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January 19, 1999

## BY HAND DELIVERY

Ms. Blanca Bayo, Director Division of Records and Reporting Room 110, Easley Building Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Re:

Docket No. 000003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are an original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment and an envelope containing the confidential documents.

Please indicate receipt of this document by stamping the enclosed extra copy of this letter.

Thank you for your assistance in this matter.

Sincerely,

Norman H. Horton, Jr.

NHH:amb Enclosures

cc.

Mr. George Bachman Parties of Record

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

00002 JAN 198

FPSC-RECOPOS/REPORTING

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA) True-Up	)	Docket No. 000003-GU Filed: January 19, 1999
	)	

## FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of December, 1999. In support thereof, FPU states:

- 1. FPU's PGA filing for the month of December, 1999 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 1999 through December 1999; and (b) purchased gas invoices for the month of December, 1999.
- 2. FPU requests that certain information in its PGA filing for the month of December, 1999 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

DOCUMENT NUMBER-DATE 00802 JAN 198

#### CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (\*) and/or U. S. Mail this 19th day of January, 2000 upon the following:

Cochran Keating, Esq.\*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd., Room 370
Tallahassee, FL 32399-0850

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen Post Office Box 391 Tallahassee, FL 32302

Mr. Russell D. Chapman Administrator, Support Services Tampa Electric Co. P.O. Box 111 Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq. McWhirter, Reeves, McGlothlin, Davidson Rief & Bakas, P.A. 117 S. Gadsden St Tallahassee, FL 32301

John Roger Howe Deputy Public Counsel Office of the Public Counsel 111 West Madison St., Rm 812 Tallahassee, FL 32399-1400

Wayne L. Schiefelbein, Esq. P.O. Box 13688 Tallahassee, FL 32317

Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison & Kelly
Post Office Box 1531
Tampa, FL 33601

John W. McWhirter, Esq. McWhirter, Reeves, McGlothlin, Davidson, Rief & Bakas, P.A. Post Office Box 3350 Tampa, FL 33601-3350 Mr. Robert Cooper U.S. Gypsum Company P.O. Box 806278 Chicago, IL 60680-4124

Mr. John T. English President Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395

NORMAN H. HORTON, JR.

#### LAW OFFICES

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Re:

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Sincerely,

Norman H. Horton, Jr.

NHH:amb Enclosures

cc:

Mr. George Bachman

Parties of Record

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00802 JAN 198

FPSC-RECORDS/REPORTING

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA)	)	Docket No. 000003-GU
True-Up	)	Filed: January 19, 1999
	)	

## FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of December, 1999. In support thereof, FPU states:

- 1. FPU's PGA filing for the month of December, 1999 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 1999 through December 1999; and (b) purchased gas invoices for the month of December, 1999.
- 2. FPU requests that certain information in its PGA filing for the month of December, 1999 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

justification for the requested confidential treatment of the highlighted portions of FPU's December,

1999 PGA filing.

3. An unedited version of FPU's PGA filing for the month of December, 1999 has been

submitted to the division of Records and Reporting on this date under a separate cover with the

information asserted to be confidential highlighted. An edited version of the documents on which

the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain

confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes.

The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on

favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for

Confidential Classification be granted.

Dated this 19th day of January, 2000.

MESSER, CAPARELLO & SELF, P.A.

215 S. Monroe Street, Suite 701

Post Office Box 1876

Tallahassee, FL 32302-1876

(850) 222-0720

NORMAN H. HORTON, JR., ESC

FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

2

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I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (\*) and/or U. S. Mail this 19th day of January, 2000 upon the following:

Cochran Keating, Esq.\* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd., Room 370 Tallahassee, FL 32399-0850

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John Roger Howe Deputy Public Counsel Office of the Public Counsel 111 West Madison St., Rm 812 Tallahassee, FL 32399-1400

Wayne L. Schiefelbein, Esq. P.O. Box 13688
Tallahassee, FL 32317

Ansley Watson, Jr., Esq.
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Mr. John T. English President Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395

NORMAN H. HORTON, JR.

### Exhibit "A"

## FLORIDA PUBLIC UTILITIES COMPANY

	FLOKIDA	7 BORTI	C OTTUTTED COULTAIN	00000 011
			Docket No. 9	190003-GU
Justification in SCHEDULES A-1 Supporting Detail	PAGE(S)	LINES	Lity of December 1999 Schedu  COLUMNS RATION  VENDOR  INVOICE, CREDIT, CHECK,  OR IDENTIFYING NUMBER  INVOICE AMOUNT  CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3)
A-3	6A 6B	1-41 1-20	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1,2)
A-4	7	1-39	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

- (1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

#### Exhibit "A" (con't)

#### FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 990003-GU

Justification for Confidentiality of December 1999 Gas Purchase Invoices and related information and/or transactions:

ITEMSPAGESLINES<br/>1-80COLUMNS<br/>ALLRATIONALE<br/>(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. Theses invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price methodologies based on contract computation terms between invoice amount(s), supplier(s) and FPU, the total payment instructions, suppliers' and/or accounting gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by Potentially, release of the aforementioned suppliers. information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

#### COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
FSTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

SCHEDULE A-1

COST OF OR S PUNCHASED	ESTIMATED FOR THE			Through DECEMBE	R 1999				
COMMODITY (Pipeline)   15,768									
15,768   7,265   7,3			F						
2 NO NOTICE SÉRVICE					<u>%</u>				%
3 SWINGS SERVICE				7,939				33,217	
COMMODITY (Other)   1,93,042   2,295,249   (1,242,207)   (54,12)   9,25,952   17,202,142   (7,316,217)   (4,285)   (8,187)   (9,187)   (1,794,145)   (1,794,145)   (1,794,145)   (1,794,145)   (1,794,145)   (1,794,145)   (1,794,145)   (1,794,145)   (1,794,145)   (1,794,145)   (1,794,145)   (1,794,145)   (1,794,145)   (1,794,144)   (1,79				Σ				7.700	
S.DEMAND		,	- 1	0	I .		*	- 1	
GOTHER	4 COMMODITY (Other)			, , , , ,				• · · · · · · · · · · · · · · · · · · ·	
LESS EXPLISE CONTRACT   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				(52,108)		4,537,768		(179,436)	
7 COMMODITY (Pipeline)		0	0	. 0	0.00	oj	0	0	0.00
8 DÉMAND 9 COMMODITY (Other) 10 Second Prior Month Purchase Adj. (OPTIONAL) 10 Second Prior Month Purchase Adj. (OPTIONAL) 11 Second Prior Month Purchase Adj. (OPTIONAL) 11 Second Prior Month Purchase Adj. (OPTIONAL) 12 OKT UNBULD 13 COMPANY USE 13.147					200		•		2.22
3 COMMODITY (Cheer)   0   0   0   0   0   0   0   0   0		0	0	0		N N	- T		
10 Second Prior Month Furchases Adj. (OPTIONAL)   1,606,838   2,893,214   (1,286,376   64.46   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0	0	8		ν	ŏ	0	
11 TOTAL COST		ŏ	Ĭ	٥		ň	ŏl	ň	
12 NET UNBILLED   0		1 606 838	2 893 214	(1.286.376)		14 544 140	22.058.814	(7.514.674)	
13 COMPANY USE   1,547   4,991   33,434   (68.94)   28,073   33,791   (10,718)   (27.63)   (27.63)   (10,718)   (27.63)   (10,718)		1,555,555	0	(1,200,0,0)		0	0	0	
1.367.086   1.362.561   38.525   2.90   14.481,159   14.303.056   145.103   1.01		1,547	4.981	(3,434)		28,073	38,791	(10,718)	
THERMS PURCHASED   4,600,690   4,385,180   215,510   4.91   44,949,020   43,345,600   1,603,420   3.70   16 NO NOTICE SERVICE   1,333,000   1,333,000   0 0,00   0,000   0,905,000   0,905,000   0 0,000   13,210   0 0,000   18 COMMODITY (Other)   4,578,240   4,385,180   193,060   4,40   43,563,940   43,389,940   224,000   0.52   19,000   19,000   10,00				38,525					
1.333,000   0   0.00   9,095,000   0   0.00   13,210   0.00   13,210   0.00   13,210   0.00   13,210   0.00   13,210   0.00   13,210   0.00   13,210   0.00   13,210   0.00   13,210   0.00   13,210   0.00   13,210   0.00   13,210   0.00   13,210   0.00   13,210   0.00   13,210   0.00   13,210   0.00									
17 SWING SERVICE   0   0   0   0   0   0   13,210   0   13,210   0   0   0   0   0   0   0   0   0	15 COMMODITY (Pipeline)	4,600,690	4,385,180	215,510	4.91	44,949,020	43,345,600	1,603,420	3.70
18 COMMODITY (Other)	16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	9,095,000	9,095,000	0	
19 DEMAND	17 SWING SERVICE	1	0	0			0		
20 OTHER LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 22 COMMODITY (Pipeline) 33 COMMODITY (Other) 34,578,240 4,385,180 193,060 4,40 43,577,150 43,339,40 237,210 0.55	18 COMMODITY (Other)								
LESS END-USE CONTRACT	19 DEMAND			(1,550,000)		75,195,270	67,722,270	7,473,000	
21 COMMODITY (Pipeline)  22 DEMAND  23 COMMODITY (Other)  23 COMMODITY (Other)  24 TOTAL PURCHASES  (+17+18+20)(21+23)  25 NET UNBILLED  26 ON 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	20 OTHER	0	] 0]	[ O ]	0.00	0	0	0	0.00
22 DEMAND 23 COMMODITY (Other) 24 TOTAL PURCHASES (+17+18+20)(21+23) 25 NET UNBILLED 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	LESS END-USE CONTRACT			}				ſ	1
22 COMMODITY (Cither) 23 TOTAL PURCHASES (+17+18+20)(21+23) 24 TOTAL PURCHASES (+17+18+20)(21+23) 25 NET UNBILLED 26 OMPANY USE 27 TOTAL THERM SALES (24-26 Estimated Only) 27 TOTAL THERM SALES (24-26 Estimated Only) 28 COMPODITY (Pipeline) 29 NO NOTICE SERVICE (27.16) 30 SWING SERVICE (37.17) 31 DEMAND (56.20) 32 DEMAND (57.21) 33 OTHER (67.20) 34 COMMODITY (Pipeline (67.20) 35 DEMAND (7.21) 36 COMMODITY (Pipeline (7.721) 37 SONO O.000 38 COMPODITY (Pipeline (7.721) 39 SWING SERVICE (37.17) 40 COMPODITY (Pipeline (7.721) 40 COMPODITY (Pipeline (	21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)(21+23) 25 NET UNBILLED (25 NET UNBILLED (26 COMPANY USE (27 OTAL THERM SALES (24-26 Estimated Only)) (27 TOTAL THERM SALES (24-26 Estimated Only)) (28 COMPANY USE (27 OTAL THERM SALES (24-26 Estimated Only)) (29 NO NOTICE SERVICE (27 OS) (	22 DEMAND	0	0	0	0.00	0	0	0,	
25 NET UNBILLED	23 COMMODITY (Other)	0	0	0		0	0	0	
26 COMPANY USE 27 TOTAL THERM SALES (24-26 Estimated Only) 6,5182 7,890 (2,708) (34,32) 83,484 77,990 5,494 7.04 7.04 7.07 7.18 7.07 7.07 1.18 7.07 1.18 7.08 7.08 7.08 7.08 7.08 7.08 7.08 7.0	24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,578,240	4,385,180	193,060		43,577,150	43,339,940	237,210	
27 TOTAL THERM SALES (24-26 Estimated Only) 6,517,651 4,377,290 2,140,361 48.90 74,184,875 43.261,950 30,922,925 71.48 CENTS PER THERM  28 COMMODITY (Pipeline) (1/15) 0.343 0.179 0.164 91.62 0.265 0.198 0.067 33.84 0.070 0.000 0	25 NET UNBILLED	0	0	0		0	0	0	
CENTS PER THERM           28 COMMODITY (Pipeline)         (1/15)         0.343         0.179         0.164         91.62         0.265         0.198         0.067         33.84           29 NO NOTICE SERVICE         (2/16)         0.590         0.590         0.000         0.00         0.590         0.590         0.000         0.000         0.000         0.000         0.000         0.000         0.000         0.000         0.000         58.759         0.000         0.000         0.000         0.000         0.000         0.000         0.000         0.000         0.000         0.000         <									
28 COMMODITY (Pipeline) (1715) 0.590 0.590 0.000 0.00 0.590 0.590 0.590 0.000 0.00 0.		6,517,651	4,377,290	2,140,361	48.90	/4,184,8/5	43,261,950	30,922,925	/1.48
29 NO NOTICE SERVICE (2/16) 0.590 0.590 0.000 0.000 0.000 0.590 0.590 0.000 0.000 30 SWING SERVICE (3/17) 0.000 0.000 0.000 0.000 0.000 58.759 0.000 0					01.50		0.1001		55.64
30 SWING SERVICE (3/17)									
31 COMMODITY (Other) (4/18) 23.001 52.341 (29.340) (56.06) 22.555 39.691 (17.136) (43.17) 32 DEMAND (5/19) 7.507 6.761 0.746 11.03 6.035 6.966 (0.931) (13.36) 33 OTHER (6/20) 0.000									
32 DEMAND (5/19) (5/19) (7.507 6.761 0.746 11.03 6.035 6.966 (0.931) (13.36) 33 OTHER (6/20) 0.000 0.0									
33 OTHER (6/20)	,								(13.36)
LESS END-USE CONTRACT.  34 COMMODITY Pipeline (7/21)									
34 COMMODITY Pipeline (7/21)		0.000	0.000	0.000	0.00	0.000	0.000	0.500	0.00
35 DEMAND   (8/22)   0.000	24 COMMODITY Pineline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23) 0.000 0.00	1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						0.000	0.000	
37 TOTAL COST OF PURCHASES (11/24) 38 NET UNBILLED (12/25) 38 NET UNBILLED (13/26) 39 COMPANY USE (13/26) 40 TOTAL COST OF THERM SOLD (11/27) 41 TRUE-UP (E-2) 42 TOTAL COST OF GAS (40+41) 43 REVENUE TAX FACTOR 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 50.897 (17.521) (34.42) 35.097 (65.977 (30.880) (46.80) 33.376 50.897 (17.521) (34.42) 36.97 (17.521) (34.42) (30.880) (46.80) 33.376 50.897 (17.521) (34.42) (34.42) (30.880) (46.80) 33.376 50.897 (17.521) (34.42) (34.42) (30.880) (46.80) 33.376 50.897 (17.521) (34.42) (32.39) (3.80) (40.80) (30.80) (40.80) (30.80) (40.80) (40.80) (30.80) (40.80	(/			0.000	0.00	0.000	0.000	0.000	0.00
38 NET UNBILLED (12/25) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 39 COMPANY USE (13/26) 29.853 63.131 (33.278) (52.71) 33.627 49.738 (16.111) (32.39) 40 TOTAL COST OF THERM SOLD (11/27) 24.654 66.096 (41.442) (62.70) 19.605 50.989 (31.384) (61.55) 41 TRUE-UP (E.2) (0.615) (0.615) (0.615) 0.000 0.00 (0.615) (0.615) 0.000 42 TOTAL COST OF GAS (40+41) 24.039 65.481 (41.442) (63.29) 18.990 50.374 (31.384) (62.30) 43 REVENUE TAX FACTOR 1.00503 1.00503 0.000 0.00 1.00503 1.00503 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 24.15992 65.81037 (41.650) (63.29) 19.08552 50.62738 (31.542) (62.30)	1 ==		l i	1	(46.80)	33.376	50.897	(17.521)	(34.42)
39 COMPANY USE (13/26) 29.853 63.131 (33.278) (52.71) 33.627 49.738 (16.111) (32.39) 40 TOTAL COST OF THERM SOLD (11/27) 24.654 66.096 (41.442) (62.70) 19.605 50.989 (31.384) (61.55) 41 TRUE-UP (E-2) (0.615	1 -		i	1 1	• 1				- 1
40 TOTAL COST OF THERM SOLD (11/27) 24.654 66.096 (41.442) (62.70) 19.605 50.989 (31.384) (61.55) 41 TRUE-UP (E-2) (0.615) (0.615) (0.615) 0.000 0.00 (0.615) (0.615) 0.000 42 TOTAL COST OF GAS (40+41) 24.039 65.481 (41.442) (63.29) 18.990 50.374 (31.384) (62.30) 43 REVENUE TAX FACTOR 1.00503 1.00503 0.000 0.00 1.00503 1.00503 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 24.15992 65.81037 (41.650) (63.29) 19.08552 50.62738 (31.542) (62.30)	1			i I	1			T .	1
41 TRUE-UP (E-2) (0.615) (0.615) 0.000 0.00 (0.615) (0.615) 0.000 0.00 42 TOTAL COST OF GAS (40+41) 24.039 65.481 (41.442) (63.29) 18.990 50.374 (31.384) (62.30) 43 REVENUE TAX FACTOR 1.00503 1.00503 0.000 0.00 1.00503 1.00503 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 24.15992 65.81037 (41.650) (63.29) 19.08552 50.62738 (31.542) (62.30)	· ·	I		' '	` 1			' '	` -
42 TOTAL COST OF GAS (40+41)  42 TOTAL COST OF GAS (40+41)  43 REVENUE TAX FACTOR  44 PGA FACTOR ADJUSTED FOR TAXES (42x43)  45 TOTAL COST OF GAS (40+41)  46 1.00503 (41.442) (63.29) 18.990 50.374 (31.384) (62.30)  47 TOTAL COST OF GAS (40+41) (63.29) 18.990 50.374 (31.384) (62.30)  48 PGA FACTOR ADJUSTED FOR TAXES (42x43) (41.650) (63.29) 19.08552 50.62738 (31.542) (62.30)		ĭ		, 1	, 1			, ,	, ,
43 REVENUE TAX FACTOR 1.00503 1.00503 0.000 0.00 1.00503 1.00503 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 24.15992 65.81037 (41.650) (63.29) 19.08552 50.62738 (31.542) (62.30)	41 TRUE-UP (E-2)		1	1		•	· ' 1	1	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 24.15992 65.81037 (41.650) (63.29) 19.08552 50.62738 (31.542) (62.30)	42 TOTAL COST OF GAS (40+41)	24.039	65.481	(41.442)	(63.29)			, ,	• '
44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 24.15992 65.81037 (41.650) (63.29) 19.08552 50.62738 (31.542) (62.30)		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
THE CONTRACTOR ADDRESS OF THE CONTRACTOR OF THE		24,15992	65.81037	(41.650)	(63.29)	19.08552	50.62738	(31.542)	(62.30)
, AS DEA FOLLOW MINIMUM 1 100,000 1	45 PGA FACTOR ROUNDED TO NEAREST .001	24.160		(41.650)	(63.29)	19.086	50.627	(31.541)	(62.30)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

#### COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

SCHEDULE A-1/R

	CURRENT MONTH: DECEMBER 1999					PERIOD TO DATE			
		REVISED	DIFFEREN			REVISED	DIFFERENCI	E (	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT		
1 COMMODITY (Pipeline)	15,768	7,829	7,939	101.41	119,023	95,945	23,078	24.05	
2 NO NOTICE SERVICE	7,865	7,865	0	0.00	53,662	53,662	0	0.00	
3 SWING SERVICE	0	0	0	0.00	7,762	7,762	0	0.00	
4 COMMODITY (Other)	1,053,042	2,295,249	(1,242,207)	(54.12)	9,825,925	12,234,541	(2,408,616)	(19.69)	
5 DEMAND	530,163	582,271	(52,108)	(8.95)	4,537,768	4,638,323	(100,555)	(2.17)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT	]	}		ļ		,	į		
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	oj	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)·(7+8+9)	1,606,838	2,893,214	(1,286,376)	(44.46)	14,544,140	17,030,233	(2,486,093)	(14.60)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	1,547	4,981	(3,434)	(68.94)	28,073	30,513	(2,440)	(8.00)	
14 TOTAL THERM SALES	1,367,086	1,328,561	38,525	2.90	14,448,159	14,462,870	(14,711)	(0.10)	
THERMS PURCHASED								=	
15 COMMODITY (Pipeline)	4,600,690	4,385,180	215,510	4.91	44,949,020	44,118,560	830,460	1.88	
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	9,095,000	9,095,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	13,210	13,210	0	0.00	
18 COMMODITY (Other)	4,578,240	4,385,180	193,060	4.40	43,563,940	42,958,100	605,840	1.41	
19 DEMAND	7,061,800	8,611,800	(1,550,000)	(18.00)	75,195,270	75,695,270	(500,000)	(0.66)	
20 OTHER	0	0	0	0.00	0	o	0	0.00	
LESS END-USE CONTRACT			ı		ļ				
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	o	0	0	0.00	
: 23 COMMODITY (Other)	0	o	0	0.00	0	o	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,578,240	4,385,180	193,060	4.40	43,577,150	42,971,310	605,840	1.41	
25 NET UNBILLED	0	0	0	0.00	0	ol	0	0.00	
26 COMPANY USE	5,182	7,890	(2,708)	(34.32)	83,484	78,011	5,473	7.02	
27 TOTAL THERM SALES (24-26 Estimated Only)	6,517,651	4,377,290	2,140,361	48.90	74,184,875	62,657,081	11,527,794	18.40	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.343	0.179	0.164	91.62	0.265	0.217	0.048	22.12	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	58.759	58.759	0.000	0.00	
31 COMMODITY (Other) (4/18)	23.001	52.341	(29.340)	(56.06)	22.555	28.480	(5.925)	(20.80)	
32 DEMAND (5/19)	7.507	6.761	0.746	11.03	6.035	6.128	(0.093)	(1.52)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT							İ		
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	35.097	65.977	(30.880)	(46.80)	33.376	39.632	(6.256)	l l	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	29.853	63.131	(33.278)	(52.71)	33.627	39.114	(5.487)		
40 TOTAL COST OF THERM SOLD (11/27)	24.654	66.096	(41,442)	(62.70)	19.605	27.180	(7.575)	, 1	
41 TRUE-UP (E-2)	(0.615)	l	0.000	0.00	(0.615)	·	0.000	0.00	
41 TRUE-OP (C-2) 42 TOTAL COST OF GAS (40+41)	24.039		(41.442)	(63.29)	18.990	26.565	(7.575)		
42 TOTAL COST OF GAS (40+41)	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	, ,	
43 REVENUE TAX FACTOR  44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.15992	65.81037	(41.650)	(63.29)	19.08552	26.69862	(7.613)		
45 PGA FACTOR ADJUSTED FOR TAXES (42X45) 45 PGA FACTOR ROUNDED TO NEAREST .001	24.160	65.810	(41.650)	(63.29)	19.086	26.699	(7.613)		
45 CAN LACTOR ROUNDED TO MEMBEST 3001	27,100		(41,000)	(00.23)	12.000			(#0.51)	

