



# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(941) 385-0194

RECEIVED  
FLORIDA PUBLIC  
SERVICE COMMISSION  
00 FEB 25 AM 8:31  
MAIL ROOM

ORIGINAL

February 22, 0000

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Fl 32399-0850

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 000003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchased Gas Adjustment Clause Schedules for the month January 2000 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. I am also forwarding copies of the appropriate supporting documents, specifically Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO's) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me.

Sincerely,

*Jerry H. Melendy, Jr.*  
Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

Enclosures

APA  
APP  
CAF  
CMU  
CTR  
EAC  
LEG  
MAS  
OPC  
RFR  
SEC  
WAW  
OTH

DOCUMENT NUMBER - DATE

02565, FEB 25 98

FPSC RECORDS REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JANUARY 00 Through DECEMBER 00

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	JAN 00		DIFFERENCE		JAN 00		DIFFERENCE		
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
1 COMMODITY (Pipeline)	\$349	\$315	\$34	(33.61)	\$349	\$315	\$34	10.79	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	19,717	29,842	(10,125)	(33.93)	19,717	29,842	(10,125)	(33.93)	
5 DEMAND	4,895	2,709	2,186	80.69	4,895	2,709	2,186	80.69	
6 OTHER - TECO Transportation	2,677	2,376	301	12.67	2,677	2,376	301	12.67	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$27,638	\$35,242	(\$7,604)	(21.58)	\$27,638	\$35,242	\$4,056	11.51	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$42,263	\$35,242	\$7,021	19.92	\$42,263	\$35,242	\$7,021	19.92	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	80,500	72,000	8,500	11.81	80,500	72,000	8,500	11.81	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	80,500	72,000	8,500	11.81	80,500	72,000	8,500	11.81	
19 DEMAND BILLING DETERMINANTS ONLY	80,200	72,000	8,200	11.39	80,200	72,000	8,200	11.39	
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	81,309	72,000	9,309	12.93	81,309	72,000	9,309	12.93	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+)-(21+23)	80,500	72,000	8,500	11.81	80,500	72,000	8,500	11.81	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	82,885	72,000	10,885	15.12	82,885	72,000	10,885	15.12	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.434	0.438	(0.004)	(0.91)	0.434	0.438	(0.004)	(0.91)	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00	
31 COMMODITY (Other) (4/18)	24.493	41.447	(16.954)	(40.91)	24.493	41.447	(16.954)	(40.91)	
32 DEMAND (5/19)	6.103	3.763	2.341	62.22	6.103	3.763	2.341	62.22	
33 OTHER (6/20)	3.292	3.300	(0.008)	(0.23)	3.292	3.300	(0.008)	(0.23)	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	34.333	48.947	(14.614)	(29.86)	34.332	48.947	(14.615)	(29.86)	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	33.345	48.947	(15.602)	(31.88)	33.345	48.947	(15.602)	(31.88)	
41 TRUE-UP (E-2)	1.08520	1.08520	0.00000	0.00	1.08520	1.08520	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	34.430	50.032	(15.602)	(31.18)	34.430	50.032	(15.602)	(31.18)	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	35.088	50.989	(15.900)	(31.18)	35.088	50.989	(15.901)	(31.18)	
45 PGA FACTOR ROUNDED TO NEAREST .001	35.088	50.990	(15.902)	(31.19)	35.088	50.990	(15.902)	(31.19)	

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00  
CURRENT MONTH : JAN 00

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	80,500	\$ 349	\$ 0.004
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	80,500	\$ 349	\$ 0.004
<b>SWING SERVICE</b>	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
<b>COMMODITY OTHER</b>	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	80,500	\$ 19,467	\$ 0.242
18			
19			
20			
21			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	250	
24 TOTAL COMMODITY (Other)	80,500	\$ 19,717	\$ 0.245
<b>DEMAND</b>	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	155,000	\$ 5,818	\$ 0.038
26 Other: PENINSULA ENERGY SERVICE CO.; Credit for Utilized Capacity			
27 Other: PENINSULA ENERGY SERVICE CO. Adjustments / Bookout / Cashouts / Receipts, Etc.	(74,800)	\$ (923)	0.012
28			
29			
30			
31			
32 TOTAL DEMAND	80,200	\$ 4,895	\$ 0.061
<b>OTHER</b>	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	81,309	\$ 2,677	\$ 0.033
36			
37			
38		0	
39		0	
40 TOTAL OTHER	81,309	\$ 2,677	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

