

ORIGINAL

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

RECEIVED-FPSC

00 JAN 24 PM 3:53

RECORDS AND REPORTING

January 24, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 000001-EI

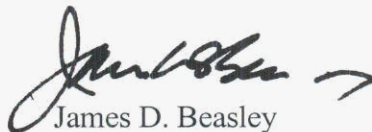
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of December 1999.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

AFA _____
APP _____
CAF _____
CMLJ _____
CTR _____
EAG _____
LEG 1 JDB/pp
MAS 3 Enclosures
OPC _____
RRR _____
SEC 1 cc: _____
YAW _____
OTH _____

All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

01007 JAN 24 8

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U.S. Mail or hand delivery (*) on this 24th day of January 2000 to the following:

Mr. Wm. Cochran Keating, IV*
Staff Counsel
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman, Arnold & Steen, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. Kenneth A. Hoffman
Mr. William B. Willingham
Rutledge, Ecenia, Underwood,
Purnell & Hoffman
Post Office Box 551
Tallahassee, FL 32302-0551

Mr. John Roger Howe
Deputy Public Counsel
Office of Public Counsel
111 West Madison Street – Suite 812
Tallahassee, FL 32399-1400


Mr. Matthew M. Childs
Steel Hector & Davis, Suite 601
215 South Monroe Street
Tallahassee, FL 32301

Mr. John W. McWhirter, Jr.
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman, Arnold & Steen, P.A.
Post Office Box 3350
Tampa, FL 33601

Ms. Susan Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520

Mr. Jeffrey A. Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Norman Horton
Messer Capareello & Self
P. O. Box 1876
Tallahassee, FL 32302



ATTORNEY

ORIGINAL

TAMPA ELECTRIC COMPANY
DOCKET NO. 000001-EI

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A9

DECEMBER , 1999

16 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	30,229,147	28,057,017	2,172,130	7.7	1,302,069	1,407,929	(105,860)	(7.5)	2.32162	1.99279	0.32883	16.5
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(3,283)	(3,000)	(283)	9.4	1,302,069 a)	1,407,929 a)	(105,860)	(7.5)	(0.00025)	(0.00021)	(0.00004)	19.0
4b. Adjustments to Fuel Cost	(615,876)	0	(615,876)	0.0	1,302,069 a)	1,407,929 a)	(105,860)	(7.5)	(0.04730)	0.00000	(0.04730)	0.0
4c. Adjustments to Fuel Cost	(197)	0	(197)	0.0	1,302,069 a)	1,407,929 a)	(105,860)	(7.5)	(0.00002)	0.00000	(0.00002)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	29,609,791	28,054,017	1,555,774	5.5	1,302,069	1,407,929	(105,860)	(7.5)	2.27406	1.99257	0.28149	14.1
6. Fuel Cost of Purchased Power - Firm (A7)	1,305,768	619,200	686,568	110.9	25,260	12,276	12,984	105.8	5.16931	5.04399	0.12532	2.5
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	24,700	(24,700)	(100.0)	0	641	(641)	(100.0)	0.00000	3.85335	(3.85335)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	707,808	634,600	73,208	11.5	33,927	35,190	(1,263)	(3.6)	2.08627	1.80335	0.28292	15.7
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,013,576	1,278,500	735,076	57.5	59,187	48,107	11,080	23.0	3.40206	2.65762	0.74444	28.0
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,361,256	1,456,036	(94,780)	(6.5)				
14. Fuel Cost of Economy Sales (A6)	0	1,248,900	(1,248,900)	(100.0)	0	74,589	(74,589)	(100.0)	0.00000	1.67438	(1.67438)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	249,360	(249,360)	(100.0)	0 a)	74,589 a)	(74,589)	(100.0)	0.00000	0.33431	(0.33431)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	276,465	356,100	(79,635)	(22.4)	17,548	21,050	(3,504)	(16.6)	1.57566	1.69169	(0.11603)	(6.9)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	108,519	112,400	(3,881)	(3.5)	5,249	5,675	(426)	(7.5)	2.06742	1.98062	0.08680	4.4
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	99,556	389,900	(290,344)	(74.5)	4,321	16,700	(12,379)	(74.1)	2.30400	2.33473	(0.03073)	(1.3)
21. Fuel Cost of Other Power Sales (A6)	818,950	0	818,950	0.0	29,198	0	29,198	0.0	2.80482	0.00000	2.80482	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,303,490	2,356,660	(1,053,170)	(44.7)	56,314	118,014	(61,700)	(52.3)	2.31458	1.99693	0.31775	15.9
23. Net Inadvertent Interchange					(579)	0	(579)	0.0				
24. Wheeling Rec'd. less Wheeling Del'vd.					268	0	268	0.0				
25. Interchange and Wheeling Losses					1,939	1,800	139	7.7				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	30,319,877	26,975,857	3,344,020	12.4	1,302,692	1,336,222	(33,530)	(2.5)	2.32748	2.01882	0.30866	15.3
27. Net Unbilled	881,253 (a)	(499,277) (a)	1,380,530	(276.5)	42,112	(23,253)	65,365	(281.1)	0.07401	(0.04006)	0.11407	(284.7)
28. Company Use	80,316 (a)	73,003 (a)	7,313	10.0	3,838	3,400	438	12.9	0.00674	0.00586	0.00088	15.0
29. T & D Losses	1,379,950 (a)	2,357,721 (a)	(977,771)	(41.5)	65,943	109,807	(43,864)	(39.9)	0.11588	0.18918	(0.07330)	(38.7)
30. System KWH Sales	30,319,877	26,975,857	3,344,020	12.4	1,190,799	1,246,268	(55,469)	(4.5)	2.54618	2.16453	0.38165	17.6
31. Wholesale KWH Sales	(714,203)	(232,211)	(481,992)	207.6	(28,050)	(10,728)	(17,322)	161.5	2.54618	2.16453	0.38165	17.6
32. Jurisdictional KWH Sales	29,605,674	26,743,646	2,862,028	10.7	1,162,749	1,235,540	(72,791)	(5.9)	2.54618	2.16453	0.38165	17.6
33. Jurisdictional Loss Multiplier - 1.00088												
34. Jurisdictional KWH Sales Adjusted for Line Losses	29,625,806	26,761,832	2,863,974	10.7	1,162,749	1,235,540	(72,791)	(5.9)	2.54791	2.16600	0.38191	17.6
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	369,581	375,239	(5,658)	(1.5)	1,162,749	1,235,540	(72,791)	(5.9)	0.03179	0.03037	0.00142	4.7
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,162,749	1,235,540	(72,791)	(5.9)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,162,749	1,235,540	(72,791)	(5.9)	0.00000	0.00000	0.00000	0.0
36. True-up *	(438,426)	(438,426)	0	0.0	1,162,749	1,235,540	(72,791)	(5.9)	(0.03771)	(0.03548)	(0.00223)	6.3
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	29,556,961	26,698,645	2,858,316	10.7	1,162,749	1,235,540	(72,791)	(5.9)	2.54199	2.16089	0.38110	17.6
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.54382	2.16245	0.38137	17.6
40. GPIF * (Already Adjusted for Taxes)	(15,876)	(15,876)	0	0.0	1,162,749	1,235,540	(72,791)	(5.9)	(0.00135)	(0.00127)	(0.00008)	6.3
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	29,541,285	26,682,969	2,858,316	10.7	1,162,749	1,235,540	(72,791)	(5.9)	2.54247	2.16118	0.38129	17.6
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.542	2.161	0.381	17.6