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

## COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

SCHEDULE A-1/FLEXDOWN

ESTIMATED FOR THE FE	CURRENT MONT		DECEMBER 1999		PERIOD TO DATE			
		FLEXDOWN	DIFFEREN			FLEXDOWN	DIFFERENCE	ξ (
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	15,768	7,829	7,939	101.41	119,023	95,945	23,078	24.05
2 NO NOTICE SERVICE	7,865	7,865	0	0.00	53,662	53,662	o	0.00
3 SWING SERVICE	0	o	0	0.00	7,762	7,762	0	0.00
4 COMMODITY (Other)	1,053,042	2,295,249	(1,242,207)	(54.12)	9,825,925	12,234,541	(2,408,616)	(19.69)
5 DEMAND	530,163	582,271	(52,108)	(8.95)	4,537,768	4,638,323	(100,555)	(2.17)
j 6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	o	o	o	0.00	0	0	0	0.00
8 DEMAND	o	0	o	0.00	0	0	0	0.00
9 COMMODITY (Other)	o	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,559,672)	1,559,672	(100.00)	0	(3,040,550)	3,040,550	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,606,838	1,333,542	273,296	20.49	14,544,140	13,989,683	554,457	3.96
12 NET UNBILLED	o	0	o	0.00	0	0	o	0.00
13 COMPANY USE	1,547	4,981	(3,434)	(68.94)	28,073	30,513	(2,440)	(8.00)
14 TOTAL THERM SALES	1,367,086	1,328,561	38,525	2.90	14,448,159	14,462,870	(14,711)	(0.10)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,600,690	4,385,180	215,510	4.91	44,949,020	44,118,560	830,460	1.88
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	9,095,000	9,095,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	13,210	13,210	0	0.00
18 COMMODITY (Other)	4,578,240	4,385,180	193,060	4.40	43,563,940	42,958,100	605,840	1.41
19 DEMAND	7,061,800	8,611,800	(1,550,000)	(18.00)	75,195,270	75,6 <del>9</del> 5, <b>270</b>	(500,000)	(0.66)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT				i			ĺ	
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	σ	o¦	0.00
23 COMMODITY (Other)	o l	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,578,240	4,385,180	193,060	4.40	43,577,150	42,971,310	605,840	1.41
25 NET UNBILLED	0	0	0	0.00	0	0	oį	0.00
26 COMPANY USE	5,182	7,890	(2,708)	(34.32)	83,484	78,011	5,473	7.02
27 TOTAL THERM SALES (24-26 Estimated Only)	6,517,651	4,377,290	2,140,361	48.90	74,184,875	62,657,081	11,527,794	18.40
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.343	0.179	0.164	91.62	0.265	0.217	0.048	22.12
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	58.759	58.759	0.000	0.00
31 COMMODITY (Other) (4/18)	23.001	52.341	(29.340)	(56.06)		28.480	(5.925)	(20.80)
32 DEMAND (5/19)	7.507	6.761	0.746	11.03	6.035	6.128	(0.093)	(1.52)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	35.097	30.410	4.687	15.41	33.376	32.556	0.820	2.52
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	29.853	63.131	(33.278)			39.114	(5.487)	- 1
40 TOTAL COST OF THERM SOLD (11/27)	24.654	30.465	(5.811)	(19.07)	19.605	22.327	(2.722)	
41 TRUE-UP (E-2)	(0.615)	(0.615)		0.00	(0.615)	(0.615)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	24.03 <del>9</del>	29.850	(5.811)	(19.47)		21.712	(2.722)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.15992	30.00015	(5.840)			21.82121	(2.736)	
45 PGA FACTOR ROUNDED TO NEAREST .001	24.160	30.000	(5.840)	(19.47)	19.086	21.821	(2.735)	(12.53)

3

COMPANY:

## FLORIDA PUBLIC UTILITIES COMPANY

# PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH:

JANUARY 1999 THROUGH DECEMBER 1999 DECEMBER 1999

		THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)	Į.		AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - S	cheduled FTS - System Supply	4,579,720	15,676.68	0.342
2 No Notice Commodity A	djustment - System Supply	(156,530)	(684.04)	0.437
	cheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - S	,	177,500	775.68	0.437
	cheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - G		0	0.00	0.000
7 Commodity Adjustments		0	0.00	0.000
8 TOTAL COMMODITY (I	•	4,600,690	15,768.32	0.343
SWING SERVICE				
9 Swing Service - Schedu	iled	0	0.00	0.000
10 Alert Day Volumes - FG	т	0	0.00	0.000
11 Alert Day Volumes - FG	T	0	0.00	0.000
12 Operational Flow Order	Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes	Direct Billed to Others	0	0.00	0.000
14 Other	1	0	0.00	0.000
15		0	0.00	0.000
16 TOTAL SWING SERVICE	CE	0	0.00	0.000
COMMODITY OTHER				
	eduled FTS - System Supply	4,400,740	1,013,744.31	23.036
18 Commodity Other - Sch		177,500	39,297.54	22.139
19 Commodity Other - Sch		0 }	0.00	0.000
20 Imbalance Cashout - FO	GT	0	0.00	0.000
21 Imbalance Cashout - Of	ther Shippers	0	0.00	0.000
22 Imbalance Cashout - Tr		0 }	0.00	0.000
23 Commodity Other - Syst	tem Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (	Other)	4,578,240	1,053,041.85	23.001
DEMAND				
25 Demand (Pipeline) Entit		6,884,300	528,671.58	7.679
26 Demand (Pipeline) Entit		0	0.00	0.000
27 Demand (Pipeline) Entit		177,500	1,491.00	0.840
28 Other - GRI Adjustment		0	0.00	0.000
29 Other	Į.	0	0.00	0.000
30 Other	j	0 ]	0.00	0.000
31 Other		0	0.00	0.000
32 TOTAL DEMAND		7,061,800	530,162.58	7.507
OTHER			0.00	0.000
33 Revenue Sharing - FGT		0	0.00	0.000
34 FGT Rate Case	1	0	0.00	0.000
35 Legal & Consulting Exp	enses	0	0.00	0.000
36 Travel Expenses	İ	0	0.00	0.000
37 Other	İ	0		0.000
20 04	1	Λ.		
38 Other 39 Other		0 0	0.00	0.000

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

# PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

**CURRENT MONTH: DECEMBER 1999** 

		Invoice, Credit, Check, or					Classification	n Breakdown		
Line No.	Vendor	Indentifying Number	Filing Page Number	Invoice Amount	Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	33461	10 & 11	282,753.50	0.00	7,864.70	0.00	0.00	274,888.80	0.00
2	FGT	33451	12	255,273.78	0.00	0.00	0.00	0.00	255,273.78	0.00
3	FGT	33706	13	9,706.42	1	0.00	0.00	0.00	0.00	0.00
4	FGT	33696	14	6,745.94	6,745.94	0.00	0.00	0.00	0.00	0.00
5	FGT	33705	15	(684.04)	(684.04)	0.00	0.00	0.00	0.00	0.00
6	41.5	30700	16	(004.04)	0.00	0.00	0.00		0.00	0.00
7			17		0.00	0.00	0.00		0.00	0.00
8			18		0.00	0.00	0.00		0.00	0.00
9	<b>.</b>		19		0.00	0.00	0.00		0.00	0.00
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			TOTAL	1,606,837.45	15,768.32	7,864.70	0.00	1,053,041.85	530,162.58	0.00

