

CONFIDENTIAL

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CONFIDENTIAL

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1		PAGE 1 OF 11	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99			
COST OF GAS PURCHASED		CURRENT MONTH: 12/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	80,394	20,576	59,818	290.72	468,969	315,202	153,767	48.78
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	17,741	17,741	-	-	132,815	132,594	221	0.17
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,348,347	1,968,891	(620,544)	(31.52)	11,823,745	13,530,346	(1,706,601)	(12.61)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,234,720	1,224,519	10,201	0.83	10,885,313	10,897,519	(12,206)	(0.11)
6	OTHER (Line 40 A-1 support detail)	4,569	4,139	430	10.39	49,881	49,521	360	0.73
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS[(1+2+3+4+5+6+10)-(7+8+9)	2,685,771	3,235,866	(550,095)	(17.00)	23,360,723	24,925,181	(1,564,458)	(6.28)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(2,089)	-	(2,089)	-	(29,570)	(28,190.48)	(1,380)	4.89
14	TOTAL THERM SALES	1,771,150	3,235,866	(1,464,716)	(45.27)	21,224,474	25,298,397	(4,073,923)	(16.10)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	21,303,420	5,714,184	15,589,236	272.82	149,208,740	104,685,701	44,523,039	42.53
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	23,124,500	23,087,000	37,500	0.16
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,175,154	5,714,184	460,970	8.07	55,270,546	56,615,361	(1,344,815)	(2.38)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	24,363,520	24,495,270	(131,750)	(0.54)	208,642,800	209,913,330	(1,270,530)	(0.61)
20	OTHER Commodity (Line 40 A-1 support detail)	8,523	9,200	(677)	(7.36)	102,963	104,462	(1,499)	(1.43)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,183,677	5,723,384	460,293	8.04	55,373,509	56,719,823	(1,346,314)	(2.37)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(4,636)	(15,000)	10,364	(69.09)	(66,277)	(110,180)	43,903	(39.85)
27	TOTAL THERM SALES (24-26 Estimated only)	5,063,061	5,708,384	(645,323)	(11.30)	56,966,242	58,876,930	(1,910,688)	(3.25)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00377	0.00360	0.00017	4.72	0.00314	0.00301	0.00013	4.32
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00574	0.00574	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.21835	0.34456	(0.12621)	(36.63)	0.21392	0.23899	(0.02507)	(10.49)
32	DEMAND (5/19)	0.05068	0.04999	0.00069	1.38	0.05217	0.05191	0.00026	0.50
33	OTHER (6/20)	0.53608	0.44989	0.08619	19.16	0.48446	0.47406	0.01040	2.19
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.43433	0.56538	(0.13105)	(23.18)	0.42188	0.43944	(0.01756)	(4.00)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	-	0.45059	-	0.44616	0.25586	0.19030	74.38
40	TOTAL THERM SALES (11/27)	0.53046	0.56686	(0.03640)	(6.42)	0.41008	0.42334	(0.01326)	(3.13)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.50469	0.54109	(0.03640)	(6.73)	0.38431	0.39757	(0.01326)	(3.34)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50723	0.54381	(0.03658)	(6.73)	0.38624	0.39957	(0.01333)	(3.34)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.507	0.544	(0.037)	(6.80)	0.386	0.400	(0.014)	(3.50)

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 99 Through				DECEMBER 99		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 12/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	80,394	18,293	62,101	339.48	468,969	290,371	178,598	61.51
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	17,741	17,741	-	-	132,815	131,916	899	0.68
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,348,347	1,599,104	(250,757)	(15.68)	11,823,745	13,906,838	(2,083,093)	(14.98)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,234,720	916,184	318,536	34.77	10,885,313	10,699,037	186,276	1.74
6	OTHER (Line 40 A-1 support detail)	4,569	4,139	430	10.39	49,881	49,116	765	1.56
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,685,771	2,555,461	130,310	5.10	23,360,723	25,077,278	(1,716,555)	(6.85)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(2,089)	(6,446)	4,357	(67.59)	(29,570)	(50,362)	20,792	(41.29)
14	TOTAL THERM SALES	1,771,150	2,549,015	(777,865)	(30.52)	21,224,474	25,312,373	(4,087,899)	(16.15)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	21,303,420	5,952,000	15,351,420	257.92	149,208,740	107,270,970	41,937,770	39.10
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	23,124,500	22,972,000	152,500	0.66
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,175,154	5,952,000	223,154	3.75	55,270,546	59,200,630	(3,930,084)	(6.64)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	24,363,520	18,825,123	5,538,397	29.42	208,642,800	208,368,186	274,614	0.13
20	OTHER Commodity (Line 40 A-1 support detail)	8,523	9,200	(677)	(7.36)	102,963	103,562	(599)	(0.58)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,183,677	5,961,200	222,477	3.73	55,373,509	59,304,192	(3,930,683)	(6.63)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(4,636)	(15,000)	10,364	-	(66,277)	(110,180)	43,903	(39.85)
27	TOTAL THERM SALES (24-26 Estimated only)	5,063,061	5,946,200	(883,139)	(14.85)	56,672,054	61,167,111	(4,495,057)	(7.35)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00377	0.00307	0.00070	22.80	0.00314	0.00271	0.00043	15.87
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00574	0.00574	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.21835	0.26867	(0.05032)	(18.73)	0.21392	0.23491	(0.02099)	(8.94)
32	DEMAND (5/19)	0.05068	0.04867	0.00201	4.13	0.05217	0.05135	0.00082	1.60
33	OTHER (6/20)	0.53608	0.44989	0.08619	19.16	0.48446	0.47427	0.01019	2.15
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.43433	0.42868	0.00565	1.32	0.42188	0.42286	(0.00098)	(0.23)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.42973	0.02086	4.85	0.44616	0.45709	(0.01093)	(2.39)
40	TOTAL THERM SALES (11/27)	0.53046	0.42976	0.10070	23.43	0.41221	0.40998	0.00223	0.54
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.50469	0.40399	0.10070	24.93	0.38644	0.38421	0.00223	0.58
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50723	0.40602	0.10121	24.93	0.38838	0.38614	0.00224	0.58
45	PGA FACTOR ROUNDED TO NEAREST .001	0.507	0.406	0.101	24.88	0.388	0.386	0.002	0.52

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 12/99

(A)

(B)

(C)

COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	21,854,410	82,660.52	0.00378
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(550,990)	(2,266.55)	0.00411
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	21,303,420	80,393.97	0.00377
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 89 Page 10)	21,303,420	4,938,642.47	0.23182
18 WSS/Hattiesburg Storage (Line 18 Page 10)			
19 Imbalance Cashout - FGT (Line 16 Page 10)		(13,691.45)	
20 Imbalance Cashout (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 87 Page 10)		(97,102.35)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(15,128,266)	(3,479,501.96)	0.23000
24 TOTAL COMMODITY (Other)	6,175,154	1,348,346.71	0.21835
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	24,495,270	1,224,550.10	0.04999
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(131,750)	(5,657.71)	0.04294
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	3,007,000	17,741.30	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		15,827.50	
32 TOTAL DEMAND	27,370,520	1,252,461.19	0.04576
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)	8,523	4,568.96	0.53605
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,523	4,568.96	0.53605
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99		PAGE 4 OF 11	
	CURRENT MONTH: 12/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,352,916	1,603,243	250,327	15.61%	11,873,626	13,955,954	2,082,328	14.92%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,332,855	952,218	(380,637)	-39.97%	11,487,097	11,121,324	(365,773)	-3.29%
3	TOTAL	2,685,771	2,555,461	(130,310)	-5.10%	23,360,723	25,077,278	1,716,555	6.85%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,771,150	2,549,015	777,865	30.52%	21,224,474	25,312,373	4,087,899	16.15%
5	TRUE-UP (COLLECTED) OR REFUNDED	136,071	136,071	-	0.00%	1,632,896	1,632,896	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,907,221	2,685,086	777,865	28.97%	22,857,370	26,945,269	4,087,899	15.17%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(778,550)	129,625	908,175	700.62%	(503,353)	1,867,991	2,371,344	126.95%
8	INTEREST PROVISION-THIS PERIOD (21)	5,605	8,068	2,463	30.53%	135,337	138,743	3,406	2.45%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,662,686	2,626,826	964,140	36.70%	2,754,582	2,754,582	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	(888,535)	(888,535)	100.00%	-	(1,388,507)	(1,388,507)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,662,686	1,738,291	75,605	4.35%	2,754,582	1,366,075	(1,388,507)	-101.64%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,071)	(136,071)	-	0.00%	(1,632,896)	(1,632,896)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	753,670	1,739,913	986,243	56.68%	753,670	1,739,913	986,243	56.68%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	1,662,686	1,738,291	75,605	4.35%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	748,065	1,731,845	983,780	56.81%				
14	TOTAL (12+13)	2,410,752	3,470,136	1,059,384	30.53%				
15	AVERAGE (50% OF 14)	1,205,376	1,735,068	529,692	30.53%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05550	0.05550	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05600	0.05600	-	0.00%				
18	TOTAL (16+17)	0.11150	0.11150	-	0.00%				
19	AVERAGE (50% OF 18)	0.05575	0.05575	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00465	0.00465	-	0.00%				
21	INTEREST PROVISION (15x20)	5,605	8,068	2,463	30.53%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 12/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					55,176	1,236,634	80,394	--
2	Amoco - 12/99	System Supply	FTS	1,666,160		1,666,160	373,776.45				22.43
3	Columbia - 12/99	System Supply	FTS	117,000		117,000	27,124.50				23.18
4	Coral - 12/99	System Supply	FTS	542,270		542,270	119,400.12				22.02
5	Duke - 12/99	System Supply	FTS	846,830		846,830	193,086.23				22.80
6	Dynegy - 12/99	System Supply	FTS	3,973,810		3,973,810	887,644.03				22.34
7	EPrime - 12/99	System Supply	FTS	79,500		79,500	17,490.00				22.00
8	El Paso - 12/99	System Supply	FTS	2,861,610		2,861,610	685,613.89				23.96
9	Enron - 12/99	System Supply	FTS	278,270		278,270	61,582.22				22.13
10	Enron for Columbia - 12/99	System Supply	FTS	244,080		244,080	59,433.48				24.35
11	Exxon - 12/99	System Supply	FTS	3,466,730		3,466,730	719,115.37				20.74
12	IDACorp - 12/99	System Supply	FTS	1,550,000		1,550,000	393,080.00				25.36
13	K-N - 12/99	System Supply	FTS	2,179,960		2,179,960	533,059.09				24.45
14	Torch-Co - 12/99	System Supply	FTS	2,910,440		2,910,440	614,102.84				21.10
15	Unocal - 12/99	System Supply	FTS	1,137,740		1,137,740	254,134.25				22.34
TOTAL				21,854,400	-	21,854,400	4,938,642	55,176	1,236,634	80,394	28.88

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 12/01/99 Through 12/31/99

CURRENT MONTH: 12/99

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Amoco - 12/99	Mobile Bay	5,375	5,227	166,616	162,050	2.2433	2.3065
2	Columbia - 12/99	Zone 2	377	367	11,700	11,378	2.3183	2.3839
3	Coral - 12/99	CS 11	1,749	1,701	54,227	52,738	2.2019	2.2641
4	Duke - 12/99	CS 8	2,732	2,657	84,683	82,353	2.2801	2.3446
5	Dynegy - 12/99	CS 8	12,819	12,466	397,381	386,461	2.2337	2.2968
6	EPrime - 12/99	CS 8	256	249	7,950	7,732	2.2000	2.2620
7	El Paso - 12/99	MOPS	9,231	8,977	286,161	278,288	2.3959	2.4637
8	Enron - 12/99	CS 8	898	873	27,827	27,063	2.2130	2.2755
9	Enron for Columbia - 12/99	CS 8	787	766	24,408	23,736	2.4350	2.5039
10	Exxon - 12/99	Mobile Bay	11,183	10,875	346,673	337,125	2.0743	2.1330
11	IDACorp - 12/99	CS 8	5,000	4,863	155,000	150,753	2.5360	2.6074
12	K-N - 12/99	Zone 2	7,032	6,839	217,996	212,001	2.4453	2.5144
13	Torch-Co - 12/99	Johnson's Bayou	9,389	9,131	291,044	283,051	2.1100	2.1696
14	Unocal - 12/99	CS 8	3,670	3,569	113,774	110,645	2.2337	2.2969
TOTAL			70,498	68,560	2,185,440	2,125,374		
WEIGHTED AVERAGE							2.2598	2.3236

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:		JANUARY 99 Through			DECEMBER 99				
CURRENT MONTH: 12/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,784,043	2,028,234	244,191	13.69%	18,841,403	19,106,898	265,495	1.41%	
2 COMMERCIAL	3,215,531	3,770,249	554,718	17.25%	36,764,316	39,380,210	2,615,894	7.12%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	4,999,574	5,798,483	798,909	15.98%	55,605,719	58,487,108	2,881,389	5.18%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	63,487	69,200	5,713	9.00%	1,066,335	1,053,317	(13,018)	-1.22%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	4,147,975	-	(4,147,975)	-100.00%	46,585,525	31,007,956	(15,577,569)	-33.44%	
9 TOTAL INTERRUPTIBLE	4,211,462	69,200	(4,142,262)	-98.36%	47,651,860	32,061,273	(15,590,587)	-32.72%	
10 TOTAL THERM SALES	9,211,036	5,867,683	(3,343,353)	-36.30%	103,257,579	90,548,381	(12,709,198)	-12.31%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	95,722	96,934	1,212	1.27%	93,052	94,697	1,645	1.77%	
12 COMMERCIAL	4,793	5,257	464	9.68%	4,670	5,276	606	12.98%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	100,515	102,191	1,676	1.67%	97,722	99,973	2,251	2.30%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	3	3	-	0.00%	8	10	2	25.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%	
18 TRANSPORTATION	342	-	(342)	-100.00%	327	-	(327)	-100.00%	
19 TOTAL INTERRUPTIBLE	345	3	(342)	-99.13%	336	11	(325)	-96.73%	
20 TOTAL CUSTOMERS	100,860	102,194	1,334	1.32%	98,058	99,984	1,926	1.96%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	19	21	2	12.27%	40	40	-	0.00%	
22 COMMERCIAL	671	717	46	6.90%	1,574	1,493	(81)	-5.15%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	21,162	23,067	1,905	9.00%	26,658	21,066	(5,592)	-20.98%	
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
27 TRANSPORTATION	12,129	-	(12,129)	-100.00%	28,493	-	(28,493)	-100.00%	

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 99

through

DECEMBER 99

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0586	1.0596	1.0625	1.0605	1.0557	1.0489	1.0480	1.0441	1.0402	1.0392	1.0373	1.0402
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0950	1.0960	1.0990	1.0970	1.0920	1.0850	1.0840	1.0800	1.0760	1.0750	1.0730	1.0760

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 12/99

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	14,343,740	0.00437	62,682.14
3	Contract #3608, 5338, 5364, 5381	FTS 2	7,510,670	0.00266	19,978.38
3A					
4	Total Firm:		<u>21,854,410</u>		<u>82,660.52</u> ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	10,535,970	0.03763	396,468.55 ()
6	" Capacity release		(114,390)	---	(4,304.50) ✓ ()
7	" System supply	Treasure Coast	311,860	0.03763	11,735.29 ()
8	" System supply	Brevard	6,137,690	0.03763	230,961.27 ()
9	" " "	Merritt Sq.	0	0.03763	0.00 ()
10	Total FTS-1 demand		<u>16,871,130</u>		<u>634,860.61</u>
11					
12	FTS-2 Demand - System supply	Miami	7,509,750	0.07795	585,385.01 ()
13	FTS-2 Demand - Capacity release		(17,360)	---	(1,353.21) ✓ ()
14			0	---	0.00
15	Total FTS-2 demand		<u>7,492,390</u>		<u>584,031.80</u>
16					
17	No Notice Demand-System supply	Miami	1,519,000	0.00590	8,962.10 ()
18	" " "	Brevard	1,488,000	0.00590	8,779.20 ()
19			<u>3,007,000</u>		<u>17,741.30</u> ✓ ()
20	Western Div. /IT Revenue Sharing Cr.				0.00 ()
21	Total fixed charges		<u>27,370,520</u>		<u>1,236,633.71</u>
OTHER SUPPLIERS:					
			THERMS	AMOUNT	
22	Amoco - 12/99		1,666,160		373,776.45 ()
23	Columbia - 12/99		117,000		27,124.50 ()
24	Coral - 12/99		542,270		119,400.12 ()
25	Duke - 12/99		846,830		193,086.23 ()
26	Dynegy - 12/99		3,973,810		887,644.03 ()
27	E'Prime - 12/99		79,500		17,490.00 ()
28	El Paso - 12/99		2,861,610		685,613.89 ()
29	Enron - 12/99		278,270		61,582.22 ()
30	Enron for Columbia - 12/99		244,080		59,433.48 ()
31	Exxon - 12/99		3,466,730		719,115.37 ()
32	IDACorp. - 12/99		1,550,000		393,080.00 ()
33	K-N - 12/99		2,179,960		533,059.09 ()
34	Torch-Co - 12/99		2,910,440		614,102.84 ()
35	Unocal - 12/99		1,137,740		254,134.25 ()
36	Total costs:		<u>21,854,400</u>		<u>4,938,642.47</u>
37					
38	Total Gas Cost Accrual: (Line 4+21+36, Page 9)				6,257,936.70

	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FGT -								
2 FTS-1 Commod. (Mia,Brv,TC) 12/99		21,854,410.0		82,660.52	82,660.52			
3 Reverse FTS-1 Commod accr 11/99		(18,228,440.0)		(68,568.52)	(68,568.52)			
4 FTS-1 Commodity 11/99		17,677,450.0	66,301.97		66,301.97	B1-B4		
5 TOTAL FGT COMMODITY		21,303,420.0			80,393.97			
6 FTS-1 Demand (Mia,Brv,TC) 12/99	27,370,520.0			1,236,633.71	1,236,633.71			
7 Reverse FTS-1 Demand accr 11/99	(26,190,300.0)			(1,181,708.38)	(1,181,708.38)	B5-B7		
8 FTS-1 Demand 11/99	26,190,300.0		1,181,708.36		1,181,708.36			
9 TOTAL FGT DEMAND	27,370,520.0				1,236,633.69			
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal.-11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13 Reaccrue FGT Imbalance - 11/97	-			0.00	-			
14 Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
15 Reaccrue FGT No - notice supply - 10/98	17,560.0			3,441.76	3,441.76			
16 TOTAL FGT IMBALANCE:					(13,691.45)			
17								
18 WSS/Hattiesburg Storage								
19								
20 TECO - Peoples Gas - 11/99		8,523.4	4,568.96		4,568.96	B8-B9		
21 Reverse Accrual Adam's Resources - 11/99	(100,000.0)			(22,200.00)	(22,200.00)			
22 Adam's Resources - 11/99	100,000.0		22,200.00		22,200.00	B10		
23 Reverse Accrual Amoco - 11/99	(2,861,210.0)			(811,449.08)	(811,449.08)			
24 Amoco - 11/99	2,861,210.0		811,454.91		811,454.91	B11-B12		
25 Reverse Accrual Cinergy - 11/99	(1,604,530.0)			(489,058.58)	(489,058.58)			
26 Cinergy - 11/99	1,604,530.0		489,058.40		489,058.40	B13		
27 Reverse Accrual Columbia - 11/99	(313,750.0)			(62,118.75)	(62,118.75)			
28 Columbia - 11/99	313,750.0		62,118.75		62,118.75	B14-B15		
29 Reverse Accrual Coral - 11/99	(1,714,440.0)			(434,169.66)	(434,169.66)			
30 Coral - 11/99	1,714,440.0		434,169.66		434,169.66	B16		
31 Reverse Accrual Duke - 11/99	(3,072,540.0)			(845,453.64)	(845,453.64)			
32 Duke - 11/99	3,072,540.0		845,607.91		845,607.91	B17-B18		
33 Reverse Accrual Dynegy - 11/99	(1,495,410.0)			(330,676.03)	(330,676.03)			
34 Dynegy - 11/99	1,495,410.0		330,676.03		330,676.03	B19		
35 Reverse Accrual Enron - 11/99	(142,540.0)			(31,258.80)	(31,258.80)			
36 Enron - 11/99	142,540.0		31,258.80		31,258.80	B20		
37 Reverse Accrual Exxon - 11/99	(1,770,480.0)			(530,026.70)	(530,026.70)			
38 Exxon - 11/99	1,770,400.0		530,009.38		530,009.38	B21-B22		
39 Reverse Accrual K-N - 11/99	(691,070.0)			(154,426.51)	(154,426.51)			
40 K-N - 11/99	691,070.0		154,376.51		154,376.51	B23		
41 Reverse Accrual Torch - 11/99	(2,426,640.0)			(558,762.88)	(558,762.88)			
42 Torch - 11/99	2,426,330.0		558,688.49		558,688.49	B24		
41 Reverse Accrual Unocal - 11/99	(2,035,910.0)			(495,156.95)	(495,156.95)			
42 Unocal - 11/99	2,035,910.0		495,156.95		495,156.95	B25		
43 Reverse Accrual Amoco - 11/97	(42,900.0)			(13,084.50)	(13,084.50)			
44 Reverse Accrual CESC - 11/97	(51,570.0)			(17,095.46)	(17,095.46)			
45 Reverse Accrual Duke - 11/97	(122,270.0)			(34,263.15)	(34,263.15)			
46 Reverse Accrual FGU - 11/97	(28,040.0)			(8,412.00)	(8,412.00)			
47 Reverse Accrual FP&L - 11/97	(72,370.0)			(21,349.15)	(21,349.15)			
48 Reverse Accrual H&N - 11/97	(67,770.0)			(22,364.10)	(22,364.10)			
49 Reverse Reaccrual Texaco - 1/98	-			(1,875.65)	(1,875.65)			
50 Reaccrue Texaco - 1/98	-			1,875.65	1,875.65			
51 Reverse Reaccrual Coast - 4/98	(21,170.0)			(4,752.67)	(4,752.67)			
52 Reaccrue Coast - 4/98	21,170.0			4,752.67	4,752.67			
53 Reverse Reaccrual FP&L - 4/98	(80,370.0)			(19,168.25)	(19,168.25)			
54 Reaccrue FP&L - 4/98	80,370.0			19,168.25	19,168.25			
55 Reverse Reaccrual H&N - 4/98	(18,140.0)			(4,072.43)	(4,072.43)			
56 Reaccrue H&N - 4/98	18,140.0			4,072.43	4,072.43			
57 Reverse K N Energy - 8/98	(32,350.0)			(6,146.50)	(6,146.50)			
58 Reaccrue Reaccrual K N Energy - 8/98	32,350.0			6,146.50	6,146.50			
59 Reaccrue Coral - 10/98	-			375.00	375.00			
60 Reaccrue Duke - 10/98	-			211.77	211.77			
61 Reaccrue Duke - 10/98	20.0			3.57	3.57			
62 Reaccrue Highland - 10/98	820.0			161.01	161.01			
63 Reaccrue KN Marketing - 10/98	38,930.0			6,929.54	6,929.54			
64 Reaccrue Unocal - 10/98	110.0			19.15	19.15			
65 Reverse Reaccrual Exxon - 11/98	-			(608.58)	(608.58)			
66 Reaccrue FGU - 11/98	11,000.0			2,255.00	2,255.00			
67 Reverse Reaccrual FP&L - 11/98	(67,530.0)			(14,987.63)	(14,987.63)			
68 Reaccrue FP&L - 11/98	70,530.0			14,987.63	14,987.63			
69 Reverse Reaccrual H&N - 11/98	-			(1,777.68)	(1,777.68)			
70 Reaccrue H&N - 11/98	-			1,777.68	1,777.68			
71 Reverse Reaccrual PG&E - 12/98	(99,570.0)			(41,944.74)	(41,944.74)			
72 Reaccrual PG&E - 12/98	99,570.0			44,664.49	44,664.49			
73 Reverse Reaccrual PG&E - 1/99	(49,850.0)			(8,696.33)	(8,696.33)			
74 Reaccrue PG&E - 1/99	49,850.0			8,696.33	8,696.33			
75 Reverse reaccrual Unocal - 4/99	(180.0)			(33.29)	(33.29)			
76 Reaccrue Unocal - 4/99	180.0			33.29	33.29			
77 Reverse reaccrual Duke - 6/99	-			(123.70)	(123.70)			
78 Reaccrue Duke - 6/99	-			123.70	123.70			
79 Reverse Reaccrual Exxon - 7/99	-			(2,063.29)	(2,063.29)			
80 Reaccrue Exxon - 7/99	-			2,063.29	2,063.29			
81 Reverse reaccrual Duke - 9/99	(259,230.0)			(69,732.87)	(69,732.87)			
82 Duke - 9/99	259,230.0		69,732.87		69,732.87			
83 Reverse reaccrual FP&L - 9/99	-			(488.10)	(488.10)			
84 Reaccrue FP&L - 9/99	-			488.10	488.10			
85 Reaccrue Dynegy - 11/99	28,060.0			7,281.57	7,281.57			
86 Reverse reaccrual Duke - 9/99	-			50.00	50.00			
87					(97,102.35)			
88								
89 CURRENT MTH ACCRUALS(Page 9 Ln 36) :	21,854,400.0			4,938,642.47	4,938,642.47			
90								
91 Total purchases & accruals 12/99 -		21,311,943.4	6,085,087.95	64,357.34	6,149,445.29			

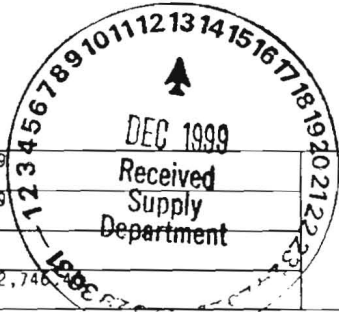
CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 12/99

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		0.00		-			
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 12/99 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16		0.0	0.00		0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 12/99 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Denbury 12/99		3,789.53		3,789.53	B26		
26	Transco (NC) 12/99		612.85		612.85	B27		
27	Transco (ETG) 12/99.		7,470.17		7,470.17	B28		
28	Hattiesburg - 12/99		3,954.95		3,954.95	B29		
29								
30								
31								
32	Total storage costs 12/99 -	0.0	15,827.50	0.00	15,827.50	/		
33								
34		21,311,943.4	6,100,915.45	64,357.34	6,165,272.79			
35			(a)	(b)				
36								
37	Total Gas Cost - 12/99 (a + b):		6,165,272.79					
38	Less: Non-PGA Off System Sales	(15,123,630)	(3,430,013.78)					
39	50% margin sharing		(47,399.24)					
40	Company Use	(4,636)	(2,088.94)					
41	Refund		-					
42								
43	Total PGA Gas Cost -12/99 (Ln 34 through 41):	6,183,677.4	2,685,770.83					

DEC 14 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1



12/10/99
 12/20/99
 CE NO. 33212
 AMOUNT DUE \$2,746

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NAVARRO, NORENE
 PO BOX 760
 BEOMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank Dallas, TX
 Account #
 ABA # 111000012

FACT: 3608 *15-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
		POI NO.	ORN No.				BASE	SURCHARGES	DISC	NET		
ge Charge		16114	2987	11/99	A	COM	0.0141	0.0125		0.0266	2,226	\$59.21
ge Charge		16116	2989	11/99	A	COM	0.0141	0.0125		0.0266	4,661	\$123.98
ge Charge		16117	2999	11/99	A	COM	0.0141	0.0125		0.0266	6,803	\$180.96
ge Charge		16118	3002	11/99	A	COM	0.0141	0.0125		0.0266	7,307	\$194.37
ge Charge		16122	3006	11/99	A	COM	0.0141	0.0125		0.0266	4,136	\$110.02
ge Charge		16123	3008	11/99	A	COM	0.0141	0.0125		0.0266	3,663	\$102.76
ge Charge		16124	3010	11/99	A	COM	0.0141	0.0125		0.0266	3,716	\$98.85
ge Charge		16125	3012	11/99	A	COM	0.0141	0.0050		0.0191	2,476	\$47.29
ge Charge		16177	2973	11/99	A	COM	0.0141	0.0125		0.0266	420	\$11.17
ge Charge		16178	2970	11/99	A	COM	0.0141	0.0125		0.0266	2,394	\$63.68
ge Charge		16179	2968	11/99	A	COM	0.0141	0.0125		0.0266	6,313	\$167.93
ge Charge		16180	2971	11/99	A	COM	0.0141	0.0125		0.0266	2,121	\$56.42
ge Charge		16251	3229	11/99	A	COM	0.0141	0.0125		0.0266	2,000	\$53.20
ge Charge		16260	2972	11/99	A	COM	0.0141	0.0125		0.0266	18,000	\$478.80
ge Charge		16485	3015	11/99	A	COM	0.0141	0.0125		0.0266	7,450	\$198.17
ge Charge		58912	109186	11/99	A	COM	0.0141	0.0125		0.0266	22,175	\$569.86
ge Charge		58921	109191	11/99	A	COM	0.0141	0.0125		0.0266	882	\$23.46
ge Charge		60606	123376	11/99	A	COM	0.0141	0.0125		0.0266	3,108	\$62.67
ge Charge		62897	204545	11/99	A	COM	0.0141	0.0125		0.0266	3,290	\$87.51
ge Charge		62898	204917	11/99	A	COM	0.0141	0.0125		0.0266	607	\$16.16

TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/99.