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH DECEMBER, 1999

SCHEDULE A1

	S				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	332,332,060	370,767,451	(38,435,391)	(10.4)	15,835,011	17,949,322	(2,114,312)	(11.8)	2.09872	2.06563	0.03309	1.6
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(46,094)	(36,000)	(10,094)	26.0	15,835,011	a) 17,949,322	a) (2,114,312)	(11.8)	(0.00029)	(0.00020)	(0.00009)	45.0
4b. Adjustments to Fuel Cost	(7,289,290)	0	(7,289,290)	0.0	15,835,011	a) 17,949,322	a) (2,114,312)	(11.8)	(0.04603)	0.00000	(0.04603)	0.0
4c. Adjustments to Fuel Cost	(5,342)	0	(5,342)	0.0	15,835,011	a) 17,949,322	a) (2,114,312)	(11.8)	(0.00003)	0.00000	(0.00003)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	324,991,334	370,731,451	(45,740,117)	(12.3)	15,835,011	17,949,322	(2,114,312)	(11.8)	2.05236	2.06543	(0.01307)	(0.6)
6. Fuel Cost of Purchased Power - Firm (A7)	56,981,714	19,610,500	37,371,214	190.6	1,511,694	537,382	974,312	181.3	3.76939	3.64927	0.12012	3.3
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	(14,294)	1,103,200	(1,117,494)	(101.3)	14	24,265	(24,251)	(99.9)	(102.10000)	4.5647	(106.64647)	(2,345.7)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	9,046,857	8,323,300	723,557	8.7	416,489	415,188	1,301	0.3	2.17217	2.00471	0.16746	8.4
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	66,014,277	29,037,000	36,977,277	127.3	1,928,197	976,835	951,362	97.4	3.42363	2.97256	0.45107	15.2
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					17,763,208	18,926,157	(1,162,950)	(6.1)				
14. Fuel Cost of Economy Sales (A6)	419,177	22,131,600	(21,712,423)	(98.1)	23,407	1,179,676	(1,156,269)	(98.0)	1.79082	1.87607	(0.08525)	(4.5)
15. Gain on Economy Sales - 80% (A6)	50,070	5,088,960	(5,038,890)	(99.0)	23,407	1,179,676	a) (1,156,269)	(98.0)	0.21391	0.43139	(0.21748)	(50.4)
16. Fuel Cost of Sch. D Separ. Sales (A6)	3,411,758	4,310,300	(898,542)	(20.8)	216,637	259,111	(42,474)	(16.4)	1.57487	1.66350	(0.08863)	(5.3)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,044,791	1,359,900	(315,109)	(23.2)	65,769	68,424	(2,655)	(3.9)	1.58858	1.98746	(0.39888)	(20.1)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	673,501	559,200	114,301	20.4	22,169	23,420	(1,251)	(5.3)	3.03803	2.38770	0.65033	27.2
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	6,095,898	6,041,700	54,198	0.9	275,327	255,600	19,727	7.7	2.21406	2.36373	(0.14967)	(6.3)
21. Fuel Cost of Other Power Sales (A6)	4,992,567	0	4,992,567	0.0	172,618	0	172,618	0.0	2.89226	0.00000	2.89226	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	16,667,762	39,491,660	(22,803,898)	(57.7)	775,927	1,786,231	(1,010,304)	(56.6)	2.15069	2.21089	(0.06020)	(2.7)
23. Net Inadvertent Interchange					(487)	0	(487)	0.0				
24. Wheeling Rec'd. less Wheeling Del'vd.					1,724	0	1,724	0.0				
25. Interchange and Wheeling Losses					21,900	26,800	(4,900)	(18.3)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	374,317,849	360,276,791	14,041,058	3.9	16,966,618	17,113,126	(146,509)	(0.9)	2.20620	2.10527	0.10093	4.8
27. Net Unbilled	2,513,129 (a)	514,806 (a)	1,998,323	388.2	117,839	24,333	93,506	384.3	0.01565	0.00317	0.01248	393.7
28. Company Use	1,039,127 (a)	952,052 (a)	87,075	9.1	48,724	45,000	3,724	8.3	0.00647	0.00586	0.00061	10.4
29. T & D Losses	15,816,104 (a)	16,732,496 (a)	(916,392)	(5.5)	741,607	790,584	(49,277)	(6.2)	0.09849	0.10295	(0.00446)	(4.3)
30. System KWH Sales	374,317,849	360,276,791	14,041,058	3.9	16,058,448	16,252,909	(194,462)	(1.2)	2.33097	2.21669	0.11428	5.2
31. Wholesale KWH Sales	(10,603,344)	(5,925,472)	(4,677,872)	78.9	(439,411)	(262,806)	(176,605)	67.2	2.41308	2.25469	0.15839	7.0
32. Jurisdictional KWH Sales	363,714,505	354,351,319	9,363,186	2.6	15,619,037	15,990,103	(371,067)	(2.3)	2.32866	2.21607	0.11259	5.1
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	363,961,831	354,592,279	9,369,552	2.6	15,619,037	15,990,103	(371,067)	(2.3)	2.33025	2.21757	0.11268	5.1
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	4,588,420	4,635,960	(47,540)	(1.0)	15,619,037	15,990,103	(371,067)	(2.3)	0.02938	0.02899	0.00039	1.3
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	15,619,037	15,990,103	(371,067)	(2.3)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	15,619,037	15,990,103	(371,067)	(2.3)	0.00000	0.00000	0.00000	0.0
36. True-up *	(5,261,112)	(5,261,112)	0	0.0	15,619,037	15,990,103	(371,067)	(2.3)	(0.03368)	(0.03290)	(0.00078)	2.4
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	363,289,139	353,967,127	9,322,012	2.6	15,619,037	15,990,103	(371,067)	(2.3)	2.32594	2.21366	0.11228	5.1
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.32761	2.21525	0.11236	5.1
40. GPIF * (Already Adjusted for Taxes)	(188,145)	(188,145)	0	0.0	15,619,037	15,990,103	(371,067)	(2.3)	(0.00120)	(0.00118)	(0.00002)	1.7
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	363,100,994	353,778,982	9,322,012	2.6	15,619,037	15,990,103	(371,067)	(2.3)	2.32641	2.21407	0.11234	5.1
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.326	2.214	0.112	5.1

2

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

TAMPA ELECTRIC COMPANY

PAGE 1 OF 3

MONTH OF: DECEMBER 1999

CURRENT MONTH

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	30,229,147	28,057,017	2,172,130	7.7	332,332,060	370,767,451	(38,435,391)	(10.4)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	1,303,490	2,356,660	(1,053,170)	(44.7)	16,687,762	39,491,660	(22,803,898)	(57.7)
3. FUEL COST OF PURCHASED POWER	1,305,768	619,200	686,568	110.9	56,981,714	19,610,500	37,371,214	190.6
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	707,808	634,600	73,208	11.5	9,046,857	8,323,300	723,557	8.7
4. ENERGY COST OF ECONOMY PURCHASES	0	24,700	(24,700)	0.0	(14,294)	1,103,200	(1,117,494)	(101.3)
5. TOTAL FUEL & NET POWER TRANSACTION	30,939,233	26,978,857	3,960,376	14.7	381,658,575	360,312,791	21,345,784	5.9
6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(3,283)	(3,000)	(283)	9.4	(46,094)	(36,000)	(10,094)	28.0
6b. ADJUSTMENTS TO FUEL COST	(615,876)	0	(615,876)	0.0	(7,289,290)	0	(7,289,290)	0.0
6c. ADJ. TO FUEL COST	(197)	0	(197)	0.0	(5,342)	0	(5,342)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	30,319,877	26,975,857	3,344,020	12.4	374,317,849	360,276,791	14,041,058	3.9
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,162,749	1,235,540	(72,791)	(5.9)	15,619,037	15,990,103	(371,066)	(2.3)
2. NONJURISDICTIONAL SALES	28,050	10,728	17,322	161.5	439,411	262,806	176,605	67.2
3. TOTAL SALES	1,190,799	1,246,268	(55,469)	(4.5)	16,058,448	16,252,909	(194,461)	(1.2)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9764444	0.9913919	(0.0149475)	(1.5)	0.9726368	0.9838302	(0.0111934)	(1.1)

ω

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF DECEMBER 1999
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	25,456,746	27,313,334	(1,856,588)	(6.8)	342,801,248	353,708,332	(10,907,084)	(3.1)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,426	438,426	0	0.0	5,261,112	5,261,112	0	0.0
b. INCENTIVE PROVISION	15,676	15,676	0	0.0	188,145	188,145	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,910,848	27,767,436	(1,856,588)	(6.7)	348,250,505	359,157,589	(10,907,084)	(3.0)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	30,319,877	26,975,857	3,344,020	12.4	374,317,849	360,276,791	14,041,058	3.9
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9764444	0.9913919	(0.0149475)	(1.5)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	29,605,674	26,743,646	2,862,028	10.7	363,714,505	354,351,316	9,363,189	2.6
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	29,625,806	26,761,832	2,863,974	10.7	363,961,831	354,592,276	9,369,555	2.6
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	378,497	378,497	0	0.0	4,712,003	4,709,003	3,000	0.1
6D. (LINE 6C x LINE 5) PB. JURISD.	369,581	375,239	(5,658)	(1.5)	4,588,420	4,635,960	(47,540)	(1.0)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	29,995,387	27,137,071	2,858,316	10.5	368,550,251	359,228,236	9,322,015	2.6
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(4,084,539)	630,365	(4,714,904)	(748.0)	(20,299,746)	(70,647)	(20,229,099)	28,634.1
8. INTEREST PROVISION FOR THE MONTH	(46,600)	(363)	(46,237)	12,737.5	90,268	87,002	3,266	3.8
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(7,813,392)	(228,634)	(7,584,758)	3,317.4	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,426)	(438,426)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(12,329,543)	16,356	(12,345,899)	(75,482.4)	NOT APPLICABLE			

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 1999
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(7,759,978)	(175,220)	(7,584,758)	4,328.7	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(12,282,943)	16,719	(12,299,662)	(73,567.0)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(20,042,920)	(158,501)	(19,884,419)	12,545.3	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(10,021,460)	(79,251)	(9,942,210)	12,545.3	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.550	5.500	0.050	0.9	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.600	5.500	0.100	1.8	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.150	11.000	0.150	1.4	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.575	5.500	0.075	1.4	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.465	0.458	0.007	1.5	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(46,600)	(363)	(46,237)	12,737.5	NOT APPLICABLE			

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER 1999
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	56,113	243,808	(187,695)	(77.0)	8,023,069	11,166,119	(3,143,050)	(28.1)
2 LIGHT OIL	408,916	584,451	(175,535)	(30.0)	9,521,504	8,406,834	1,114,670	13.3
3 COAL	29,764,118	27,228,758	2,535,360	9.3	314,787,487	351,194,498	(36,407,011)	(10.4)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	30,229,147	28,057,017	2,172,130	7.7	332,332,060	370,767,451	(38,435,391)	(10.4)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	371	6,149	(5,778)	(94.0)	206,534	284,835	(78,301)	(27.5)
9 LIGHT OIL	9,862	16,812	(6,950)	(41.3)	249,154	213,224	35,930	16.9
10 COAL	1,291,836	1,384,968	(93,132)	(6.7)	15,379,323	17,451,263	(2,071,941)	(11.9)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,302,069	1,407,929	(105,860)	(7.5)	15,835,011	17,949,322	(2,114,312)	(11.8)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,848	13,409	(10,561)	(78.8)	506,617	670,881	(164,264)	(24.5)
16 LIGHT OIL (BBL)	15,141	25,207	(10,066)	(39.9)	457,077	371,883	85,194	22.9
17 COAL (TON)	584,099	647,263	(63,164)	(9.8)	7,319,377	8,114,990	(795,613)	(9.8)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	18,114	84,757	(66,643)	(78.6)	3,207,490	4,240,626	(1,033,136)	(24.4)
22 LIGHT OIL	87,590	145,950	(58,360)	(40.0)	2,657,999	2,157,062	500,937	23.2
23 COAL	13,563,756	14,442,214	(878,458)	(6.1)	163,641,112	181,245,513	(17,604,401)	(9.7)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,669,460	14,672,921	(1,003,461)	(6.8)	169,506,601	187,643,201	(18,136,600)	(9.7)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.03	0.44	(0.41)	-	1.30	1.59	(0.29)	-
29 LIGHT OIL	0.76	1.19	(0.43)	-	1.57	1.19	0.38	-
30 COAL	99.21	98.37	0.84	-	97.12	97.23	(0.11)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	19.70	18.18	1.52	8.4	15.84	16.64	(0.80)	(4.8)
36 LIGHT OIL (\$/BBL)	27.01	23.19	3.82	16.5	20.83	22.61	(1.78)	(7.9)
37 COAL (\$/TON)	50.96	42.07	8.89	21.1	43.01	43.28	(0.27)	(0.6)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.10	2.88	0.22	7.6	2.50	2.63	(0.13)	(4.9)
42 LIGHT OIL	4.67	4.00	0.67	16.8	3.58	3.90	(0.32)	(8.2)
43 COAL	2.19	1.89	0.30	15.9	1.92	1.94	(0.02)	(1.0)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.21	1.91	0.30	15.7	1.96	1.98	(0.02)	(1.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER 1999
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	48,825	13,784	35,041	254.2	15,530	14,888	642	4.3
49 LIGHT OIL	8,882	8,681	201	2.3	10,668	10,116	552	5.5
50 COAL	10,500	10,428	72	0.7	10,640	10,386	254	2.4
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,498	10,422	76	0.7	10,705	10,454	251	2.4
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	15.12	3.97	11.15	280.9	3.88	3.92	(0.04)	(1.0)
56 LIGHT OIL	4.15	3.48	0.67	19.3	3.82	3.94	(0.12)	(3.0)
57 COAL	2.30	1.97	0.33	16.8	2.05	2.01	0.04	2.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.32	1.99	0.33	16.6	2.10	2.07	0.03	1.4

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 1999

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALU (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	14	0.1	100.0	8.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	132	0.5	100.0	14.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	156	0.6	100.0	16.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	0	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	52	259	0.7	100.0	19.5	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	197	561	0.4	78.2	11.9	32,289	HVY.OIL	2,848	6,360,288	18,114.1	56,113	10.00	19.70
GAN.#1	99	39,520	53.7	90.3	69.9	11,725	COAL	19,128	24,225,042	463,376.6	1,209,914	3.06	63.25
GAN.#2	88	28,639	43.7	98.4	67.8	12,722	COAL	14,718	24,754,817	364,341.4	930,966	3.25	63.25
GAN.#3	155	60,773	52.7	91.4	62.5	11,808	COAL	29,693	24,167,420	717,603.2	1,878,188	3.09	63.25
GAN.#4	179	55,644	41.8	78.4	59.5	11,518	COAL	26,367	24,306,561	640,891.1	1,667,806	3.00	63.25
GAN.#5	242	71,586	39.8	54.8	60.4	10,863	COAL	32,716	23,769,541	777,644.3	2,069,403	2.89	63.25
GAN.#6	392	173,664	59.5	80.8	70.9	10,755	COAL	80,160	23,300,860	1,867,796.9	5,070,404	2.92	63.25
GANNON STA.	1,155	429,826	50.0	78.6	65.5	11,241	COAL	202,782	23,826,836	4,831,653.5	12,826,681	2.98	63.25
B.B.#1	431	153,579	47.9	66.7	62.0	10,202	COAL	68,112	23,004,040	1,566,851.2	2,963,560	1.93	43.51
B.B.#2	431	215,877	67.3	91.7	67.7	9,925	COAL	93,660	22,875,740	2,142,541.8	4,075,156	1.89	43.51
B.B.#3	439	259,771	79.5	92.3	79.5	9,664	COAL	107,858	23,275,940	2,510,496.3	4,692,913	1.81	43.51
B.B. 1 - 3	1,301	629,227	65.0	83.6	69.8	9,885	COAL	269,630	23,068,239	6,219,889.3	11,731,629	1.86	43.51
B.B.#4	447	98,243	29.5	62.9	74.2	10,458	COAL	46,990	21,864,586	1,027,416.9	2,441,121	2.48	51.95
B.B. STA.	1,748	727,470	55.9	78.3	70.9	9,962	COAL	316,620	22,889,603	7,247,306.2	14,172,750	1.95	44.76
SEB-PHIL.#1(HVY OIL)	17	(95)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	17	(95)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	(190)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
POLK COAL	250	134,540	72.3	76.0	94.3	11,036	COAL	64,697	22,950,001	1,484,796.2	2,764,687	2.05	42.73
POLK OIL	245	9,354	5.1	84.6	46.1	8,180	LGT.OIL	13,244	5,777,258	76,514.0	359,003	3.84	27.11
POLK TOTAL	250	143,894	77.4	83.5	-	10,850	-	-	-	1,561,310.2	3,123,690	2.17	-
GAN.C.T.#1	17	10	0.1	100.0	5.9	38,620	LGT.OIL	66	5,851,515	386.2	1,746	17.46	26.45
B.B.C.T.#1	17	1	0.0	100.0	5.9	216,400	LGT.OIL	37	5,848,649	216.4	973	97.30	26.30
B.B.C.T.#2	80	240	0.4	100.0	42.9	21,577	LGT.OIL	887	5,838,106	5,178.4	23,334	9.72	26.31
B.B.C.T.#3	80	257	0.4	100.0	40.2	20,603	LGT.OIL	907	5,837,817	5,294.9	23,860	9.28	26.31
C.T. TOTAL	194	508	0.4	100.0	35.3	21,803	LGT.OIL	1,897	5,838,640	11,075.9	49,913	9.83	26.31
TOT. COAL (GN,BB,POLK)	3,153	1,291,836	55.1	78.2	70.8	10,500	COAL	584,099	23,221,673	13,563,755.9	29,764,118	2.30	50.96
SYSTEM	3,578	1,302,069	48.9	78.7	68.1	10,498	-	-	-	13,669,459.9	30,229,147	2.32	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 1999

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	0	13,409	(13,409)	(100.0)	416,407	670,881	(254,474)	(37.9)
3 UNIT COST (\$/BBL)	0.00	16.76	(16.76)	(100.0)	17.48	16.15	1.33	8.2
4 AMOUNT (\$)	3,947	224,677	(220,730)	(98.2)	7,276,938	10,836,826	(3,559,888)	(32.8)
5 BURNED:								
6 UNITS (BBL)	2,848	13,409	(10,561)	(78.8)	506,617	670,881	(164,264)	(24.5)
7 UNIT COST (\$/BBL)	19.70	18.18	1.52	8.4	15.84	16.64	(0.80)	(4.8)
8 AMOUNT (\$)	56,113	243,808	(187,695)	(77.0)	8,023,069	11,166,119	(3,143,050)	(28.1)
9 ENDING INVENTORY:								
10 UNITS (BBL)	90,260	182,781	(92,521)	(50.6)	90,260	182,781	(92,521)	(50.6)
11 UNIT COST (\$/BBL)	18.91	16.02	2.89	18.0	18.91	16.02	2.89	18.0
12 AMOUNT (\$)	1,706,505	2,927,409	(1,220,904)	(41.7)	1,706,505	2,927,409	(1,220,904)	(41.7)
13								
14 DAYS SUPPLY:	316	110	206	187.3	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	19,212	39,442	(20,230)	(51.3)	605,343	535,146	70,197	13.1
17 UNIT COST (\$/BBL)	31.19	23.58	7.61	32.3	21.76	22.77	(1.01)	(4.4)
18 AMOUNT (\$)	599,258	930,020	(330,762)	(35.6)	13,171,381	12,184,414	986,967	8.1
19 BURNED:								
20 UNITS (BBL)	15,141	25,207	(10,066)	(39.9)	457,077	371,883	85,194	22.9
21 UNIT COST (\$/BBL)	27.01	23.19	3.82	16.5	20.83	22.61	(1.78)	(7.9)
22 AMOUNT (\$)	408,916	584,451	(175,535)	(30.0)	9,521,504	8,406,834	1,114,670	13.3
23 ENDING INVENTORY:								
24 UNITS (BBL)	69,040	66,611	2,429	3.6	69,040	66,611	2,429	3.6
25 UNIT COST (\$/BBL)	26.54	23.06	3.48	15.1	26.54	23.06	3.48	15.1
26 AMOUNT (\$)	1,832,148	1,535,799	296,349	19.3	1,832,148	1,535,799	296,349	19.3
27								
28 DAYS SUPPLY: NORMAL	64	39	25	64.1	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	10	10	0	0.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	801,628	626,666	174,962	27.9	6,981,280	7,872,147	(890,867)	(11.3)
32 UNIT COST (\$/TON)	50.04	42.44	7.60	17.9	38.16	43.51	(5.35)	(12.3)
33 AMOUNT (\$)	40,117,273	26,594,959	13,522,314	50.8	266,390,376	342,507,250	(76,116,874)	(22.2)
34 BURNED:								
35 UNITS (TONS)	584,099	647,263	(63,164)	(9.8)	7,319,377	8,114,990	(795,613)	(9.8)
36 UNIT COST (\$/TON)	50.96	42.07	8.89	21.1	43.01	43.28	(0.27)	(0.6)
37 AMOUNT (\$)	29,764,118	27,228,758	2,535,360	9.3	314,787,487	351,194,498	(36,407,011)	(10.4)
38 ENDING INVENTORY:								
39 UNITS (TONS)	777,016	343,297	433,719	126.3	777,016	343,297	433,719	126.3
40 UNIT COST (\$/TON)	44.42	42.50	1.92	4.5	44.42	42.50	1.92	4.5
41 AMOUNT (\$)	34,512,377	14,590,588	19,921,789	136.5	34,512,377	14,590,588	19,921,789	136.5
42								
43 DAYS SUPPLY:	39	16	23	143.8	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 1999

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* INCLUDES ADJUSTMENT TO NOVEMBER 1999 OF \$4,900,672.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	2,581
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	2,581

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	(10,307)	(271,178)
OTHER USAGE	(1,067)	(28,256)
TOTAL	(11,374)	(299,434)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	52,842
IGNITION #2 OIL	268,597
IGNITION PROPANE	8,092
AERIAL SURVEY ADJ.	493,506
ADDITIVES	97,088
TOTAL	919,925

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER 1999

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	74,589.0	0.0	74,589.0	1.846	2.264	1,377,200.00	1,688,900.00	249,360.00
VARIOUS JURISDICTIONAL	SCH. -D	5,675.0	0.0	5,675.0	1.981	1.981	112,400.00	112,400.00	
VARIOUS SEPARATED	SCH. -D	21,050.0	0.0	21,050.0	1.778	2.053	374,200.00	432,100.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	16,700.0	0.0	16,700.0	2.335	3.200	389,900.00	534,400.00	
VARIOUS	SCH. -D	95,400.0	95,400.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	213,414.0	95,400.0	118,014.0	1.910	2.345	2,253,700.00	2,767,800.00	249,360.00
LESS TRANSMISSION COSTS	-						(18,100.00)		
LESS VARIABLE O & M COSTS	-						(128,300.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						249,360.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	213,414.0	95,400.0	118,014.0	1.997	2.345	2,356,660.00	2,767,800.00	249,360.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	9,666.0	0.0	9,666.0	1.565	1.903	151,270.56	183,962.03	
REEDY CREEK	SEPAR. SCH. -D	7,880.0	0.0	7,880.0	1.818	1.907	143,278.75	150,271.60	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	4,321.0	0.0	4,321.0	2.304	3.019	99,555.84	130,450.99	
SEMINOLE ELECTRIC CO-OP P	JURISD. SCH. -D	4,716.0	62.1	4,655.9	2.073	2.073	96,522.31	96,522.31	
SEMINOLE ELECTRIC CO-OP H	JURISD. SCH. -D	593.0	0.0	593.0	2.023	2.023	11,996.77	11,996.77	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER 1999

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES	
FLA. PWR. CORP.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
THE ENERGY AUTHORITY	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	95,394.0	95,394.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER 1999

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -M	6,014.0	0.0	6,014.0	3.118	3.118	187,519.93	187,519.93	
FLA. PWR. & LIGHT	JURISD. SCH. -M	17,821.0	0.0	17,821.0	2.484	2.484	442,616.05	442,616.05	
CITY OF LAKELAND	JURISD. SCH. -M	2,738.0	0.0	2,738.0	2.460	2.460	67,355.47	67,355.47	
ORLANDO UTIL. COMM.	JURISD. SCH. -M	350.0	0.0	350.0	2.796	2.796	9,784.43	9,784.43	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -M	1,348.0	0.0	1,348.0	6.283	6.283	84,692.78	84,692.78	
REEDY CREEK	JURISD. SCH. -M	345.0	0.0	345.0	2.593	2.593	8,945.52	8,945.52	
THE ENERGY AUTHORITY	JURISD. SCH. -M	532.0	0.0	532.0	3.132	3.132	16,664.63	16,664.63	
TALLAHASSEE	JURISD. SCH. -M	50.0	0.0	50.0	2.742	2.742	1,370.85	1,370.85	
ADJUSTMENTS TO PREVIOUS	MON/YR TYPE SCHED.								
NONE									
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		17,546.0	0.0	17,546.0	1.679	1.905	294,549.31	334,233.63	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		5,311.0	62.1	5,248.9	2.067	2.067	108,519.08	108,519.08	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		4,321.0	0.0	4,321.0	2.304	3.019	99,555.84	130,450.99	
SUB-TOTAL OTHER D POWER SALES		95,394.0	95,394.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE M POWER SALES-JURISD.		29,198.0	0.0	29,198.0	2.805	2.805	818,949.66	818,949.66	
TOTAL INCLUDING VARIABLE O & M COSTS		151,770.0	95,456.1	56,313.9	2.347	2.472	1,321,573.89	1,392,153.36	0.00
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							(18,083.80)		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		151,770.0	95,456.1	56,313.9	2.315	2.472	1,303,490.09	1,392,153.36	0.00
CURRENT MONTH:									
DIFFERENCE	-	(81,644.0)	56.1	(61,700.1)	0.318	0.127	(1,053,169.91)	(1,375,646.64)	(249,360.00)
DIFFERENCE %	-	(28.9)	0.1	(52.3)	15.9	5.4	(44.7)	(49.7)	(100.0)
PERIOD TO DATE:									
ACTUAL	-	1,720,783.0	944,856.0	775,927.0	2.151	2.490	16,687,763.63	19,320,796.17	50,070.40
ESTIMATED	-	2,723,311.0	937,080.0	1,786,231.0	2.211	2.571	39,491,860.00	45,931,000.00	5,088,960.00
DIFFERENCE	-	(1,002,528.0)	7,776.0	(1,010,304.0)	(0.060)	(0.081)	(22,803,896.37)	(26,610,203.83)	(5,038,889.60)
DIFFERENCE %	-	(36.8)	0.8	(56.6)	(2.7)	(3.2)	(57.7)	(57.9)	(99.0)