	FOR THE P	ERIOD OF:		JANUARY 1	999 Through	n DECEMBER	1999	<b></b>	
	CURENT M		DECEMBER 1			PERIOD T			
	ACTUAL	ESTIMATE	DIFFERE		ACTUAL	ESTIMATE	DIFFERE	: <del> </del>	
			AMOUNT	%		(3)	AMOUNT	_ %1	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,053,042		1,242,207		9,825,925		2,408,616	19.69	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6			(1,515,503)			1,755,142	(2,963,073)	(168.82)	
3 TOTAL	1,606,838	1,333,542	(273,296)			13,989,683	(5 <b>54,45</b> 7)	(3.96)	
4 FUEL REVENUES	1,367,086	1,328,561	(38,525)	(2.90)	14,448,159	14,462,870	14,711	0.10	
(NET OF REVENUE TAX)						ļ			
5 TRUE-UP (COLLECTED) OR REFUNDED	22,192	22,192	[ 0	0.00			0,	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD •	1,389,278	1,350,753	(38,525)	(2.85)	14,714,463	14,729,174	14,711	0.10	
(LINE 4 (+ or ·) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD	(217,560)	17,211	234,771	1,364.08	170,323	739,491	5 <b>69,16</b> 8	<b>7</b> 6.97	
(LINE 6 · LINE 3)									
8 INTEREST PROVISION THIS PERIOD (21) (2)	556		(556)		15,969		(7,731)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND (1)	239,497	566,719	327,222	57.74	80,313	80,313	0	0.00	
INTEREST									
10 TRUE-UP COLLECTED OR (REFUNDED)	(22,192)	(22,192)	0	0.00	(266,304)	(266,304)	0	0.00	
(REVERSE OF LINE 5)					Į	!			
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0;	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	301	561,738	561,437	99.95	301	561,738	<b>561,43</b> 7	<b>9</b> 9.95	
(7+8+9+10+10a)									
INTEREST PROVISION									
12 BEGINNING TRUE UP AND	239,497	566,719	327,222	57.74	i .		nd add to line 4		
INTEREST PROVISION (9)					1	ne 5 is a colle	ectio <b>n ()sub</b> tra	ct from line 4	
13 ENDING TRUE-UP BEFORE	(255)	561,738	561,993	100.05	ļ				
INTEREST (12+7-5)									
:4 TOTAL (12+13)	239,242			78.80					
15 AVERAGE (50% OF 14)	119,621		444,608	78.80					
16 INTEREST RATE - FIRST	5.5500%	0.0000%	•••						

Estimated Only:

DAY OF MONTH

18 TOTAL (16+17)

17 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

0.0000%

0.0000%

0.0000%

0.000%

- (2) For the current period, interest should equal the most recently filed Schedule E.2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

5.6000%

11.1500%

5.5750%

0.465%

556

...

•••

...

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

TOTAL

PRESENT MONTH:

## TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

**ACTUAL FOR THE PERIOD OF:** 

JANUARY 1999 Through DECEMBER 1999 **DECEMBER 1999** 

SCHEDULE A-3

TOTAL COMMODITY COST DEMAND OTHER CHARGES CENTS PER SYSTEM **END** TOTAL THIRD PURCHASED PURCHASED SCH LINE ACA/GRI/FUEL THERM PIPELINE COST **PURCHASED** PARTY FOR USE DATE FROM TYPE SUPPLY NO N/A N/A SYS SUPPLY N/A **JAN 99** 1 N/A N/A SYS SUPPLY N/A JAN 99 N/A N/A SYS SUPPLY N/A 3 JAN 99 N/A N/A SYS SUPPLY N/A JAN-99 N/A N/A SYS SUPPLY N/A 5 **JAN 99** N/A N/A **FEB 99** SYS SUPPLY N/A 6 N/A N/A SYS SUPPLY N/A 7 **FEB 99** N/A N/A SYS SUPPLY N/A **FEB 99** 8 N/A N/A SYS SUPPLY N/A 9 FEB 99 N/A N/A SYS SUPPLY N/A 10 FEB 99 N/A N/A SYS SUPPLY N/A FFB 99 11 N/A N/A SYS SUPPLY N/A FEB 99 12 N/A N/A SYS SUPPLY N/A 13 **MAR 99** N/A N/A SYS SUPPLY N/A **MAR 99** 14 N/A N/A N/A SYS SUPPLY 15 **MAR 99** N/A N/A SYS SUPPLY N/A 16 **MAR 99** N/A N/A SYS SUPPLY N/A **APR 99** 17 N/A N/A SYS SUPPLY N/A **APR 99** 18 N/A N/A SYS SUPPLY N/A 19 **APR 99** N/A N/A 20 APR 99 SYS SUPPLY N/A N/A N/A SYS SUPPLY N/A **APR 99** 21 N/A N/A SYS SUPPLY N/A MAY 99 22 N/A N/A SYS SUPPLY N/A 23 MAY 99 N/A N/A SYS SUPPLY N/A 24 MAY 99 N/A N/A MAY 99 SYS SUPPLY N/A 25 N/A N/A SYS SUPPLY N/A 26 **JUN 99** N/A N/A 27 SYS SUPPLY N/A **JUN 99** N/A N/A SYS SUPPLY N/A 28 JUN 99 N/A N/A SYS SUPPLY N/A **JUN 99** 29 N/A N/A SYS SUPPLY N/A JUL 99 30 N/A N/A N/A SYS SUPPLY 31 **JUL 99** N/A N/A SYS SUPPLY N/A 32 **JUL 99** N/A N/A SYS SUPPLY N/A JUL 99 33 N/A N/A 34 **AUG 99** SYS SUPPLY N/A N/A N/A N/A 35 SYS SUPPLY AUG 99 N/A N/A N/A SYS SUPPLY **AUG 99** 36 N/A N/A N/A 37 **AUG 99** SYS SUPPLY N/A N/A SYS SUPPLY N/A 38 AUG 99 N/A N/A SYS SUPPLY N/A 39 **AUG 99** N/A N/A SYS SUPPLY N/A 40 **SEP 99** N/A N/A N/A SYS SUPPLY 41 SEP 99 0 0 21.22 30,203,920 1,588,420 31,792,340 6,747,198.00

## TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

SCHEDULE A-3
CONTINUED

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:

JANUARY 1999 Through DECEMBER 1999 DECEMBER 1999

			PREJENI				DECEMBER 19	COMMODIT	Y COST			TOTAL
NO .	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
1	SEP 99		SYS SUPPLY	N/A					N/A	N/A		
2	SEP 99 SEP 99	N. C. C. C. C. C. C. C. C. C. C. C. C. C.	SYS SUPPLY SYS SUPPLY	N/A N/A	action of		100		N/A N/A	N/A N/A		
4	OCT 99		SYS SUPPLY	N/A					N/A	N/A		
5	OCT 99		SYS SUPPLY	N/A				all series	N/A	N/A		
6 7	OCT 99 OCT 99	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SYS SUPPLY SYS SUPPLY	N/A N/A		- 6 - 7 3	100		N/A N/A	N/A N/A		r is a
8	OCT 99		SYS SUPPLY	N/A					N/A	N/A		
9 10	NOV 99 NOV 99		SYS SUPPLY SYS SUPPLY	N/A N/A				<b>特</b> 拉克(1)	N/A N/A	N/A N/A		
11	NOV 99		SYS SUPPLY	N/A					N/A	N/A		
	NOV 99		SYS SUPPLY	N/A				All the last	N/A	N/A	Of the Ball - Opensymbers	P. S. S.
	NOV 99 NOV 99		SYS SUPPLY SYS SUPPLY	N/A N/A		7.4	100 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		N/A N/A	N/A N/A		
15	NOV 99		SYS SUPPLY	N/A			eetaa ale	4.2764	N/A N/A	N/A	and the second second	
16	NOV 99	The state of the s	SYS SUPPLY	N/A					N/A	N/A		Nasa Z
17	DEC 99 DEC 99		SYS SUPPLY SYS SUPPLY	N/A N/A	and the second			organism (S. S. S. S.	N/A N/A	N/A N/A		
19	DEC 99		SYS SUPPLY	N/A					N/A	N/A		Pr. 12.55
20	DEC 99		SYS SUPPLY	N/A	edalica de se	figure (a)		rasarran sul	N/A	N/A	And the second s	
					1.0.00			15 6 6 7 6		İ	Maria dani.	
			-	•	化化物物重型	6-49-40-5	主种强调等中					
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		The state of the s		! !	$-4 \le k \le$	1.364						
		15 (6 10 10 10 10 10 10 10 10 10 10 10 10 10	ą.	:	no necessitati di Salamania di Salamania				7		heet and representation and recommendation (1985)	30000000000000000000000000000000000000
OTAL			:		41,384,310	2,179,630	43,563,940	9,825,925.00	(	) (	) (	22.56

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 1999 THROUGH DECEMBER 1999

MONTH: DECEMBER 1999

		***************************************				<del>-</del>	
PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
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		<u>TOTAL</u>	15,781	15,343	489,164	475,721		
					WEIGHTED	AVERAGE	\$2.1527	\$2.2136

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

C:\GASCOST\FPSC Firm Transportation Report - Decamber 1999.xls]FORM

COMPANY	FIADIDA	DUBLIC LITH	ITIES COMPAN
ILLUIVIPANT:	FILIKILIA	PUBLIL, ULLI	THE SCUMPAN

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

	FOR THE	PERIOD OF:		JANUARY 199	9 Through DE	CEMBER 199	9			4			
		CURENT MON	ITH:	DECEMBER 19	999		PERIOD T			)			
		ACTUAL	ESTIMATE.	DIFFEREN		TOTAL THE			RENCE				
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%				
THERM SALES (FIRM)													
GENERAL SERVICE	(11 & 12)	1,332,636	1,216,270	(116,366)	(9.57)	11,083,867	10,178,300	(905,567)	(8.90)				
OUTDOOR LIGHTING	(21)	50	170	120	70.59	815	1,990	1,175	59.05				
RESIDENTIAL	(31 & 32)	1,227,474	1,068,750	(158,724)	(14.85)	9,559,798	9,438,170	(121,628)	(1.29)				
LARGE VOLUME	(51)	1,807,987	1,891,120	83,133	4.40	20,479,200	21,427,650	948,450	4.43				
FIRM TRANSPORT	(91)	318,144	87,550	(230,594)	(263.39)	2,087,597	564,100	(1,523,497)	(270.08)				
	(22)	010,111	07,000	(200,03 +)	(200.00)	2,007,007	504,100	(1,020,457)	(270.00)				
TOTAL FIRM		4,686,291	4,263,860	(422,431)	(9.91)	43,211,277	41,610,210	(1,601,067)	(3.85)				
THERM SALES (INTERRUPTIBLE)		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(122)1002			1,	(1,001,001,	(0.00)	<del></del>			
INTERRUPTIBLE	(61)	112,867	200,980	88,113	43.84	1,853,434	2,221,500	368,066	16.57				
INTERRUPTIBLE TRANSPORT	(92)	367,852	257,920	(109,932)	(42.62)	3,129,904	2,866,390	(263,514)	(9.19)				
LARGE VOLUME INTERRUPTIBLE	(93)	1,189,535	888,470	(301,065)	(33.89)		19,744,630	(4,181,563)	(21.18)				
OFF SYSTEM SALES SERVICE	(95) (95)	1,169,535	000,470				19,744,630						
OFF STSTEM SALES SERVICE	(95)	177,500	۷	(177,500)	0.00	2,179,630	0	(2,179,630)	0.00				
TOTAL INTERRUPTIBLE		1,847,754	1,347,370	(500,384)	(37 14)	31,089,161	24,832,520	(6,256,641)	(25.20)				
TOTAL THERM SALES		6,534,045	5,611,230	(922,815)			66,442,730		(11.83)				
NUMBER OF CUSTOMERS (FIRM)		0,007,040	5,011,250	(322,013)	(10.45)	AVG NO OF	CUSTOMERS	PERIOD TO DA					
GENERAL SERVICE	(11 & 12)	2,858	2,992	134	4.48	2,817		97	3.33	<del></del>			
OUTDOOR LIGHTING	(21)	2,030	2,992	5	100.00	2,817	2,914	5	100.00				
		_				-		_					
RESIDENTIAL	(31 & 32)	34,637	34,212	(425)	(1.24)	34,086	33,543	(543)	(1.62)				
LARGE VOLUME	(51)	904	872	(32)	(3.67)	884	872	(12)	(1.38)				
FIRM TRANSPORT	(91)	8	2	(6)	(300.00)	4	1	(3)	0.00				
TOTAL FIRM		38,407	38,083	(324)	(0.85)	37,791	37,335	(456)	(1.22)				
NUMBER OF CUSTOMERS (INTER	DIIDTIDI EN	30,407	36,063	(324)			CUSTOMEDS	PERIOD TO DA					
INTERRUPTIBLE		7	9	21	22.22			· · · · · · · · · · · · · · · · · · ·	11.11				
	(61)	•		2		8 7		1					
INTERRUPTIBLE TRANSPORT	(92)	8	6	(2)	(33.33)	•	6	(1)	(16.67)				
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00				
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00				
TOTAL INTERRUPTIBLE		17	16	(1)	(6.25)	17	16	(1)	(6.25)				
		1											
TOTAL CUSTOMERS THERM USE PER CUSTOMER		38,424	38,099	(325)	(0.85)	37,808	37,351	(457)	(1.22)				
GENERAL SERVICE	/11 0 10V	466	407	753	(14.50)	3.535	1 2.402	// / / ON	(12.65)	_ <del></del>			
	(11 & 12)			(59)		3,935		(442)					
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
RESIDENTIAL	(31 & 32)	35	31	(4)	(12.90)	280		1	0.36				
LARGE VOLUME	(51)	2,000	2,169	169	7.79	23,167	24,573	1,406	5.72				
FIRM TRANSPORT	(91)	39,768	43,775	4,007	9.15	521,899		42,201	7.48				
FIRM TRANSPORT INTERRUPTIBLE	(91) (61)	39,768 16,124	22,331	6,207	9.15 27.80	231,679	246,833	15,154	6.14				
FIRM TRANSPORT INTERRUPTIBLE	(91) (61)	39,768		6,207	27.80	231,679	246,833	15,154					
FIRM TRANSPORT INTERRUPTIBLE INTERRUPTIBLE TRANSPORT LARGE VOLUME INTERRUPTIBLE	(91)	39,768 16,124	22,331			231,679 447,129	246,833 477,732	15,154 30,603	6.14				

### CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 1999 Through DECEMBER 1999

											حي	
WEST PALM BEACH:	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED							ļ			ļ	•	
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0589	1.0628	1.0610	1.0556	1.0494	1.0483	1.0457	1.0405	1.0396	1.0368	1.0403
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14. <b>9</b> 29	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	1.07	1.08	1.08	1.07	1.06	1.06	1.06	1.05	1.05	1.05	1.05
SANFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED							1			!		
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0585	1.0599	1.0625	1.0607	1.0549	1.0489	1.0482	1.0453	1.0408	1.0396	1.0388	1.0401
2 PRESSURE CORRECTION FACTOR							:					
a. DELIVERY PRESSURE OF GAS SOLD ps/a	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b, DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT × PRESSURE CORRECTION FACTOR	1.08	1.08	1.08	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	1.06

## 10

#### INVOICE

## FLORIDA GAS TRANSMISSION COMPANY

Page 1 -

DATE 12/31/99 DUÉ 01/10/00 INVOICE NO. 33461 TOTAL AMOUNT DUE \$282,753.50

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT	5009	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  TYPE: FIRM TRANSPORTATION		OHER N	0: 40 <u>): 00692</u>	AT.	ASE CONTACT JAME (713)853-6879 WI CODE LIST	S CRAME	R QUESTIONS F	REGARDING THIS	5 INVOICE
P01 NO.	RECEIPTS DRN No.	DELIVERIES POJ NO. DRN No.	PROO MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DTH DRY	AMOUNT
RESERVA	TION CHARGE		12/99	A	RES	0.3687	0.0076		0.3763	378,696	\$142,503.30
RES CHO	FOR TEMP RELING AT LESS	5 THAN HAX RATE	12/99	A			0.0070		0.3703	•	
HON OH	CE RESERVATION CHARGE		·		RES	0.3687				465,000	\$171,445.50
TEMPORA	ARY RELINQUISHMENT CREDIT	F - Acq ctrc 5669, at poi 16103	12/99	A	HNR	0.0590			0.0590	133,300	\$7.864.70
TEMPORA	NRY RELINQUISHMENT CREDIT	- Acq ctrc 5669, at poi 16104	12/99	A	TRL	0.0910			0.0910	(21,700)	(\$1.974.70)
		1 - Acq ctrc 5669, at poi 16105	12/99	A	TAL	0.0910			0.0910	(55,B00)	(\$5,077.80)
		1 - Acq ctrc 5669, at poi 16106	12/99	Α	TRL	0.0910			0.0910	(43,400)	(13,949.40)
		•	12/99	A	TRL	0.0910			0.0910	(52,700)	(\$4,795.70)
		F - Acq ctrc 5669, at poi 16107	12/99	A	TRL	0.0910			0.0910	(9,300)	(\$846.30)
TEMPORA	NRY RELINGUISHMENT CREDIT	f - Acq ctrc 5669, at poi 16108	12/99	A	TRL	0.0910			0.0910	(18,600)	(\$1,692.60)
TEMPORA	ARY RELINQUISHMENT CREDIT	F - Acq ctrc 5669, At poi 16109	12/99	A	TRL	0.0910			0.0910	(15,500)	(\$1,410.50)
TEMPORA	ARY RELINQUISHMENT CREDIT	T - Acq ctrc 5669, at poi 16156	12/99	A	TRL	0.0910			0.0910	(15,500)	(\$1,410.50)
TEMPORA	ARY RELINQUISHMENT CREDIT	T - Acq ctrc 5669, at poi 16157								•	
TEMPORA	ARY RELINQUISHMENT CREDIT	I - Acq ctrc 5669, at poi 16158	12/99	A	TRL	0.0910			0.0910	(15,500)	(\$1,410.50)
TEMPORA	ARY RELINQUISHMENT CREDIT	T - Acq ctrc 5669, at poi 62992	12/99	A	TRL	0.0910			0.0910	(31,000)	(52,821.00)
TEMPORA	ARY RELINGUISHMENT CREDIT	T - Acq ctrc 3247, at poi 16103	12/99	A	TRL	0.0910			0.0910	(31,000)	(\$2,821.00)
		T - Acq ctrc 3247, at poi 16104	12/99	A	TRL	0.0700			0.0700	(9,300)	(\$651.00)
		7 - Acq ctrc 3247, at poi 16105	12/99	A	TAL	0.0700			0.0700	(24,600)	(\$1,736.00)
		• • • • •	12/99	A	TRL	0.0700			0.0700	(18,600)	(\$1,302.00)
		1 - Acq ctrc 3247, at poi 16106	12/99	A	TRL	0.0700			0.0700	(24,800)	(\$1.736.00)
TEMPOR	ARY RELINQUISHMENT CREDIT	I - Acq Ctrc 3247, at poi 16107	12/99	A	TRL	0.0700			0.0700	(3,100)	(\$217.00)
TEMPORA	ARY RELINQUISHMENT CREDIT	T - Acq ctrc 3247, at poi 16108	12/99	A	TRL	0.0700			0.0700	(9.300)	(\$651.00)
TEMPORA	ARY RELINQUISHMENT CREDIT	T - Acq ctrc 3247, at poi 16109	12/99		TAL	0.0700			0.0700	(3,100)	(\$217.00)
TEMPORA	ARY RELINQUISHMENT CREDIT	T - Acq ctrc 3247, at poi 16156									
			12/99	A	TAL	0.0700			0.0700	(18,600)	(\$1,302. <b>0</b> 0)

#### INVOICE

## FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAL Affiliate

Page 2 Please reference this invoice no. on your remittance STATE 12/31/99 Please reference this invoice no.
and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank: Dallas, TX
Account # 3750354511
ABA # 111000012 CUSIOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 HEST PALM BEACH, FL 33402-3395 UE 01/10/00 INVOICE NO. 33461 DTAL AMOUNT DUE \$282,753.50

ONTRACT:	5009	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  17PE: FIRM TRANSPORTATION		OHER N	0: 40 0: 00692	AT (713)85	NTACT JAMES CRA 53-6879 WITH AN 1ST		REGARDING THIS	INVOSCE
01 NO.	ECEIPIS DRN No.	DELIVERIES POI NO. DRN No.	PROD HONTH	TC	RC	BASE SURC	RATES DISC	C NET	VOLUMES DTH DRY	AMOUNT
;	•	T - Acq ctrc 3247, at poi 16157	12/99	A	TRL	0.0700		0.0700	(12,400)	(\$868.00)
	•	T - Acq ctrc 3247, at poi 16158	12/99	A	IRL	0.0700		0.0700	(15,500)	(\$1.085.00)
: IERPURAKI	KETINGGIZHWENI CKEDII	1 - Acq Ctrc 3247, at poi 62992	12/99	A	TRL	0.0700		0.0700	(15.500)	(\$1,085.00)
•			TOTAL FOR	CONTR	AC1 500	FOR MONTH OF 12/	99.		511,996	\$262,753.50

\*\*\* END OF INVOICE 33461 \*\*\*

### INVOICE

## FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

		FL	An ENRON/SON				FANI		Page	1 10
DATE	12/31/99	T					Please and wir	reference this	nvoice no. or	your_remittance
DUE	01/10/00	CUSTOMER:	FLORIDA PUBLIC U		ES COM	IPANY	Wire Tr	ansfer	. Ca	
INVOICE NO.	33451	닉	ATTN: SNYDER, CH	3395		105	Mations	Gas Transmissic Bank; Dallas, 1		
TOTAL AMOUNT DUE	\$255,273.78	_	NEST PALM BEACH.	, FL 33	+02-33	142	ABA	# 3750354511 # 111000012		
CONTRACT: 3624	SHIPPER: FLORIDA PUBLIC  TYPE: FIRM TRANSPORTA	UTILITIES COMPAN		OMER NO		AT (	SE CONTACT JAMES 713)853-6879 WIT GOE LIST		REGARDING THE	S INVOICE
RECEIPTS POI NODRN No	DELIVERIES POI NO. DR	N No.	PROD Month	TC	RC	BASE	RATES SURCHARGES	DISC NET	VOLUMES DTH DRY	AMOUNT_
RESERVATION CHARGE			12/99	A	RES	0.7719	0.0076	0.7795	327,484	\$255,273.78
			TOTAL FOR CO	CHTRACT	3624 FC	OR MONTH OF 12/99	<b>)</b> .		327,484	\$255,273.78