T+ E neg ad 103,948

103,948
 Net
 \$2,746.46

REDACTED

BI Page 1/2

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

DATE	12/10/99	CUSTOMER: NUI CORPORATION CGF ATTN: NAVARRO, NORENE PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank- Dallas, TX Account # ABA # 111000012
DATE	12/20/99		
INVOICE NO.	33236		
TOTAL AMOUNT DUE	\$49,759.90		

CONTRACT:	5034	SHIPPER:	NUI CORPORATION	CUSTOMER NO:	11420	PLEASE CONTACT MARY LOU PHILLIPS
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	056711344	AT (713)853 5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIS

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge			58921	109191	11/99	A	COM	0.0312	0.0125		0.0437	20,181	\$881.91
Usage Charge			60606	123376	11/99	A	COM	0.0312	0.0125		0.0437	27,160	\$1,186.89
Usage Charge			62897	204545	11/99	A	COM	0.0312	0.0125		0.0437	34,400	\$1,503.28
Usage Charge			62898	204917	11/99	A	COM	0.0312	0.0125		0.0437	21,914	\$957.64
TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/99.												1,141,997	\$49,759.90

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 33236 ***

CGF 12/20

Entered In EMS:	<u>ML 12-13</u> Initials Date
Approved In EMS:	<u>ML 12-13</u> Initials Date
Invoice Reviewed:	<u>ML 12-13</u> Signature Date
Approved By:	<u>ML 12-13</u> Signature Date

REDACTED

B2

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

	12/10/99
	12/20/99
INVOICE NO.	33301
TOTAL AMOUNT DUE	\$14,010.96

CUSTOMER: NUI CORPORATION *CGF*
 ATTN: NAVARRO, NORENE
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas TX
 Account #
 ABA # 111000012

INVOICE NO: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH DRY		
		16209	3177	11/99	A	COM	0.0141	0.0125		0.0266	38,400	\$1,021.44	
		16260	2972	11/99	A	COM	0.0141	0.0125		0.0266	86,262	\$2,294.57	
		16281	3055	11/99	A	COM	0.0141	0.0125		0.0266	16,440	\$437.30	
		16485	3015	11/99	A	COM	0.0141	0.0125		0.0266	15,684	\$417.19	
		58912	109186	11/99	A	COM	0.0141	0.0125		0.0266	86,262	\$2,294.57	
		58921	109191	11/99	A	COM	0.0141	0.0125		0.0266	3,210	\$85.39	
		59963	112699	11/99	A	COM	0.0141	0.0125		0.0266	6,300	\$167.58	
		60606	123376	11/99	A	COM	0.0141	0.0125		0.0266	2,850	\$75.81	
		62897	204545	11/99	A	COM	0.0141	0.0125		0.0266	1,380	\$196.31	
		62898	204917	11/99	A	COM	0.0141	0.0125		0.0266	2,640	\$70.22	
TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/99.											526,728	\$14,010.96	

10 ENR 526,731 NET

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

Entered in EMS: *[Signature]* 12-13
 Initials Date

Approved in EMS: *[Signature]* 12-13
 Initials Date

Invoice Reviewed: *[Signature]* 12-13
 Signature Date

Approved By: *[Signature]* 12-13 99
 Signature Date

*** END OF INVOICE 33301 ***

REDACTED

B3

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

DATE: 12/10/99
 INVOICE NO: 33234
 TOTAL AMOUNT DUE: (\$215.35)

CUSTOMER: ~~NUI CORPORATION~~ (C) S
 ATTN: NAVARRO, NORENE
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas TX
 Account
 ABA # 111000012

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
No Notice					11/99	A	COM	0.0312	0.0125		0.0437	(4,928) (\$215.35)
TOTAL FOR CONTRACT 5029 FOR MONTH OF 11/99.												
TOTAL (4,928) (\$215.35)												

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 33234 ***

Entered in EMS: 12-13
 Initials Date

Approved in EMS: 12-13
 Initials Date

Invoice Reviewed: 12-13
 Signature Date

Approved By: 12-13
 Signature Date

REDACTED

B4

CBF/NUI-E

DEC - 7 1999

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SUNAT Affiliate

TE	11/30/99
E	12/10/99
VOICE NO.	32957
TAL AMOUNT DUL	\$110,494.13

CUSTOMER: ~~NUI CORPORATION~~ (C)F
ATTN: NORENE NAVARRO
PO BOX 760
BEOUMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank: Dallas, TX
Account #
ABA # 111000012

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS GRN No.	DELIVERIES POJ No. ORN No.	PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
RESERVATION CHARGE		11/99	A	RES	0.7719	0.0076	0.7795	141,750	\$110,494.13
TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/99.								141,750	\$110,494.13

125 Day

*** END OF INVOICE 32957 ***



Entered in EMS: MR 12-3
Initials Date

Approved in EMS: MR 12-3
Initials Date

Invoice Reviewed: MR 12-3
Signature Date

Approved By: John Henderson 12/6/99
Signature Date

REDACTED

B5

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

TE	11/30/99
E	12/10/99
VOICE NO.	32977
TOTAL AMOUNT DUE	\$623,952.73

CUSTOMER: ~~NUI CORPORATION~~ *CGT*
 ATTN: NORENE NAVARRO
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # :
 ABA # 11000012

INTRACT: 5034 *MS 1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROO MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POJ NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
RESERVATION CHARGE	<i>54792</i>	<i>Day</i>		11/99	A	RES	0.3687	0.0076		0.3763	1,643,760		\$618,546.89
NO NOTICE RESERVATION CHARGE	<i>9700</i>	<i>Day</i>		11/99	A	NNR	0.0590			0.0590	291,000		\$17,169.00
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117			<i>State of Florida</i>	11/99	A	TRL	0.3687	0.0076	<i>250 Day</i>	0.3763	(7,500)		(\$2,822.25)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117			<i>MIE</i>	11/99	A	TRL	0.3687	0.0076	<i>432 Day</i>	0.3763	(12,960)		(\$4,876.85)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16117			<i>Tex Energy</i>	11/99	A	TRL	0.3687	0.0076	<i>50 Day</i>	0.3763	(1,500)		(\$564.45)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117			<i>State of Florida</i>	11/99	A	TRL	0.3687	0.0076	<i>33 Day</i>	0.3763	(990)		(\$372.54)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16117			<i>Premier</i>	11/99	A	TRL	0.3687	0.0076	<i>142 Day</i>	0.3763	(4,260)		(\$1,603.04)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16117			<i>Tex Energy</i>	11/99	A	TRL	0.3687	0.0076	<i>5 Day</i>	0.3763	(150)		(\$56.45)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16117			<i>Infinite Energy</i>	11/99	A	TRL	0.3687	0.0076	<i>15 Day</i>	0.3763	(450)		(\$169.34)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117			<i>Tex chio</i>	11/99	A	TRL	0.3687	0.0076	<i>115 Day</i>	0.3763	(3,450)		(\$1,298.24)

TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/99.

1,903,500 **\$623,952.73**

*** END OF INVOICE 32977 ***

Entered In EMS: *ju* *12-3*
 Initials Date

Approved In EMS: *ju* *12-6*
 Initials Date

Invoice Reviewed: *ju* *12-6*
 Signature Date

Approved By: *John Phillipps* *12-6*
 Signature Date

REDACTED

B6

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

TE	11/30/99
E	12/10/99
VOICE NO.	33032
TOTAL AMOUNT DUE	\$447,261.50

CUSTOMER: **NUI CORPORATION** *CCSF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank
 Account #
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
PIS-2 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
RESERVATION CHARGE					11/99	A	RES	0.7719	0.0076		0.7795	585,000		\$456,007.50
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117					11/99	A	TRL	0.7719	0.0076	<i>20¢ Day</i>	0.7795	(6,240)		(\$4,864.08)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16117					11/99	A	TRL	0.7719	0.0076	<i>26¢ Day</i>	0.7795	(780)		(\$608.01)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16114					11/99	A	TRL	0.7719	0.0076	<i>1¢ Day</i>	0.7795	(480)		(\$374.16)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16117					11/99	A	TRL	0.7719	0.0076	<i>6¢ Day</i>	0.7795	(2,070)		(\$1,613.57)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16117					11/99	A	TRL	0.7719	0.0076	<i>55¢ Day</i>	0.7795	(1,650)		(\$1,286.18)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/99.												573,780		\$447,261.50

*** END OF INVOICE 33032 ***

Entered In EMS: *M* 12-3
 Initials Date
 Approved In EMS: *M* 12-6
 Initials Date
 Invoice Reviewed: *M* 12-6
 Signature Date
 Approved By: *J. Phillips* 12-6-99
 Signature Date