* THERE WERE NO SALES TO HARDEE POWER PARTNERS FOR OTHERS FOR THE MONTH OF DECEMBER 1999.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	---CENTS/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	1,614.0	0.0	929.0	685.0	9.781	9.781	67,000.00
HARDEE POWER PARTNERS	IPP	11,591.0	0.0	0.0	11,591.0	4.764	4.764	552,200.00
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	OTHER	17,280.0	17,280.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	108,605.0	95,400.0	929.0	12,276.0	5.044	5.044	619,200.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	574.0	0.0	0.0	574.0	37.021	37.021	212,500.90
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Ja	519.0	0.0	502.3	16.7	5.491	5.491	916.96
FLA. POWER CORP.	SCH.-Jc	6,069.0	0.0	0.0	6,069.0	3.028	3.028	183,742.25
FLA. POWER & LIGHT	SCH.-Ja	625.0	0.0	625.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH.-Jc	5,322.0	0.0	0.0	5,322.0	3.492	3.492	185,847.65
CITY OF LAKELAND	SCH.-Jc	1,731.0	0.0	0.0	1,731.0	3.695	3.695	63,957.50
THE ENERGY AUTH.	SCH.-Jc	1,040.0	0.0	0.0	1,040.0	3.847	3.847	40,012.80
TALLAHASSEE	SCH.-Jc	59.0	0.0	0.0	59.0	3.038	3.038	1,792.28
AQUILLA	SCH.-Ja	69.0	0.0	50.9	18.1	4.174	4.174	755.48
AQUILLA	SCH.-Jc	526.0	0.0	0.0	526.0	4.281	4.281	22,520.00
AUBURNDALE POWER PARTNERS	SCH.-Jc	4,349.0	0.0	0.0	4,349.0	2.334	2.334	101,499.12
OKEELANTA	SCH.-D	5,553.0	0.0	0.0	5,553.0	4.186	4.186	232,471.00
FLA. POWER & LIGHT	SCH.-D	2.0	0.0	0.0	2.0	3.125	3.125	62.50
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	OTHER	17,274.0	17,274.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE 11/99	IPP	(7,515.0)	0.0	0.0	(7,515.0)	4.818	4.818	(362,104.53)
HARDEE PWR. PART.-NATIVE 11/99	IPP	7,515.0	0.0	0.0	7,515.0	9.826	9.826	738,426.66
OKEELANTA 11/99	SCH.-D	(6,017.0)	0.0	0.0	(6,017.0)	4.097	4.097	(246,516.00)
OKEELANTA 11/99	SCH.-D	6,017.0	0.0	0.0	6,017.0	4.057	4.057	244,086.00
FLA. POWER CORP. 10/99	SCH.-Ja	(14,942.0)	0.0	(7,477.7)	(7,464.3)	6.998	6.998	(522,378.18)
FLA. POWER CORP. 10/99	SCH.-Ja	14,942.0	0.0	7,477.7	7,464.3	6.733	6.733	502,587.79
FLA. POWER CORP. 10/99	SCH.-Jc	(18,462.0)	0.0	0.0	(18,462.0)	3.855	3.855	(711,713.79)
FLA. POWER CORP. 10/99	SCH.-Jc	18,462.0	0.0	0.0	18,462.0	3.590	3.590	662,764.79
THE ENERGY AUTH. 10/99	SCH.-Ja	(7,415.0)	0.0	(3,287.5)	(4,127.5)	7.293	7.293	(301,024.94)
THE ENERGY AUTH. 10/99	SCH.-Ja	7,415.0	0.0	3,287.5	4,127.5	7.066	7.066	291,650.86
THE ENERGY AUTH. 10/99	SCH.-Jc	(7,876.0)	0.0	0.0	(7,876.0)	5.492	5.492	(432,565.23)
THE ENERGY AUTH. 10/99	SCH.-Jc	7,876.0	0.0	0.0	7,876.0	5.265	5.265	414,633.34
TALLAHASSEE 10/99	SCH.-Ja	(2,327.0)	0.0	(1,352.3)	(974.7)	5.540	5.540	(53,997.67)
TALLAHASSEE 10/99	SCH.-Ja	2,327.0	0.0	1,352.3	974.7	5.275	5.275	51,412.99
TALLAHASSEE 10/99	SCH.-Jc	(2,214.0)	0.0	0.0	(2,214.0)	4.296	4.296	(95,108.52)
TALLAHASSEE 10/99	SCH.-Jc	2,214.0	0.0	0.0	2,214.0	4.031	4.031	89,239.48
AQUILLA 10/99	SCH.-Ja	(872.0)	0.0	(421.0)	(451.0)	5.143	5.143	(23,194.59)
AQUILLA 10/99	SCH.-Ja	872.0	0.0	421.0	451.0	4.881	4.881	22,012.89
AQUILLA 10/99	SCH.-Jc	(1,217.0)	0.0	0.0	(1,217.0)	4.217	4.217	(51,318.57)
AQUILLA 10/99	SCH.-Jc	1,217.0	0.0	0.0	1,217.0	3.949	3.949	48,064.72
MORGAN STANLEY 10/99	SCH.-Jc	(3,596.0)	0.0	0.0	(3,596.0)	4.174	4.174	(150,108.34)
MORGAN STANLEY 10/99	SCH.-Jc	3,596.0	0.0	0.0	3,596.0	4.028	4.028	144,840.13
TOTAL		121,832.0	95,394.0	1,178.2	25,259.8	5.169	5.169	1,305,767.73
CURRENT MONTH:								
DIFFERENCE	-	13,227.0	(6.0)	249.2	12,983.8	5.288	5.288	686,567.73
DIFFERENCE %	-	12.2	(0.0)	26.8	105.8	104.8	104.8	110.9
PERIOD TO DATE:								
ACTUAL	-	2,635,012.00	937,077.00	186,240.50	1,511,694.5	3.769	3.769	56,981,714.57
ESTIMATED	-	1,544,363.0	937,080.0	69,901.0	537,382.0	3.649	3.649	19,610,500.0
DIFFERENCE	-	1,090,649.0	(3.0)	116,339.5	974,312.5	0.120	0.120	37,371,214.57
DIFFERENCE %	-	70.6	0.0	166.4	181.3	3.3	3.3	190.6