JAN 00 Through DEC 00

	CURRENT MONTH: JAN 00				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$20,066	\$30,157	\$10,091	33.46	\$20,066	\$30,157	\$10,091	33.46
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	7,572	5,085	(2,487)	(48.91)	7,572	5,085	(2,487)	(48.91)
3 TOTAL (A-1, LINE 11)	27,638	35,242	7,604	21.58	27,638	35,242	7,604	21.58
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	42,263	35,242	(7,021)	(19.92)	42,263	35,242	(7,021)	(19.92)
5 TRUE-UP (COLLECTED) OR REFUNDED	(681)	(681)	0	0.00	(681)	(681)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	41,582	34,561	(7,021)	(20.31)	41,582	34,561	(7,021)	(20.31)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	13,944	(681)	(14,625)	2,147.59	13,944	(681)	(14,625)	2,147.58
8 INTEREST PROVISION-THIS PERIOD (21)	(20)	0	20	100.00	(20)	0	20	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(11,588)	(7,845)	3,743	(47.71)	(11,588)	(7,845)	3,743	(47.71)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	681	681	0	0.00	681	681	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$3,017	(\$7,845)	(\$10,862)	138.45	\$3,017	(\$7,845)	(\$10,862)	138.46
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$11,588)	(\$7,845)	\$3,743	(47.71)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	3,037	(7,845)	(10,882)	138.71				
14 TOTAL (12+13)	(8,551)	(15,690)	(7,139)	45.50				
15 AVERAGE (50% OF 14)	(4,275)	(7,845)	(3,570)	45.50				
16 INTEREST RATE - FIRST DAY OF MONTH	5.60000%	0.00000%	-5.60000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80000%	0.00000%	-5.80000%	(100.00)				
18 TOTAL (16+17)	11.40000%	0.00000%	-11.40000%	(100.00)				
19 AVERAGE (50% OF 18)	5.70000%	0.00000%	-5.70000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.47500%	0.00000%	-0.47500%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$20)	\$0	\$20	(100.00)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: JAN 00

JAN 00

Through

DEC 00

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
<b>TOTAL</b>					0.00	0.00	0.00	0.00	0.00	0.00	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 00

Through

DEC 00

MONTH:

JAN 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
							0.00
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
<b>TOTAL</b>							
				<b>WEIGHTED AVERAGE</b>			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JAN 00 Through DEC 00

	CURRENT MONTH:		JAN 00		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	12,619	12,000	(619)	(5.16)	12,619	12,000	(619)	(5.16)	
COMMERCIAL	70,266	60,000	(10,266)	(17.11)	70,266	60,000	(10,266)	(17.11)	
<b>TOTAL FIRM</b>	<b>82,885</b>	<b>72,000</b>	<b>(10,885)</b>	<b>(15.12)</b>	<b>82,885</b>	<b>72,000</b>	<b>(10,885)</b>	<b>(15.12)</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
<b>TOTAL THERM SALES</b>	<b>82,885</b>	<b>72,000</b>	<b>(10,885)</b>	<b>(15.12)</b>	<b>82,885</b>	<b>72,000</b>	<b>(10,885)</b>	<b>(15.12)</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	623	636	13	2.04	623	636	13	2.04	
COMMERCIAL	92	99	7	7.07	92	99	7	7.07	
<b>TOTAL FIRM</b>	<b>715</b>	<b>735</b>	<b>20</b>	<b>2.72</b>	<b>715</b>	<b>735</b>	<b>20</b>	<b>2.72</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
<b>TOTAL CUSTOMERS</b>	<b>715.00</b>	<b>735.00</b>	<b>20</b>	<b>2.72</b>	<b>715</b>	<b>735</b>	<b>20</b>	<b>2.72</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	20.26	18.87	(1.39)	(7.35)	10.13	9.43	(1.39)	(14.71)	
COMMERCIAL	763.76	606.06	(157.70)	(26.02)	382	303	(157.70)	(52.04)	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 00 through DEC 00