\*\*\* END OF INVOICE 33451 \*\*\*

## $\frac{1}{3}$

#### INVOICE

## FLORIDA GAS TRANSMISSION COMPANY

		An ENKUN/SURAL ATTILIATE	Page 1
ÖATE	01/10/00		Please reference this invoice no. on your remittance
DUE	01/20/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER. CHRIS	Hire Transfer Florida Gas Transmission Company
INVOICE NO.	33706	POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Mations Bank; Dallas, TX Account # 3750354511
TOTAL AMOUNT DUE	\$9,706.42		ABA # 111000012

CONTRACT:	5009	SHIPPER:	FLORIDA PU	BLIC UTILITIES COMPANY PORTATION		OMER I	10: 40 0: 00692	AT	ASE CONTACT JAMES (713)853-6879 WIT CODE LIST		REGARDING THIS	THYOICE
RECE PO) NO.	IPTS DRN No.		DELIVER POJ NO.	RIES DRN Ro.	PROD MONTH		RC	BASE	RATES	DISC NET	VOLURES OTH DRY	AMOUNT
Usage Charge	:		16103	3154	12/99	A	COM	0.0312	0.0125	0.0437	22 500	41 020 45
Usage Charge	•				•						23,580	\$1,030.45
Usage Charge	<b>:</b>		16104	28645	12/99	A	COM	0.0312	0.0125	0.0437	6.589	\$287.94
Usage Charge	•		16105	3158	12/99	A	COM	0.0312	0.0125	0.0437	38,504	\$1,682.62
•			16106	28456	12/99	Ą	COM	0.0312	0.0125	0.0437	3,100	\$135.47
Usage Charge			16107	3161	12/99	A	COM	0.0312	0.0125	0.0437	29,913	\$1,307.20
Usage Charge			16108	3163	12/99	A	COM	0.0312	0.0125	0.0437	30,120	\$1,316.24
Usage Charge	<b>:</b>		16109	3165	12/99	А	COM	0.0312	0.0125		•	
Usage Charge	·									0.0437	44,537	\$1.945.27
Usage Charge	<b>S</b>		16156	3262	12/99	A	COM	0.0312	0.0125	0.0437	4.801	\$209.80
			16157	3261	12/99	A	COM	0.0312	0.0125	0.0437	4,601	\$201.06
Usage Charge	<u>-</u>		16158	3277	12/99	А	CON	0.0312	0.0125	0.0437	6,620	\$289.29
Usage Charge	2		16273	3214	12/99	А	CON	0.0312				
Usage Charge	2				•	А			0.0125	0.0437	17,750	\$775.68
			65995	217831	12/99	A	COM	0.0312	0.0125	0.0437	12,000	\$524.40
					TOTAL FOR	CONTR	ACT 500	9 FOR MONTH	OF 12/99.		222,115	\$9,705.42

Gas Research	institute (GRI)	Voluntary Con	tributions

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

FLORIDA GAS TRANSMISSION COMPANY
An EMRON/SONAT Affiliate

Page 1 Please reference this invoice no. on your vemittance and wire to:
Wire Transfer florida Gas Transmission Company Mations Bank; Dallas, TX Account € 1750354511
ABA € 111000012 DATE 01/10/00 CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 HEST PALM BEACH, FL 33402-3395 DUE 01/20/00 INVOICE NO. 33696 TOTAL AMOUNT DUE \$6,745.94

ONTRACT:	3624	SHIPPER: TYPE:		BLIC UTILITIES COMPANY PORTATION		OHER N		AT	ASE CONTACT JAM (713)853-6879 H CODE LIST	ES CRAMER	ESTIONS (	REGARDING THIS	THAOTCE
RECE	IPTS DRN No.		DELIVE POJ NO.	RIES DRN No.	PROD MONTH	ΤC	RC	BASE	RATES SURCHARGES	DISC	NET_	VOLUMES DTH DRY	AMOUNT
Jsage Charge Jsage Charge			16103	3154	12/99	A	COM	0.0141	0.0125	0	.0266	15,624	\$415.60
sage Charge			16104	28645	12/99	A	COM	0.0141	0.0125	0	.0266	28,827	\$766.80
sage Charge			16105	3158	12/99	A	COM	0.0141	0.0125	0	.0266	31,496	<b>\$</b> 837. <b>79</b>
sage Charge			16106	28456	12/99	A	COM	0.0141	0.0125	0	.0266	70,700	\$1,880.62
iage Charge			16107	3161	12/99	A	COM	0.0141	0.0125	0	.0266	B,587	\$228.41
age Charge			16108	3163	12/99	A	COM	0.0141	0.0125	0	.0266	2,480	\$65.97
age Charge			16109	3165	12/99	A	COM	0.0141	0.0125	0	.0266	17,515	\$465.90
iage Change			16156	3262	12/99	A	COM	0.0141	0.0125	0	.0266	30,299	\$805.95
sage Charge			16157	3261	12/99	A	COM	0.0141	0.0125	0	.0266	22,799	\$606.45
			16158	3277	12/99	A	COH	0.0141	0.0325	0	.0266	25,280	\$672.45
					TOTAL FOR C	ONTRACT	3624 F	OR MONTH OF 12/	99.			253,607	\$6,745.94

fany, to which such amounts	ind the specific project(s) or project area(s), are applicable. For specific information about se contact GRI at (773) 399-8100.	
Amount Project(s)	Project Area(s)	

\*\*\* END OF INVOICE 33696 \*\*\*

### INVOICE

## FLORIDA GAS TRANSMISSION COMPANY

3	no courty-year Billings								Page 1	Page 1	
DUÉ	01/10/00 01/20/00		FLORIDA PUBLIC UTILITIES COMPANY ATTN: SMYDER, CHRIS		IPANY	Please reference t and wire to: Wire Transfer Florida Gas Transg				ur semittance	
TRYDICE NO. TOTAL AMOUNT DUE	(\$684.04)		POST OFFICE BOX	POST OFFICE BOX 3395 HEST PALM BEACH, FL 33402-3395			Florida Gas Transmission Mations Bank; Dallas, T Account & 3750354511 ABA & 111000012			<b>.</b>	
CONTRACT: 5002		UTILITIES COMPAN	•	TOMER NO: 4	AT	ASE CONTACT HEI (713)853-6879 k CODE LIST	IDI MASSI LITH AMY	N QUESTIONS F	REGARDING THIS	INVOICE	
PO1 NO. RECEIPTS DRN No.	DELIVERIES POI NO. DRI	1 No.	PROD MONTH	TC RC	BASE	RATES SURCHARGES	0120	NET	VOLUMES DTH DRY	AMOUNT	
No Notice			12/99	A COM	0.0312	0.0125		0.0437	(15,653)	(\$684.04)	
		es Ç	TOTAL FOR	R CONTRACT 500	2 FOR MONTH	OF 12/99.			(15,653)	(\$684.04)	
			(GRI) Voluntary			3.					
\$	Please if any GRI fu	Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.									
*	Am	ount Project	(s) Project	Area(s)		<u> </u>	<del>-</del>				
										•	
		*1									