REDACTED

B7

PLEASE REMIT PAYMENT TO:



3 B

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,937.76

STATEMENT DATE
12/02/99

PAYABLE UPON RECEIPT

05-800700-010

010122 00648071 000293776

CITY GAS CO OF FLA
NUI CORPORATION : ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

888-832-6820

AMOUNT NOW DUE
2,937.76

PAST DUE AFTER
12/23/99

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE	
NOV 99	182.7
OCT 99	167.0
SEP 99	160.4
AUG 99	144.4
JUL 99	147.6
JUN 99	172.3
MAY 99	168.7
APR 99	171.2
MAR 99	203.3
FEB 99	205.6
JAN 99	213.9
DEC 98	188.6
NOV 98	173.6

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO 11/30/99	30	12/02/99

THIS MONTH'S METER INFORMATION

METER NUMBER	METER READS PRES - PREV	= CCF	-----FACTORS----- X BTU X CONVER	= THERMS USED
ZSM08935	11989 6822	5167	1.0580 1.00250	5480.4
TOTAL THERMS =				5480.4

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)				
CUSTOMER CHARGE			0.00	
ENERGY SERV	5480.4 THMS @	0.14766	809.23	
PGA	5480.4 THMS @	0.38839	2128.53	
TOTAL GAS CHARGES				2937.76
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
PREVIOUS BALANCE				2670.25
PAYMENT				2670.25-
TOTAL BALANCE DUE				2937.76

12/13
copy sent
to Kim Brucke.
B Edminster

RECEIVED BY ACCOUNTING OPERATIONS
DEC 10 10 30 AM '99
ELIZABETH TOWN GAS COMPANY

B8

PLEASE REMIT PAYMENT TO:



3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,631.20

STATEMENT DATE
12/02/99

PAYABLE UPON RECEIPT

05-800700-010

010122 00648097 000163120

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

888-832-6820

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

--SERVICE PERIOD--
TO 11/30/99 NUMBER OF DAYS 29 STATEMENT DATE 12/02/99

THIS MONTH'S METER INFORMATION

METER NUMBER EST ZT078579 METER READS PRES - PREV = 135379 132510 FACTORS CCF X BTU X CONVER = 2869 1.0580 1.00250 THERMS USED = 3043.0
TOTAL THERMS = 3043.0

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 3043.0 THMS @ 0.14766 449.33
PGA 3043.0 THMS @ 0.38839 1181.87
TOTAL GAS CHARGES 1631.20
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 1535.97
PAYMENT 1535.97-
TOTAL BALANCE DUE 1631.20

AMOUNT NOW DUE

1,631.20

PAST DUE AFTER

12/23/99

ACCOUNT NUMBER

00648097

AVERAGE DAILY THERM USAGE

Table with 2 columns: Month/Year, Therm Usage. Rows: NOV 99 (104.9), OCT 99 (93.1), SEP 99 (97.3), AUG 99 (90.3), JUL 99 (92.5), JUN 99 (107.4), MAY 99 (99.5), APR 99 (99.8), MAR 99 (115.2), FEB 99 (120.6), JAN 99 (131.9), DEC 98 (112.3), NOV 98 (107.4)

12/13
copy sent to
Kim Brooks
Bedminster

RECEIVED BY ACCOUNTING DEPARTMENT
DEC 10 9 31 AM '99

B9

Adams Resources Marketing, Ltd.

Invoice

CGF

NLI ENERGY BROKERS, INC.
 ATTN: NORENE NAVARRO
 555 ROUTE 202-206 P.O. BOX 760
 BEDMINSTER, NJ 07921

INVOICE NUMBER: S3623
 INVOICE DATE: December 15, 1999

FAX TO: 908/781-9581
 PHONE: 908/719-4244

Pipeline: FGT

Gas Flow Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount		
NATURAL GAS	11/1999	ZONE 2	33196	ZONE 2	35702	Swing	10,000	\$2.2200	\$22,200.00
TOTAL:						10,000		\$22,200.00	

Verified against L # 5034

TERMS: Due on ²³25th
 NYMEX deliveries due on 20th

If you have any questions regarding this invoice, please call Betina Burden at (281) 359-7200

Entered in EMS:
 Initials Date

Approved In EMS:
 Initials Date

Invoice Reviewed:
 Signature Date

Approved By:
 Signature Date

REDACTED

WIRE INSTRUCTIONS: BANK OF AMERICA DALLAS, TEXAS ABA: 111000012 ACCT:
 REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001
 (281) 359-7200 FAX (281) 359-7272

B10

DEC 14 1999

Natural Gas Sales Invoice



Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Invoice Number 505339
Invoice Date 12/02/1999
Contract 197032
Delivery Month 11/1999
Due Date 12/20/1999



To: ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Remit Wire To:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 11/99. Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Includes row for FGT STATION 8 POOL POINT and a circled Total Amount Due of 234,477.34.

REDACTED

Entered in EMS: [Signature] 12-8
Approved in EMS: [Signature] 12-13
Invoice Reviewed: [Signature] 12-13
Approved By: [Signature] 12/13/99

Verified against invoice # 5364 + 5034

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

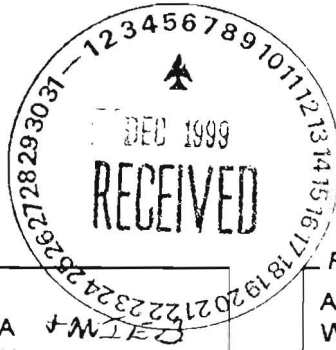
DEC 14 1999



Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Natural Gas Sales Invoice



Invoice Number 505078
Invoice Date 12/02/1999
Contract 157455
Delivery Month 11/1999
Due Date 12/20/1999

To:

ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 780
BEDMINSTER, NJ, 07821-0780

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# 02100021
NEW YORK, NY, 10081-8000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 11/99.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Rows include FGT STATION 8 POOL POINT and MOBILE BAY PURCHASE POOL.

Total Amount Due

838,924.23

Handwritten calculations: 19740 - \$59,946.66 and 192,270 - \$576,977.57

REDACTED

Entered In EMS:

Initials Date

Approved In EMS:

Initials Date

Invoice Reviewed:

Signature Date

Approved By:

Signature Date

Verified against the... (handwritten notes)

(281) 366-5313.

If you have an

B12

Cinergy Marketing & Trading, LLC
 616 F.M. 1960 West
 Suite 800
 Houston, TX 77090

Invoice Number: 1999110740-I
 Customer ID: NUI ENERGY
 Customer Number:
 GMS Contract Number: S-NUI ENERGY-S-0002
 Invoice Date: 08-Dec-1999
 Due Date: 23rd Dec-1999
 Production Month: 11/1999

NUI Energy Brokers, Inc. *RTH/CR/MES*
 Attn: Tracey Robinson
 550 Route 202-206
 P.O. Box 760
 Bedminster, NJ 07921



Cinergy Marketing & Trading, LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
MOPS	60550	MUSTANG ISLAND 805	Nom	2,000 Dth	\$2.73000	\$5,460.00
MOPS	611	FGT MOPS (ZONE 1)	Nom	158,453 Dth	\$3.05200	\$483,598.40
TENNESSEE	020826	100 LEG POOL- zone 0	Nom	34,320 Dth	\$2.94750	\$101,158.20
TENNESSEE	020998	Zone "L" 800 leg pool	Nom	20,430 Dth	\$2.97750	\$60,830.40
TENNESSEE	020999	Zone "L" 500 leg pool	Nom	1,426 Dth	\$2.32000	\$3,308.32
TRANSCO	7576	Sta. 30 FT ProEnergy Pool	Nom	16,823 Dth	\$2.27207	\$38,223.06
TRANSCO	7580	Sta. 65 FT ProEnergy Pool	Nom	15,705 Dth	\$2.64716	\$41,573.67
TRANSCO	7580	Sta. 65 FT ProEnergy Pool	Nom	9,704 Dth	\$2.51000	\$24,357.04
Current Totals				258,861 Dth		\$758,509.09

REDACTED

Recap:

Commodity Total \$758,509.09
 Net Amount Due \$758,509.09

RTH 29,323 - \$22,000.00
166,453 - \$489,058.40
MES 9083 \$22,863.69

Entered in EMS: *ML 12-11*
 Initials Date

Approved in EMS: *ML 12-16*
 Initials Date

Invoice Reviewed: *ML 12-16*
 Signature Date

Approved By: *John C. ... 12-17*
 Signature Date

Verified against Bill, 12-17 + 12-18, by 2205 accounting PM 12-18

Please Wire Transactions To:
 First National Bank of Chicago
 Chicago, IL
 Account #:
 ABA# 071 000 013

Please Send Invoices To:
 Cinergy Marketing & Trading, LLC
 616 F.M. 1960 West
 Suite 800
 Houston, TX 77090
 Phone: (281) 583-2800

Please Remit Check To:
 Cinergy Marketing & Trading, LLC
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LLC
 616 F.M. 1960 West
 Suite 800
 Houston, TX 77090
 Phone: (281) 583-2800

Columbia Energy SM

Customer ID: NUI CORP
Fax Number: (908) 781-2794
Invoice Date: 14-Dec-1999
Due Date: 25-Dec-1999

DEC 21 1999

A Columbia Energy Group Company

(Page 1)

NUI CORPORATION
2nd Floor
550 ROUTE 202-206
BEDMINSTER, NJ 07921



ACCOUNT SUMMARY

Commodity Total	\$1,394,597.98	Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$1,394,597.98
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
Current Charges	\$1,394,597.98	Total Amount Due	\$1,394,597.98

