

INDIANTOWN



Gas company, inc.



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CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

March 3, 2000

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

ORIGINAL

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 000003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Revised Monthly True-Up Schedules A-1 & A-2 for January 2000.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

Handwritten: Uandwei

AFA	_____
APP	_____
CAF	_____
CMU	_____
CIR	_____
EAG	_____
LEG	1
MAS	3
OPC	_____
RRR	_____
SEC	1
WAW	_____
OTH	_____

DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 32909

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

02893 MAR-68

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000**

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	256,684	273,024	(16,340)	-5.98	256,684	273,024	(16,340)	-5.98
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	256,684	273,024	(16,340)	-5.98	256,684	273,024	(16,340)	-5.98
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	265,964	273,024	(7,060)	-2.59	265,964	273,024	(7,060)	-2.59
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,046,750	547,000	499,750	91.36	1,046,750	547,000	499,750	91.36
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,046,750	547,000	499,750	91.36	1,046,750	547,000	499,750	91.36
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,037,774	547,000	490,774	89.72	1,037,774	547,000	490,774	89.72
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.522	49.913	(25.391)	-50.87	24.522	49.913	(25.391)	-50.87
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	24.522	49.913	(25.391)	-50.87	24.522	49.913	(25.391)	-50.87
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	24.734	49.913	(25.179)	-50.45	24.734	49.913	(25.179)	-50.45
41 TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42 TOTAL COST OF GAS (40+41)	24.741	49.920	(25.179)	-50.44	24.741	49.920	(25.179)	-50.44
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	25.2138	50.8740	(25.6602)	-50.44	25.2138	50.8740	(25.6602)	-50.44
45 PGA FACTOR ROUNDED TO NEAREST .001	25.214	50.874	(25.660)	-50.44	25.214	50.874	(25.660)	-50.44

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000**

SCHEDULE A-1/FLEX
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	256,684	166,952	89,732	53.75	256,684	166,952	89,732	53.75
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(11,852)	11,852	-100.00	0	(11,852)	11,852	-100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	256,684	155,100	101,584	65.50	256,684	155,100	101,584	65.50
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	265,964	155,100	110,864	71.48	265,964	155,100	110,864	71.48
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,046,750	685,382	361,368	52.73	1,046,750	685,382	361,368	52.73
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,046,750	685,382	361,368	52.73	1,046,750	685,382	361,368	52.73
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,037,774	685,382	352,392	51.42	1,037,774	685,382	352,392	51.42
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.522	24.359	0.163	0.67	24.522	24.359	0.163	0.67
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	24.522	22.630	1.892	8.36	24.522	22.630	1.892	8.36
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	24.734	22.630	2.104	9.30	24.734	22.630	2.104	9.30
41 TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42 TOTAL COST OF GAS (40+41)	24.741	22.637	2.104	9.29	24.741	22.637	2.104	9.29
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	25.2138	23.0696	2.1442	9.29	25.2138	23.0696	2.1442	9.29
45 PGA FACTOR ROUNDED TO NEAREST .001	25.214	23.070	2.144	9.29	25.214	23.070	2.144	9.29

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	CURRENT MONTH: JANUARY 2000				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	256,684	155,100	101,584	65.50	256,684	155,100	101,584	65.50
3 TOTAL	256,684	155,100	101,584	65.50	256,684	155,100	101,584	65.50
4 FUEL REVENUES (NET OF REVENUE TAX)	265,964	155,100	110,864	71.48	265,964	155,100	110,864	71.48
5 TRUE-UP (COLLECTED) OR REFUNDED	26	26	0	0.00	26	26	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	265,990	155,126	110,864	71.47	265,990	155,126	110,864	71.47
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	9,306	26	9,280	35,692.31	9,306	26	9,280	35,692.31
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(15)	0	(15)	0.00	(15)	0	(15)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(7,782)	(471)	(7,311)	1,552.23	(7,782)	(471)	(7,311)	1,552.23
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(26)	(26)	0	0.00	(26)	(26)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,483	(471)	1,954	(414.86)	1,483	(471)	1,954	(414.86)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(7,782)	(471)	(7,311)	1,552.23				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,498	(471)	1,969	(418.05)				
14 TOTAL (12+13)	(6,284)	(942)	(5,342)	567.09				
15 AVERAGE (50% OF 14)	(3,142)	(471)	(2,671)	567.09				
16 INTEREST RATE - FIRST DAY OF MONTH	5.60000%	0.00000%	5.60000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80000%	0.00000%	5.80000%	0.00				
18 TOTAL (16+17)	11.40000%	0.00000%	11.40000%	0.00				
19 AVERAGE (50% OF 18)	5.70000%	0.00000%	5.70000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.47500%	0.00000%	0.47500%	0.00				
21 INTEREST PROVISION (15x20)	(15)	0	(15)	0.00				

NOTES: