *[Signature]* 11-23
 Initials Date

Approved in EMS: *[Signature]* 11-23
 Initials Date

Invoice Reviewed: *[Signature]* 11-23
 Signature Date

Approved By: *[Signature]* 11-23-99
 Signature Date

Mail Payment to:

Florida Public Utilities Company
Attention: Christopher M. Snyder
Post Office Box 3395
West Palm Beach, Florida 33402-3395

Wire transfer payment to:

SunBank/South Florida, NA
501 East Los Olas Boulevard
Ft. Lauderdale, Florida 33301
ABA #067006076
For the credit of Florida Public Utilities Company
General Account No. 5911 2336 18

Please enclose one copy of this invoice with check payment

PM 11-17 B21

This is not a credit

11/19/1999 13:32

**NUI CORPORATION
SETTLEMENT OF SHORT PAY**

Vendor **PG&E Energy Trading-Gas Corp.**
Division/Supplier **City Gas Company of Florida**
Invoice Number **E-9807**
Invoice Date **11-Feb-99**
Flow Month **Jan-99**
Deal Sheet Number **24710**

Amount originally paid **\$208,996.11**

Amount which should have been paid **\$227,444.83**

Pay Date _____

Amount due to Vendor (\$18,448.72)

Wire Number **11/24/1999**

Approval:

Mauricio 11-19-99
Norene Navarro Date
John Gondek _____
John Gondek Date

Accounts Payable Date

Explanation: Paying supplier for additional volumes not paid on original invoice.

Division	Deal No	Volume	Rate	Total / EMS	Amount Paid (Due)	Add'l Volumes Being Paid
CGF	24710	131,471	\$1.7300	\$227,444.83	(\$227,444.83)	(131,471)
		120,807	\$1.7300	\$208,996.11	\$208,996.11	120,807
				Amount due PG&E from NUI	(\$18,448.72)	(10,664)

Note: a bracketed number indicates that we owe the counterparty; no brackets means they owe us.

Entered in EMS **11/19/99**
cc: **TJD**

Bdd

FEB 24 1999

PG&E Energy Trading-Gas Corp.

PG&E Energy Trading - Gas Corporation is not the same company as Pacific Gas and Electric Company, the utility.
PG&E Energy Trading - Gas Corporation is not regulated by the California Public Utilities Commission, and you do not have to buy
PG&E Energy Trading - Gas Corporation products in order to continue to receive quality regulated services from the utility.

NUI Corporation
ATTN: Accounting
PO BOX 760

CGF - NUI-EB

Invoice Date: February 11, 1999
Due Date: February 25, 1999
Invoice Number: E9807
Payment Method: Wire
Terms:
Total Amount Due: \$758,776.53

BEDMINSTER, NJ 07921-0760
Fax: 908-781-1098

Pipeline	Start	End	Point Name	Quantity	Units	Unit Price	Invoice
Deal: NUICorp City Gas of Florida 033012				Dealmaker: Bryan Frey			(713) 371-6147
↓ FGT CGF	01-Jan-99	31-Jan-99	49008-Nueces Co. 24710	120,807.0	MMBtu	\$1.73000	\$208,996.11
Deal Sub Total: 120,807.0 FGT							\$208,996.11
Deal: NUICorp City Gas of Florida 033013				Dealmaker: Bryan Frey			(713) 371-6147
FGT EB	01-Jan-99	31-Jan-99	49008-Nueces Co. 23720	155,000 166,005.0	MMBtu	\$1.59500	\$264,777.97
Deal Sub Total: 166,005.0 FGT							\$264,777.97
Deal: NUICORP-City Gas Florida #033015				Dealmaker: Bryan Frey			(713) 371-6147
FGT CGF	01-Jan-99	31-Jan-99	49008-Nueces Co. 22464	163,372.0 157,967	MMBtu	\$1.74450	\$285,002.45
Deal Sub Total: 163,372.0 FGT							\$285,002.45
						Pre-tax Sub-total:	\$758,776.53
						Total Amount Due:	\$758,776.53
						Currency:	US\$

REDACTED

\$ 730,747.84

Please Make Wire Payable to:
PG&E Energy Trading-Gas Corp.
Wire/ach: Boston Safe Dep & Trst
Medford, MA ABA#011001234
Acct# PG&E Energy Trading
Medford, MA 02155-5157