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		DECEMBER	1999	(6)	(7)		(8)
	(2)	(3)	(4)	(5)		(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)X(A)
ESTIMATED:								
VARIOUS	COGEN.	35,190.0	0.0	0.0	35,190.0	1.803	1.803	634,600.00
TOTAL	-	35,190.0	0.0	0.0	35,190.0	1.803	1.803	634,600.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	4,892.0	0.0	0.0	4,892.0	2.114	2.114	103,403.38
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	842.0	0.0	0.0	842.0	2.316	2.316	19,496.91
HILLSBOROUGH COUNTY	COGEN.	17,383.0	0.0	0.0	17,383.0	2.122	2.122	368,808.95
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	2,837.0	0.0	0.0	2,837.0	2.280	2.280	64,684.59
FARMLAND HYDRO LP	COGEN.	593.0	0.0	0.0	593.0	2.231	2.231	13,228.58
IMC-AGRICO-S. PIERCE	COGEN.	525.0	0.0	0.0	525.0	2.160	2.160	11,342.57
AUBURNDALE POWER PARTNERS	COGEN.	1,224.0	0.0	0.0	1,224.0	2.144	2.144	26,246.05
ORANGE COGENERATION L.P.	COGEN.	5,693.0	0.0	0.0	5,693.0	2.222	2.222	126,524.45
CUTRALE CITRUS	COGEN.	5.0	0.0	0.0	5.0	2.132	2.132	106.58
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	67.0	(67.0)	3.833	3.833	(2,568.21)
SUB-TOTAL FOR DECEMBER 1999	-	33,994.0	0.0	67.0	33,927.0	2.155	2.155	731,273.85
ADJ. FOR OCTOBER 1999								
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000	
McKAY BAY REFUSE	COGEN.	(4,459.0)	0.0	0.0	(4,459.0)	2.163	2.163	(96,430.71)
MULBERRY PHOSPHATES INC.	COGEN.	4,459.0	0.0	0.0	4,459.0	2.109	2.109	94,061.10
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000	
IMC-AGRICO-NEW WALES	COGEN.	(835.0)	0.0	0.0	(835.0)	3.588	3.588	(29,963.42)
HILLSBOROUGH COUNTY	COGEN.	835.0	0.0	0.0	835.0	3.348	3.348	27,956.25
CARGILL MILLPOINT	COGEN.	(19,986.0)	0.0	0.0	(19,986.0)	2.180	2.180	(435,763.43)
CF INDUSTRIES INC.	COGEN.	19,986.0	0.0	0.0	19,986.0	2.129	2.129	425,514.68
FARMLAND HYDRO LP	COGEN.		0.0		0.0	0.000	0.000	
IMC-AGRICO-S. PIERCE	COGEN.	(832.0)	0.0	0.0	(832.0)	3.342	3.342	(27,809.54)
AUBURNDALE POWER PARTNERS	COGEN.	832.0	0.0	0.0	832.0	3.129	3.129	26,033.90
ORANGE COGENERATION L.P.	COGEN.	(2,244.0)	0.0	0.0	(2,244.0)	3.730	3.730	(83,705.82)
CUTRALE CITRUS	COGEN.	2,244.0	0.0	0.0	2,244.0	3.503	3.503	78,606.01
AS AVAILABLE ASSIGNMENT	COGEN.	(352.0)	0.0	0.0	(352.0)	3.326	3.326	(11,707.75)
IMC-AGRICO-S. PIERCE	COGEN.	352.0	0.0	0.0	352.0	3.191	3.191	11,231.44
AUBURNDALE POWER PARTNERS	COGEN.	(17.0)	0.0	0.0	(17.0)	3.607	3.607	(613.21)
ORANGE COGENERATION L.P.	COGEN.	17.0	0.0	0.0	17.0	3.349	3.349	569.30
CUTRALE CITRUS	COGEN.	(5,658.0)	0.0	0.0	(5,658.0)	2.095	2.095	(118,541.70)
AS AVAILABLE ASSIGNMENT	COGEN.	5,658.0	0.0	0.0	5,658.0	2.072	2.072	117,225.64
IMC-AGRICO-S. PIERCE	COGEN.	(37.0)	0.0	0.0	(37.0)	3.563	3.563	(1,318.39)
CUTRALE CITRUS	COGEN.	37.0	0.0	0.0	37.0	3.215	3.215	1,189.73
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000	
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000	
SUB-TOTAL FOR Oct-99 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(23,465.92)
GRAND TOTAL		33,994.0	0.0	67.0	33,927.0	2.086	2.086	707,807.93
CURRENT MONTH:								
DIFFERENCE	-	(1,196.0)	0.0	67.0	(1,263.0)	0.283	0.283	73,207.93
DIFFERENCE %	-	(3.4)	0.0	0.0	(3.6)	15.7	15.7	11.5
PERIOD TO DATE:								
ACTUAL		423,952.0	0.0	7,463.6	416,488.4	2.172	2.172	9,046,856.95
ESTIMATED		415,188.0	0.0	0.0	415,188.0	2.005	2.005	8,323,300.00
DIFFERENCE	-	8,764.0	0.0	7,463.6	1,300.4	0.167	0.167	723,556.95
DIFFERENCE %	-	2.1	0.0	0.0	0.3	8.3	8.3	8.7

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	641.0	3.853	24,700.00	4.571	29,300.00	4,600.00
TOTAL	-	641.0	3.853	24,700.00	4.571	29,300.00	4,600.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(641.0)	(3.853)	(24,700.00)	(4.571)	(29,300.00)	(4,600.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		14.0	(102.098)	(14,293.67)	4.383	613.62	14,907.29
ESTIMATED		24,265.0	4.546	1,103,200.00	5.364	1,301,500.00	198,300.00
DIFFERENCE	-	(24,251.0)	(106.644)	(1,117,493.67)	(0.981)	(1,300,886.38)	(183,392.71)
DIFFERENCE %	-	(99.9)	(2,345.9)	(101.3)	(18.3)	(100.0)	(92.5)