Billing

Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
--------	----------	-------	-------------	----------	-------	------------

		<u>Service Location:</u> 2nd Floor 550 ROUTE 202-206 BEDMINSTER, NJ 07921		<u>Reference No:</u> 199911-INV-0330		
		<u>Contract No:</u> S-NUI CORP-T-0001				
11/1999	TETCO	79504 <i>EB</i>	ELA POOLING METER <i># 34441</i>	150,000 Dth	\$3.0445	\$456,675.00
		<u>Service Location:</u> 2nd Floor 550 ROUTE 202-206 BEDMINSTER, NJ 07821		<u>Reference No:</u> 199911-INV-0339		
		<u>Contract No:</u> S-NUI CORP-S-0001				
11/1999	TRANSCO	Z6 <i>EB</i>	Trans Z6 NY <i># 35341</i>	190,822 Dth	\$3.5620	\$679,707.92
<u>Meter Detail:</u>						
Day 01-09	7.417/Day	\$3.5620/Day	10-10	6.217/Day	\$3.5620/Day	11-11
Day 13-15	4.685/Day	\$3.5620/Day	16-19	7.417/Day	\$3.5620/Day	20-22
Day 25-29	4.693/Day	\$3.5620/Day	30-30	7.417/Day	\$3.5620/Day	
11/1999	TRANSCO	6559 <i>EB</i>	ELIZABETHTOWN <i># 35341</i>	31,688 Dth	\$3.5620	\$112,872.66
<u>Meter Detail:</u>						
Day 10-10	1,200/Day	\$3.5620	Day 11-11	500/Day	\$3.5620	Day 13-15
Day 25-29	2,724/Day	\$3.5620				
11/1999	TRANSCO	4245	COLUMBIA EN STA 65 <i>ETH</i>	68 Dth	\$3.0000	\$204.00
<u>Meter Detail:</u>						
Day 01-01	68/Day	\$3.0000	<i># 35531</i>			
11/1999	TRANSCO	4245	COLUMBIA EN STA 65 <i>EB</i>	1,835 Dth	\$2.7900	\$5,119.65
<u>Meter Detail:</u>						
Day 01-01	1,835/Day	\$2.7900	<i># 35384</i>			
11/1999	TRANSCO	4245	COLUMBIA EN STA 65 <i>ETH</i>	30,000 Dth	\$2.5967	\$77,900.00
<u>Meter Detail:</u>						
Day 24-24	10,000/Day	\$1.9700/Day	25-29	4,000/Day	\$2.9100	1.91
		<u>Service Location:</u> 2nd Floor 550 ROUTE 202-206 BEDMINSTER, NJ 07921		<u>Reference No:</u> 199911-INV-0340		
		<u>Contract No:</u> S-NUI CORP-S-0001				
11/1999	FLORIDA GAS	7995	ZONE TWO POOLING METER <i>CGF</i>	31,375 Dth	\$1.9799	\$62,118.75
<u>Meter Detail:</u>						
Day 20-22	4,000/Day	\$2.1250/Day	25-29	3,875/Day	\$1.8000	

all to make adjustment per batch access

\$57,900.00

See with Summary

one per GST report 5034

B15



DEC 16 1999

Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

City Gas Co. of Florida *CGF*
 P.O.Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-199911-0217
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 12/09/1999
 Due Date: 12/20/1999 *23*
 Volume Base: MMBTU

REDACTED

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
11/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON	147.073 ✓	\$2.5501 ✓	\$375,043.61 <i>CGF</i>
11/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON	19,088 ✓	\$2.4333 ✓	\$46,446.85 <i>CGF</i>
11/1999	FL GAS TR	0025412	CS #8 ZACHARY <i>2617</i>	5,283 ✓	\$2.4000 ✓	\$12,679.20 <i>CGF</i>
				171.444		\$434,169.66 Totals



Recap:

(* = Average Price is rounded)

Commodity Total \$434,169.66
 Net Amount Due in U.S. \$ \$434,169.66

K # 3608 = 4.25
3364 = 162,687
1824 = 68,302

171,444 per 490 mg

Entered In EMS: *[Signature]* 12-19
 Approved In EMS: *[Signature]* 12-15
 Invoice Reviewed: *[Signature]* 12-15
 Approved By: *[Signature]* 12-16-99

Please Wire Amount To:
 Bank of America
 Dallas, TX
 Account#:
 ABA# 111000012

Please Fax Payment Detail To:
 Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:
 Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

BIG
pm 12-9

DEC 14 1999



Mobil



REDACTED

NUL CORPORATION
ATTN: MS NORENE NAVARRO
550RT. 202-206
BEDMINISTER, NJ 07921

Invoice No: SM99090068
Customer No: 115802-01

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account #

Invoice Date: November 23, 1999
Payment Terms Due December 2, 1999
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for September 1999 for FGT

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
Sep-99		Contact - Jeff Swidor	September Bookout 35003	2.69 ✓	25,923 ✓	69,732.87
** Invoice Totals					25,923	69,732.87

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions about this invoice, please contact MICHAEL ROSE at telephone (713) 260-7190.

Entered in EMS: MS 12-99
Initials Date

Approved in EMS: MS 12-13
Initials Date

Invoice Reviewed: MS 12-13
Signature Date

Approved By: [Signature] 12-15-99
Signature Date

Duke Energy Trading and Marketing, L.L.C.

A Duke Energy and Mobil Company
10777 Westheimer, Suite 650
Houston, Texas 77042

B17
MS 12-2



REDACTED

~~NUCORPORATION~~ CC ✓
 ATTN: MS. NORENE NAVARRO
 550 RT. 202-206
 P.O. BOX 760
 BEDMINSTER, NJ 07921

Invoice No: **SR99110846**
 Customer No: 115802-01
 Customer Fax: (908) 781-2794

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account #

Invoice Date: December 10, 1999 *23*
 Payment Terms: Due December *25*, 1999
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
11/99	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7 <i>35656</i>	1,050 ✓	2.7000 ✓	2,835.00
11/99	B2B1500	611	FGT Mops Refugio Tivoli <i>35670</i>	1,050 ✓	2.6800 ✓	2,814.00
11/99	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7 <i>35643</i>	2,057 ✓	2.8000 ✓	5,759.60
11/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 <i>35760</i>	4,627 ✓	2.8700 ✓	13,279.49
11/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 <i>35771</i>	15,427 ✓	2.7600 ✓	42,578.52
11/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 <i>35405 / 35422</i>	37,000 ✓	2.6000 ✓	96,200.00
11/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 <i>35430 / 36014</i>	10,000 ✓	2.4400 ✓	24,400.00
11/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS #8 <i>36023 / 24</i>	13,398 ✓	2.4050 ✓	32,222.19
11/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS #8 <i>36009</i>	5,141 ✓	2.3900 ✓	12,286.99
11/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS #8 <i>36123</i>	30,000 ✓	2.1300 ✓	63,900.00
11/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 <i>36055</i>	4,000 ✓	2.2600 ✓	9,040.00
11/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS #8 <i>36090</i>	10,000 ✓	2.2800 ✓	22,800.00
11/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 <i>36040</i>	9,004 ✓	2.0300 ✓	18,278.12
11/99	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7 <i>35439</i>	154,500 ✓	2.023 ✓	3,123,100.50
11/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS #8 <i>36032</i>	10,000 ✓	2.1500 ✓	21,500.00

**** Invoice Totals** 307,254 ✓ **\$846,843.91**

\$845,607⁹¹

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at () - or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.

B18

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone 713/507-6410
 Fax. 713-507-3787

DEC 14 1999



INVOICE NO.: 169364-00
 INVOICE DATE: 12-09-99
 CONTRACT NO.: 965500660
 CLIENT CONTACT: HLP
 TERMS: Net Due On or Before 12-20-99

T
O

CGF
 NUI CORPORATION
 P.O. BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323100

REDACTED

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated November 1999 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8) #36726 / 36714	25,000 ✓	1.900000 ✓	47,500.00
FGT ZONE 2 POOL (8) #36456 / 36460	60,000 ✓	2.135000 ✓	128,100.00
FGT ZONE 2 POOL (8) #36164	3,085	2.180000	6,725.30
FGT ZONE 2 POOL (8) #36702 / 36760	21,344 ✓	2.230000 ✓	47,597.12
FGT ZONE 2 POOL (8) #36110	5,141 ✓	2.390000 ✓	12,286.99
FGT ZONE 2 POOL (8) #36017	3,642 ✓	2.420000 ✓	8,813.64
FGT ZONE 2 POOL (8) #35679	13,346 ✓	2.710000 ✓	36,167.66
FGT ZONE 2 POOL (8) #35674 / 676	10,000 ✓	2.720000 ✓	27,200.00
FGT ZONE 3 POOL (11) #36644	7,983 ✓	2.040000 ✓	16,285.32
TOTAL INVOICE	149,541 MMBTUs		330,676.03

Wire To: BANK ONE, NA
 Chicago, IL
 ABA #071000013 ACCOUNT
 CREDIT DYNEGY MARKETING AND TRADE
 Lockbox: P.O. BOX 730508
 DALLAS, TX 75373-0508

Entered in EMS: *[Signature]* 12-8
 Initials Date
 Approved in EMS: *[Signature]* 12-13
 Initials Date
 Invoice Reviewed: *[Signature]* 12-13
 Signature Date
 Approved By: *[Signature]* 12-13
 Signature Date

Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.

Venped against FGT K #

5364 = 32,256
 5034 = 89,804
 3608 = 19,436

B19

SALES INVOICE



Enron North America Corp.