For Questions Concerning your Invoice
Please Contact Customer Service:
Elizabeth Fennell
Phone: (713) 371-6084
Fax: (713) 371-6440

Please Make Check Payable to:
PG&E Energy Trading-Gas Corp.
P.O. Box 890893
Dallas, TX 75389-0893

Entered in EMS: mw 2/16/99
Initials Date

Approved in EMS: mw 2/23/99
Initials Date

Invoice Reviewed: mmuano 2/23/99
Signature Date

Approved By: JR Marshall 2/23/99
Signature Date

CGF = 278,174 \$ 483,522.84
NUI-EB = 155,000 \$ 247,225.00

EMS 2116

B23

This is not a credit

11/05/1999 14:25

**NUI CORPORATION
SETTLEMENT OF SHORT PAY**

Vendor **PG&E Energy Trading-Gas Corp.**

Division/Supplier **City Gas Company of Florida**

Invoice Number **E10787**

Invoice Date **15-Mar-99**

Flow Month **Feb-99**

Deal Sheet Number **See below**

Amount originally paid **\$296,351.23**

Amount which should have been paid **\$437,329.38**

Pay Date **11/24/1999**

Amount due to Vendor (\$140,978.16)

Wire Number _____

Approval:

71121220 11-5-99
Norene Navarro Date
[Signature]
John Gondek Date
Accounts Payable Date

Explanation: Paying supplier for additional volumes not paid on original invoice; also correcting price for deal number 22466 per gas trader. This payment will be coordinated with the netting for the current month and will be wired on November 24th.

Division	Deal No.	Volume	Rate	TOTAL VOLUMES	Total Paid		
CGF	25455	118,748	\$1.6050	\$190,590.54	\$175,131.18	(\$15,459.36)	(9,632)
CGF	22466	68,973	\$1.7575	\$246,738.84	\$121,220.05	(\$125,518.80)	(71,419)
				\$437,329.38	\$296,351.23	(\$140,978.16)	(81,051)
				Amount due PG&E			

Note: a bracketed number indicates that we owe the counterparty; no brackets means they owe us.

Entered in EMS **11/5/99**
CC: **TJD**

Entered in EMS: mm 11/5
Initials Date

Approved in EMS: mm 11/5
Initials Date

Invoice Reviewed: T. Romanul 11/5/99
Signature Date

Approved By: [Signature] 11/5/99
Signature Date

B24

MAR 24 1999

PG&E Energy Trading-Gas Corp.

PG&E Energy Trading - Gas Corporation is not the same company as Pacific Gas and Electric Company, the utility.
PG&E Energy Trading - Gas Corporation is not regulated by the California Public Utilities Commission, and you do not have to buy
PG&E Energy Trading - Gas Corporation products in order to continue to receive quality regulated services from the utility.

NUI Corporation
ATTN: Accounting
PO BOX 760

CGF - NUI-EB

Invoice Date: **March 15, 1999**
Due Date: **March 25, 1999**
Invoice Number: **E10787**
Payment Method: **Wire**
Terms:
Total Amount Due: **\$541,500.33**

BEDMINSTER, NJ 07921-0760
Fax: 908-781-1098

Pipeline	Start	End	Point Name	Quantity	Units	Unit Price	Invoice
<i>CGF</i> Deal: NUICorp City Gas of Florida 033012 <i>254 55</i>					Dealmaker: Bryan Frey	<i>1.6050</i>	(713) 371-6147
FGT	01-Feb-99	28-Feb-99	49008-Nueces Co. <i>118,748</i>	109,116.0	MMBtu <i>ENR/FGT</i>	<i>✓ \$1.60000</i>	\$174,585.60 <i>✓ 175,131.18</i> \$474,585.60
Deal Sub Total: 109,116.0							
<i>EBFGT 24674</i> Deal: NUICorp City Gas of Florida 033013					Dealmaker: Bryan Frey		(713) 371-6147
	01-Feb-99	28-Feb-99	49008-Nueces Co.	149,940.0	MMBtu <i>ENR/FGT</i>	<i>✓ \$1.64000</i>	\$245,901.60 <i>✓ 229,600.00</i> \$245,901.60
Deal Sub Total: 149,940.0							
<i>CGF</i> Deal: NUICORP-City Gas Florida #033015					Dealmaker: Bryan Frey		(713) 371-6147
FGT	01-Feb-99	28-Feb-99	49008-Nueces Co. <i>140,682</i>	68,973.0	MMBtu <i>FGT</i>	<i>1.75450</i> <i>1.7575</i>	\$421,013.13 <i>✓ 121,220.00</i> \$121,013.13
Deal Sub Total: 68,973.0							
						Pre-tax Sub-total:	\$541,500.33
						Total Amount Due:	\$541,500.33
						Currency:	.US\$