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CO <u>CCF PURCHASED</u>	1.02810											
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
<b>3 BILLING FACTOR</b>												
BTU x PRESSURE CORRECTION FACTOR	1.06300											



SEBRING GAS SYSTEM, INC.  
ARTCAP

TYPE SALES RECAP

\*\*\* CORPORATE \*\*\*

1/31/00  
PAGE-001

TYPE DESCRIPTION	COMM	G/L #	MTD SALES	PRICE	G/L #	THRU MS
RM RESIDENTIAL METER		623	15248.71	1.2003		12619.2
CM COMMERCIAL METER		92	55761.63	.7935		70266.2
SUB-TOTAL		715	71010.34	.8567		82885.4
TOTAL		715	71010.34	.8567		82885.4

RM RESIDENTIAL 623 12619.2  
 CM COMMERCIAL 92 70266.2  
 TOTAL 715 82885.4

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P.O. Box 615  
Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	07-Feb-00
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	<b>Payable Upon Receipt</b> <b>Past Due After</b>	17-Feb-00
<b>Attention: Jerry Melendy</b>	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** January-00

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	8,050	\$2.41820	\$19,468.51
D	15,500	\$0.3753	\$5,817.15
C	8,050	\$0.0434	\$349.37
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$923.03)
			\$0.00
<b>TOTAL AMOUNT DUE</b>			<b>\$24,960.00</b>

\* MMBtu's  
\*\* Includes 2.75% Fuel  
\*\*\* Estimated

BS - BaseLoad Service  
D - Demand / FGT Reservation  
C - Commodity / FGT Usage  
MS - Management Service

**Please Remit To**  
Peninsula Energy Services Company  
Division of Chesapeake Utilities Corporation  
P.O. Box 615  
Dover, Delaware 19903-0615  
Attn: CASH MANAGEMENT

**For Wire Payments**  
WIRE TRANSFER  
Credit PENINSULA ENERGY SERVICES COMPANY  
PNC Bank, Delaware  
Account #5810572308  
Routing Number #031100089

**For Billing Inquiries call Customer Accounting at** (863) 293-8612  
**Facsimile Number** (863) 294-3895

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	<b>07-Feb-00</b>
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-6452		
Attention: Jerry Melendy		

<b>Production month of:</b>	<b>Jan-00</b>
-----------------------------	---------------

YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
1999	January	Capacity Credit	(7,480)	\$0.12340	(\$923.03)
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
				<b>TOTAL ADJUSTMENT</b>	<b>(\$923.03)</b>

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



ACCOUNT NUMBER  
**7784648**

AMOUNT NOW DUE  
**\$2,703.37**

STATEMENT DATE  
**02/02/00**

PAYABLE UPON RECEIPT

PAGE 3 OF 3

SEBRING GAS SVC  
 3516 S US 27  
 SEBRING, FL 33870

WRITE IN AMOUNT  
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE ADDRESS 1246 N RIDGEWOOD DR  
 AVON PARK FL 33870

AMOUNT NOW DUE  
**\$2,703.37**

PAST DUE AFTER  
**02/23/00**

ACCOUNT NUMBER  
**7784648**

AVERAGE DAILY THERM USAGE

DAILY MATQ

	MCF	RATE	
CUSTOMER CHARGE			\$0.00
TRANSPORTATION CHARGE	7,649.0	0.35000	\$2,677.15

$7,649 \text{ mcf} \times 1.063 \times 10 = 81,309 \text{ THERMS}$

GROSS RECEIPTS TAX	\$0.00
LOCAL TAX	\$0.00
FRANCHISE FEE	\$0.00
STATE TAX	\$0.00
<b>TRANSPORTATION TOTAL CHARGES</b>	<b>\$2,677.15</b>