Remit To:
 Enron Corporation - *ES/ETH/CGF/AC*
 550 Rt 202 206
 Bedminster, NJ 07921-0760 *ELKTON*
 Contact: Tracy Robinson
 Telephone: (908) 719-4262
 Fax: (908) 781-2794

Remit To:
 Enron North America Corp.
 Bank: Bank of America, N.A.
 ABA: 111000012
 Acct:
 Contact: Jeff Westover
 Telephone: (713) 853-3008
 Fax: (713) 646-8420

Invoice Number: 4935
 Invoice Date: December 8, 1999
 Due Date: December 23, 1999
 Payment Method: Automated Clearing House Tra

Delivery Date	Start	End	Pipeline	Description	Deal #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
livery Period: Nov-99 Contract: 96010428 Point: 020093-CON ED - WHITE PLAINS													
11/05	11/05	TENN	Cost of Gas	SA-127181	#35423		10,000	10,000	MMBtu	\$3.10000 USD	MMBtu	\$31,000.00	\$31,000.00 <i>ES</i>
Pre-tax Sub-total:							10,000	10,000					\$31,000.00
livery Period: Nov-99 Contract: 96010428 Point: 25412-STATION 8 TRANSFER POINT													
11/30	11/30	FGT	Cost of Gas	SA-132826	#36513		5,000	5,000	MMBtu	\$2.18000 USD	MMBtu	\$10,900.00	\$10,900.00 <i>CGF</i>
11/30	11/30		Cost of Gas	SA-132843	#3511-12		9,254	9,254	MMBtu	\$2.20000 USD	MMBtu	\$20,358.80	\$20,358.80 <i>CGF</i>
Pre-tax Sub-total:							14,254	14,254					\$31,258.80
livery Period: Nov-99 Contract: 96010428 Point: 1062-TRANSCO STN 65(EGM ONSYS POOL)													
11/11	11/11	TRCO	Cost of Gas	SA-128453	#35992		10,000	10,000	MMBtu	\$2.41000 USD	MMBtu	\$24,100.00	\$24,100.00 <i>ETH</i>
11/30	11/30		Cost of Gas	SA-132915	#30500/36510		5,000	5,000	MMBtu	\$2.40000 USD	MMBtu	\$12,000.00	\$12,000.00 <i>AC/E</i>
Pre-tax Sub-total:							15,000	15,000					\$36,100.00
Invoice Total:							39,254	39,254	MMBtu				\$98,358.80

\$98,358.80
USD

ES 10,000 - \$31,000
ETH 5,000 - \$10,900
CGF 9,254 - \$20,358.80
AC 5,000 - \$12,000
ELKTON 10,000 - \$24,100

REDACTED

Entered in EMS: *JA 12-10*
 Approved in EMS: *JA 12-14*
 Invoice Reviewed: *JA 12-14*
 Approved By: *John R. Handberg 12-20-99*

B20

EXXON COMPANY USA
A DIVISION OF EXXON CORPORATION
P.O. BOX 4482
HOUSTON, TX 77210-4482

DEC 16 1999

INVOICE

REMIT PAYMENT TO: EXXON CORPORATION
CITIBANK N.A.
NEW YORK, NY ABA 021000089
EXXON ACCT. # 1

CHE
NUI CORPORATION
ATTN MS. NORENE NAVARRO
550 ROUTE 202 206
BEDMINSTER, NJ 07921-0760



INVOICE # GS99110180 / 0
CUSTOMER # 213738
CONTRACT # 7206NGD

INVOICE DATE 12/14/99
PAYMENT TERMS NET 15 DAYS
PAYMENT DUE DATE 12/29/99

REDACTED

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Nov/1999	28575/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	# 36,359	ACTUAL	5,000 ✓	\$2.175000 ✓	\$10,875.00
Nov/1999	28588/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	# 36,381	ACTUAL	5,750 ✓	\$2.165000 ✓	\$12,448.75

Revised against 151 & # 1501

Entered In EMS: _____

JH 12 15
Initials Date

Approved In EMS: _____

JH 12 16
Initials Date

Invoice Reviewed: _____

JH 12 16
Signature Date

Approved By: _____

John H. [Signature]
Signature Date

12 16 99

TOTAL

10,750

\$23,323.75

PLEASE DIRECT INQUIRIES TO:
Martin Peters
713 656-6927

B21

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

DEC 15 1999

PAGE 1 OF 1

INVOICE

EXXON CORPORATION
 ATTN: MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION
 CITIBANK N.A.
 NEW YORK, NY ABA 021000089
 EXXON ACCT. #



INVOICE # GS99110147 / 0

CUSTOMER # 213738

CONTRACT # 6832NGD

INVOICE DATE 12/10/99
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 PAYMENT DUE DATE 12/25/99

REDACTED

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Nov/1999	28070/0	FLORIDA	MOBILE BAY	# 32294	ACTUAL	166,290	\$3.047000	\$506,685.63

K # 31 = 164 970
 536 4 = 1326

Entered In EMS: APR 12 1999
 Initials Date
 Approved In EMS: APR 12 1999
 Initials Date
 Invoice Reviewed: APR 12 1999
 Signature Date
 Approved By: [Signature] 12/15/99
 Signature Date

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Evelyn V. Scott
 713 656-3738

166,290

\$506,685.63

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

B22
DMO-N



K N MARKETING, L.P.



Bill To: NUI CORPORATION ATTN: ACCOUNTING 550 ROUTE 202-206 P. O. BOX 760 BEDMINSTER, NJ 07921-0760 Contact: Telephone: (908) 719-4208	Remit To: K N MARKETING, L.P. THE CHASE MANHATTAN BANK ABA# 021 000 021 ACCOUNT# NEW YORK, NY Contact: Gas Sales Accounting Telephone: (888)435-7856 Fax: (713)369-8966	Statement Number: 073S24367 Billing Period: Nov-99 Statement Date: December 7, 1999 Due Date: December 22, 1999 Payment Method: Wire Terms:
---	---	--

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Sell Delivery Period: Nov-99 Contract: 54-051003 Deal: 54-051003-04 NUI CORPORATION												
16-Nov	16-Nov	FLORIDA	00007995-C. S. #8	ZACHARY	Commodity Charges <i>#36232</i>	13,824	MMBtu	\$2.2950	US\$	MMBtu	\$31,726.08	\$31,726.08 <i>CGF</i>
17-Nov	17-Nov				Commodity Charges <i>#36272 274</i>	15,000	MMBtu	\$2.2200	US\$	MMBtu	\$33,300.00	\$33,300.00 <i>CGF</i>
17-Nov	17-Nov				Commodity Charges <i>36270</i>	5,000	MMBtu	\$2.2200	US\$	MMBtu	\$11,100.00	\$11,100.00 "
17-Nov	17-Nov				Commodity Charges <i>36275</i>	5,000	MMBtu	\$2.2100	US\$	MMBtu	\$11,050.00	\$11,050.00 "
18-Nov	18-Nov				Commodity Charges <i>36362</i>	5,000	MMBtu <i>ems 222</i>	\$2.2100	US\$	MMBtu	\$11,050.00	\$11,050.00 "
18-Nov	18-Nov				Commodity Charges <i>36364 65</i>	10,000	MMBtu	\$2.2300	US\$	MMBtu	\$22,300.00	\$22,300.00 "
18-Nov	18-Nov				Commodity Charges <i>36361</i>	5,000	MMBtu	\$2.2200	US\$	MMBtu	\$11,100.00	\$11,100.00 "
19-Nov	19-Nov				Commodity Charges <i>36345</i>	5,283	MMBtu	\$2.2100	US\$	MMBtu	\$11,675.43	\$11,675.43 "
19-Nov	19-Nov				Commodity Charges <i>36387</i>	5,000	MMBtu	\$2.2150	US\$	MMBtu	\$11,075.00	\$11,075.00 "
										Point Sub Total	\$154,376.51	
										Pipeline Sub Total	\$154,376.51	
										Price Component Sub Total	\$154,376.51	
										Deal Sub Total	\$154,376.51	

REDACTED

B23

torche

TORCH - COENERGY L.L.C

A Joint Venture Between Torch Energy Marketing, Inc. and CoEnergy Trading Company

NUI ENERGY BROKERS INC
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER, NJ 07921



Invoice# 1199UTO45933
Invoice Date: 10-DEC-1999
Page: 1 of 1
Customer# 57323
Terms: Pay in Accordance with
Effective Contract Terms
Pipeline: UT OFFSHORE SYSTEM

Point	Meter	Deal#	Inv_Ref	Flow Date	Volume	Price	Value
JB/FGT	JB/FGT	34449	35659	01-NOV-1999	2,273	2.76000	6,273.72
JB/FGT	JB/FGT CGF	34450	35662	01-NOV-1999	48.51	2.73000	133.13
			35712	02-NOV-1999	9,598	2.69000	25,818.62
		(3740) 35689 +	35692 (765)	03-NOV-1999	9,505	2.80500	26,661.53
			35757	04-NOV-1999	9,505	2.83000	26,899.15
			35768	05-NOV-1999	9,505	2.75000	26,138.75
			35906	06-NOV-1999	28,515	2.57000	73,283.55
			35919	09-NOV-1999	9,505	2.60000	24,713.00
		36012 (4765) + 36025 (4505) + 36104 (9505)		10-NOV-1999	28,515	2.40000	68,436.00
			36120	13-NOV-1999	28,515	2.18000	62,162.70
			36251	16-NOV-1999	9,505	2.25000	21,386.25
			36276	17-NOV-1999	9,505	2.20000	20,911.00
		36363 + 36386		18-NOV-1999	19,010	2.22000	42,202.20
JB/FGT	JB/FGT	35118	36635	23-NOV-1999	9,505	2.03000	19,295.15
		36663 + 36664		24-NOV-1999	7,198	1.96000	14,108.08
			36725	25-NOV-1999	47,525	1.87000	88,871.75
			36931	30-NOV-1999	9,505	2.08000	19,770.40