REDACTED

Please Make Wire Payable to:
PG&E Energy Trading-Gas Corp.
Wire/ach: Boston Safe Dep & Trst
Medford, MA ABA#011001234
Acct#101 PG&E Energy Trading
Medford, MA 02155-5157

Please Make Check Payable to:
PG&E Energy Trading-Gas Corp.
P.O. Box 890893
Dallas, TX 75389-0893

CGF = 178,089 \$ 296,351.23 ✓
NUI-EB = 140,000 \$ 229,600.00 ✓

For Questions Concerning your Invoice
Please Contact Customer Service:
Elizabeth Fennell
Phone: (713) 371- 6084
Fax: (713) 371 - 6440

Entered in EMS: *MM* 3/16/99
Initials Date

Approved in EMS: *MM* 3/23
Initials Date

Invoice Reviewed: *William* 3/23/99
Signature Date

Approved By: *JK Marshall* 3/24/99
Signature Date

525,951.23

all amounts confirmed on FGT by Mike Rokone 3/23/99

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NOV 19 1999



Denbury Energy Services, Inc.

5100 Tennyson Parkway
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

NATURAL GAS SALES INVOICE

To: **NUI Corporation**
P.O. Box 760
Bedminster, NJ 07921-0760

Invoice No. : NUI9910
Invoice Date : Nov. 13, 1999
Terms : Due by 25th

Attn: **Accounting**

Via fax to NUI : (908) 781-2794

Re: **October 1999 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Oct-99	10,000		Monthly Reservation Charge	2.520	\$ CSC 25,200.00
RTG	11,211.54		REDACTED		
CRF	8,370.95				
NC	1,908.16				
RIKTON	1,581.81				
YCGS	1,048.5				
Total Due	10,000			2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before November 24, 1999 to the following:

BANK ONE, TEXAS, N.A.
ABA #: 111000614
CREDIT: DENBURY ENERGY SERVICES, INC.
ACCOUNT #: 1885223573

Entered in EMS: MM 11-18
Initials Date
Approved in EMS: MM 11-18
Initials Date
Approved by: Mathis at (972)673-2072
Signature Date

Approved By: John W. Woodley 11-18-99

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INVOICE

GAS PIPELINES
Transco

ACCOUNTING MONTH: OCTOBER, 1999
 INVOICE NO : 199910-0053
 INVOICE DATE : NOVEMBER 01, 1999
 DUE DATE : NOVEMBER 10, 1999



CONTRACT NO: 000.0858
 DOCUMENT NO: 000.0858
 CUSTOMER NO: 026510
 CUSTOMER: NORTH CAROLINA GAS SERVICE
 C/O NUI CORPORATION
 ATTN: NORENE NAVARRO
 550 ROUTE 202-206
 BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	10/01-10/31	5,126 DT	\$.484	\$ 2,480.98
ESS-CAP EMINENCE STORAGE CAP	10/01-10/31	51,575 DT	.0481	2,480.76
GSS-DMD STORAGE DEMAND	10/01-10/31	2,743 DT	2.4073	6,603.22
GSS-CAP STORAGE CAPACITY	10/01-10/31	138,927 DT	.0158	2,195.05
LGA-DMD LIQ DEMAND	10/01-10/31	3,323 DT	.889	2,954.15
LGA-CAP CAPACITY	10/01-10/31	18,154 DT	.1713	3,109.78
WSS DEMAND D-1	10/01-10/31	3,044 DT	.6673	2,031.26
WSS-CAP STORAGE CAPACITY	10/01-10/31	258,750 DT	.0079	2,044.13
TOTAL CURRENT MONTH CHARGES				\$ 23,899.33
TOTAL AMOUNT DUE				\$ 23,899.33

> # 40115.31

	D ₁	D ₂
ESS	1,548.56	1,550.57
GSS	309.46	317.37
LGA	78.08	78.58
WSS	46.90	47.20
WSS-CAP	2,044.26	2,044.59
TOTAL	20,441.26	20,441.13

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INVOICE

GAS PIPELINES
Transco

ACCOUNTING MONTH: OCTOBER, 1999
INVOICE NO : 199910-0020
INVOICE DATE : NOVEMBER 01, 1999
DUE DATE : NOVEMBER 10, 1999



CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	10/01-10/31	5,828 DT	\$.484	\$ 2,820.75
ES-EMINENCE CUST CAPACITY	10/01-10/31	58,638 DT	.0481	2,820.49
ESS-DEM EMINENCE STORAGE DEM	10/01-10/31	8,569 DT	.484	4,147.40
ESS-CAP EMINENCE STORAGE CAP	10/01-10/31	86,218 DT	.0481	4,147.09
GSS-DMD STORAGE DEMAND	10/01-10/31	27,604 DT	2.4073	66,451.11
GSS-CAP STORAGE CAPACITY	10/01-10/31	1,759,955 DT	.0158	27,807.29
LGA-DMD LIQ DEMAND	10/01-10/31	15,000 DT	.889	13,335.00
LGA-DMD LIQ DEMAND	10/01-10/31	23,950 DT	.889	21,291.55
LGA-CAP CAPACITY	10/01-10/31	56,864 DT	.1713	9,740.80
LGA-CAP CAPACITY	10/01-10/31	98,087 DT	.1713	16,802.30
LSS-DMD DEMAND	10/01-10/31	8,000 DT	7.5455	60,364.00
LSS-CAP CAPACITY	10/01-10/31	600,000 DT	.0189	11,340.00
MONTHLY STORAGE CAPACITY - STO	11/01-11/30	54,432 DT	.1343	7,310.22
S2-DEM DEMAND	11/01-11/30	7,267 DT	4.948	35,957.12
SS1-DEM DEMAND	10/01-10/31	6,973 DT	8.9472	62,388.83
SS1-CAP CAPACITY	10/01-10/31	541,305 DT	.0203	10,988.49
WSS DEMAND D-1	10/01-10/31	37,105 DT	.6673	24,760.17
WSS-CAP STORAGE CAPACITY	10/01-10/31	3,153,888 DT	.0079	24,915.72

249,615.87

TOTAL CURRENT MONTH CHARGES

\$ 407,388.33

TOTAL AMOUNT DUE

\$ 407,388.33

u 00 - 01
D2
 NOT ED \$ 18,876.24 * 18,994.82
 CGT 27,23.37 3746.18
 INC 951.85 957.83
 LGA-CAP 597.71 595.31
 VC W 656.98 640.99
 \$ 24,760.17 \$ 24,915.72

B28

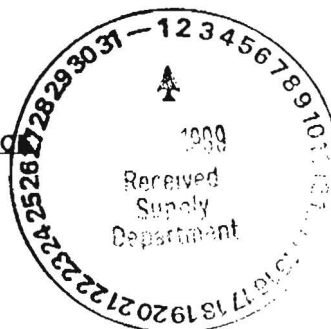
NOV 4 1999

HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

INVOICE



REDACTED

NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminster, NJ 07921
Attn: Tracy Robinson

Invoice No.: 9H477
Date: 01-Nov-99
Period: November, 1999
Terms: 15 Days Upon Receipt

11/10/99

To invoice for gas storage and deliverability charges for the month of November, 1999.

Gas Storage:

B1 500
Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

B3 500
Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

Handwritten notes:
20,000
0.3454
0.11
0.0027
Valley

<<< Payment Instructions >>>

Wire Transfer instructions:

To: Wilmington Trust Company
ABA #031100092
For Account of: FRGC Owner Trust Collection Acct.
Acct. #
Attn: David A. Vanaskey

Payment By Mail:

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Street
Rodney Square North
Wilmington, Delaware 19890

Entered in EMS: _____
Initials Date
Approved in EMS: _____
Initials Date
Invoice Reviewed: _____
Signature Date
Approved By: _____
Signature Date

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

PM 10 29

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