Total Invoice# 1199UTO45933

252,148	5580,464.22
=====	=====
242,633	\$ 556,688.49

REDACTED

REMIT BY WIRE TO:

Chase Bank of Texas
ABA: 113000609
A/C

REMIT BY CHECK TO:

Torch-CoEnergy L.L.C.
P.O. Box 200224
Houston, Texas 77216-0224

Please notify of any payment differences prior to due date, and fax remittance advice and supporting documentation to:

Robin Roller (713)753-1599 (713) 210-7349 fax

Entered in EMS: mm 12/10
 Initials Date
 Approved in EMS: mm 12/21
 Initials Date
 Invoice Reviewed: maurano 12/16/99
 Signature Date
 Approved By: Je-L. K. Kerschner 12/21/99
 Signature Date

B24

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 CGF

Invoice Number: 199911-I-0155
 Customer ID: NUICORP
 Customer Number:
 GMS Contract Number: S-NUICORP-S-0002
 Invoice Date: 09-Dec-1999
 Due Date: 20-Dec-1999
 Production Month: November 1999

NUI Corporation
 Attn: Norene Navarro (N-Z)
 Gas Accounting
 P. O. Box 760
 Bedminister, NJ 07921-0760
 Fax: (908) 781-2794



Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	25412	Station 8	Act	100.903 Dch	\$2.38073	\$240,222.91
FGT	25412	Station 8	Act	102.688 Dch	\$2.48261	\$254,934.04
Current Totals						\$495,156.95
Recap: FGT						
Commodity Total						\$495,156.95
Net Amount Due						\$495,156.95

\$ 495,156.95

For Questions Please Contact:
 Marilyn White @ (281) 287-7943
 Fax: (281) 287-7327

FAXED

REDACTED

Entered in EMS: TM 12/10/99
 Initials Date

Approved in EMS: TM 12/10/99
 Initials Date

Invoice Reviewed: M. Navarro 12/10/99
 Signature Date

Approved By: [Signature] 12/10/99
 Signature Date

No meeting this month

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #:
 ABA# 071000152

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1216
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

B25



Denbury Energy Services, Inc.

5100 Tennyson Parkway
Plano, Texas 75024



DEC 20 1999

Phone: (972)673-2003

Fax: (972)673-2004

NATURAL GAS SALES INVOICE

To: NUI Corporation
P.O. Box 760
Bedminster, NJ 07921-0760

Invoice No. : NUI9911
Invoice Date : Dec. 13, 1999
Terms : Due by 25th
Via fax to NUI : (908) 781-2794

Attn: Accounting

Re: November 1999 Monthly Reservation Charge

Handwritten initials/signature

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Nov-99	10,000		Monthly Reservation Charge	2.520	\$ 25,200.00
<i>ETG</i>	<i>119,211</i>		REDACTED		
<i>CGF</i>	<i>2,3789</i>				
<i>NC</i>	<i>908</i>				
<i>EIKTON</i>	<i>2,581</i>				
<i>Vat-Way</i>	<i>2,648</i>				
Total Due	10,000			2.520	\$ 25,200.00

CSC

Please remit the above amount by wire transfer on or before December 24, 1999 to the following:

BANK ONE, TEXAS, N.A.
ABA #: 111000614
CREDIT: DENBURY ENERGY SERVICES, INC.
ACCOUNT #:

Entered in EMS: *JM* 12-17
Initials Date

Approved in EMS: *JM* 12-17
Initials Date

Invoice Reviewed: *JM* 12-17
Initials Date

If you have any questions regarding this invoice, please contact Linda Miller at 972-673-2023

Approved By: *John R. Gendall* 12-26-99
Signature Date

B26



INVOICE

GAS PIPELINES
Transco

ACCOUNTING MONTH: NOVEMBER, 1999
INVOICE NO : 199911-0053
INVOICE DATE : DECEMBER 01, 1999
DUE DATE : DECEMBER 10, 1999



CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	11/01-11/30	5,126 DT	\$.484	\$ 2,480.98
ESS-CAP EMINENCE STORAGE CAP	11/01-11/30	51,575 DT	.0481	2,480.76
GSS-DMD STORAGE DEMAND	11/01-11/30	2,743 DT	2.4182	6,633.12
GSS-CAP STORAGE CAPACITY	11/01-11/30	138,927 DT	.016	2,222.83
LGA-DMD LIQ DEMAND	11/01-11/30	3,323 DT	.889	2,954.15
LGA-CAP CAPACITY	11/01-11/30	18,154 DT	.1713	3,109.78
WSS DEMAND D-1	11/01-11/30	3,044 DT	.6673	2,031.26
WSS-CAP STORAGE CAPACITY	11/01-11/30	258,750 DT	.0079	2,044.13

TOTAL CURRENT MONTH CHARGES

\$ 23,957.01

TOTAL AMOUNT DUE

\$ 23,957.01

	WSS D ₁	WSS-D ₂
NUI-EB	\$ 1548.55	\$ 1558.37
CGF	305.46	307.37
N.C.	78.09	78.58
ELKTON	46.90	47.20
VC-W	52.26	52.59
	\$ 2031.26	\$ 2044.13

B27



INVOICE

GAS PIPELINES
Transco

ACCOUNTING MONTH: NOVEMBER, 1999
 INVOICE NO : 199911-0020
 INVOICE DATE : DECEMBER 01, 1999
 DUE DATE : DECEMBER 10, 1999



CONTRACT NO: 000.0737
 DOCUMENT NO: 000.0737
 CUSTOMER NO: 007391
 CUSTOMER : NUI CORPORATION
 ATTENTION: NORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ : 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND 11/01-11/30	5,828 / DT	\$.484	\$ 2,820.75	
ES-EMINENCE CUST CAPACITY 11/01-11/30	58,638 / DT	.0481	2,820.49	
ESS-DEM EMINENCE STORAGE DEM 11/01-11/30	8,569 / DT	.484	4,147.40	
ESS-CAP EMINENCE STORAGE CAP 11/01-11/30	86,218 / DT	.0481	4,147.09	
GSS-DMD STORAGE DEMAND 11/01-11/30	27,604 / DT	2.4182	66,751.99	
GSS-CAP STORAGE CAPACITY 11/01-11/30	1,759,955 / DT	.016	28,159.28	
LGA-DMD LIQ DEMAND 11/01-11/30	23,950 / DT	.889	21,291.55	
LGA-CAP CAPACITY 11/01-11/30	98,087 / DT	.1713	16,802.30	
LNG-DMD LIQ DEMAND 11/01-11/30	15,000 / DT	.889	13,335.00	
LNG-CAP CAPACITY 11/01-11/30	56,864 / DT	.1713	9,740.80	
LSS-DMD DEMAND 11/01-11/30	8,000 / DT	7.5585	60,468.00	
LSS-CAP CAPACITY 11/01-11/30	600,000 / DT	.0191	11,460.00	
MONTHLY STORAGE CAPACITY - STD 12/01-12/31	54,432 / DT	.1343	7,310.22	
S2-DEM DEMAND 12/01-12/31	7,267 / DT	4.948	35,957.12	
SS1-DEM DEMAND 11/01-11/30	6,973 / DT	8.9472	62,388.83	
SS1-CAP CAPACITY 11/01-11/30	541,305 / DT	.0203	10,988.49	
WSS DEMAND D-1 11/01-11/30	37,105 / DT	.6673	24,760.17	
WSS-CAP STORAGE CAPACITY 11/01-11/30	3,153,888 / DT	.0079	24,915.72	

TOTAL CURRENT MONTH CHARGES	WSS-D1	WSS-D-2	\$ 408,265.20
TOTAL AMOUNT DUE	NUI-EB = 18,876.24	18,994.81	\$ 408,265.20
	CGF = 3723.39	3746.78	
	NC. = 951.85	957.83	
	ELKTON = 571.71	575.31	
	VC-W = 636.98	640.99	
	\$ 24,760.17	\$ 24,915.72	

B28

HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

INVOICE

To: NUI V# HAT2117122
 550 RT 202206
 P.O. Box 760
 Bedminster, NJ 07921
 Attn: Tracy Robinson



Invoice No.: 9H504
 Date: 01-Dec-99
 Period: December, 1999
 Terms: 15 Days Upon Receipt

12 | 20 | 99

To invoice for gas storage and deliverability charges for the month of December, 1999.

Gas Storage:

DL Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00 SCBC

Deliverability:

DL Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00 SDC

TOTAL: \$26,300.00

REDACTED

ETG = \$ 20,050¹³
 Conf = \$ 3954⁹⁵
 NE = 1011⁹⁵
 FIKTON = 2607²²
 VAL-WAY = 5676⁶⁶

<<< Payment Instructions >>>

Wire Transfer Instructions:

To: Wilmington Trust Company
 ABA #031100092
 For Account of: FRGC Owner Trust Collection Acct.
 Acct :
 Attn: David A. Vanaskey

Entered in EMS: [Signature] 12-3
 Initials Date
 Approved in EMS: [Signature] 12-3
 Initials Date
 Invoice Reviewed: [Signature] 12-3
 Signature Date
 Approved By: John R. Stendek 12/3/99
 Signature Date

Payment By Mail:

To: Wilmington Trust Company
 as Trustee of FRGC Owner Trust
 C/O Wilmington Trust Company
 1100 North Market Street
 Rodney Square North
 Wilmington, Delaware 19890
 Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

B29
 PM 11:29